GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

11	2160	X	2092	-0-	-68	-0-	83	1	1987	3	N	20	10	1			73
							22	9									
12	4245	X	4245	-0-	-0-	-0-	166	1	3968	3	N	101	111	1			63
							111	9									
01	3100	N	3262	-0-	162	162	132	1	3112	3	N	16	21	1			58
							18	9									
02	2800	N	2913	-0-	113	275	117	1	2781	3	N	14	18	1			54
							15	9									
03	3065	X	2790	-0-	-275	-0-	115	1	2664	3	N	10	8	1			56
							11	9									
04	2610	X	2177	-0-	-433	-0-	90	1	2078	3	N	8	8	1			56
							9	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

11	4811	X	4811	-0-	-0-	-0-	192	1	4580	3	N	35	22	1			101
							39	9									
12	4960	X	4200	-0-	-760	-0-	166	1	3980	3	N	49	11	1			139
							54	9									
01	4867	X	3689	-0-	-1178	-0-	148	1	3473	3	N	62	23	1			178
							68	9									
02	4480	X	4233	-0-	-247	-0-	169	1	4002	3	N	56	22	1			212
							62	9									
03	4960	X	4514	-0-	-446	-0-	186	1	4292	3	N	33	11	1			234
							36	9									
04	4800	X	3619	-0-	-1181	-0-	148	1	3407	3	N	58	205	1			87
							64	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

11	2615	X	2615	-0-	-0-	-0-	104	1	2479	3	N	29	11	1			200
							32	9									
12	2604	X	1752	-0-	-852	-0-	69	1	1661	3	N	20	6	1			214
							22	9									
01	2478	N	2478	-0-	-0-	-0-	99	1	2324	3	N	50	11	1			253
							55	9									
02	2413	N	2413	-0-	-0-	-0-	97	1	2299	3	N	15	210	1			58
							17	9									
03	1767	N	1503	-0-	-264	-0-	62	1	1428	3	N	12	6	1			64
							13	9									
04	2400	N	1594	-0-	-806	-0-	66	1	1508	3	N	18	5	1			77
							20	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4246	-0-	-224	-0-	168	1	4005	3	N	66	19	1			227
							73	9									
12	4619	X	3167	-0-	-1452	-0-	125	1	2985	3	N	52	212	1			67
							57	9									
01	4490	X	4490	-0-	-0-	-0-	180	1	4240	3	N	64	19	1			112
							70	9									
02	3976	X	3256	-0-	-720	-0-	130	1	3075	3	N	46	23	1			135
							51	9									
03	4402	X	2381	-0-	-2021	-0-	97	1	2242	3	N	38	8	1			165
							42	9									
04	4350	X	3302	-0-	-1048	-0-	135	1	3115	3	N	47	7	1			205
							52	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5858	X	5858	-0-	-0-	-0-	235	1	5588	3	N	32	26	1			158
							35	9									
12	4916	X	4916	-0-	-0-	-0-	196	1	4690	3	N	27	13	1			172
							30	9									
01	5478	X	5478	-0-	-0-	-0-	222	1	5216	3	N	36	28	1			180
							40	9									
02	5369	X	5369	-0-	-0-	-0-	216	1	5111	3	N	38	31	1			187
							42	9									
03	5363	X	5363	-0-	-0-	-0-	221	1	5110	3	N	29	14	1			202
							32	9									
*04	6004	X	6004	-0-	-0-	-0-	248	1	5710	3	N	42	14	1			230
							46	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	641	-0-	-109	-0-	26	1	612	3	N	3	3	1			2
							3	9									
12	744	X	583	-0-	-161	-0-	23	1	558	3	N	2	1	1			3
							2	9									
01	598	N	598	-0-	-0-	-0-	24	1	571	3	N	3	3	1			3
							3	9									
02	588	N	534	-0-	-54	-0-	22	1	510	3	N	2	3	1			2
							2	9									
03	589	N	553	-0-	-36	-0-	23	1	529	3	N	1	1	1			2
							1	9									
04	570	N	478	-0-	-92	-0-	20	1	457	3	N	1	1	1			2
							1	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5336	X	5336	-0-	-0-	-0-	213	1	5073	3	N	45	24	1			220
							50	9									
12	4473	X	4473	-0-	-0-	-0-	178	1	4247	3	N	44	12	1			252
							48	9									
01	4423	X	4423	-0-	-0-	-0-	178	1	4193	3	N	47	225	1			74
							52	9									
02	4452	X	4452	-0-	-0-	-0-	178	1	4219	3	N	50	25	1			99
							55	9									
03	5030	X	5030	-0-	-0-	-0-	206	1	4771	3	N	48	12	1			135
							53	9									
*04	3845	X	3845	-0-	-0-	-0-	159	1	3646	3	N	36	13	1			158
							40	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	X	615	-0-	-0-	-0-	24	1	576	3	N	14	3	1			63
							15	9									
12	589	X	456	-0-	-133	-0-	18	1	434	3	N	4	1	1			66
							4	9									
01	506	N	506	-0-	-0-	-0-	20	1	474	3	N	11	3	1			74
							12	9									
02	532	N	438	-0-	-94	-0-	17	1	410	3	N	10	3	1			81
							11	9									
03	465	N	430	-0-	-35	-0-	18	1	410	3	N	2	1	1			82
							2	9									
04	480	N	367	-0-	-113	-0-	15	1	345	3	N	6	1	1			87
							7	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	11	1	251	3	N	1	1	1			37
							1	9									
12	395	N	395	-0-	-0-	-0-	16	1	378	3	N	1					38
							1	9									
01	621	N	621	-0-	-0-	-0-	25	1	594	3	N	2	2	1			38
							2	9									
02	407	N	407	-0-	-0-	-0-	16	1	389	3	N	2	3	1			37
							2	9									
03	403	N	281	-0-	-122	-0-	12	1	268	3	N	1	1	1			37
							1	9									
04	600	N	253	-0-	-347	-0-	11	1	242	3	N	-0-					37

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

11	5970	X	5747	-0-	-223	-0-	230	1	5489	3	N	25	25	1			60
							28	9									
12	6169	X	4686	-0-	-1483	-0-	187	1	4476	3	N	21	13	1			68
							23	9									
01	5456	X	4991	-0-	-465	-0-	202	1	4756	3	N	30	27	1			71
							33	9									
02	5376	X	4703	-0-	-673	-0-	189	1	4485	3	N	26	28	1			69
							29	9									
03	5952	X	4924	-0-	-1028	-0-	203	1	4700	3	N	19	12	1			76
							21	9									
04	5760	X	4600	-0-	-1160	-0-	191	1	4389	3	N	18	13	1			81
							20	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

11	2777	X	2777	-0-	-0-	-0-	110	1	2625	3	N	38	194	1			49
							42	9									
12	2852	X	2329	-0-	-523	-0-	93	1	2219	3	N	15	6	1			58
							17	9									
01	2697	X	2502	-0-	-195	-0-	101	1	2375	3	N	24	13	1			69
							26	9									
02	2604	X	2199	-0-	-405	-0-	88	1	2096	3	N	14	14	1			69
							15	9									
03	2883	X	2350	-0-	-533	-0-	97	1	2239	3	N	13	6	1			76
							14	9									
04	2790	X	2163	-0-	-627	-0-	90	1	2060	3	N	12	6	1			82
							13	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

11	5801	X	5801	-0-	-0-	-0-	233	1	5542	3	N	24	26	1			245
							26	9									
12	5983	X	5060	-0-	-923	-0-	198	1	4738	3	N	113	195	1			163
							124	9									
01	5735	X	5331	-0-	-404	-0-	214	1	5033	3	N	76	28	1			211
							84	9									
02	5404	X	5036	-0-	-368	-0-	201	1	4772	3	N	57	30	1			238
							63	9									
03	5983	X	5280	-0-	-703	-0-	216	1	5002	3	N	56	13	1			281
							62	9									
04	5790	X	4658	-0-	-1132	-0-	191	1	4394	3	N	66	14	1			333
							73	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3644	X	3644	-0-		-0-	-0-	146	1	3468	3	N	27	17	1			97
								30	9									
12	3658	X	3291	-0-		-367	-0-	131	1	3131	3	N	26	8	1			115
								29	9									
01	3596	X	2992	-0-		-604	-0-	121	1	2841	3	N	27	18	1			124
								30	9									
02	3388	X	2980	-0-		-408	-0-	119	1	2831	3	N	27	17	1			134
								30	9									
03	3751	X	3729	-0-		-22	-0-	154	1	3551	3	N	22	8	1			148
								24	9									
04	3630	X	3045	-0-		-585	-0-	126	1	2899	3	N	18	10	1			156
								20	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-		-0-	-0-	69	1	1632	3	N	32	8	1			138
								35	9									
12	1643	N	1433	-0-		-210	-0-	55	1	1327	3	N	46	111	1			73
								51	9									
01	1421	N	1421	-0-		-0-	-0-	57	1	1330	3	N	31	8	1			96
								34	9									
02	1624	N	1520	-0-		-104	-0-	60	1	1414	3	N	42	8	1			130
								46	9									
03	1426	N	1412	-0-		-14	-0-	57	1	1321	3	N	31	4	1			157
								34	9									
04	1380	N	1262	-0-		-118	-0-	51	1	1178	3	N	30	133	1			54
								33	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4414	X	4414	-0-		-0-	-0-	177	1	4215	3	N	20	18	1			262
								22	9									
12	4278	X	3612	-0-		-666	-0-	144	1	3451	3	N	15	10	1			267
								17	9									
01	3627	X	3238	-0-		-389	-0-	132	1	3091	3	N	14	20	1			261
								15	9									
02	4116	X	3153	-0-		-963	-0-	127	1	3012	3	N	13	200	1			74
								14	9									
03	4557	X	4322	-0-		-235	-0-	178	1	4114	3	N	27	8	1			93
								30	9									
04	4410	X	3369	-0-		-1041	-0-	139	1	3195	3	N	32	11	1			114
								35	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3292	-0-		-248	-0-	132	1	3140	3	N	18	16	1			151
								20	9									
12	3658	X	3303	-0-		-355	-0-	131	1	3144	3	N	25	7	1			169
								28	9									
01	3635	X	3635	-0-		-0-	-0-	147	1	3458	3	N	27	18	1			178
								30	9									
02	3757	X	3757	-0-		-0-	-0-	151	1	3576	3	N	27	21	1			184
								30	9									
03	3410	X	2776	-0-		-634	-0-	114	1	2642	3	N	18	10	1			192
								20	9									
04	3510	X	2877	-0-		-633	-0-	119	1	2732	3	N	24	158	1			58
								26	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3323	-0-	-247	-0-	133	1	3167	3	N	21	16	1			125
							23	9									
12	3689	X	2848	-0-	-841	-0-	113	1	2711	3	N	22	7	1			140
							24	9									
01	3348	X	2695	-0-	-653	-0-	109	1	2563	3	N	21	16	1			145
							23	9									
02	3542	X	3542	-0-	-0-	-0-	142	1	3370	3	N	27	17	1			155
							30	9									
03	3441	X	2631	-0-	-810	-0-	108	1	2508	3	N	14	9	1			160
							15	9									
04	3330	X	3055	-0-	-275	-0-	126	1	2906	3	N	21	8	1			173
							23	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2360	X	2360	-0-	-0-	-0-	94	1	2243	3	N	21	11	1			83
							23	9									
12	2356	X	1981	-0-	-375	-0-	79	1	1889	3	N	12	5	1			90
							13	9									
01	2356	X	2066	-0-	-290	-0-	84	1	1962	3	N	18	11	1			97
							20	9									
02	2212	X	1923	-0-	-289	-0-	77	1	1831	3	N	14	11	1			100
							15	9									
03	2449	X	2000	-0-	-449	-0-	82	1	1904	3	N	13	5	1			108
							14	9									
04	2370	X	1747	-0-	-623	-0-	72	1	1661	3	N	13	5	1			116
							14	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6412	-0-	-98	-0-	257	1	6122	3	N	30	29	1			163
							33	9									
12	6727	X	2681	-0-	-4046	-0-	107	1	2557	3	N	15	14	1			164
							17	9									
01	6262	X	1420	-0-	-4842	-0-	58	1	1354	3	N	7	18	1			153
							8	9									
02	5992	X	5016	-0-	-976	-0-	202	1	4784	3	N	27	13	1			167
							30	9									
03	6634	X	6108	-0-	-526	-0-	252	1	5819	3	N	34	13	1			188
							37	9									
04	6420	X	4858	-0-	-1562	-0-	201	1	4635	3	N	20	16	1			192
							22	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	8	-0-	-7	-0-	8	2			N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		483	-0-	483	2378	483	3			Y	-0-					-0-
12	2833	N	455	-0-	-2378	-0-	455	3			Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
02	448	N	295	-0-	-153	-0-	295	3			Y	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		399	-0-	399	1964	399	3			Y	-0-					-0-
12	2340	N	376	-0-	-1964	-0-	376	3			Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
02	364	N	244	-0-	-120	-0-	244	3			Y	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		336	-0-	336	1655	336	3			Y	-0-					-0-
12	1972	N	317	-0-	-1655	-0-	317	3			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	308	N	205	-0-	-103	-0-	205	3			Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		252	-0-	252	1240	252	3			Y	-0-					-0-
12	1477	N	237	-0-	-1240	-0-	237	3			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	224	N	154	-0-	-70	-0-	154	3			Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		629	-0-	629	3101	629	3			Y	-0-					-0-
12	3000	N	593	-0-	-2407	694	593	3			Y	-0-					-0-
01	1295	N	601	-0-	-694	-0-	601	3			Y	-0-					-0-
02	588	N	385	-0-	-203	-0-	385	3			Y	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	196	N	129	-0-	-67	-0-	129	3			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	532	N	442	-0-	-90	-0-	442	3			N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	9	1	208	3	N	-0-			-0-
12	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
01	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
02	196	N	154	-0-	-42	-0-	7	1	147	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
01	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
02	280	N	163	-0-	-117	-0-	8	1	155	3	N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-			-0-
12	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-			-0-
01	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-			-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	6	1	128	3	Y	-0-			-0-
12	186	N	159	-0-	-27	-0-	7	1	152	3	Y	-0-			-0-
01	186	N	137	-0-	-49	-0-	6	1	131	3	Y	-0-			-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	12	1	261	3	Y	-0-			-0-
12	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-			-0-
01	279	N	257	-0-	-22	-0-	11	1	246	3	Y	-0-			-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	Y	-0-			-0-
03	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-			-0-
12	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-			-0-
01	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-
12	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-			-0-
01	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-			-0-
02	252	N	198	-0-	-54	-0-	9	1	189	3	N	-0-			-0-
03	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
01	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-			-0-
02	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-
01	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
12	248	N	211	-0-	-37	-0-	9	1	202	3	N	-0-			-0-
01	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-			-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
01	124	N	16	-0-	-108	-0-	1	1	15	3	N	-0-			-0-
02	112	N	84	-0-	-28	-0-	4	1	80	3	N	-0-			-0-
03	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
12	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
03	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
01	186	N	134	-0-	-52	-0-	6	1	128	3	N	-0-			-0-
02	140	N	118	-0-	-22	-0-	6	1	112	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
12	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-			-0-
01	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
01	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	48	-0-	-72	-0-	2	1	46	3	N	-0-			-0-
12	62	N	10	-0-	-52	-0-	10	3			N	-0-			-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
02	56	N	36	-0-	-20	-0-	2	1	34	3	N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	170	-0-	-40	-0-	7	1	163	3	N	-0-			-0-
12	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-
01	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-
02	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	267	-0-	-123	-0-	12	1	255	3	N	-0-			-0-
12	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-			-0-
01	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-			-0-
02	252	N	192	-0-	-60	-0-	9	1	183	3	N	-0-			-0-
03	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
12	248	N	98	-0-	-150	-0-	4	1	94	3	N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
02	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
12	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-			-0-
01	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-			-0-
02	112	N	37	-0-	-75	-0-	2	1	35	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-			-0-
12	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
01	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-			-0-
02	84	N	40	-0-	-44	-0-	2	1	38	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-			-0-
12	124	N	32	-0-	-92	-0-	1	1	31	3	N	-0-			-0-
01	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
02	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	283	X	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-
12	286	X	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
01	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
02	238	X	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
03	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
12	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
01	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
02	202	X	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
03	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
12	126	X	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-
01	121	X	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
02	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
03	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	27	-0-	-93	-0-	1	1	26	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
01	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
12	368	X	368	-0-	-0-	-0-	16	1	352	3	N	-0-			-0-
01	428	X	428	-0-	-0-	-0-	19	1	409	3	N	-0-			-0-
02	271	X	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
03	417	X	417	-0-	-0-	-0-	19	1	398	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
12	293	X	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
01	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
02	239	X	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	65	-0-	-115	-0-	3	1	62	3	N	-0-			-0-
12	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
01	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
03	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
12	312	X	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
01	289	X	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
02	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
03	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
12	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-
01	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
02	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
03	139	X	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
12	286	X	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	18	1	384	3	N	-0-					-0-
02	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
03	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
12	165	X	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
01	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
12	433	X	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
01	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
02	445	X	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
03	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
01	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
12	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
01	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
03	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
03	93	N	41	-0-	-52	-0-	2	1	39	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
03	155	N	96	-0-	-59	-0-	4	1	92	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
01	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
03	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	391	X	391	-0-	-0-	-0-	17	1	374	3	N	-0-			-0-
12	445	X	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-
01	379	X	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-
02	387	X	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
03	404	X	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	409	-0-	-41	-0-	18	1	391	3	N	-0-			-0-
12	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-			-0-
01	465	N	356	-0-	-109	-0-	16	1	340	3	N	-0-			-0-
02	392	N	371	-0-	-21	-0-	18	1	353	3	N	-0-			-0-
03	465	N	419	-0-	-46	-0-	19	1	400	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	443	X	443	-0-	-0-	-0-	19	1	424	3	N	-0-			-0-
12	420	X	420	-0-	-0-	-0-	18	1	402	3	N	-0-			-0-
01	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-			-0-
02	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-			-0-
03	459	X	459	-0-	-0-	-0-	21	1	438	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
12	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
01	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-
02	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
03	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	314	X	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
12	306	X	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-
01	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
02	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
03	295	X	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
12	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
01	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
02	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
03	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
01	188	X	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
02	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
12	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
01	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	6	1	130	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	9	1	201	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	196	N	169	-0-	-27	-0-	8	1	153	3	N	7	7	8			-0-
							8	9									
03	248	N	180	-0-	-68	-0-	8	1	172	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
03	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-			-0-
12	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
01	124	N	70	-0-	-54	-0-	3	1	67	3	N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
12	217	N	167	-0-	-50	-0-	7	1	160	3	N	-0-			-0-
01	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-			-0-
02	168	N	134	-0-	-34	-0-	6	1	128	3	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
01	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
02	224	N	202	-0-	-22	-0-	10	1	192	3	N	-0-			-0-
03	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	42	-0-	-48	-0-	2	1	40	3	N	-0-			-0-
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
12	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-			-0-
01	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-			-0-
02	196	N	156	-0-	-40	-0-	7	1	149	3	N	-0-			-0-
03	217	N	156	-0-	-61	-0-	7	1	149	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-			-0-
01	217	N	138	-0-	-79	-0-	6	1	132	3	N	-0-			-0-
02	196	N	152	-0-	-44	-0-	7	1	145	3	N	-0-			-0-
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-
02	308	N	270	-0-	-38	-0-	13	1	257	3	N	-0-			-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
12	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
12	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-			-0-
03	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-			-0-
12	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-			-0-
01	403	N	203	-0-	-200	-0-	9	1	194	3	N	-0-			-0-
02	420	N	325	-0-	-95	-0-	15	1	310	3	N	-0-			-0-
03	434	N	257	-0-	-177	-0-	12	1	245	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
01	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	12	1	263	3	N	-0-			-0-
12	403	N	271	-0-	-132	-0-	12	1	259	3	N	-0-			-0-
01	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-			-0-
02	252	N	250	-0-	-2	-0-	12	1	238	3	N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-			-0-
12	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
03	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
12	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-			-0-
01	279	N	111	-0-	-168	-0-	5	1	106	3	N	-0-			-0-
02	140	N	132	-0-	-8	-0-	6	1	126	3	N	-0-			-0-
03	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
12	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
01	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
02	56	N	36	-0-	-20	-0-	2	1	34	3	N	-0-			-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
12	279	N	125	-0-	-154	-0-	5	1	120	3	N	-0-			-0-
01	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	14	1	248	3	N	-0-			-0-
12	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-			-0-
01	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
02	252	N	103	-0-	-149	-0-	4	1	99	3	N	-0-			-0-
03	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-			-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
12	62	N	33	-0-	-29	-0-	1	1	32	3	N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
01	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
01	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
01	124	N	80	-0-	-44	-0-	4	1	76	3	N	-0-			-0-
02	84	N	60	-0-	-24	-0-	3	1	57	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
01	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
02	140	N	63	-0-	-77	-0-	3	1	60	3	N	-0-			-0-
03	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	224	X	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
12	229	X	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
01	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
02	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
03	213	X	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	189	X	189	-0-	-0-	-0-	10	1	179	3	N	-0-			-0-
12	224	X	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
01	162	X	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-
02	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
03	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
02	252	N	178	-0-	-74	-0-	8	1	170	3	N	-0-			-0-
03	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	218	X	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
12	201	X	201	-0-	-0-	-0-	11	1	190	3	N	-0-			-0-
01	264	X	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-
02	142	X	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
03	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-			-0-
12	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-			-0-
01	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-			-0-
02	196	N	102	-0-	-94	-0-	4	1	98	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	134	-0-	-46	-0-	7	1	127	3	N	-0-			-0-
12	217	N	73	-0-	-144	-0-	4	1	69	3	N	-0-			-0-
01	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	170	X	170	-0-	-0-	-0-	9	1	161	3	N	-0-			-0-
12	141	X	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
01	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
02	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
03	66	X	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
02	56	N	18	-0-	-38	-0-	1	1	17	3	N	-0-			-0-
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
12	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
02	84	N	40	-0-	-44	-0-	2	1	38	3	N	-0-			-0-
03	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	10	1	172	3	N	-0-					-0-
12	248	N	129	-0-	-119	-0-	7	1	122	3	N	-0-					-0-
01	248	N	116	-0-	-132	-0-	6	1	110	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
12	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
01	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
02	168	N	113	-0-	-55	-0-	5	1	108	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
01	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	145	-0-	-65	-0-	8	1	137	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	X	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
12	598	X	598	-0-	-0-	-0-	33	1	565	3	N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	30	1	581	3	N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
03	559	X	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-
12	279	N	139	-0-	-140	-0-	6	1	133	3	N	-0-					-0-
01	248	N	155	-0-	-93	-0-	7	1	148	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	10	1	228	3	N	-0-			-0-
12	279	N	221	-0-	-58	-0-	10	1	211	3	N	-0-			-0-
01	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-			-0-
02	224	N	217	-0-	-7	-0-	10	1	207	3	N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
12	186	N	142	-0-	-44	-0-	6	1	136	3	N	-0-			-0-
01	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-			-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-			-0-
03	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-			-0-
03	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
12	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-			-0-
01	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
02	252	N	211	-0-	-41	-0-	10	1	201	3	N	-0-			-0-
03	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	280	X	280	-0-	-0-	-0-	15	1	265	3	N	-0-			-0-
12	303	X	303	-0-	-0-	-0-	17	1	286	3	N	-0-			-0-
01	292	X	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
02	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
03	383	X	383	-0-	-0-	-0-	17	1	366	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	232	-0-	-38	-0-	12	1	220	3	N	-0-			-0-
12	248	N	198	-0-	-50	-0-	11	1	187	3	N	-0-			-0-
01	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-			-0-
02	224	N	156	-0-	-68	-0-	7	1	149	3	N	-0-			-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	X	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
12	469	X	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
02	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	X	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	27	1	460	3	N	-0-					-0-
01	457	X	457	-0-	-0-	-0-	22	1	435	3	N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	X	487	-0-	-0-	-0-	26	1	461	3	N	-0-					-0-
12	447	X	447	-0-	-0-	-0-	25	1	422	3	N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	21	1	399	3	N	-0-					-0-
02	323	X	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
03	518	X	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-
12	413	X	413	-0-	-0-	-0-	23	1	390	3	N	-0-					-0-
01	461	X	461	-0-	-0-	-0-	23	1	438	3	N	-0-					-0-
02	347	X	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
03	470	X	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	520	-0-	-50	-0-	28	1	492	3	N	-0-					-0-
12	682	N	578	-0-	-104	-0-	32	1	546	3	N	-0-					-0-
01	651	N	362	-0-	-289	-0-	18	1	344	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
03	589	N	502	-0-	-87	-0-	22	1	480	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	X	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
12	313	X	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
01	198	X	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
02	146	X	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
03	352	X	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	23	1	436	3	N	-0-					-0-
02	420	N	286	-0-	-134	-0-	12	1	274	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	7	1	129	3	N	-0-			-0-
12	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-			-0-
01	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-			-0-
02	140	N	100	-0-	-40	-0-	4	1	96	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	12	1	208	3	N	-0-			-0-
12	310	N	273	-0-	-37	-0-	15	1	258	3	N	-0-			-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
02	196	N	127	-0-	-69	-0-	6	1	121	3	N	-0-			-0-
03	279	N	166	-0-	-113	-0-	7	1	159	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-			-0-
12	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-			-0-
01	403	N	401	-0-	-2	-0-	18	1	383	3	N	-0-			-0-
02	392	N	390	-0-	-2	-0-	18	1	372	3	N	-0-			-0-
03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	269	-0-	-151	-0-	12	1	257	3	N	-0-			-0-
12	403	N	399	-0-	-4	-0-	17	1	382	3	N	-0-			-0-
01	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-
02	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
03	403	N	344	-0-	-59	-0-	15	1	329	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	158	-0-	-52	-0-	7	1	151	3	N	-0-			-0-
12	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	603	-0-	-57	-0-	26	1	577	3	N	-0-			-0-
12	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-			-0-
01	682	N	648	-0-	-34	-0-	29	1	619	3	N	-0-			-0-
02	560	N	541	-0-	-19	-0-	26	1	515	3	N	-0-			-0-
03	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-			-0-
12	713	N	682	-0-	-31	-0-	38	1	644	3	N	-0-			-0-
01	682	N	641	-0-	-41	-0-	31	1	610	3	N	-0-			-0-
02	644	N	415	-0-	-229	-0-	18	1	397	3	N	-0-			-0-
03	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
12	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-			-0-
01	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-			-0-
02	224	N	203	-0-	-21	-0-	10	1	193	3	N	-0-			-0-
03	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-			-0-
12	814	N	814	-0-	-0-	-0-	35	1	779	3	N	-0-			-0-
01	806	N	578	-0-	-228	-0-	26	1	552	3	N	-0-			-0-
02	644	N	604	-0-	-40	-0-	29	1	575	3	N	-0-			-0-
03	806	N	740	-0-	-66	-0-	33	1	707	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	448	-0-	-92	-0-	19	1	429	3	N	-0-			-0-
12	713	N	506	-0-	-207	-0-	22	1	484	3	N	-0-			-0-
01	558	N	439	-0-	-119	-0-	19	1	420	3	N	-0-			-0-
02	420	N	354	-0-	-66	-0-	17	1	337	3	N	-0-			-0-
03	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	389	-0-	-61	-0-	17	1	372	3	N	-0-			-0-
12	620	N	425	-0-	-195	-0-	18	1	407	3	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-			-0-
02	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-			-0-
03	434	N	330	-0-	-104	-0-	15	1	315	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
12	403	N	367	-0-	-36	-0-	16	1	351	3	N	-0-			-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
02	392	N	354	-0-	-38	-0-	17	1	337	3	N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
03	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-			-0-
12	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-			-0-
01	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-			-0-
02	448	N	401	-0-	-47	-0-	19	1	382	3	N	-0-			-0-
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	478	-0-	-32	-0-	21	1	457	3	N	-0-					-0-
12	496	N	424	-0-	-72	-0-	18	1	406	3	N	-0-					-0-
01	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-					-0-
02	448	N	384	-0-	-64	-0-	18	1	366	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	502	-0-	-38	-0-	22	1	480	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	23	1	519	3	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
02	476	N	435	-0-	-41	-0-	21	1	414	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	432	-0-	-228	-0-	23	1	409	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
02	392	N	280	-0-	-112	-0-	12	1	268	3	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	363	-0-	-147	-0-	16	1	347	3	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	21	1	402	3	N	-0-					-0-
02	392	N	262	-0-	-130	-0-	11	1	251	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	395	-0-	-25	-0-	21	1	374	3	N	-0-					-0-
12	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-					-0-
01	465	N	353	-0-	-112	-0-	17	1	336	3	N	-0-					-0-
02	364	N	223	-0-	-141	-0-	10	1	213	3	N	-0-					-0-
03	403	N	396	-0-	-7	-0-	17	1	379	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	38	1	665	3	N	-0-			-0-
12	712	N	712	-0-	-0-	-0-	39	1	673	3	N	-0-			-0-
01	713	N	676	-0-	-37	-0-	33	1	643	3	N	-0-			-0-
02	644	N	414	-0-	-230	-0-	18	1	396	3	N	-0-			-0-
03	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
12	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
02	308	N	261	-0-	-47	-0-	12	1	249	3	N	-0-			-0-
03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
12	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-			-0-
01	496	N	296	-0-	-200	-0-	13	1	283	3	N	-0-			-0-
02	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-
03	434	N	314	-0-	-120	-0-	14	1	300	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	557	-0-	-73	-0-	24	1	533	3	N	-0-			-0-
12	668	N	668	-0-	-0-	-0-	29	1	639	3	N	-0-			-0-
01	620	N	594	-0-	-26	-0-	26	1	568	3	N	-0-			-0-
02	532	N	528	-0-	-4	-0-	25	1	503	3	N	-0-			-0-
03	682	N	618	-0-	-64	-0-	28	1	590	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-
12	434	N	428	-0-	-6	-0-	18	1	410	3	N	-0-			-0-
01	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-			-0-
02	420	N	344	-0-	-76	-0-	16	1	328	3	N	-0-			-0-
03	434	N	336	-0-	-98	-0-	15	1	321	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	333	-0-	-57	-0-	14	1	319	3	N	-0-			-0-
12	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
01	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
02	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	17	1	384	3	N	-0-			-0-
12	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-			-0-
01	434	N	364	-0-	-70	-0-	16	1	348	3	N	-0-			-0-
02	364	N	335	-0-	-29	-0-	16	1	319	3	N	-0-			-0-
03	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	421	-0-	-29	-0-	18	1	403	3	N	-0-			-0-
12	465	N	439	-0-	-26	-0-	19	1	420	3	N	-0-			-0-
01	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-			-0-
02	392	N	343	-0-	-49	-0-	16	1	327	3	N	-0-			-0-
03	434	N	385	-0-	-49	-0-	17	1	368	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	199	-0-	-101	-0-	9	1	190	3	N	-0-			-0-
12	434	N	312	-0-	-122	-0-	13	1	299	3	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-			-0-
02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
03	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
12	434	N	415	-0-	-19	-0-	18	1	397	3	N	-0-			-0-
01	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-			-0-
02	420	N	351	-0-	-69	-0-	17	1	334	3	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-			-0-
12	248	N	218	-0-	-30	-0-	12	1	206	3	N	-0-			-0-
01	248	N	224	-0-	-24	-0-	11	1	213	3	N	-0-			-0-
02	224	N	146	-0-	-78	-0-	6	1	140	3	N	-0-			-0-
03	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	455	-0-	-25	-0-	20	1	435	3	N	-0-			-0-
12	558	N	420	-0-	-138	-0-	18	1	402	3	N	-0-			-0-
01	434	N	396	-0-	-38	-0-	18	1	378	3	N	-0-			-0-
02	420	N	252	-0-	-168	-0-	12	1	240	3	N	-0-			-0-
03	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
12	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-
01	310	N	233	-0-	-77	-0-	10	1	223	3	N	-0-			-0-
02	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
03	310	N	243	-0-	-67	-0-	11	1	232	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
12	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-			-0-
01	372	N	315	-0-	-57	-0-	14	1	301	3	N	-0-			-0-
02	308	N	298	-0-	-10	-0-	14	1	284	3	N	-0-			-0-
03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	4	1	97	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	14	1	308	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	12	1	269	3	N	-0-					-0-
01	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
02	336	N	254	-0-	-82	-0-	12	1	242	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	144	-0-	-66	-0-	6	1	138	3	N	-0-					-0-
12	217	N	165	-0-	-52	-0-	7	1	158	3	N	-0-					-0-
01	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
12	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
02	392	N	351	-0-	-41	-0-	17	1	334	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	625	-0-	-35	-0-	27	1	598	3	N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
02	588	N	519	-0-	-69	-0-	24	1	487	3	N	7	7	8			-0-
							8	9									
03	713	N	699	-0-	-14	-0-	31	1	668	3	N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	344	-0-	-46	-0-	15	1	329	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
01	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	14	1	289	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	420	-0-	-60	-0-	18	1	402	3	N	-0-					-0-
12	496	N	474	-0-	-22	-0-	20	1	454	3	N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	338	-0-	-52	-0-	15	1	323	3	N	-0-					-0-
12	403	N	268	-0-	-135	-0-	12	1	256	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
02	308	N	287	-0-	-21	-0-	14	1	273	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	27	1	470	3	N	-0-					-0-
12	558	N	480	-0-	-78	-0-	26	1	454	3	N	-0-					-0-
01	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					-0-
02	476	N	434	-0-	-42	-0-	21	1	413	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	22	1	373	3	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	18	1	356	3	N	-0-					-0-
02	364	N	231	-0-	-133	-0-	10	1	221	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	254	-0-	-76	-0-	11	1	243	3	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
01	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	261	-0-	-99	-0-	14	1	247	3	N	-0-			-0-
12	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-			-0-
01	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
02	252	N	234	-0-	-18	-0-	10	1	224	3	N	-0-			-0-
03	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	19	1	337	3	N	-0-			-0-
12	379	N	379	-0-	-0-	-0-	21	1	358	3	N	-0-			-0-
01	372	N	341	-0-	-31	-0-	17	1	324	3	N	-0-			-0-
02	336	N	332	-0-	-4	-0-	16	1	316	3	N	-0-			-0-
03	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	141	-0-	-69	-0-	6	1	135	3	N	-0-			-0-
12	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-			-0-
01	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-			-0-
02	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
03	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	668	-0-	-112	-0-	29	1	639	3	N	-0-			-0-
12	775	N	640	-0-	-135	-0-	28	1	612	3	N	-0-			-0-
01	744	N	498	-0-	-246	-0-	22	1	476	3	N	-0-			-0-
02	616	N	492	-0-	-124	-0-	23	1	469	3	N	-0-			-0-
03	651	N	517	-0-	-134	-0-	23	1	494	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
12	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-			-0-
01	403	N	320	-0-	-83	-0-	14	1	306	3	N	-0-			-0-
02	364	N	247	-0-	-117	-0-	12	1	235	3	N	-0-			-0-
03	434	N	297	-0-	-137	-0-	13	1	284	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	204	-0-	-96	-0-	12	1	192	3	N	-0-			-0-
12	279	N	240	-0-	-39	-0-	15	1	225	3	N	-0-			-0-
01	310	N	171	-0-	-139	-0-	11	1	160	3	N	-0-			-0-
02	196	N	173	-0-	-23	-0-	11	1	162	3	N	-0-			-0-
03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-
12	434	N	389	-0-	-45	-0-	25	1	364	3	N	-0-					-0-
01	434	N	373	-0-	-61	-0-	23	1	350	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	23	1	347	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	25	1	387	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	40	1	634	3	N	-0-					-0-
12	682	N	632	-0-	-50	-0-	40	1	592	3	N	-0-					-0-
01	682	N	627	-0-	-55	-0-	39	1	588	3	N	-0-					-0-
02	616	N	509	-0-	-107	-0-	32	1	477	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-					-0-
12	434	N	349	-0-	-85	-0-	15	1	334	3	N	-0-					-0-
01	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-					-0-
02	364	N	297	-0-	-67	-0-	14	1	283	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	299	-0-	-91	-0-	13	1	286	3	N	-0-					-0-
12	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
01	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	11	1	212	3	N	-0-					-0-
03	341	N	285	-0-	-56	-0-	13	1	272	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
12	589	N	575	-0-	-14	-0-	25	1	550	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	24	1	527	3	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	24	1	488	3	N	-0-					-0-
03	589	N	542	-0-	-47	-0-	24	1	518	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
01	217	N	118	-0-	-99	-0-	5	1	113	3	N	-0-					-0-
02	168	N	131	-0-	-37	-0-	6	1	125	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	336	-0-	-84	-0-	15	1	321	3	N	-0-					-0-
12	434	N	332	-0-	-102	-0-	14	1	318	3	N	-0-					-0-
01	465	N	363	-0-	-102	-0-	16	1	347	3	N	-0-					-0-
02	308	N	288	-0-	-20	-0-	14	1	274	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	22	1	481	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
01	403	N	392	-0-	-11	-0-	17	1	375	3	N	-0-					-0-
02	476	N	430	-0-	-46	-0-	20	1	410	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	16	1	349	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
03	496	N	414	-0-	-82	-0-	19	1	395	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
02	280	N	272	-0-	-8	-0-	13	1	259	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	237	-0-	-333	-0-	10	1	227	3	N	-0-					-0-
12	434	N	222	-0-	-212	-0-	10	1	212	3	N	-0-					-0-
01	496	N	214	-0-	-282	-0-	9	1	205	3	N	-0-					-0-
02	224	N	185	-0-	-39	-0-	9	1	176	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	322	-0-	-158	-0-	14	1	308	3	N	-0-					-0-
12	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-					-0-
01	403	N	280	-0-	-123	-0-	12	1	268	3	N	-0-					-0-
02	308	N	282	-0-	-26	-0-	13	1	269	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	273	-0-	-87	-0-	12	1	261	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
01	341	N	267	-0-	-74	-0-	12	1	255	3	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	11	1	212	3	N	-0-					-0-
03	372	N	340	-0-	-32	-0-	15	1	325	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
12	434	N	335	-0-	-99	-0-	14	1	321	3	N	-0-					-0-
01	372	N	307	-0-	-65	-0-	14	1	293	3	N	-0-					-0-
02	336	N	268	-0-	-68	-0-	13	1	255	3	N	-0-					-0-
03	341	N	286	-0-	-55	-0-	13	1	273	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	696	-0-	-84	-0-	30	1	666	3	N	-0-			-0-
12	837	N	762	-0-	-75	-0-	33	1	729	3	N	-0-			-0-
01	806	N	727	-0-	-79	-0-	32	1	695	3	N	-0-			-0-
02	644	N	594	-0-	-50	-0-	28	1	566	3	N	-0-			-0-
03	775	N	662	-0-	-113	-0-	30	1	632	3	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	585	-0-	-45	-0-	25	1	560	3	N	-0-			-0-
12	620	N	618	-0-	-2	-0-	27	1	591	3	N	-0-			-0-
01	814	N	814	-0-	-0-	-0-	36	1	778	3	N	-0-			-0-
02	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-			-0-
03	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
12	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-			-0-
01	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-			-0-
02	336	N	283	-0-	-53	-0-	13	1	270	3	N	-0-			-0-
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-			-0-
12	713	N	649	-0-	-64	-0-	28	1	621	3	N	-0-			-0-
01	682	N	600	-0-	-82	-0-	27	1	573	3	N	-0-			-0-
02	644	N	540	-0-	-104	-0-	26	1	514	3	N	-0-			-0-
03	697	N	697	-0-	-0-	-0-	31	1	666	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	446	-0-	-34	-0-	19	1	427	3	N	-0-			-0-
12	465	N	390	-0-	-75	-0-	17	1	373	3	N	-0-			-0-
01	465	N	381	-0-	-84	-0-	17	1	364	3	N	-0-			-0-
02	420	N	213	-0-	-207	-0-	10	1	203	3	N	-0-			-0-
03	403	N	331	-0-	-72	-0-	15	1	316	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-			-0-
12	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-
01	589	N	465	-0-	-124	-0-	21	1	444	3	N	-0-			-0-
02	504	N	430	-0-	-74	-0-	20	1	410	3	N	-0-			-0-
03	558	N	545	-0-	-13	-0-	24	1	521	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
12	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
02	364	N	264	-0-	-100	-0-	12	1	244	3	N	7	7	8			-0-
							8	9									
03	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22	-0-	20	1	438	3	N	-0-					-0-
12	465	N	449	-0-	-16	-0-	19	1	430	3	N	-0-					-0-
01	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-					-0-
02	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
03	434	N	350	-0-	-84	-0-	16	1	334	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3	-0-	22	1	485	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
01	558	N	429	-0-	-129	-0-	19	1	410	3	N	-0-					-0-
02	476	N	418	-0-	-58	-0-	20	1	398	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	350	-0-	-70	-0-	15	1	335	3	N	-0-					-0-
12	403	N	370	-0-	-33	-0-	16	1	354	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	16	1	317	3	N	-0-					-0-
03	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	510	-0-	-180	-0-	31	1	479	3	N	-0-					-0-
12	682	N	471	-0-	-211	-0-	30	1	441	3	N	-0-					-0-
01	651	N	560	-0-	-91	-0-	35	1	525	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	41	1	613	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	323	-0-	-187	-0-	19	1	304	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
01	527	N	396	-0-	-131	-0-	25	1	371	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	312	-0-	-198	-0-	14	1	298	3	N	-0-					-0-
12	527	N	280	-0-	-247	-0-	12	1	268	3	N	-0-					-0-
01	496	N	264	-0-	-232	-0-	12	1	252	3	N	-0-					-0-
02	280	N	182	-0-	-98	-0-	9	1	173	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	477	-0-	-63	-0-	29	1	448	3	N	-0-					-0-
12	527	N	433	-0-	-94	-0-	28	1	405	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	465	N	400	-0-	-65	-0-	17	1	383	3	N	-0-					-0-
01	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-					-0-
02	420	N	312	-0-	-108	-0-	15	1	297	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-	-46	-0-	10	1	214	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-					-0-
02	196	N	146	-0-	-50	-0-	7	1	139	3	N	-0-					-0-
03	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
12	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	196	N	142	-0-	-54	-0-	7	1	135	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
02	336	N	274	-0-	-62	-0-	13	1	261	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
01	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-					-0-
02	308	N	219	-0-	-89	-0-	10	1	209	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	207	-0-	-63	-0-	9	1	198	3	N	-0-			-0-
12	310	N	259	-0-	-51	-0-	11	1	248	3	N	-0-			-0-
01	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-			-0-
12	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-			-0-
01	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-			-0-
02	252	N	203	-0-	-49	-0-	10	1	193	3	N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-			-0-
12	581	N	581	-0-	-0-	-0-	25	1	556	3	N	-0-			-0-
01	558	N	455	-0-	-103	-0-	20	1	435	3	N	-0-			-0-
02	504	N	252	-0-	-252	-0-	12	1	240	3	N	-0-			-0-
03	558	N	341	-0-	-217	-0-	15	1	326	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	531	-0-	-69	-0-	23	1	508	3	N	-0-			-0-
12	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-			-0-
01	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-			-0-
02	504	N	477	-0-	-27	-0-	23	1	454	3	N	-0-			-0-
03	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-
12	496	N	428	-0-	-68	-0-	18	1	410	3	N	-0-			-0-
01	496	N	431	-0-	-65	-0-	19	1	412	3	N	-0-			-0-
02	392	N	262	-0-	-130	-0-	12	1	250	3	N	-0-			-0-
03	434	N	347	-0-	-87	-0-	16	1	331	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	385	-0-	-155	-0-	17	1	368	3	N	-0-			-0-
12	589	N	336	-0-	-253	-0-	14	1	322	3	N	-0-			-0-
01	372	N	284	-0-	-88	-0-	13	1	271	3	N	-0-			-0-
02	364	N	252	-0-	-112	-0-	12	1	240	3	N	-0-			-0-
03	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
01	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-			-0-
02	196	N	192	-0-	-4	-0-	9	1	183	3	N	-0-			-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
12	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-			-0-
01	248	N	185	-0-	-63	-0-	8	1	177	3	N	-0-			-0-
02	196	N	118	-0-	-78	-0-	6	1	112	3	N	-0-			-0-
03	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
01	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-			-0-
02	308	N	225	-0-	-83	-0-	11	1	214	3	N	-0-			-0-
03	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	370	-0-	-170	-0-	16	1	354	3	N	-0-			-0-
12	372	N	308	-0-	-64	-0-	13	1	295	3	N	-0-			-0-
01	403	N	285	-0-	-118	-0-	13	1	272	3	N	-0-			-0-
02	336	N	184	-0-	-152	-0-	9	1	175	3	N	-0-			-0-
03	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	148	-0-	-92	-0-	6	1	142	3	N	-0-			-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-			-0-
01	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	229	-0-	-161	-0-	10	1	219	3	N	-0-			-0-
12	434	N	233	-0-	-201	-0-	10	1	223	3	N	-0-			-0-
01	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-			-0-
02	224	N	193	-0-	-31	-0-	9	1	184	3	N	-0-			-0-
03	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
02	112	N	81	-0-	-31	-0-	4	1	77	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	748	-0-	-122	-0-	32	1	716	3	N	-0-			-0-
12	899	N	795	-0-	-104	-0-	34	1	761	3	N	-0-			-0-
01	837	N	725	-0-	-112	-0-	32	1	693	3	N	-0-			-0-
02	700	N	606	-0-	-94	-0-	29	1	577	3	N	-0-			-0-
03	806	N	685	-0-	-121	-0-	31	1	654	3	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	508	-0-	-32	-0-	22	1	486	3	N	-0-			-0-
12	558	N	548	-0-	-10	-0-	24	1	524	3	N	-0-			-0-
01	558	N	529	-0-	-29	-0-	23	1	506	3	N	-0-			-0-
02	476	N	424	-0-	-52	-0-	20	1	404	3	N	-0-			-0-
03	558	N	475	-0-	-83	-0-	21	1	454	3	N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	481	-0-	-29	-0-	21	1	460	3	N	-0-			-0-
12	558	N	457	-0-	-101	-0-	20	1	437	3	N	-0-			-0-
01	527	N	468	-0-	-59	-0-	21	1	447	3	N	-0-			-0-
02	448	N	417	-0-	-31	-0-	20	1	397	3	N	-0-			-0-
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	24	1	431	3	N	-0-			-0-
12	465	N	432	-0-	-33	-0-	24	1	408	3	N	-0-			-0-
01	496	N	429	-0-	-67	-0-	21	1	408	3	N	-0-			-0-
02	420	N	267	-0-	-153	-0-	12	1	255	3	N	-0-			-0-
03	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	28	1	502	3	N	-0-			-0-
12	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-			-0-
01	558	N	527	-0-	-31	-0-	26	1	501	3	N	-0-			-0-
02	504	N	332	-0-	-172	-0-	14	1	318	3	N	-0-			-0-
03	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	630	-0-	-30	-0-	27	1	603	3	N	-0-			-0-
12	775	N	630	-0-	-145	-0-	27	1	603	3	N	-0-			-0-
01	682	N	656	-0-	-26	-0-	29	1	627	3	N	-0-			-0-
02	588	N	535	-0-	-53	-0-	25	1	510	3	N	-0-			-0-
03	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	332	-0-	-238	-0-	14	1	318	3	N	-0-			-0-
12	465	N	365	-0-	-100	-0-	16	1	349	3	N	-0-			-0-
01	403	N	216	-0-	-187	-0-	10	1	206	3	N	-0-			-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
03	509	N	509	-0-	-0-	-0-	23	1	486	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	21	1	380	3	N	-0-			-0-
12	403	N	398	-0-	-5	-0-	22	1	376	3	N	-0-			-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-			-0-
02	364	N	242	-0-	-122	-0-	11	1	231	3	N	-0-			-0-
03	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-			-0-
12	372	N	191	-0-	-181	-0-	8	1	183	3	N	-0-			-0-
01	341	N	186	-0-	-155	-0-	8	1	178	3	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
03	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	411	-0-	-159	-0-	18	1	393	3	N	-0-			-0-
12	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
01	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-			-0-
02	392	N	350	-0-	-42	-0-	17	1	333	3	N	-0-			-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-			-0-
12	279	N	232	-0-	-47	-0-	10	1	222	3	N	-0-			-0-
01	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-			-0-
02	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-
01	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-			-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	366	-0-	-204	-0-	16	1	350	3	N	-0-			-0-
12	403	N	253	-0-	-150	-0-	11	1	242	3	N	-0-			-0-
01	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-			-0-
02	336	N	276	-0-	-60	-0-	13	1	263	3	N	-0-			-0-
03	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	326	-0-	-94	-0-	14	1	312	3	N	-0-			-0-
12	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-			-0-
01	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-			-0-
02	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	785	-0-	-85	-0-	34	1	751	3	N	-0-			-0-
12	888	N	888	-0-	-0-	-0-	38	1	850	3	N	-0-			-0-
01	899	N	716	-0-	-183	-0-	32	1	684	3	N	-0-			-0-
02	728	N	691	-0-	-37	-0-	33	1	658	3	N	-0-			-0-
03	899	N	662	-0-	-237	-0-	30	1	632	3	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-			-0-
12	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-			-0-
01	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-			-0-
02	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-			-0-
03	496	N	452	-0-	-44	-0-	20	1	432	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1036	-0-	-44	-0-	45	1	991	3	N	-0-			-0-
12	1116	N	542	-0-	-574	-0-	23	1	519	3	N	-0-			-0-
01	1085	N	543	-0-	-542	-0-	24	1	519	3	N	-0-			-0-
02	980	N	435	-0-	-545	-0-	21	1	414	3	N	-0-			-0-
03	527	N	482	-0-	-45	-0-	22	1	460	3	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	960	-0-	-90	-0-	42	1	918	3	N	-0-			-0-
12	1054	N	1036	-0-	-18	-0-	45	1	991	3	N	-0-			-0-
01	1085	N	965	-0-	-120	-0-	43	1	922	3	N	-0-			-0-
02	896	N	836	-0-	-60	-0-	40	1	796	3	N	-0-			-0-
03	1023	N	1008	-0-	-15	-0-	45	1	963	3	N	-0-			-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	195	-0-	-45	-0-	8	1	187	3	N	-0-			-0-
12	372	N	140	-0-	-232	-0-	6	1	134	3	N	-0-			-0-
01	248	N	185	-0-	-63	-0-	8	1	177	3	N	-0-			-0-
02	196	N	176	-0-	-20	-0-	8	1	168	3	N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	705	-0-	-15	-0-	31	1	674	3	N	-0-			-0-
12	744	N	716	-0-	-28	-0-	31	1	685	3	N	-0-			-0-
01	744	N	730	-0-	-14	-0-	32	1	698	3	N	-0-			-0-
02	672	N	578	-0-	-94	-0-	27	1	551	3	N	-0-			-0-
03	713	N	695	-0-	-18	-0-	31	1	664	3	N	-0-			-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-
12	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-			-0-
01	341	N	252	-0-	-89	-0-	11	1	241	3	N	-0-			-0-
02	308	N	248	-0-	-60	-0-	12	1	236	3	N	-0-			-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-			-0-
12	589	N	493	-0-	-96	-0-	21	1	472	3	N	-0-			-0-
01	558	N	441	-0-	-117	-0-	20	1	421	3	N	-0-			-0-
02	476	N	445	-0-	-31	-0-	21	1	424	3	N	-0-			-0-
03	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	373	-0-	-17	-0-	16	1	357	3	N	-0-			-0-
12	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-			-0-
01	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-			-0-
02	336	N	330	-0-	-6	-0-	16	1	314	3	N	-0-			-0-
03	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	29	1	633	3	N	-0-			-0-
12	726	N	726	-0-	-0-	-0-	31	1	695	3	N	-0-			-0-
01	684	N	684	-0-	-0-	-0-	30	1	654	3	N	-0-			-0-
02	649	N	649	-0-	-0-	-0-	31	1	618	3	N	-0-			-0-
03	713	N	635	-0-	-78	-0-	29	1	606	3	N	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	544	-0-	-26	-0-	24	1	520	3	N	-0-			-0-
12	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-			-0-
01	589	N	561	-0-	-28	-0-	25	1	536	3	N	-0-			-0-
02	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-			-0-
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-			-0-
12	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-			-0-
01	403	N	258	-0-	-145	-0-	11	1	247	3	N	-0-			-0-
02	336	N	259	-0-	-77	-0-	12	1	247	3	N	-0-			-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-			-0-
12	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-			-0-
01	527	N	494	-0-	-33	-0-	22	1	472	3	N	-0-			-0-
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-			-0-
03	465	N	363	-0-	-102	-0-	16	1	347	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	33	1	589	3	N	-0-			-0-
12	713	N	567	-0-	-146	-0-	31	1	536	3	N	-0-			-0-
01	713	N	547	-0-	-166	-0-	27	1	520	3	N	-0-			-0-
02	588	N	364	-0-	-224	-0-	16	1	348	3	N	-0-			-0-
03	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	19	1	345	3	N	-0-			-0-
12	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-			-0-
01	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
02	308	N	292	-0-	-16	-0-	13	1	279	3	N	-0-			-0-
03	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-			-0-
12	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-			-0-
01	527	N	469	-0-	-58	-0-	21	1	448	3	N	-0-			-0-
02	448	N	395	-0-	-53	-0-	19	1	376	3	N	-0-			-0-
03	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-			-0-
12	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-
02	168	N	141	-0-	-27	-0-	7	1	134	3	N	-0-			-0-
03	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	680	-0-	-40	-0-	29	1	651	3	N	-0-			-0-
12	713	N	686	-0-	-27	-0-	30	1	656	3	N	-0-			-0-
01	744	N	658	-0-	-86	-0-	29	1	629	3	N	-0-			-0-
02	644	N	597	-0-	-47	-0-	28	1	569	3	N	-0-			-0-
03	682	N	663	-0-	-19	-0-	30	1	633	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	385	-0-	-65	-0-	21	1	364	3	N	-0-			-0-
12	434	N	410	-0-	-24	-0-	23	1	387	3	N	-0-			-0-
01	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-
02	364	N	220	-0-	-144	-0-	10	1	210	3	N	-0-			-0-
03	403	N	333	-0-	-70	-0-	14	1	319	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	11	1	242	3	N	-0-			-0-
12	310	N	229	-0-	-81	-0-	10	1	219	3	N	-0-			-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	13	1	281	3	N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
01	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-			-0-
02	280	N	225	-0-	-55	-0-	11	1	214	3	N	-0-			-0-
03	341	N	250	-0-	-91	-0-	11	1	239	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-			-0-
12	496	N	444	-0-	-52	-0-	19	1	425	3	N	-0-			-0-
01	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-			-0-
02	420	N	342	-0-	-78	-0-	16	1	326	3	N	-0-			-0-
03	434	N	334	-0-	-100	-0-	15	1	319	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
12	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
01	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	13	1	261	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39	-0-	7	1	164	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
01	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-					-0-
02	168	N	119	-0-	-49	-0-	6	1	113	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
01	341	N	245	-0-	-96	-0-	11	1	234	3	N	-0-					-0-
02	308	N	211	-0-	-97	-0-	10	1	201	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	259	-0-	-71	-0-	11	1	248	3	N	-0-					-0-
12	341	N	257	-0-	-84	-0-	11	1	246	3	N	-0-					-0-
01	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-
02	252	N	185	-0-	-67	-0-	8	1	169	3	N	7	7	8			-0-
							8	9									
03	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52	-0-	24	1	524	3	N	-0-					-0-
12	620	N	548	-0-	-72	-0-	24	1	524	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	26	1	565	3	N	-0-					-0-
02	504	N	442	-0-	-62	-0-	21	1	421	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	4	1	95	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
03	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-			-0-
12	442	N	442	-0-	-0-	-0-	28	1	414	3	N	-0-			-0-
01	434	N	312	-0-	-122	-0-	19	1	293	3	N	-0-			-0-
02	420	N	370	-0-	-50	-0-	23	1	347	3	N	-0-			-0-
03	434	N	403	-0-	-31	-0-	24	1	379	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-			-0-
12	248	N	195	-0-	-53	-0-	8	1	187	3	N	-0-			-0-
01	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
02	224	N	198	-0-	-26	-0-	9	1	189	3	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	365	-0-	-25	-0-	20	1	345	3	N	-0-			-0-
12	403	N	347	-0-	-56	-0-	19	1	328	3	N	-0-			-0-
01	403	N	354	-0-	-49	-0-	17	1	337	3	N	-0-			-0-
02	336	N	309	-0-	-27	-0-	15	1	294	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	528	-0-	-162	-0-	23	1	505	3	N	-0-			-0-
12	558	N	524	-0-	-34	-0-	23	1	501	3	N	-0-			-0-
01	558	N	449	-0-	-109	-0-	20	1	429	3	N	-0-			-0-
02	504	N	334	-0-	-170	-0-	16	1	318	3	N	-0-			-0-
03	527	N	411	-0-	-116	-0-	18	1	393	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	391	-0-	-119	-0-	21	1	370	3	N	-0-			-0-
12	465	N	367	-0-	-98	-0-	20	1	347	3	N	-0-			-0-
01	434	N	356	-0-	-78	-0-	17	1	339	3	N	-0-			-0-
02	364	N	150	-0-	-214	-0-	7	1	143	3	N	-0-			-0-
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
12	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
02	112	N	87	-0-	-25	-0-	4	1	83	3	N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	446	-0-	-454	-0-	27	1	419	3	N	-0-			-0-
12	837	N	654	-0-	-183	-0-	42	1	612	3	N	-0-			-0-
01	806	N	714	-0-	-92	-0-	44	1	670	3	N	-0-			-0-
02	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-			-0-
03	954	N	954	-0-	-0-	-0-	57	1	897	3	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	466	-0-	-74	-0-	28	1	438	3	N	-0-			-0-
12	589	N	415	-0-	-174	-0-	26	1	389	3	N	-0-			-0-
01	620	N	509	-0-	-111	-0-	32	1	477	3	N	-0-			-0-
02	448	N	418	-0-	-30	-0-	26	1	392	3	N	-0-			-0-
03	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	20	1	308	3	N	-0-			-0-
12	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-			-0-
01	341	N	217	-0-	-124	-0-	13	1	204	3	N	-0-			-0-
02	308	N	279	-0-	-29	-0-	18	1	261	3	N	-0-			-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	670	-0-	-230	-0-	40	1	630	3	N	-0-			-0-
12	918	N	918	-0-	-0-	-0-	58	1	860	3	N	-0-			-0-
01	868	N	702	-0-	-166	-0-	44	1	658	3	N	-0-			-0-
02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-			-0-
03	930	N	869	-0-	-61	-0-	52	1	817	3	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	587	-0-	-73	-0-	25	1	562	3	N	-0-			-0-
12	651	N	503	-0-	-148	-0-	22	1	481	3	N	-0-			-0-
01	651	N	453	-0-	-198	-0-	20	1	433	3	N	-0-			-0-
02	560	N	485	-0-	-75	-0-	23	1	462	3	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-			-0-
12	403	N	368	-0-	-35	-0-	16	1	352	3	N	-0-			-0-
01	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-			-0-
02	392	N	291	-0-	-101	-0-	14	1	277	3	N	-0-			-0-
03	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	172	-0-	-68	-0-	7	1	165	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
01	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
02	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
12	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-			-0-
01	310	N	263	-0-	-47	-0-	16	1	247	3	N	-0-			-0-
02	308	N	238	-0-	-70	-0-	15	1	223	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
12	620	N	490	-0-	-130	-0-	31	1	459	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	31	1	462	3	N	-0-					-0-
02	504	N	437	-0-	-67	-0-	28	1	409	3	N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	541	-0-	-89	-0-	32	1	509	3	N	-0-					-0-
12	651	N	523	-0-	-128	-0-	33	1	490	3	N	-0-					-0-
01	558	N	490	-0-	-68	-0-	30	1	460	3	N	-0-					-0-
02	504	N	456	-0-	-48	-0-	29	1	427	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	186	-0-	-84	-0-	11	1	175	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
02	112	N	67	-0-	-45	-0-	4	1	63	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
02	336	N	263	-0-	-73	-0-	17	1	246	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	20	1	434	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	19	1	386	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	282	-0-	-198	-0-	12	1	270	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	11	1	226	3	N	-0-					-0-
03	403	N	357	-0-	-46	-0-	16	1	341	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	328	-0-	-92	-0-	14	1	314	3	N	-0-			-0-
12	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
01	248	N	233	-0-	-15	-0-	10	1	223	3	N	-0-			-0-
02	308	N	212	-0-	-96	-0-	10	1	202	3	N	-0-			-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
12	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-			-0-
01	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-			-0-
02	196	N	166	-0-	-30	-0-	8	1	158	3	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-			-0-
12	248	N	186	-0-	-62	-0-	12	1	174	3	N	-0-			-0-
01	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-			-0-
02	196	N	189	-0-	-7	-0-	12	1	177	3	N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	288	-0-	-102	-0-	15	1	273	3	N	-0-			-0-
12	403	N	349	-0-	-54	-0-	19	1	330	3	N	-0-			-0-
01	403	N	359	-0-	-44	-0-	18	1	341	3	N	-0-			-0-
02	280	N	239	-0-	-41	-0-	10	1	229	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	406	-0-	-14	-0-	18	1	388	3	N	-0-			-0-
12	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-			-0-
01	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-			-0-
02	392	N	325	-0-	-67	-0-	15	1	310	3	N	-0-			-0-
03	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	465	-0-	-75	-0-	20	1	445	3	N	-0-			-0-
12	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-			-0-
01	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-			-0-
02	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-			-0-
03	558	N	510	-0-	-48	-0-	23	1	487	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-			-0-
01	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-			-0-
02	280	N	275	-0-	-5	-0-	13	1	262	3	N	-0-			-0-
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
12	403	N	91	-0-	-312	-0-	4	1	87	3	N	-0-					-0-
01	341	N	96	-0-	-245	-0-	4	1	92	3	N	-0-					-0-
02	280	N	230	-0-	-50	-0-	11	1	219	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	723	-0-	-87	-0-	31	1	692	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
01	744	N	640	-0-	-104	-0-	28	1	612	3	N	-0-					-0-
02	672	N	552	-0-	-120	-0-	26	1	526	3	N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	37	1	777	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
12	372	N	310	-0-	-62	-0-	13	1	297	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	13	1	278	3	N	-0-					-0-
02	308	N	294	-0-	-14	-0-	14	1	280	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
01	403	N	286	-0-	-117	-0-	13	1	273	3	N	-0-					-0-
02	392	N	350	-0-	-42	-0-	17	1	333	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	694	-0-	-56	-0-	30	1	664	3	N	-0-					-0-
12	775	N	744	-0-	-31	-0-	32	1	712	3	N	-0-					-0-
01	775	N	703	-0-	-72	-0-	31	1	672	3	N	-0-					-0-
02	644	N	558	-0-	-86	-0-	26	1	524	3	N	7	7	8			-0-
							8	9									
03	744	N	631	-0-	-113	-0-	28	1	603	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	20	1	439	3	N	-0-					-0-
02	420	N	363	-0-	-57	-0-	17	1	346	3	N	-0-					-0-
03	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28	-0-	16	1	346	3	N	-0-					-0-
12	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	16	1	341	3	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	15	1	293	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
12	372	N	287	-0-	-85	-0-	12	1	275	3	N	-0-					-0-
01	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	15	1	307	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	638	-0-	-22	-0-	28	1	610	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-					-0-
01	713	N	697	-0-	-16	-0-	31	1	666	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	29	1	581	3	N	7	7	8			-0-
							8	9									
03	744	N	660	-0-	-84	-0-	30	1	630	3	N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
12	496	N	462	-0-	-34	-0-	20	1	442	3	N	-0-					-0-
01	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-					-0-
02	448	N	355	-0-	-93	-0-	17	1	338	3	N	-0-					-0-
03	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	399	-0-	-111	-0-	17	1	382	3	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
02	364	N	294	-0-	-70	-0-	14	1	280	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34	-0-	13	1	283	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
01	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	407	-0-	-43	-0-	18	1	389	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	21	1	466	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
02	392	N	336	-0-	-56	-0-	16	1	312	3	N	7	7	8			-0-
							8	9									
03	465	N	389	-0-	-76	-0-	17	1	372	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	468	-0-	-72	-0-	20	1	448	3	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
01	403	N	266	-0-	-137	-0-	12	1	254	3	N	-0-					-0-
02	448	N	244	-0-	-204	-0-	12	1	232	3	N	-0-					-0-
03	496	N	276	-0-	-220	-0-	12	1	264	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	236	-0-	-244	-0-	10	1	226	3	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
03	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	14	1	315	3	N	-0-					-0-
12	434	N	352	-0-	-82	-0-	15	1	337	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-					-0-
12	403	N	344	-0-	-59	-0-	19	1	325	3	N	-0-					-0-
01	465	N	330	-0-	-135	-0-	16	1	314	3	N	-0-					-0-
02	364	N	245	-0-	-119	-0-	11	1	234	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	624	-0-	-36	-0-	33	1	591	3	N	-0-					-0-
12	775	N	665	-0-	-110	-0-	37	1	628	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	35	1	678	3	N	-0-					-0-
02	588	N	420	-0-	-168	-0-	18	1	402	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
12	372	N	333	-0-	-39	-0-	14	1	319	3	N	-0-					-0-
01	403	N	247	-0-	-156	-0-	11	1	236	3	N	-0-					-0-
02	280	N	230	-0-	-50	-0-	11	1	219	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	20	1	354	3	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	21	1	366	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	16	1	315	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	279	-0-	-81	-0-	12	1	267	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
02	364	N	363	-0-	-1	-0-	17	1	346	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	234	-0-	-96	-0-	10	1	224	3	N	-0-					-0-
12	310	N	253	-0-	-57	-0-	11	1	242	3	N	-0-					-0-
01	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-					-0-
02	224	N	222	-0-	-2	-0-	11	1	211	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-					-0-
12	186	N	129	-0-	-57	-0-	6	1	123	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
02	140	N	94	-0-	-46	-0-	4	1	90	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	326	-0-	-34	-0-	14	1	312	3	N	-0-			-0-
12	403	N	347	-0-	-56	-0-	15	1	332	3	N	-0-			-0-
01	372	N	320	-0-	-52	-0-	14	1	306	3	N	-0-			-0-
02	308	N	292	-0-	-16	-0-	14	1	278	3	N	-0-			-0-
03	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	25	1	546	3	N	-0-			-0-
12	713	N	624	-0-	-89	-0-	27	1	597	3	N	-0-			-0-
01	682	N	601	-0-	-81	-0-	27	1	574	3	N	-0-			-0-
02	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-			-0-
03	670	N	670	-0-	-0-	-0-	30	1	640	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	316	-0-	-74	-0-	19	1	297	3	N	-0-			-0-
12	403	N	376	-0-	-27	-0-	24	1	352	3	N	-0-			-0-
01	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-			-0-
02	308	N	249	-0-	-59	-0-	16	1	233	3	N	-0-			-0-
03	372	N	273	-0-	-99	-0-	16	1	257	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	569	-0-	-211	-0-	34	1	535	3	N	-0-			-0-
12	744	N	443	-0-	-301	-0-	28	1	415	3	N	-0-			-0-
01	713	N	395	-0-	-318	-0-	25	1	370	3	N	-0-			-0-
02	532	N	369	-0-	-163	-0-	23	1	346	3	N	-0-			-0-
03	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	646	-0-	-164	-0-	39	1	607	3	N	-0-			-0-
12	837	N	717	-0-	-120	-0-	46	1	671	3	N	-0-			-0-
01	744	N	658	-0-	-86	-0-	41	1	617	3	N	-0-			-0-
02	616	N	483	-0-	-133	-0-	30	1	453	3	N	-0-			-0-
03	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	923	-0-	-7	-0-	55	1	868	3	N	-0-			-0-
12	870	N	870	-0-	-0-	-0-	55	1	815	3	N	-0-			-0-
01	1023	N	635	-0-	-388	-0-	39	1	596	3	N	-0-			-0-
02	868	N	828	-0-	-40	-0-	52	1	776	3	N	-0-			-0-
03	976	N	976	-0-	-0-	-0-	59	1	917	3	N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	23	1	413	3	N	-0-			-0-
12	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-			-0-
01	496	N	406	-0-	-90	-0-	20	1	386	3	N	-0-			-0-
02	420	N	276	-0-	-144	-0-	12	1	264	3	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	523	-0-	-77	-0-	23	1	500	3	N	-0-					-0-
12	558	N	550	-0-	-8	-0-	24	1	526	3	N	-0-					-0-
01	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-					-0-
02	476	N	384	-0-	-92	-0-	18	1	366	3	N	-0-					-0-
03	558	N	498	-0-	-60	-0-	22	1	476	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-					-0-
02	252	N	220	-0-	-32	-0-	10	1	210	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	606	-0-	-114	-0-	26	1	580	3	N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-					-0-
02	560	N	554	-0-	-6	-0-	26	1	528	3	N	-0-					-0-
03	682	N	668	-0-	-14	-0-	30	1	638	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16	-0-	37	1	577	3	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	40	1	585	3	N	-0-					-0-
01	620	N	478	-0-	-142	-0-	30	1	448	3	N	-0-					-0-
02	560	N	462	-0-	-98	-0-	29	1	433	3	N	-0-					-0-
03	620	N	539	-0-	-81	-0-	32	1	507	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	584	-0-	-46	-0-	35	1	549	3	N	-0-					-0-
12	620	N	603	-0-	-17	-0-	38	1	565	3	N	-0-					-0-
01	620	N	452	-0-	-168	-0-	28	1	424	3	N	-0-					-0-
02	532	N	518	-0-	-14	-0-	33	1	485	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	479	-0-	-91	-0-	21	1	458	3	N	-0-					-0-
12	589	N	504	-0-	-85	-0-	22	1	482	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
02	448	N	296	-0-	-152	-0-	14	1	282	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	533	-0-	-97	-0-	28	1	505	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-					-0-
01	589	N	570	-0-	-19	-0-	28	1	542	3	N	-0-					-0-
02	504	N	367	-0-	-137	-0-	16	1	351	3	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	490	-0-	-80	-0-	26	1	464	3	N	-0-					-0-
12	589	N	545	-0-	-44	-0-	30	1	515	3	N	-0-					-0-
01	558	N	495	-0-	-63	-0-	24	1	471	3	N	-0-					-0-
02	448	N	335	-0-	-113	-0-	15	1	320	3	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	449	-0-	-61	-0-	27	1	422	3	N	-0-					-0-
12	527	N	357	-0-	-170	-0-	23	1	334	3	N	-0-					-0-
01	496	N	476	-0-	-20	-0-	30	1	446	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	660	-0-	-60	-0-	40	1	620	3	N	-0-					-0-
12	744	N	690	-0-	-54	-0-	44	1	646	3	N	-0-					-0-
01	713	N	236	-0-	-477	-0-	15	1	221	3	N	-0-					-0-
02	616	N	542	-0-	-74	-0-	34	1	508	3	N	-0-					-0-
03	682	N	533	-0-	-149	-0-	32	1	501	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	28	1	444	3	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	31	1	452	3	N	-0-					-0-
01	496	N	354	-0-	-142	-0-	22	1	332	3	N	-0-					-0-
02	448	N	410	-0-	-38	-0-	26	1	384	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	20	1	350	3	N	-0-					-0-
12	434	N	383	-0-	-51	-0-	21	1	362	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-
02	336	N	258	-0-	-78	-0-	11	1	247	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	79	-0-	-161	-0-	5	1	74	3	N	-0-					-0-
12	372	N	22	-0-	-350	-0-	1	1	21	3	N	-0-					-0-
01	217	N	90	-0-	-127	-0-	6	1	84	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	33	1	560	3	N	-0-					-0-
01	775	N	511	-0-	-264	-0-	25	1	486	3	N	-0-					-0-
02	532	N	426	-0-	-106	-0-	19	1	407	3	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
12	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
01	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-			-0-
02	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
03	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-			-0-
12	372	N	219	-0-	-153	-0-	9	1	210	3	N	-0-			-0-
01	403	N	348	-0-	-55	-0-	15	1	333	3	N	-0-			-0-
02	224	N	215	-0-	-9	-0-	10	1	205	3	N	-0-			-0-
03	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	590	-0-	-40	-0-	32	1	558	3	N	-0-			-0-
12	651	N	592	-0-	-59	-0-	33	1	559	3	N	-0-			-0-
01	682	N	528	-0-	-154	-0-	26	1	502	3	N	-0-			-0-
02	560	N	402	-0-	-158	-0-	18	1	384	3	N	-0-			-0-
03	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-			-0-
12	403	N	311	-0-	-92	-0-	13	1	298	3	N	-0-			-0-
01	372	N	301	-0-	-71	-0-	13	1	288	3	N	-0-			-0-
02	308	N	257	-0-	-51	-0-	12	1	245	3	N	-0-			-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-			-0-
12	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-
01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-
02	364	N	323	-0-	-41	-0-	15	1	308	3	N	-0-			-0-
03	434	N	369	-0-	-65	-0-	17	1	352	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	356	-0-	-94	-0-	15	1	341	3	N	-0-			-0-
12	465	N	368	-0-	-97	-0-	16	1	352	3	N	-0-			-0-
01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-
02	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-
03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	954	-0-	-36	-0-	57	1	897	3	N	-0-			-0-
12	1054	N	762	-0-	-292	-0-	49	1	713	3	N	-0-			-0-
01	992	N	762	-0-	-230	-0-	47	1	715	3	N	-0-			-0-
02	896	N	842	-0-	-54	-0-	53	1	789	3	N	-0-			-0-
03	842	N	842	-0-	-0-	-0-	51	1	791	3	N	-0-			-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	597	-0-	-3	-0-	26	1	571	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	26	1	586	3	N	-0-					-0-
01	589	N	577	-0-	-12	-0-	26	1	551	3	N	-0-					-0-
02	560	N	467	-0-	-93	-0-	22	1	445	3	N	-0-					-0-
03	620	N	579	-0-	-41	-0-	26	1	553	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	696	-0-	-24	-0-	30	1	666	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	30	1	658	3	N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	32	1	688	3	N	-0-					-0-
02	644	N	595	-0-	-49	-0-	28	1	567	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	807	-0-	-3	-0-	43	1	764	3	N	-0-					-0-
12	868	N	792	-0-	-76	-0-	44	1	748	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	40	1	767	3	N	-0-					-0-
02	756	N	351	-0-	-405	-0-	15	1	336	3	N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	38	1	849	3	N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
01	558	N	544	-0-	-14	-0-	24	1	520	3	N	-0-					-0-
02	532	N	486	-0-	-46	-0-	23	1	463	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	26	1	557	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	22	1	481	3	N	-0-					-0-
12	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	22	1	438	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	17	1	300	3	N	-0-					-0-
12	372	N	330	-0-	-42	-0-	18	1	312	3	N	-0-					-0-
01	341	N	277	-0-	-64	-0-	14	1	263	3	N	-0-					-0-
02	308	N	222	-0-	-86	-0-	9 8	1 9	205	3	N	7	7	8			-0-
03	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	423	-0-	-87	-0-	23	1	400	3	N	-0-			-0-
12	496	N	478	-0-	-18	-0-	26	1	452	3	N	-0-			-0-
01	465	N	441	-0-	-24	-0-	22	1	419	3	N	-0-			-0-
02	392	N	282	-0-	-110	-0-	12	1	270	3	N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	25	1	547	3	N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	25	1	564	3	N	-0-			-0-
01	589	N	550	-0-	-39	-0-	24	1	526	3	N	-0-			-0-
02	532	N	486	-0-	-46	-0-	23	1	463	3	N	-0-			-0-
03	589	N	559	-0-	-30	-0-	25	1	534	3	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	368	-0-	-112	-0-	16	1	352	3	N	-0-			-0-
12	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-			-0-
01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-
02	336	N	294	-0-	-42	-0-	14	1	280	3	N	-0-			-0-
03	434	N	296	-0-	-138	-0-	13	1	283	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	14	1	315	3	N	-0-			-0-
12	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-			-0-
01	372	N	346	-0-	-26	-0-	15	1	331	3	N	-0-			-0-
02	308	N	290	-0-	-18	-0-	14	1	276	3	N	-0-			-0-
03	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-			-0-
12	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-			-0-
01	558	N	403	-0-	-155	-0-	25	1	378	3	N	-0-			-0-
02	504	N	466	-0-	-38	-0-	29	1	437	3	N	-0-			-0-
03	527	N	441	-0-	-86	-0-	27	1	414	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	16	1	247	3	N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-			-0-
01	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-			-0-
02	252	N	190	-0-	-62	-0-	12	1	178	3	N	-0-			-0-
03	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	387	-0-	-33	-0-	17	1	370	3	N	-0-					-0-
12	403	N	399	-0-	-4	-0-	17	1	382	3	N	-0-					-0-
01	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	17	1	344	3	N	7	7	8			-0-
							8	9									
03	403	N	377	-0-	-26	-0-	17	1	360	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
12	434	N	402	-0-	-32	-0-	17	1	385	3	N	-0-					-0-
01	403	N	370	-0-	-33	-0-	16	1	354	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
03	403	N	309	-0-	-94	-0-	14	1	295	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					-0-
02	168	N	67	-0-	-101	-0-	4	1	63	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
02	140	N	73	-0-	-67	-0-	5	1	68	3	N	-0-					-0-
03	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28	-0-	24	1	428	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
01	434	N	411	-0-	-23	-0-	20	1	391	3	N	-0-					-0-
02	420	N	259	-0-	-161	-0-	11	1	248	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	254	-0-	-16	-0-	14	1	240	3	N	-0-			-0-
12	279	N	248	-0-	-31	-0-	14	1	234	3	N	-0-			-0-
01	279	N	150	-0-	-129	-0-	7	1	143	3	N	-0-			-0-
02	224	N	125	-0-	-99	-0-	5	1	120	3	N	-0-			-0-
03	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

11	480	N	326	-0-	-154	-0-	17	1	309	3	N	-0-			-0-
12	527	N	448	-0-	-79	-0-	25	1	423	3	N	-0-			-0-
01	496	N	425	-0-	-71	-0-	21	1	404	3	N	-0-			-0-
02	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-			-0-
03	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

11	390	N	319	-0-	-71	-0-	17	1	302	3	N	-0-			-0-
12	372	N	334	-0-	-38	-0-	18	1	316	3	N	-0-			-0-
01	372	N	322	-0-	-50	-0-	16	1	306	3	N	-0-			-0-
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-			-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

11	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-			-0-
12	403	N	356	-0-	-47	-0-	15	1	341	3	N	-0-			-0-
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-			-0-
02	392	N	292	-0-	-100	-0-	14	1	278	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

11	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-			-0-
12	527	N	446	-0-	-81	-0-	19	1	427	3	N	-0-			-0-
01	496	N	271	-0-	-225	-0-	12	1	259	3	N	-0-			-0-
02	448	N	384	-0-	-64	-0-	18	1	366	3	N	-0-			-0-
03	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

11	540	N	508	-0-	-32	-0-	22	1	486	3	N	-0-			-0-
12	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-			-0-
01	527	N	476	-0-	-51	-0-	21	1	455	3	N	-0-			-0-
02	476	N	456	-0-	-20	-0-	22	1	434	3	N	-0-			-0-
03	527	N	473	-0-	-54	-0-	21	1	452	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

11	600	N	501	-0-	-99	-0-	27	1	474	3	N	-0-			-0-
12	589	N	540	-0-	-49	-0-	30	1	510	3	N	-0-			-0-
01	558	N	521	-0-	-37	-0-	26	1	495	3	N	-0-			-0-
02	476	N	355	-0-	-121	-0-	15	1	340	3	N	-0-			-0-
03	657	N	657	-0-	-0-	-0-	28	1	629	3	N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	375	-0-	-15	-0-	16	1	359	3	N	-0-			-0-
12	403	N	375	-0-	-28	-0-	16	1	359	3	N	-0-			-0-
01	372	N	231	-0-	-141	-0-	10	1	221	3	N	-0-			-0-
02	364	N	259	-0-	-105	-0-	12	1	247	3	N	-0-			-0-
03	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

11	720	N	686	-0-	-34	-0-	30	1	656	3	N	-0-			-0-
12	713	N	689	-0-	-24	-0-	30	1	659	3	N	-0-			-0-
01	713	N	578	-0-	-135	-0-	26	1	552	3	N	-0-			-0-
02	644	N	549	-0-	-95	-0-	26	1	523	3	N	-0-			-0-
03	682	N	578	-0-	-104	-0-	26	1	552	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

11	750	N	666	-0-	-84	-0-	40	1	626	3	N	-0-			-0-
12	744	N	688	-0-	-56	-0-	44	1	644	3	N	-0-			-0-
01	713	N	392	-0-	-321	-0-	24	1	368	3	N	-0-			-0-
02	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-			-0-
03	788	N	788	-0-	-0-	-0-	47	1	741	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

11	570	N	472	-0-	-98	-0-	25	1	447	3	N	-0-			-0-
12	558	N	515	-0-	-43	-0-	28	1	487	3	N	-0-			-0-
01	527	N	489	-0-	-38	-0-	24	1	465	3	N	-0-			-0-
02	448	N	329	-0-	-119	-0-	14	1	315	3	N	-0-			-0-
03	569	N	569	-0-	-0-	-0-	25	1	544	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

11	450	N	432	-0-	-18	-0-	19	1	413	3	N	-0-			-0-
12	434	N	392	-0-	-42	-0-	17	1	375	3	N	-0-			-0-
01	465	N	257	-0-	-208	-0-	11	1	246	3	N	-0-			-0-
02	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-			-0-
03	403	N	358	-0-	-45	-0-	16	1	342	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

11	660	N	616	-0-	-44	-0-	27	1	589	3	N	-0-			-0-
12	651	N	619	-0-	-32	-0-	27	1	592	3	N	-0-			-0-
01	651	N	594	-0-	-57	-0-	26	1	568	3	N	-0-			-0-
02	588	N	547	-0-	-41	-0-	26	1	513	3	N	7	7 8		-0-
							8	9							
03	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-			-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	158	-0-	-112	-0-	9	1	149	3	N	-0-			-0-
12	310	N	184	-0-	-126	-0-	12	1	172	3	N	-0-			-0-
01	310	N	133	-0-	-177	-0-	8	1	125	3	N	-0-			-0-
02	140	N	99	-0-	-41	-0-	6	1	93	3	N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
12	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-
01	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-			-0-
02	252	N	232	-0-	-20	-0-	11	1	221	3	N	-0-			-0-
03	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	401	-0-	-229	-0-	21	1	380	3	N	-0-			-0-
12	651	N	557	-0-	-94	-0-	31	1	526	3	N	-0-			-0-
01	651	N	578	-0-	-73	-0-	28	1	550	3	N	-0-			-0-
02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-
03	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	395	-0-	-25	-0-	21	1	374	3	N	-0-			-0-
12	434	N	333	-0-	-101	-0-	18	1	315	3	N	-0-			-0-
01	434	N	349	-0-	-85	-0-	17	1	332	3	N	-0-			-0-
02	364	N	252	-0-	-112	-0-	11	1	241	3	N	-0-			-0-
03	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-
12	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-			-0-
01	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
02	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
12	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
02	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-			-0-
12	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
01	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-			-0-
02	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
03	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	376	-0-	-44	-0-	16	1	360	3	N	-0-			-0-
12	403	N	361	-0-	-42	-0-	16	1	345	3	N	-0-			-0-
01	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-			-0-
02	364	N	284	-0-	-80	-0-	13	1	271	3	N	-0-			-0-
03	372	N	281	-0-	-91	-0-	13	1	268	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	550	-0-	-20	-0-	24	1	526	3	N	-0-			-0-
12	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-			-0-
01	589	N	505	-0-	-84	-0-	22	1	483	3	N	-0-			-0-
02	504	N	476	-0-	-28	-0-	23	1	453	3	N	-0-			-0-
03	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-			-0-
12	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-			-0-
01	496	N	408	-0-	-88	-0-	18	1	390	3	N	-0-			-0-
02	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-			-0-
03	527	N	505	-0-	-22	-0-	23	1	482	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	21	1	459	3	N	-0-			-0-
12	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-			-0-
01	496	N	461	-0-	-35	-0-	20	1	441	3	N	-0-			-0-
02	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
03	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-			-0-
12	434	N	424	-0-	-10	-0-	18	1	406	3	N	-0-			-0-
01	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-			-0-
02	392	N	380	-0-	-12	-0-	18	1	362	3	N	-0-			-0-
03	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	16	1	344	3	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-			-0-
01	403	N	348	-0-	-55	-0-	15	1	333	3	N	-0-			-0-
02	336	N	320	-0-	-16	-0-	15	1	305	3	N	-0-			-0-
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	581	-0-	-19	-0-	25	1	556	3	N	-0-			-0-
12	620	N	582	-0-	-38	-0-	25	1	557	3	N	-0-			-0-
01	620	N	455	-0-	-165	-0-	20	1	435	3	N	-0-			-0-
02	532	N	508	-0-	-24	-0-	24	1	484	3	N	-0-			-0-
03	589	N	531	-0-	-58	-0-	24	1	507	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	194	-0-	-46	-0-	12	1	182	3	N	-0-			-0-
12	310	N	186	-0-	-124	-0-	12	1	174	3	N	-0-			-0-
01	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-			-0-
12	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-			-0-
01	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-			-0-
02	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-			-0-
03	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-			-0-
12	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-			-0-
01	155	N	103	-0-	-52	-0-	6	1	97	3	N	-0-			-0-
02	140	N	89	-0-	-51	-0-	6	1	83	3	N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	729	-0-	-21	-0-	32	1	697	3	N	-0-			-0-
12	775	N	734	-0-	-41	-0-	32	1	702	3	N	-0-			-0-
01	806	N	654	-0-	-152	-0-	29	1	625	3	N	-0-			-0-
02	672	N	614	-0-	-58	-0-	29	1	585	3	N	-0-			-0-
03	744	N	644	-0-	-100	-0-	29	1	615	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-			-0-
12	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
01	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	19	1	415	3	N	-0-			-0-
12	465	N	416	-0-	-49	-0-	18	1	398	3	N	-0-			-0-
01	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-			-0-
02	392	N	362	-0-	-30	-0-	17	1	345	3	N	-0-			-0-
03	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-			-0-
12	248	N	234	-0-	-14	-0-	15	1	219	3	N	-0-			-0-
01	248	N	155	-0-	-93	-0-	10	1	145	3	N	-0-			-0-
02	224	N	152	-0-	-72	-0-	10	1	142	3	N	-0-			-0-
03	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	363	-0-	-117	-0-	22	1	341	3	N	-0-			-0-
12	465	N	424	-0-	-41	-0-	27	1	397	3	N	-0-			-0-
01	465	N	359	-0-	-106	-0-	22	1	337	3	N	-0-			-0-
02	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-			-0-
03	434	N	422	-0-	-12	-0-	25	1	397	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-			-0-
12	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-			-0-
01	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	22	1	348	3	N	-0-			-0-
12	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-			-0-
01	372	N	284	-0-	-88	-0-	18	1	266	3	N	-0-			-0-
02	336	N	304	-0-	-32	-0-	19	1	285	3	N	-0-			-0-
03	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	466	-0-	-74	-0-	25	1	441	3	N	-0-			-0-
12	589	N	421	-0-	-168	-0-	23	1	398	3	N	-0-			-0-
01	558	N	421	-0-	-137	-0-	21	1	400	3	N	-0-			-0-
02	448	N	438	-0-	-10	-0-	21	1	417	3	N	-0-			-0-
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	474	-0-	-36	-0-	28	1	446	3	N	-0-			-0-
12	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-			-0-
01	496	N	383	-0-	-113	-0-	24	1	359	3	N	-0-			-0-
02	448	N	393	-0-	-55	-0-	25	1	368	3	N	-0-			-0-
03	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	348	-0-	-222	-0-	21	1	327	3	N	-0-			-0-
12	496	N	367	-0-	-129	-0-	23	1	344	3	N	-0-			-0-
01	589	N	214	-0-	-375	-0-	13	1	201	3	N	-0-			-0-
02	336	N	239	-0-	-97	-0-	15	1	224	3	N	-0-			-0-
03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	750	-0-	-210	-0-	45	1	705	3	N	-0-			-0-
12	899	N	788	-0-	-111	-0-	50	1	738	3	N	-0-			-0-
01	899	N	511	-0-	-388	-0-	32	1	479	3	N	-0-			-0-
02	700	N	654	-0-	-46	-0-	41	1	613	3	N	-0-			-0-
03	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	272	-0-	-58	-0-	12	1	260	3	N	-0-			-0-
12	434	N	304	-0-	-130	-0-	13	1	291	3	N	-0-			-0-
01	403	N	143	-0-	-260	-0-	6	1	137	3	N	-0-			-0-
02	252	N	183	-0-	-69	-0-	9	1	174	3	N	-0-			-0-
03	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	553	-0-	-17	-0-	30	1	523	3	N	-0-			-0-
12	620	N	508	-0-	-112	-0-	28	1	480	3	N	-0-			-0-
01	620	N	501	-0-	-119	-0-	25	1	476	3	N	-0-			-0-
02	504	N	478	-0-	-26	-0-	23	1	455	3	N	-0-			-0-
03	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	592	-0-	-38	-0-	32	1	560	3	N	-0-			-0-
12	682	N	490	-0-	-192	-0-	27	1	463	3	N	-0-			-0-
01	651	N	424	-0-	-227	-0-	21	1	403	3	N	-0-			-0-
02	560	N	415	-0-	-145	-0-	20	1	395	3	N	-0-			-0-
03	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	508	-0-	-2	-0-	22	1	486	3	N	-0-			-0-
12	558	N	467	-0-	-91	-0-	20	1	447	3	N	-0-			-0-
01	558	N	129	-0-	-429	-0-	6	1	123	3	N	-0-			-0-
02	476	N	111	-0-	-365	-0-	5	1	106	3	N	-0-			-0-
03	465	N	211	-0-	-254	-0-	9	1	202	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	976	-0-	-134	-0-	59	1	917	3	N	-0-			-0-
12	1085	N	970	-0-	-115	-0-	62	1	908	3	N	-0-			-0-
01	1054	N	728	-0-	-326	-0-	45	1	683	3	N	-0-			-0-
02	924	N	737	-0-	-187	-0-	46	1	691	3	N	-0-			-0-
03	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	19	1	341	3	N	-0-			-0-
12	403	N	333	-0-	-70	-0-	18	1	315	3	N	-0-			-0-
01	403	N	319	-0-	-84	-0-	16	1	303	3	N	-0-			-0-
02	336	N	221	-0-	-115	-0-	10	1	211	3	N	-0-			-0-
03	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	28	1	501	3	N	-0-					-0-
12	620	N	469	-0-	-151	-0-	26	1	443	3	N	-0-					-0-
01	558	N	421	-0-	-137	-0-	21	1	400	3	N	-0-					-0-
02	504	N	318	-0-	-186	-0-	14	1	304	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	11	1	245	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	10	1	199	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	68	-0-	-52	-0-	4	1	64	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	8	1	116	3	N	7	7	8			-0-
							8	9									
03	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	236	-0-	-64	-0-	13	1	223	3	N	-0-					-0-
12	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
01	341	N	208	-0-	-133	-0-	10	1	198	3	N	-0-					-0-
02	224	N	171	-0-	-53	-0-	7	1	156	3	N	7	7	8			-0-
							8	9									
03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	595	-0-	-65	-0-	36	1	559	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	42	1	614	3	N	-0-					-0-
01	651	N	368	-0-	-283	-0-	23	1	345	3	N	-0-					-0-
02	560	N	442	-0-	-118	-0-	28	1	414	3	N	-0-					-0-
03	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	12	1	270	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
01	310	N	266	-0-	-44	-0-	12	1	254	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	11	1	213	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	429	-0-	-231	-0-	26	1	403	3	N	-0-			-0-
12	651	N	647	-0-	-4	-0-	41	1	606	3	N	-0-			-0-
01	651	N	552	-0-	-99	-0-	34	1	518	3	N	-0-			-0-
02	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-			-0-
03	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-			-0-
12	279	N	273	-0-	-6	-0-	17	1	256	3	N	-0-			-0-
01	279	N	121	-0-	-158	-0-	8	1	113	3	N	-0-			-0-
02	252	N	238	-0-	-14	-0-	15	1	223	3	N	-0-			-0-
03	279	N	251	-0-	-28	-0-	15	1	236	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-			-0-
12	93	N	42	-0-	-51	-0-	3	1	39	3	N	-0-			-0-
01	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	193	-0-	-137	-0-	12	1	181	3	N	-0-			-0-
12	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-			-0-
01	496	N	213	-0-	-283	-0-	13	1	200	3	N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-			-0-
12	682	N	654	-0-	-28	-0-	36	1	618	3	N	-0-			-0-
01	713	N	615	-0-	-98	-0-	30	1	585	3	N	-0-			-0-
02	616	N	369	-0-	-247	-0-	16	1	353	3	N	-0-			-0-
03	659	N	659	-0-	-0-	-0-	29	1	630	3	N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	38	1	591	3	N	-0-			-0-
12	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-			-0-
01	651	N	294	-0-	-357	-0-	18	1	276	3	N	-0-			-0-
02	588	N	480	-0-	-108	-0-	30	1	450	3	N	-0-			-0-
03	620	N	567	-0-	-53	-0-	34	1	533	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
12	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-			-0-
01	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-			-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-			-0-
03	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	340	-0-	-50	-0-	20	1	320	3	N	-0-			-0-
12	424	N	424	-0-	-0-	-0-	27	1	397	3	N	-0-			-0-
01	341	N	220	-0-	-121	-0-	14	1	206	3	N	-0-			-0-
02	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-			-0-
03	434	N	355	-0-	-79	-0-	21	1	334	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	866	-0-	-154	-0-	46	1	820	3	N	-0-			-0-
12	1054	N	749	-0-	-305	-0-	41	1	708	3	N	-0-			-0-
01	992	N	751	-0-	-241	-0-	37	1	714	3	N	-0-			-0-
02	812	N	733	-0-	-79	-0-	35	1	698	3	N	-0-			-0-
03	809	N	809	-0-	-0-	-0-	36	1	773	3	N	-0-			-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	14	1	225	3	N	-0-			-0-
12	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-			-0-
01	248	N	239	-0-	-9	-0-	15	1	224	3	N	-0-			-0-
02	224	N	174	-0-	-50	-0-	11	1	163	3	N	-0-			-0-
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	568	-0-	-122	-0-	34	1	534	3	N	-0-			-0-
12	620	N	535	-0-	-85	-0-	34	1	501	3	N	-0-			-0-
01	589	N	448	-0-	-141	-0-	28	1	420	3	N	-0-			-0-
02	532	N	507	-0-	-25	-0-	32	1	475	3	N	-0-			-0-
03	527	N	501	-0-	-26	-0-	30	1	471	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-			-0-
12	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-			-0-
01	186	N	130	-0-	-56	-0-	8	1	122	3	N	-0-			-0-
02	140	N	120	-0-	-20	-0-	8	1	112	3	N	-0-			-0-
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	778	-0-	-2	-0-	42	1	736	3	N	-0-			-0-
12	868	N	691	-0-	-177	-0-	38	1	653	3	N	-0-			-0-
01	992	N	713	-0-	-279	-0-	35	1	678	3	N	-0-			-0-
02	728	N	464	-0-	-264	-0-	20	1	444	3	N	-0-			-0-
03	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	20	1	357	3	N	-0-			-0-
12	403	N	361	-0-	-42	-0-	20	1	341	3	N	-0-			-0-
01	434	N	350	-0-	-84	-0-	17	1	333	3	N	-0-			-0-
02	364	N	233	-0-	-131	-0-	10	1	223	3	N	-0-			-0-
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-			-0-
12	341	N	293	-0-	-48	-0-	16	1	277	3	N	-0-			-0-
01	341	N	283	-0-	-58	-0-	14	1	269	3	N	-0-			-0-
02	280	N	185	-0-	-95	-0-	8	1	177	3	N	-0-			-0-
03	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-			-0-
12	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-			-0-
01	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
03	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	508	-0-	-122	-0-	30	1	478	3	N	-0-			-0-
12	620	N	524	-0-	-96	-0-	33	1	491	3	N	-0-			-0-
01	651	N	434	-0-	-217	-0-	27	1	407	3	N	-0-			-0-
02	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-			-0-
03	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	632	-0-	-28	-0-	34	1	598	3	N	-0-			-0-
12	682	N	611	-0-	-71	-0-	34	1	577	3	N	-0-			-0-
01	744	N	588	-0-	-156	-0-	29	1	559	3	N	-0-			-0-
02	588	N	561	-0-	-27	-0-	27	1	534	3	N	-0-			-0-
03	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	910	-0-	-20	-0-	39	1	871	3	N	-0-			-0-
12	918	N	918	-0-	-0-	-0-	40	1	878	3	N	-0-			-0-
01	868	N	845	-0-	-23	-0-	37	1	808	3	N	-0-			-0-
02	840	N	784	-0-	-56	-0-	37	1	747	3	N	-0-			-0-
03	930	N	811	-0-	-119	-0-	36	1	775	3	N	-0-			-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	789	-0-	-81	-0-	34	1	755	3	N	-0-			-0-
12	869	N	869	-0-	-0-	-0-	37	1	832	3	N	-0-			-0-
01	899	N	569	-0-	-330	-0-	25	1	544	3	N	-0-			-0-
02	728	N	697	-0-	-31	-0-	33	1	664	3	N	-0-			-0-
03	868	N	765	-0-	-103	-0-	34	1	731	3	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	39	1	689	3	N	-0-			-0-
12	755	N	755	-0-	-0-	-0-	42	1	713	3	N	-0-			-0-
01	775	N	749	-0-	-26	-0-	37	1	712	3	N	-0-			-0-
02	765	N	765	-0-	-0-	-0-	36	1	729	3	N	-0-			-0-
03	830	N	830	-0-	-0-	-0-	37	1	793	3	N	-0-			-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	534	-0-	-36	-0-	23	1	511	3	N	-0-					-0-
12	558	N	507	-0-	-51	-0-	22	1	485	3	N	-0-					-0-
01	558	N	454	-0-	-104	-0-	20	1	434	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	23	1	486	3	N	-0-					-0-
02	504	N	451	-0-	-53	-0-	21	1	430	3	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	23	1	480	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	21	1	471	3	N	-0-					-0-
01	527	N	418	-0-	-109	-0-	19	1	399	3	N	-0-					-0-
02	448	N	415	-0-	-33	-0-	20	1	395	3	N	-0-					-0-
03	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	21	1	465	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
01	527	N	458	-0-	-69	-0-	20	1	438	3	N	-0-					-0-
02	448	N	413	-0-	-35	-0-	20	1	393	3	N	-0-					-0-
03	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	26	1	576	3	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	27	1	602	3	N	-0-					-0-
01	589	N	515	-0-	-74	-0-	23	1	492	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	26	1	522	3	N	7	7	8			-0-
							8	9									
03	620	N	542	-0-	-78	-0-	24	1	518	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	17	1	370	3	N	-0-					-0-
12	434	N	374	-0-	-60	-0-	16	1	358	3	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-					-0-
02	364	N	336	-0-	-28	-0-	16	1	312	3	N	7	7	8			-0-
							8	9									
03	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	716	-0-	-4	-0-	31	1	685	3	N	-0-			-0-
12	713	N	693	-0-	-20	-0-	30	1	663	3	N	-0-			-0-
01	713	N	600	-0-	-113	-0-	27	1	573	3	N	-0-			-0-
02	672	N	625	-0-	-47	-0-	30	1	595	3	N	-0-			-0-
03	682	N	652	-0-	-30	-0-	29	1	623	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1364	-0-	-106	-0-	73	1	1291	3	N	-0-			-0-
12	1488	N	1239	-0-	-249	-0-	68	1	1171	3	N	-0-			-0-
01	1488	N	1212	-0-	-276	-0-	59	1	1153	3	N	-0-			-0-
02	1260	N	793	-0-	-467	-0-	35	1	758	3	N	-0-			-0-
03	1432	N	1432	-0-	-0-	-0-	62	1	1370	3	N	-0-			-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	429	-0-	-51	-0-	19	1	410	3	N	-0-			-0-
12	558	N	427	-0-	-131	-0-	18	1	409	3	N	-0-			-0-
01	527	N	401	-0-	-126	-0-	18	1	383	3	N	-0-			-0-
02	392	N	308	-0-	-84	-0-	15	1	293	3	N	-0-			-0-
03	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	474	-0-	-6	-0-	21	1	453	3	N	-0-			-0-
12	527	N	514	-0-	-13	-0-	22	1	492	3	N	-0-			-0-
01	527	N	469	-0-	-58	-0-	21	1	448	3	N	-0-			-0-
02	448	N	394	-0-	-54	-0-	19	1	375	3	N	-0-			-0-
03	527	N	463	-0-	-64	-0-	21	1	442	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	495	-0-	-15	-0-	26	1	469	3	N	-0-			-0-
12	527	N	483	-0-	-44	-0-	27	1	456	3	N	-0-			-0-
01	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-			-0-
02	476	N	439	-0-	-37	-0-	21	1	418	3	N	-0-			-0-
03	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	872	-0-	-118	-0-	38	1	834	3	N	-0-			-0-
12	930	N	770	-0-	-160	-0-	33	1	737	3	N	-0-			-0-
01	930	N	651	-0-	-279	-0-	29	1	622	3	N	-0-			-0-
02	812	N	744	-0-	-68	-0-	35	1	709	3	N	-0-			-0-
03	877	N	877	-0-	-0-	-0-	39	1	838	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-			-0-
12	372	N	354	-0-	-18	-0-	15	1	339	3	N	-0-			-0-
01	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-			-0-
02	336	N	309	-0-	-27	-0-	15	1	294	3	N	-0-			-0-
03	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
12	558	N	540	-0-	-18	-0-	23	1	517	3	N	-0-					-0-
01	558	N	514	-0-	-44	-0-	23	1	491	3	N	-0-					-0-
02	504	N	492	-0-	-12	-0-	23	1	469	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
01	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
02	364	N	278	-0-	-86	-0-	13	1	265	3	N	-0-					-0-
03	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	405	-0-	-45	-0-	18	1	387	3	N	-0-					-0-
12	465	N	391	-0-	-74	-0-	17	1	374	3	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-					-0-
02	392	N	292	-0-	-100	-0-	14	1	278	3	N	-0-					-0-
03	403	N	275	-0-	-128	-0-	12	1	263	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
12	682	N	620	-0-	-62	-0-	27	1	593	3	N	-0-					-0-
01	651	N	525	-0-	-126	-0-	23	1	502	3	N	-0-					-0-
02	588	N	521	-0-	-67	-0-	25	1	496	3	N	-0-					-0-
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	637	-0-	-113	-0-	34	1	603	3	N	-0-					-0-
12	806	N	578	-0-	-228	-0-	32	1	546	3	N	-0-					-0-
01	775	N	530	-0-	-245	-0-	26	1	504	3	N	-0-					-0-
02	588	N	418	-0-	-170	-0-	20	1	398	3	N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	240	-0-	-120	-0-	10	1	230	3	N	-0-					-0-
12	372	N	345	-0-	-27	-0-	15	1	330	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	13	1	276	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
03	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	882	-0-	-48	-0-	47	1	835	3	N	-0-					-0-
12	961	N	872	-0-	-89	-0-	48	1	824	3	N	-0-					-0-
01	961	N	852	-0-	-109	-0-	42	1	810	3	N	-0-					-0-
02	812	N	570	-0-	-242	-0-	25	1	545	3	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	42	1	919	3	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	539	-0-	-61	-0-	23	1	516	3	N	-0-					-0-
12	589	N	587	-0-	-2	-0-	25	1	562	3	N	-0-					-0-
01	620	N	495	-0-	-125	-0-	22	1	473	3	N	-0-					-0-
02	504	N	393	-0-	-111	-0-	18	1	367	3	N	7	7	8			-0-
							8	9									
03	589	N	444	-0-	-145	-0-	20	1	424	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	721	-0-	-209	-0-	31	1	690	3	N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	42	1	931	3	N	-0-					-0-
01	899	N	860	-0-	-39	-0-	38	1	822	3	N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	40	1	809	3	N	-0-					-0-
03	961	N	929	-0-	-32	-0-	42	1	887	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
12	434	N	376	-0-	-58	-0-	16	1	360	3	N	-0-					-0-
01	403	N	316	-0-	-87	-0-	14	1	302	3	N	-0-					-0-
02	364	N	316	-0-	-48	-0-	15	1	301	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	43	1	871	3	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	39	1	834	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	779	-0-	-61	-0-	42	1	737	3	N	-0-					-0-
12	899	N	674	-0-	-225	-0-	37	1	637	3	N	-0-					-0-
01	899	N	619	-0-	-280	-0-	30	1	589	3	N	-0-					-0-
02	728	N	714	-0-	-14	-0-	34	1	680	3	N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	509	-0-	-31	-0-	27	1	482	3	N	-0-					-0-
12	558	N	476	-0-	-82	-0-	26	1	450	3	N	-0-					-0-
01	558	N	463	-0-	-95	-0-	23	1	440	3	N	-0-					-0-
02	476	N	301	-0-	-175	-0-	13	1	280	3	N	7	7	8			-0-
							8	9									
03	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-			-0-
12	372	N	345	-0-	-27	-0-	15	1	330	3	N	-0-			-0-
01	372	N	297	-0-	-75	-0-	13	1	284	3	N	-0-			-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-			-0-
03	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	562	-0-	-8	-0-	24	1	538	3	N	-0-			-0-
12	589	N	555	-0-	-34	-0-	24	1	531	3	N	-0-			-0-
01	589	N	477	-0-	-112	-0-	21	1	456	3	N	-0-			-0-
02	532	N	459	-0-	-73	-0-	22	1	437	3	N	-0-			-0-
03	558	N	477	-0-	-81	-0-	21	1	456	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-
12	372	N	304	-0-	-68	-0-	13	1	291	3	N	-0-			-0-
01	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
03	310	N	216	-0-	-94	-0-	10	1	206	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	27	1	592	3	N	-0-			-0-
12	651	N	649	-0-	-2	-0-	28	1	621	3	N	-0-			-0-
01	651	N	588	-0-	-63	-0-	26	1	562	3	N	-0-			-0-
02	588	N	542	-0-	-46	-0-	26	1	516	3	N	-0-			-0-
03	651	N	570	-0-	-81	-0-	26	1	544	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	738	-0-	-42	-0-	32	1	706	3	N	-0-			-0-
12	775	N	774	-0-	-1	-0-	33	1	741	3	N	-0-			-0-
01	775	N	693	-0-	-82	-0-	31	1	662	3	N	-0-			-0-
02	700	N	631	-0-	-69	-0-	30	1	601	3	N	-0-			-0-
03	775	N	671	-0-	-104	-0-	30	1	641	3	N	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-			-0-
12	527	N	414	-0-	-113	-0-	23	1	391	3	N	-0-			-0-
01	558	N	420	-0-	-138	-0-	21	1	399	3	N	-0-			-0-
02	476	N	305	-0-	-171	-0-	13	1	292	3	N	-0-			-0-
03	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	511	-0-	-89	-0-	27	1	484	3	N	-0-			-0-
12	589	N	416	-0-	-173	-0-	23	1	393	3	N	-0-			-0-
01	620	N	484	-0-	-136	-0-	24	1	460	3	N	-0-			-0-
02	476	N	362	-0-	-114	-0-	16	1	346	3	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18	-0-	26	1	466	3	N	-0-					-0-
12	527	N	450	-0-	-77	-0-	25	1	425	3	N	-0-					-0-
01	558	N	435	-0-	-123	-0-	21	1	414	3	N	-0-					-0-
02	448	N	283	-0-	-165	-0-	12	1	271	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	699	-0-	-51	-0-	37	1	662	3	N	-0-					-0-
12	744	N	612	-0-	-132	-0-	34	1	578	3	N	-0-					-0-
01	744	N	595	-0-	-149	-0-	29	1	566	3	N	-0-					-0-
02	644	N	415	-0-	-229	-0-	18	1	397	3	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	822	-0-	-48	-0-	44	1	778	3	N	-0-					-0-
12	930	N	765	-0-	-165	-0-	42	1	723	3	N	-0-					-0-
01	899	N	749	-0-	-150	-0-	37	1	712	3	N	-0-					-0-
02	756	N	487	-0-	-269	-0-	21	1	466	3	N	-0-					-0-
03	775	N	534	-0-	-241	-0-	23	1	511	3	N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	549	-0-	-51	-0-	29	1	520	3	N	-0-					-0-
12	620	N	521	-0-	-99	-0-	29	1	492	3	N	-0-					-0-
01	620	N	502	-0-	-118	-0-	25	1	477	3	N	-0-					-0-
02	504	N	490	-0-	-14	-0-	23	1	467	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
01	682	N	620	-0-	-62	-0-	27	1	593	3	N	-0-					-0-
02	616	N	575	-0-	-41	-0-	27	1	548	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	28	1	603	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	779	-0-	-31	-0-	47	1	732	3	N	-0-					-0-
12	837	N	819	-0-	-18	-0-	52	1	767	3	N	-0-					-0-
01	837	N	615	-0-	-222	-0-	38	1	577	3	N	-0-					-0-
02	728	N	727	-0-	-1	-0-	46	1	681	3	N	-0-					-0-
03	806	N	799	-0-	-7	-0-	48	1	751	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	539	-0-	-61	-0-	32	1	507	3	N	-0-					-0-
12	651	N	582	-0-	-69	-0-	37	1	545	3	N	-0-					-0-
01	589	N	450	-0-	-139	-0-	28	1	422	3	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	31	1	462	3	N	-0-					-0-
03	589	N	483	-0-	-106	-0-	29	1	454	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	1074	-0-	-96	-0-	64	1	1010	3	N	-0-			-0-
12	1069	N	1069	-0-	-0-	-0-	68	1	1001	3	N	-0-			-0-
01	1023	N	880	-0-	-143	-0-	55	1	825	3	N	-0-			-0-
02	1008	N	963	-0-	-45	-0-	61	1	902	3	N	-0-			-0-
03	1128	N	1128	-0-	-0-	-0-	68	1	1060	3	N	-0-			-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	20	1	347	3	N	-0-			-0-
12	434	N	337	-0-	-97	-0-	19	1	318	3	N	-0-			-0-
01	403	N	320	-0-	-83	-0-	16	1	304	3	N	-0-			-0-
02	336	N	313	-0-	-23	-0-	15	1	298	3	N	-0-			-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	872	-0-	-118	-0-	47	1	825	3	N	-0-			-0-
12	1054	N	795	-0-	-259	-0-	44	1	751	3	N	-0-			-0-
01	1023	N	677	-0-	-346	-0-	33	1	644	3	N	-0-			-0-
02	812	N	480	-0-	-332	-0-	21	1	459	3	N	-0-			-0-
03	1001	N	1001	-0-	-0-	-0-	43	1	958	3	N	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-			-0-
12	558	N	513	-0-	-45	-0-	22	1	491	3	N	-0-			-0-
01	558	N	393	-0-	-165	-0-	17	1	376	3	N	-0-			-0-
02	504	N	420	-0-	-84	-0-	20	1	400	3	N	-0-			-0-
03	527	N	308	-0-	-219	-0-	14	1	294	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	255	-0-	-285	-0-	15	1	240	3	N	-0-			-0-
12	465	N	288	-0-	-177	-0-	18	1	270	3	N	-0-			-0-
01	496	N	320	-0-	-176	-0-	20	1	300	3	N	-0-			-0-
02	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-			-0-
03	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-			-0-
12	558	N	511	-0-	-47	-0-	33	1	478	3	N	-0-			-0-
01	527	N	457	-0-	-70	-0-	28	1	429	3	N	-0-			-0-
02	476	N	456	-0-	-20	-0-	29	1	427	3	N	-0-			-0-
03	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-			-0-
12	248	N	183	-0-	-65	-0-	8	1	175	3	N	-0-			-0-
01	217	N	146	-0-	-71	-0-	6	1	140	3	N	-0-			-0-
02	168	N	98	-0-	-70	-0-	5	1	93	3	N	-0-			-0-
03	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-					-0-
12	279	N	211	-0-	-68	-0-	9	1	202	3	N	-0-					-0-
01	279	N	143	-0-	-136	-0-	6	1	137	3	N	-0-					-0-
02	224	N	70	-0-	-154	-0-	3	1	67	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
12	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
01	341	N	241	-0-	-100	-0-	11	1	230	3	N	-0-					-0-
02	252	N	205	-0-	-47	-0-	10	1	195	3	N	-0-					-0-
03	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
12	434	N	381	-0-	-53	-0-	16	1	365	3	N	-0-					-0-
01	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-					-0-
02	336	N	272	-0-	-64	-0-	13	1	259	3	N	-0-					-0-
03	372	N	306	-0-	-66	-0-	14	1	292	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	338	-0-	-52	-0-	15	1	323	3	N	-0-					-0-
12	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
01	434	N	342	-0-	-92	-0-	15	1	327	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	23	1	509	3	N	-0-					-0-
12	589	N	568	-0-	-21	-0-	24	1	544	3	N	-0-					-0-
01	589	N	538	-0-	-51	-0-	24	1	514	3	N	-0-					-0-
02	504	N	428	-0-	-76	-0-	20	1	408	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	23	1	495	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	0	W	126	-0-	126	126	126	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	126					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	126					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	0	W	212	-0-	212	212	212	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	212					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	212					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	0	W	155	-0-	155	155	155	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	155					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	155					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	0	W	217	-0-	217	217	217	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	217					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	217					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	0	W	192	-0-	192	192	192	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	192					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	192					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	112	N	18	-0-	-94	-0-	18	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

11	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	0	W	95	-0-	95	95	95	3			N	-0-					-0-
03	0	W	155	-0-	155	250	155	2			N	-0-					-0-
*04	413	N	163	-0-	-250	-0-	163	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

11	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	0	W	244	-0-	244	244	244	3			N	-0-					-0-
02	0	W	139	-0-	139	383	139	3			N	-0-					-0-
03	0	W	202	-0-	202	585	202	3			N	-0-					-0-
*04	748	N	163	-0-	-585	-0-	163	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

11	120	N	25	-0-	-95	-0-	25	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	0	W	153	-0-	153	153	153	3			N	-0-					-0-
02	0	W	94	-0-	94	247	94	3			N	-0-					-0-
03	0	W	10	-0-	10	257	10	3			N	-0-					-0-
*04	404	N	147	-0-	-257	-0-	147	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

11	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	0	W	223	-0-	223	223	223	3			N	-0-					-0-
02	0	W	127	-0-	127	350	127	3			N	-0-					-0-
03	0	W	185	-0-	185	535	185	3			N	-0-					-0-
*04	684	N	149	-0-	-535	-0-	149	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	72	-0-	-78	-0-	72	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	0	W	120	-0-	120	120	120	3			N	-0-					-0-
02	0	W	85	-0-	85	205	85	3			N	-0-					-0-
03	0	W	137	-0-	137	342	137	3			N	-0-					-0-
*04	487	N	145	-0-	-342	-0-	145	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

11	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

11	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	0	W	97	-0-	97	97	97	3			N	-0-					-0-
02	0	W	69	-0-	69	166	69	3			N	-0-					-0-
03	0	W	112	-0-	112	278	112	3			N	-0-					-0-
*04	395	N	117	-0-	-278	-0-	117	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	0	W	82	-0-	82	82	82	3			N	-0-					-0-
02	0	W	58	-0-	58	140	58	3			N	-0-					-0-
03	0	W	94	-0-	94	234	94	3			N	-0-					-0-
*04	333	N	99	-0-	-234	-0-	99	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

11	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	0	W	142	-0-	142	142	142	3			N	-0-					-0-
02	0	W	101	-0-	101	243	101	3			N	-0-					-0-
03	0	W	163	-0-	163	406	163	3			N	-0-					-0-
04	0	W	172	-0-	172	578	172	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
01	0	W	14	-0-	14	14	14	3			N	-0-					-0-
02	0	W	19	-0-	19	33	19	3			N	-0-					-0-
03	0	W	19	-0-	19	52	19	3			N	-0-					-0-
*04	80	N	28	-0-	-52	-0-	28	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	0	W	172	-0-	172	172	172	3			N	-0-					-0-
02	0	W	122	-0-	122	294	122	3			N	-0-					-0-
03	0	W	198	-0-	198	492	198	3			N	-0-					-0-
*04	700	N	208	-0-	-492	-0-	208	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	0	W	131	-0-	131	131	131	3			N	-0-					-0-
03	0	W	190	-0-	190	321	190	3			N	-0-					-0-
*04	474	N	153	-0-	-321	-0-	153	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	96	-0-	-128	-0-	96	3			N	-0-					-0-
03	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	196	N	59	-0-	-137	-0-	59	3			N	-0-					-0-
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	179	-0-	-271	-0-	179	3			N	-0-					-0-
12	496	N	151	-0-	-345	-0-	151	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	330	N	159	-0-	-171	-0-	159	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
12	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	532	N	403	-0-	-129	-0-	403	3			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	73	-0-	-257	-0-	73	2			N	-0-					-0-
12	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
01	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
02	364	N	99	-0-	-265	-0-	99	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	330	N	203	-0-	-127	-0-	203	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

11	360	N	192	-0-	-168	-0-	192	2			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
01	372	N	131	-0-	-241	-0-	131	2			N	-0-					-0-
02	138	N	108	-0-	-30	-0-	108	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	372	N	203	-0-	-169	-0-	203	2			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	403	N	118	-0-	-285	-0-	118	2			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
02	207	N	176	-0-	-31	-0-	176	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	0	W	808	-0-	808	808	808	2			N	-0-					-0-
02	962	N	154	-0-	-808	-0-	154	2			N	-0-					-0-
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
04	780	N	211	-0-	-569	-0-	211	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	60	-0-	-180	-0-	60	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	217	N	36	-0-	-181	-0-	36	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	434	N	136	-0-	-298	-0-	136	2			N	-0-					-0-
01	0	W	70	-0-	70	70	70	2			N	-0-					-0-
02	277	N	207	-0-	-70	-0-	207	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
01	0	W	188	-0-	188	188	188	2			N	-0-					-0-
02	400	N	212	-0-	-188	-0-	212	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
01	0	W	175	-0-	175	175	175	2			N	-0-					-0-
02	384	N	209	-0-	-175	-0-	209	2			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

11	330	N	182	-0-	-148	-0-	182	2			N	-0-					-0-
12	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
01	434	N	245	-0-	-189	-0-	245	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

11	420	N	227	-0-	-193	-0-	227	2			N	-0-					-0-
12	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

11	840	N	642	-0-	-198	-0-	639	3	3	9	N	3					118
12	775	N	613	-0-	-162	-0-	605	3	8	9	N	7					125
01	775	N	534	-0-	-241	-0-	522	3	12	9	N	11					136
02	1494	N	1494	-0-	-0-	-0-	1476	3	18	9	N	16					152
03	834	N	834	-0-	-0-	-0-	823	3	11	9	N	10					162
*04	753	N	753	-0-	-0-	-0-	738	3	15	9	N	14					176

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

11	1650	N	1234	-0-	-416	-0-	1233	3	1	9	N	1					211
12	1488	N	1177	-0-	-311	-0-	1166	3	11	9	N	10					221
01	1457	N	1015	-0-	-442	-0-	1007	3	8	9	N	7					228
02	2800	N	2850	-0-	50	50	2847	3	3	9	N	3					231
03	1639	N	1589	-0-	-50	-0-	1586	3	3	9	N	3					234
*04	1430	N	1430	-0-	-0-	-0-	1423	3	7	9	N	6					240

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2703	-0-	-867	-0-	2695	3	8	9	N	7	190	1			47
12	3689	X	2551	-0-	-1138	-0-	2548	3	3	9	N	3					50
01	3689	X	2237	-0-	-1452	-0-	2201	3	36	9	N	33					83
02	6231	X	6231	-0-	-0-	-0-	6222	3	9	9	N	8					91
03	3490	X	3490	-0-	-0-	-0-	3466	3	24	9	N	22					113
*04	3130	X	3130	-0-	-0-	-0-	3109	3	21	9	N	19					132

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

*05	1767	N	1273	-0-	-494	-0-	1273	2			N	-0-					75
*06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					75
*07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					75
*08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					75
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					75
10	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					75
11	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					75
12	1767	N	1565	-0-	-202	-0-	1565	2			N	-0-					75
01	1736	N	1468	-0-	-268	-0-	1468	2			N	-0-					75
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					75
03	1550	N	1445	-0-	-105	-0-	1445	2			N	-0-					75
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					75

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

11	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

11	3000		1736	-0-	-1264	-0-	1725	2	11	9	N	10					169
12	3100		2436	-0-	-664	-0-	2426	2	10	9	N	9	155	1			23
01	3007	#	2148	-0-	-859	-0-	2134	2	14	9	N	13					36
02	2156	#	2123	-0-	-33	-0-	2111	2	12	9	N	11					47
03	2449	#	2345	-0-	-104	-0-	2333	2	12	9	N	11					58
04	2070	N	-0-	-0-	-2070	-0-					N	10					68

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

11	1290	X	-0-	-0-	-1290	-0-					N	-0-					6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					9
*06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					9
*07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					9
*08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					9
*09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					9
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					9
11	780	N	762	-0-	-18	-0-	762	2			N	-0-					9
12	1209	N	1018	-0-	-191	-0-	1018	2			N	-0-					9
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					9
03	1023	N	769	-0-	-254	-0-	769	2			N	-0-					9
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4745	-0-	-1015	-0-	4745	2			N	-0-					37
12	5859	X	4745	-0-	-1114	-0-	4745	2			N	-0-					37
01	5704	X	4604	-0-	-1100	-0-	4604	2			N	-0-					37
02	5124	X	3706	-0-	-1418	-0-	3706	2			N	-0-					37
03	5208	X	3287	-0-	-1921	-0-	3287	2			N	-0-					37
04	4740	X	2377	-0-	-2363	-0-	2377	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
12	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
04	420	N	273	-0-	-147	-0-	273	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15616	R	15616	-0-	-0-	-0-	1587	1	14029	3	N	-0-					-0-
12	14446	#	13949	-0-	-497	-0-	1688	1	12261	3	N	-0-					-0-
01	14446	#	13817	-0-	-629	-0-	1793	1	12024	3	N	-0-					-0-
02	13216		12475	-0-	-741	-0-	1614	1	10861	3	N	-0-					-0-
03	14632		13593	-0-	-1039	-0-	1763	1	11830	3	N	-0-					-0-
04	14160		NO RPT	-0-	-14160	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3931	-0-	-389	-0-	3931	2			Y	-0-					13
12	4433	X	3118	-0-	-1315	-0-	3118	2			Y	-0-					13
01	4266	X	4266	-0-	-0-	-0-	4266	2			Y	-0-					13
02	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-					13
03	4061	X	3982	-0-	-79	-0-	3982	2			Y	-0-					13
04	4140	X	4065	-0-	-75	-0-	4065	2			Y	-0-					13

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	129	-0-	-441	-0-	129	2			Y	-0-					6
12	558	N	109	-0-	-449	-0-	109	2			Y	-0-					6
01	403	N	123	-0-	-280	-0-	123	2			Y	-0-					6
02	112	N	61	-0-	-51	-0-	61	2			Y	-0-					6
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					6
04	120	N	89	-0-	-31	-0-	89	2			Y	-0-					6

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

11	1440	N	1275	-0-	-165	-0-	1275	2			Y	-0-					8
12	1395	N	988	-0-	-407	-0-	988	2			Y	-0-					8
01	1550	N	1226	-0-	-324	-0-	1226	2			Y	-0-					8
02	1204	N	1059	-0-	-145	-0-	1059	2			Y	-0-					8
03	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					8
04	1200	N	1081	-0-	-119	-0-	1081	2			Y	-0-					8

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

11	3540	X	2464	-0-	-1076	-0-	2368	2	96	9	Y	87	82	1			44
12	3379	X	1078	-0-	-2301	-0-	1032	2	46	9	Y	42	39	1			47
01	3379	X	1063	-0-	-2316	-0-	995	2	68	9	Y	62	84	1			25
02	3052	X	-0-	-0-	-3052	-0-					Y	-0-	25	1			-0-
03	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

11	2910	X	2120	-0-	-790	-0-	2058	2	62	9	Y	56	51	1			28
12	2790	X	873	-0-	-1917	-0-	844	2	29	9	Y	26	25	1			29
01	2418	N	855	-0-	-1563	-0-	814	2	41	9	Y	37	51	1			15
02	1988	N	1873	-0-	-115	-0-	1798	2	75	9	Y	68	60	1			23
03	2792	N	2792	-0-	-0-	-0-	2704	2	88	9	Y	80	65	1			38
04	2606	N	2606	-0-	-0-	-0-	2529	2	77	9	Y	70	65	1			43

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

11	4888	X	4888	-0-	-0-	-0-	4793	2	95	9	N	86	173	1			100
12	4092	X	3846	-0-	-246	-0-	3766	2	80	9	N	73					173
01	4464	X	4374	-0-	-90	-0-	4273	2	101	9	N	92	181	1			84
02	4368	X	4334	-0-	-34	-0-	4243	2	91	9	N	83					167
03	4836	X	4673	-0-	-163	-0-	4583	2	90	9	N	82	179	1			70
04	4680	X	4439	-0-	-241	-0-	4350	2	89	9	N	81					151

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2616	N	2616	-0-	-0-	-0-	2569	2	47	9	N	43					132
12	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					132
01	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					132
02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					132
03	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					132
04	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					132

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6725	-0-	-325	-0-	6612	2	113	9	N	103	3	8			243
12	7192	X	5681	-0-	-1511	-0-	5563	2	118	9	N	107	174	1			176
01	7099	X	6550	-0-	-549	-0-	6430	2	120	9	N	109	173	1			112
02	7060	X	7060	-0-	-0-	-0-	6899	2	161	9	N	146	171	1			87
03	7145	X	7145	-0-	-0-	-0-	7004	2	141	9	N	128					215
04	6793	X	6793	-0-	-0-	-0-	6659	2	134	9	N	122	183	1			154

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	1381	-0-	-2699	-0-	1380	2	1	9	N	1					223
12	4681	X	557	-0-	-4124	-0-	550	2	7	9	N	6					229
01	6803	X	6803	-0-	-0-	-0-	6375	2	428	9	N	389	367	1			251
02	4873	X	4873	-0-	-0-	-0-	4689	2	184	9	N	167	172	1			246
03	3875	X	3549	-0-	-326	-0-	3425	2	124	9	N	113	180	1			179
*04	5010	X	4476	-0-	-534	-0-	4345	2	131	9	N	119	181	1			117

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2744	-0-	-406	-0-	2700	2	44	9	Y	40					97
12	3193	X	1588	-0-	-1605	-0-	1548	2	40	9	Y	36	82	1			51
01	3125	X	3125	-0-	-0-	-0-	3051	2	74	9	Y	67					118
02	2771	X	2771	-0-	-0-	-0-	2702	2	69	9	Y	63	87	1			94
03	2914	X	2224	-0-	-690	-0-	2161	2	63	9	Y	57					151
04	3030	X	2156	-0-	-874	-0-	2090	2	66	9	Y	60	94	1			117

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1782	-0-	-138	-0-	1747	2	35	9	N	32					177
12	1922	N	1855	-0-	-67	-0-	1790	2	65	9	N	59					236
01	1953	N	1931	-0-	-22	-0-	1888	2	43	9	N	39					275
02	1706	N	1706	-0-	-0-	-0-	1628	2	78	9	N	71	187	1			159
03	1860	N	1806	-0-	-54	-0-	1754	2	52	9	N	47					206
04	1860	N	1848	-0-	-12	-0-	1811	2	37	9	N	34					240

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3679	-0-	-1571	-0-	3609	2	70	9	N	64	184	1			119
12	5425	X	2712	-0-	-2713	-0-	2689	2	23	9	N	21					140
01	5425	X	3190	-0-	-2235	-0-	3111	2	79	9	N	72					212
02	3864	X	3722	-0-	-142	-0-	3639	2	83	9	N	75	167	1			120
03	3825	X	3825	-0-	-0-	-0-	3745	2	80	9	N	73					193
04	3690	X	3070	-0-	-620	-0-	2997	2	73	9	N	66	170	1			89

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7554	-0-	-1446	-0-	7412	2	142	9	Y	129	327	1			223
12	8990	X	6554	-0-	-2436	-0-	6405	2	149	9	Y	135	1	8			357
01	8494	X	7873	-0-	-621	-0-	7695	2	178	9	Y	162	327	1			192
02	7672	X	6485	-0-	-1187	-0-	6356	2	129	9	Y	117					309
03	8122	X	4773	-0-	-3349	-0-	4699	2	74	9	Y	67					376
*04	9735	X	9735	-0-	-0-	-0-	9526	2	209	9	Y	190	319	1			247

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4440	X	4081	-0-	-359	-0-	3941	2	140	9	N	127	180	1	182
12	4526	X	3018	-0-	-1508	-0-	2901	2	117	9	N	106	178	1	110
01	4495	X	3779	-0-	-716	-0-	3580	2	199	9	N	181	184	1	107
02	3920	X	3858	-0-	-62	-0-	3698	2	160	9	N	145			252
03	4255	X	4255	-0-	-0-	-0-	4083	2	172	9	N	156	176	1	232
04	4080	X	3927	-0-	-153	-0-	3765	2	162	9	N	147	180	1	199

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1891	X	1891	-0-	-0-	-0-	1890	2	1	9	N	1			91
12	1953	X	1883	-0-	-70	-0-	1883	2			N	-0-			91
01	2015	N	1670	-0-	-345	-0-	1670	2			N	-0-			91
02	1764	N	1711	-0-	-53	-0-	1711	2			N	-0-			91
03	1891	N	1684	-0-	-207	-0-	1684	2			N	-0-			91
04	1620	N	1559	-0-	-61	-0-	1559	2			N	-0-			91

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3540	X	3178	-0-	-362	-0-	3114	2	64	9	N	58	179	1	126
12	3658	X	2570	-0-	-1088	-0-	2519	2	51	9	N	46			172
01	3557	X	3557	-0-	-0-	-0-	3502	2	55	9	N	50			222
02	3080	X	2803	-0-	-277	-0-	2757	2	46	9	N	42	179	1	85
03	3286	X	3019	-0-	-267	-0-	2968	2	51	9	N	46			131
04	3450	X	2878	-0-	-572	-0-	2833	2	45	9	N	41			172

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1140	N	1120	-0-	-20	-0-	1048	2	72	9	N	65	180	1	91
12	1178	N	939	-0-	-239	-0-	893	2	46	9	N	42			133
01	1116	N	1116	-0-	-0-	-0-	1026	2	90	9	N	82			215
02	1036	N	958	-0-	-78	-0-	905	2	53	9	N	48	159	1	104
03	1140	N	1140	-0-	-0-	-0-	1061	2	79	9	N	72			176
04	1080	N	1050	-0-	-30	-0-	980	2	70	9	N	64			240

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3450	X	2376	-0-	-1074	-0-	2314	2	62	9	N	56			197
12	4867	X	3724	-0-	-1143	-0-	3579	2	145	9	N	132	185	1	144
01	4867	X	4178	-0-	-689	-0-	3994	2	184	9	N	167	184	1	127
02	4842	X	4842	-0-	-0-	-0-	4651	2	191	9	N	174	185	1	116
03	5358	X	5358	-0-	-0-	-0-	5168	2	190	9	N	173			289
04	5162	X	5162	-0-	-0-	-0-	4982	2	180	9	N	164	346	1	107

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	870	N	471	-0-	-399	-0-	412	2	59	9	Y	54			112
12	1116	N	1112	-0-	-4	-0-	1059	2	53	9	Y	48	94	1	66
01	1197	X	1197	-0-	-0-	-0-	1123	2	74	9	Y	67			133
02	1708	X	1708	-0-	-0-	-0-	1639	2	69	9	Y	63	98	1	98
03	1116	X	502	-0-	-614	-0-	450	2	52	9	Y	47			145
04	1170	X	458	-0-	-712	-0-	426	2	32	9	Y	29	90	1	84

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6510	X	4958	-0-	-1552	-0-	4842	2	116	9	N	105	180	1	114
12	6727	X	4485	-0-	-2242	-0-	4393	2	92	9	N	84			198
01	6572	X	5649	-0-	-923	-0-	5484	2	165	9	N	150	175	1	173
02	5936	X	4510	-0-	-1426	-0-	4391	2	119	9	N	108	175	1	106
03	5921	X	5154	-0-	-767	-0-	5016	2	138	9	N	125			231
04	5460	X	4487	-0-	-973	-0-	4399	2	88	9	N	80	174	1	137

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4465	X	4465	-0-	-0-	-0-	4359	2	106	9	N	96					173
12	4852	X	4852	-0-	-0-	-0-	4763	2	89	9	N	81	162	1			92
01	5713	X	5713	-0-	-0-	-0-	5556	2	157	9	N	143					235
02	4737	X	4737	-0-	-0-	-0-	4561	2	176	9	N	160	191	1			204
03	5102	X	5102	-0-	-0-	-0-	4999	2	103	9	N	94	178	1			120
*04	5190	X	4889	-0-	-301	-0-	4762	2	127	9	N	115					235

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

11	3450	X	3364	-0-	-86	-0-	3204	2	160	9	N	145	186	1	1	8	138
12	3534	X	2728	-0-	-806	-0-	2618	2	110	9	N	100	1	8			237
01	3534	X	3524	-0-	-10	-0-	3340	2	184	9	N	167	181	1			223
02	3192	X	3156	-0-	-36	-0-	2971	2	185	9	N	168	182	1			209
03	3472	X	3369	-0-	-103	-0-	3231	2	138	9	N	125	180	1			154
04	3420	X	1887	-0-	-1533	-0-	1829	2	58	9	N	53					207

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

11	3240	X	3094	-0-	-146	-0-	2984	2	110	9	N	100					237
12	3317	X	2700	-0-	-617	-0-	2631	2	69	9	N	63	180	1			120
01	3483	X	3483	-0-	-0-	-0-	3330	2	153	9	N	139					259
02	2940	X	2930	-0-	-10	-0-	2812	2	118	9	N	107	190	1			176
03	3546	X	3546	-0-	-0-	-0-	3433	2	113	9	N	103					279
04	3408	X	3408	-0-	-0-	-0-	3307	2	101	9	N	92	181	1			190

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

11	4136	X	4136	-0-	-0-	-0-	4057	2	79	9	N	72	1	8			424
12	3498	X	3498	-0-	-0-	-0-	3377	2	121	9	N	110	257	1	1	8	276
01	3645	X	3645	-0-	-0-	-0-	3590	2	55	9	N	50					326
02	4076	X	4076	-0-	-0-	-0-	3971	2	105	9	N	95					421
03	3905	X	3905	-0-	-0-	-0-	3827	2	78	9	N	71	326	1			166
04	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					216

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

11	1200	N	1146	-0-	-54	-0-	1037	2	109	9	N	99	179	1			162
12	1209	N	1005	-0-	-204	-0-	939	2	66	9	N	60	175	1			47
01	1147	N	1140	-0-	-7	-0-	1013	2	127	9	N	115					162
02	1064	N	1053	-0-	-11	-0-	965	2	88	9	N	80	169	1			73
03	1144	N	1144	-0-	-0-	-0-	1049	2	95	9	N	86					159
04	1110	N	1093	-0-	-17	-0-	1005	2	88	9	N	80	161	1			78

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

11	4703	X	4703	-0-	-0-	-0-	4532	2	171	9	N	155	177	1			140
12	3672	X	3672	-0-	-0-	-0-	3543	2	129	9	N	117					257
01	5021	X	5021	-0-	-0-	-0-	4806	2	215	9	N	195	178	1			274
02	4135	X	4135	-0-	-0-	-0-	3963	2	172	9	N	156	187	1			243
03	4115	X	4115	-0-	-0-	-0-	3965	2	150	9	N	136	178	1			201
04	4539	X	4539	-0-	-0-	-0-	4339	2	200	9	N	182	185	1			198

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2601	-0-	-909	-0-	2400	2	201	9	Y	183	169	1			92
12	3348	X	896	-0-	-2452	-0-	817	2	79	9	Y	72	83	1			81
01	3286	X	1087	-0-	-2199	-0-	949	2	138	9	Y	125	155	1			51
02	2968	X	2346	-0-	-622	-0-	2098	2	248	9	Y	225	199	1			77
03	3444	X	3444	-0-	-0-	-0-	3154	2	290	9	Y	264	215	1			126
04	3207	X	3207	-0-	-0-	-0-	2950	2	257	9	Y	234	216	1			144

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

11	6121	X	6121	-0-	-0-	-0-	5964	2	157	9	N	143	187	1			59
12	5828	X	5374	-0-	-454	-0-	5233	2	141	9	N	128					187
01	5832	X	5832	-0-	-0-	-0-	5641	2	191	9	N	174	182	1			179
02	5264	X	5022	-0-	-242	-0-	4872	2	150	9	N	136	186	1			129
03	5828	X	5478	-0-	-350	-0-	5311	2	167	9	N	152	200	1			81
04	5640	X	5443	-0-	-197	-0-	5299	2	144	9	N	131					212

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

11	2328	N	2328	-0-	-0-	-0-	2212	2	116	9	N	105	299	1	1	8	103
12	2356	N	1799	-0-	-557	-0-	1729	2	70	9	N	64					167
01	2545	N	2545	-0-	-0-	-0-	2385	2	160	9	N	145					312
02	2132	N	2132	-0-	-0-	-0-	2025	2	107	9	N	97	295	1			114
03	2143	N	2143	-0-	-0-	-0-	2042	2	101	9	N	92					206
04	2280	N	1927	-0-	-353	-0-	1843	2	84	9	N	76					282

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

11	2490	X	2401	-0-	-89	-0-	2303	2	98	9	Y	89	44	1			100
12	2573	X	1788	-0-	-785	-0-	1691	2	97	9	Y	88	119	1			69
01	2592	N	2592	-0-	-0-	-0-	2408	2	184	9	Y	167	110	1			126
02	2240	N	2114	-0-	-126	-0-	1996	2	118	9	Y	107	151	1			82
03	2230	N	2230	-0-	-0-	-0-	2110	2	120	9	Y	109	54	1			137
04	2520	N	2176	-0-	-344	-0-	2075	2	101	9	Y	92	107	1			122

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

11	2820	X	2615	-0-	-205	-0-	2527	2	88	9	N	80	183	1			141
12	2976	X	2000	-0-	-976	-0-	1958	2	42	9	N	38					179
01	2976	X	1910	-0-	-1066	-0-	1871	2	39	9	N	35					214
02	2688	X	1569	-0-	-1119	-0-	1548	2	21	9	N	19					233
03	2697	X	2345	-0-	-352	-0-	2244	2	101	9	N	92	185	1			140
04	2745	X	2745	-0-	-0-	-0-	2616	2	129	9	N	117					257

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

11	1744	N	1744	-0-	-0-	-0-	1689	2	55	9	N	50					219
12	1308	N	1308	-0-	-0-	-0-	1274	2	34	9	N	31					250
01	1829	N	1474	-0-	-355	-0-	1419	2	55	9	N	50					300
02	1624	N	1502	-0-	-122	-0-	1440	2	62	9	N	56					356
03	1814	N	1814	-0-	-0-	-0-	1760	2	54	9	N	49	293	1			112
04	1726	N	1726	-0-	-0-	-0-	1672	2	54	9	N	49					161

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

11	3330	X	3138	-0-	-192	-0-	3058	2	80	9	Y	73	36	1			83
12	3441	X	2437	-0-	-1004	-0-	2352	2	85	9	Y	77	100	1			60
01	3441	X	3351	-0-	-90	-0-	3198	2	153	9	Y	139	94	1			105
02	2940	X	2799	-0-	-141	-0-	2700	2	99	9	Y	90	126	1			69
03	3255	X	2902	-0-	-353	-0-	2802	2	100	9	Y	91	45	1			115
04	3240	X	2840	-0-	-400	-0-	2755	2	85	9	Y	77	90	1			102

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	948	-0-	-552	-0-	942	2	6	9	N	5	1	8			193
12	1736	N	787	-0-	-949	-0-	750	2	37	9	N	34					227
01	1426	N	790	-0-	-636	-0-	783	2	7	9	N	6					233
02	896	N	664	-0-	-232	-0-	664	2			N	-0-					233
03	1269	N	1269	-0-	-0-	-0-	1063	2	206	9	N	187	329	1			91
*04	1757	N	1757	-0-	-0-	-0-	1646	2	111	9	N	101					192

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	727	2	106	9	N	96	1	8			190
12	837	N	518	-0-	-319	-0-	444	2	74	9	N	67	165	1			92
01	1007	N	1007	-0-	-0-	-0-	868	2	139	9	N	126					218
02	756	N	700	-0-	-56	-0-	598	2	102	9	N	93	177	1			134
03	793	N	793	-0-	-0-	-0-	683	2	110	9	N	100					234
04	959	N	959	-0-	-0-	-0-	859	2	100	9	N	91	163	1			162

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3007	X	3007	-0-	-0-	-0-	2897	2	110	9	Y	100					299
12	3007	X	2571	-0-	-436	-0-	2473	2	98	9	Y	89					388
01	2945	X	2646	-0-	-299	-0-	2602	2	44	9	Y	40	319	1			109
02	2800	X	2433	-0-	-367	-0-	2375	2	58	9	Y	53					162
03	3100	X	1810	-0-	-1290	-0-	1760	2	50	9	Y	45					207
04	3198	X	3198	-0-	-0-	-0-	3069	2	129	9	Y	117					324

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3386	-0-	-274	-0-	3187	2	199	9	N	181	181	1			233
12	3782	X	2746	-0-	-1036	-0-	2627	2	119	9	N	108	186	1			155
01	3646	X	3646	-0-	-0-	-0-	3449	2	197	9	N	179	176	1			158
02	3192	X	2964	-0-	-228	-0-	2835	2	129	9	N	117	177	1			98
03	3503	X	3337	-0-	-166	-0-	3173	2	164	9	N	149					247
04	3540	X	3217	-0-	-323	-0-	3043	2	174	9	N	158	183	1			222

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1337	N	1337	-0-	-0-	-0-	1300	2	37	9	N	34					214
12	1457	N	1094	-0-	-363	-0-	1066	2	28	9	N	25					239
01	1412	N	1412	-0-	-0-	-0-	1348	2	64	9	N	58					297
02	1260	N	1194	-0-	-66	-0-	1153	2	41	9	N	37					334
03	1334	N	1334	-0-	-0-	-0-	1289	2	45	9	N	41					375
04	1380	N	1270	-0-	-110	-0-	1230	2	40	9	N	36	288	1			123

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	595	-0-	-3215	-0-	570	2	25	9	Y	23	66	1			39
12	3937	X	793	-0-	-3144	-0-	750	2	43	9	Y	39	47	1			31
01	3937	X	3788	-0-	-149	-0-	3517	2	271	9	Y	246	91	1			186
02	3276	X	3001	-0-	-275	-0-	2833	2	168	9	Y	153	222	1			117
03	3627	X	3312	-0-	-315	-0-	3132	2	180	9	Y	164	77	1			204
04	3660	X	3233	-0-	-427	-0-	3080	2	153	9	Y	139	160	1			183

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5191	-0-	-389	-0-	5104	2	87	9	N	79					184
12	5766	X	4155	-0-	-1611	-0-	4078	2	77	9	N	70					254
01	5995	X	5995	-0-	-0-	-0-	5850	2	145	9	N	132	182	1			204
02	4979	X	4979	-0-	-0-	-0-	4834	2	145	9	N	132	180	1			156
03	5388	X	5388	-0-	-0-	-0-	5236	2	152	9	N	138	181	1			113
*04	5701	X	5701	-0-	-0-	-0-	5499	2	202	9	N	184	181	1			116

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0-	-0-	1992	2	140	9	N	127	180	1			143
12	2077	N	1667	-0-	-410	-0-	1579	2	88	9	N	80					223
01	2424	N	2424	-0-	-0-	-0-	2214	2	210	9	N	191	191	1			223
02	1988	N	1969	-0-	-19	-0-	1820	2	149	9	N	135	165	1			193
03	2012	N	2012	-0-	-0-	-0-	1910	2	102	9	N	93	144	1			142
*04	2914	N	2914	-0-	-0-	-0-	2804	2	110	9	N	100					242

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

11	810	N	792	-0-	-18	-0-	742	2	50	9	N	45	167	1	2	8	42
12	837	N	697	-0-	-140	-0-	666	2	31	9	N	28					70
01	852	N	852	-0-	-0-	-0-	764	2	88	9	N	80					150
02	776	N	776	-0-	-0-	-0-	679	2	97	9	N	88	164	1			74
03	761	N	761	-0-	-0-	-0-	705	2	56	9	N	51					125
04	810	N	720	-0-	-90	-0-	654	2	66	9	N	60					185

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

11	4740	X	3464	-0-	-1276	-0-	3383	2	81	9	Y	74	68	1			37
12	4588	X	2147	-0-	-2441	-0-	2091	2	56	9	Y	51	33	1			55
01	4526	X	1595	-0-	-2931	-0-	1532	2	63	9	Y	57	89	1			23
02	4032	X	3056	-0-	-976	-0-	2957	2	99	9	Y	90	82	1			31
03	4563	X	4563	-0-	-0-	-0-	4446	2	117	9	Y	106	86	1			51
04	4260	X	4260	-0-	-0-	-0-	4158	2	102	9	Y	93	86	1			58

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

11	930	N	-0-	-0-	-930	-0-					N	-0-					192
12	279	N	-0-	-0-	-279	-0-					N	-0-					192
01	0	N	-0-	-0-	-0-	-0-					N	-0-					192
02	0	N	-0-	-0-	-0-	-0-					N	-0-					192
03	0	N	-0-	-0-	-0-	-0-					N	-0-					192
04	0	N	-0-	-0-	-0-	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

11	2133	N	2133	-0-	-0-	-0-	2057	2	76	9	N	69	2	8			290
12	2108	N	1722	-0-	-386	-0-	1689	2	33	9	N	30					320
01	2170	N	2170	-0-	-0-	-0-	2090	2	80	9	N	73	298	1			95
02	1904	N	1881	-0-	-23	-0-	1811	2	70	9	N	64					159
03	2114	N	2114	-0-	-0-	-0-	2047	2	67	9	N	61					220
04	2040	N	2039	-0-	-1	-0-	1974	2	65	9	N	59					279

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

11	1200	N	1110	-0-	-90	-0-	1058	2	52	9	N	47					274
12	1178	N	975	-0-	-203	-0-	928	2	47	9	N	43	183	1			134
01	1209	N	1156	-0-	-53	-0-	1079	2	77	9	N	70					204
02	1036	N	1031	-0-	-5	-0-	970	2	61	9	N	55					259
03	1132	N	1132	-0-	-0-	-0-	1079	2	53	9	N	48	184	1			123
04	1110	N	1021	-0-	-89	-0-	966	2	55	9	N	50					173

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

11	1860	N	1809	-0-	-51	-0-	1775	2	34	9	N	31	3	8			174
12	1984	N	1478	-0-	-506	-0-	1452	2	26	9	N	24	3	8			195
01	1942	N	1942	-0-	-0-	-0-	1894	2	48	9	N	44	84	1			155
02	1680	N	1667	-0-	-13	-0-	1636	2	31	9	N	28	85	1			98
03	1765	N	1765	-0-	-0-	-0-	1733	2	32	9	N	29					127
04	1890	N	1737	-0-	-153	-0-	1700	2	37	9	N	34	81	1			80

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5180	X	5180	-0-	-0-	-0-	5079	2	101	9	N	92					188
12	4898	X	3969	-0-	-929	-0-	3885	2	84	9	N	76					264
01	5481	X	5481	-0-	-0-	-0-	5340	2	141	9	N	128					392
02	4424	X	4419	-0-	-5	-0-	4334	2	85	9	N	77	320	1			149
03	4898	X	4663	-0-	-235	-0-	4577	2	86	9	N	78					227
*04	4740	X	4447	-0-	-293	-0-	4368	2	79	9	N	72					299

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2358	-0-	-42	-0-	2239	2	119	9	N	108	161	1			138
12	2480	N	2012	-0-	-468	-0-	1917	2	95	9	N	86					224
01	2531	N	2531	-0-	-0-	-0-	2356	2	175	9	N	159	181	1			202
02	2212	N	2126	-0-	-86	-0-	2012	2	114	9	N	104	166	1			140
03	2173	N	2173	-0-	-0-	-0-	2111	2	62	9	N	56					196
04	2400	N	1929	-0-	-471	-0-	1929	2			N	-0-					196

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0-	-0-	1897	2	156	9	N	142	3	8			212
12	1674	N	1663	-0-	-11	-0-	1579	2	84	9	N	76	1	8			287
01	2217	N	2217	-0-	-0-	-0-	2016	2	201	9	N	183	312	1			158
02	1876	N	1838	-0-	-38	-0-	1691	2	147	9	N	134					292
03	1988	N	1988	-0-	-0-	-0-	1872	2	116	9	N	105	297	1			100
04	2010	N	1970	-0-	-40	-0-	1807	2	163	9	N	148					248

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1528	-0-	-32	-0-	1433	2	95	9	N	86					454
12	1643	N	1284	-0-	-359	-0-	1217	2	67	9	N	61					515
01	1649	N	1649	-0-	-0-	-0-	1503	2	146	9	N	133	244	1			404
02	1428	N	1388	-0-	-40	-0-	1298	2	90	9	N	82	205	1			281
03	1472	N	1472	-0-	-0-	-0-	1375	2	97	9	N	88					369
04	1590	N	1483	-0-	-107	-0-	1371	2	112	9	N	102	242	1			229

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2958	-0-	-192	-0-	2878	2	80	9	Y	73	36	1			83
12	3255	X	2299	-0-	-956	-0-	2214	2	85	9	Y	77	100	1			60
01	3255	X	1122	-0-	-2133	-0-	1068	2	54	9	Y	49	72	1			37
02	2772	X	-0-	-0-	-2772	-0-					Y	-0-	37	1			-0-
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3771	X	3771	-0-	-0-	-0-	96	1	3675	3	Y	-0-	1	1			1
*12	3162	X	2449	-0-	-713	-0-	84	1	2365	3	Y	-0-					1
*01	4929	X	3413	-0-	-1516	-0-	90	1	3323	3	Y	-0-					1
02	4452	X	2422	-0-	-2030	-0-	76	1	2346	3	Y	-0-	1	1			-0-
*03	4929	X	2631	-0-	-2298	-0-	86	1	2545	3	Y	-0-					-0-
04	3780	X	2477	-0-	-1303	-0-	84	1	2393	3	Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

11	3600	X	2361	-0-	-1239	-0-	1875	3	486	9	Y	442	284	1			171
*12	3255	X	1380	-0-	-1875	-0-	1350	3	30	9	Y	27	138	1			60
*01	3255	X	1084	-0-	-2171	-0-	1077	3	7	9	Y	6	59	1			7
02	2604	X	1682	-0-	-922	-0-	1682	3			Y	-0-					7
*03	2449	X	1568	-0-	-881	-0-	1568	3			Y	-0-	7	1			-0-
04	2370	X	1228	-0-	-1142	-0-	1228	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

11	981	X	981	-0-	-0-	-0-	981	3			Y	-0-	230	1			-0-
*12	930	X	881	-0-	-49	-0-	881	3			Y	-0-					-0-
*01	744	X	582	-0-	-162	-0-	582	3			Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
*03	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

11	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
*12	1798	N	1719	-0-	-79	-0-	1719	3			Y	-0-					-0-
*01	1953	N	1607	-0-	-346	-0-	1607	3			Y	-0-					-0-
02	1876	N	1731	-0-	-145	-0-	1731	3			Y	-0-					-0-
*03	1736	N	1576	-0-	-160	-0-	1576	3			Y	-0-					-0-
04	1560	N	1487	-0-	-73	-0-	1487	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
*12	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
*01	620	N	389	-0-	-231	-0-	389	3			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	4852	-0-	-2348	-0-	4806	3	46	9	Y	42	25	1			51
*12	7440	X	5423	-0-	-2017	-0-	5403	3	20	9	Y	18	54	1			15
*01	7440	X	4867	-0-	-2573	-0-	4827	3	40	9	Y	36	17	1			34
02	5178	X	5178	-0-	-0-	-0-	5134	3	44	9	Y	40	51	1			23
*03	5518	X	3974	-0-	-1544	-0-	3943	3	31	9	Y	28	18	1			33
04	5250	X	3706	-0-	-1544	-0-	3675	3	31	9	Y	28	28	1			33

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7244	X	7244	-0-	-0-	-0-	7174	3	70	9	Y	64	38	1			77
*12	7533	X	4725	-0-	-2808	-0-	4670	3	55	9	Y	50	85	1			42
*01	7533	X	4486	-0-	-3047	-0-	4464	3	22	9	Y	20	43	1			19
02	7028	X	4829	-0-	-2199	-0-	4807	3	22	9	Y	20	27	1			12
*03	7781	X	6905	-0-	-876	-0-	6860	3	45	9	Y	41	9	1			44
04	7230	X	6528	-0-	-702	-0-	6482	3	46	9	Y	42	37	1			49

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4755	X	4755	-0-	-0-	-0-	4679	3	76	9	Y	69	38	1	5	8	77
*12	5518	X	4521	-0-	-997	-0-	4466	3	55	9	Y	50	85	1			42
*01	5518	X	4350	-0-	-1168	-0-	4285	3	65	9	Y	59	45	1			56
02	4984	X	4680	-0-	-304	-0-	4615	3	65	9	Y	59	80	1			35
*03	4991	X	3920	-0-	-1071	-0-	3874	3	46	9	Y	42	27	1			50
04	4770	X	3604	-0-	-1166	-0-	3558	3	46	9	Y	42	42	1			50

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4253	X	4253	-0-	-0-	-0-	4253	3			Y	-0-					-0-
*12	3821	X	3821	-0-	-0-	-0-	3821	3			Y	-0-					-0-
*01	4185	X	3571	-0-	-614	-0-	3571	3			Y	-0-					-0-
02	4116	X	3846	-0-	-270	-0-	3846	3			Y	-0-					-0-
*03	4557	X	2823	-0-	-1734	-0-	2823	3			Y	-0-					-0-
04	4260	X	2506	-0-	-1754	-0-	2506	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2892	-0-	-1428	-0-	74	1	2815	3	Y	3	22	1			25
							3	9									
*12	4464	X	1650	-0-	-2814	-0-	56	1	1590	3	Y	4	8	1			21
							4	9									
*01	3317	X	3310	-0-	-7	-0-	86	1	3202	3	Y	20	5	1	2	8	34
							22	9									
02	2716	X	1808	-0-	-908	-0-	58	1	1750	3	Y	-0-	12	1			22
*03	3007	X	2338	-0-	-669	-0-	76	1	2229	3	Y	30	17	1			35
							33	9									
04	2880	X	2252	-0-	-628	-0-	76	1	2166	3	Y	9					44
							10	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	11032	-0-	-38	-0-	94	1	10832	3	Y	96	97	1			37
							106	9									
*12	11439	X	7739	-0-	-3700	-0-	96	1	7546	3	Y	88	30	1			95
							97	9									
*01	11253	X	4499	-0-	-6754	-0-	108	1	4337	3	Y	49	93	1			51
							54	9									
02	10304	X	6795	-0-	-3509	-0-	98	1	6634	3	Y	57					108
							63	9									
*03	12090	X	8162	-0-	-3928	-0-	134	1	7895	3	Y	121	127	1			102
							133	9									
*04	11700	X	5839	-0-	-5861	-0-	140	1	5621	3	Y	71	95	1	16	3	62
							78	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2881	-0-	-1289	-0-	84	1	2797	3	Y	-0-	274	1			178
*12	4309	X	2469	-0-	-1840	-0-	82	1	2387	3	Y	-0-	178	1			-0-
*01	3150	X	3150	-0-	-0-	-0-	90	1	3060	3	Y	-0-					-0-
02	2799	X	2799	-0-	-0-	-0-	82	1	2717	3	Y	-0-					-0-
*03	2994	X	2994	-0-	-0-	-0-	100	1	2894	3	Y	-0-					-0-
04	2550	X	1532	-0-	-1018	-0-	58	1	1462	3	Y	11					11
							12	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3412	-0-	412	2372	3391	3	21	9	Y	19	24	1			28
*12	3100	N	1624	-0-	-1476	896	1624	3			Y	-0-	28	1			-0-
*01	2759	X	1518	-0-	-1241	-0-	1518	3			Y	-0-					-0-
02	2492	X	1635	-0-	-857	-0-	1635	3			Y	-0-					-0-
*03	2759	X	1571	-0-	-1188	-0-	1571	3			Y	-0-					-0-
04	2670	X	1502	-0-	-1168	-0-	1502	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	-0-	-0-	-3180	-0-					Y	-0-	1	1			-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1083	-0-	-1947	-0-	14	1	926	3	Y	130	225	1			275
							143	9									
*12	3131	X	2439	-0-	-692	-0-	54	1	2320	3	Y	59					334
							65	9									
*01	2879	X	2879	-0-	-0-	-0-	36	1	2760	3	Y	75	149	1			260
							83	9									
02	1794	X	1794	-0-	-0-	-0-	24	1	1700	3	Y	64	134	1			190
							70	9									
*03	2449	X	1236	-0-	-1213	-0-	21	1	1169	3	Y	42	97	1			135
							46	9									
04	2400	N	610	-0-	-1790	-0-	17	1	518	3	Y	68					203
							75	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7959	X	7959	-0-	-0-	-0-	226	1	7597	3	Y	124	46	1			153
							136	9									
*12	8527	X	8527	-0-	-0-	-0-	274	1	8088	3	Y	150	222	1			81
							165	9									
*01	10908	X	10908	-0-	-0-	-0-	304	1	10457	3	Y	134	119	1			96
							147	9									
*02	9516	X	9516	-0-	-0-	-0-	274	1	9152	3	Y	82	82	1			96
							90	9									
*03	7440	X	6415	-0-	-1025	-0-	210	1	6130	3	Y	68	62	1			102
							75	9									
04	7200	X	6796	-0-	-404	-0-	256	1	6446	3	Y	85	68	1			119
							94	9									

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6768	X	6768	-0-	-0-	-0-	172	1	6588	3	Y	7	44	1			48
							8	9									
*12	5549	X	4400	-0-	-1149	-0-	148	1	4228	3	Y	22	15	1			55
							24	9									
*01	7533	X	4652	-0-	-2881	-0-	118	1	4421	3	Y	103	13	1	9	8	136
							113	9									
02	6804	X	4001	-0-	-2803	-0-	124	1	3798	3	Y	72	47	1			161
							79	9									
*03	7533	X	2748	-0-	-4785	-0-	88	1	2617	3	Y	39	123	1			77
							43	9									
04	6780	X	2349	-0-	-4431	-0-	78	1	2261	3	Y	9					86
							10	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2686	-0-	-74	-0-	22	1	2621	3	Y	39	37	1			15
							43	9									
*12	2759	X	1826	-0-	-933	-0-	22	1	1745	3	Y	54	12	1			57
							59	9									
*01	2790	N	1063	-0-	-1727	-0-	24	1	1002	3	Y	34	57	1			34
							37	9									
02	2520	N	1595	-0-	-925	-0-	22	1	1531	3	Y	38					72
							42	9									
*03	3100	X	547	-0-	-2553	-0-	8	1	516	3	Y	21	75	1			18
							23	9									
04	3000	X	45	-0-	-2955	-0-	2	1	42	3	Y	1	16	1			1
							1	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	311	-0-	-5569	-0-	2	1	48	3	Y	237	211	1			438
							261	9									
*12	5239	X	2744	-0-	-2495	-0-	80	1	2309	3	Y	323	136	1			625
							355	9									
*01	4357	X	4357	-0-	-0-	-0-	112	1	4148	3	Y	88	148	1	2	8	563
							97	9									
02	3511	X	3511	-0-	-0-	-0-	108	1	3326	3	Y	70	194	1			439
							77	9									
*03	4628	X	4628	-0-	-0-	-0-	150	1	4419	3	Y	54	335	1			158
							59	9									
04	4498	X	4498	-0-	-0-	-0-	150	1	4333	3	Y	14					172
							15	9									

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4585	X	4585	-0-	-0-	-0-	64	1	4368	3	Y	139	247	1			300
							153	9									
*12	3293	X	3293	-0-	-0-	-0-	72	1	3078	3	Y	130					430
							143	9									
*01	3844	X	3825	-0-	-19	-0-	47	1	3572	3	Y	187	191	1			426
							206	9									
02	3472	X	2378	-0-	-1094	-0-	30	1	2172	3	Y	160	219	1			367
							176	9									
*03	3844	X	1937	-0-	-1907	-0-	33	1	1806	3	Y	89	187	1			269
							98	9									
04	3720	X	60	-0-	-3660	-0-	2	1	55	3	Y	3					272
							3	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2239	-0-	-671	-0-	720	1	1488	3	Y	28					68
							31	9									
*12	2945	X	1883	-0-	-1062	-0-	744	1	1109	3	Y	27					95
							30	9									
*01	1841	N	1841	-0-	-0-	-0-	744	1	1039	3	Y	53	12	8			136
							58	9									
02	1652	N	1632	-0-	-20	-0-	672	1	920	3	Y	36					172
							40	9									
*03	1829	N	938	-0-	-891	-0-	146	1	694	3	Y	89					261
							98	9									
04	1770	N	914	-0-	-856	-0-	58	1	751	3	Y	95					356
							105	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14390	X	14390	-0-	-0-	-0-	408	1	13755	3	Y	206	51	1			239
							227	9									
*12	12078	X	12078	-0-	-0-	-0-	386	1	11417	3	Y	250	353	1			136
							275	9									
*01	12885	X	12885	-0-	-0-	-0-	350	1	12017	3	Y	471	267	1	4	8	336
							518	9									
*02	11322	X	11322	-0-	-0-	-0-	316	1	10554	3	Y	411	287	1			460
							452	9									
*03	13437	X	13437	-0-	-0-	-0-	434	1	12692	3	Y	283	298	1			445
							311	9									
04	11940	X	10668	-0-	-1272	-0-	404	1	10170	3	Y	85	296	1			234
							94	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2062	-0-	-518	-0-	18	1	2044	3	Y	-0-					-0-
*12	2666	X	1335	-0-	-1331	-0-	16	1	1319	3	Y	-0-					-0-
*01	2480	N	959	-0-	-1521	-0-	24	1	935	3	Y	-0-					-0-
02	1932	N	1484	-0-	-448	-0-	22	1	1462	3	Y	-0-					-0-
*03	2759	X	1304	-0-	-1455	-0-	22	1	1282	3	Y	-0-					-0-
04	2670	X	886	-0-	-1784	-0-	22	1	864	3	Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

11	6259	X	6259	-0-	-0-	-0-	158	1	6100	3	Y	1	18	1			19
							1	9									
*12	6231	X	4950	-0-	-1281	-0-	168	1	4770	3	Y	11	6	1			24
							12	9									
*01	7006	X	5612	-0-	-1394	-0-	146	1	5396	3	Y	64	6	1			82
							70	9									
02	6328	X	4196	-0-	-2132	-0-	132	1	4040	3	Y	22	28	1			76
							24	9									
*03	7006	X	4379	-0-	-2627	-0-	142	1	4184	3	Y	48	58	1			66
							53	9									
04	6270	X	4051	-0-	-2219	-0-	136	1	3901	3	Y	13					79
							14	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

11	3780	X	3052	-0-	-728	-0-	44	1	2977	3	Y	28	83	1			81
							31	9									
*12	4216	X	-0-	-0-	-4216	-0-					Y	-0-					81
*01	4650	X	3354	-0-	-1296	-0-	43	1	3291	3	Y	18	36	1	1	8	62
							20	9									
02	4446	X	4446	-0-	-0-	-0-	60	1	4351	3	Y	32	32	1			62
							35	9									
*03	4650	X	4043	-0-	-607	-0-	72	1	3948	3	Y	21	32	1			51
							23	9									
04	3268	X	3268	-0-	-0-	-0-	103	1	3125	3	Y	36					87
							40	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

11	3456	X	3456	-0-	-0-	-0-	88	1	3364	3	Y	4	22	1			25
							4	9									
*12	3286	X	2173	-0-	-1113	-0-	74	1	2085	3	Y	13	8	1			30
							14	9									
*01	3813	X	2349	-0-	-1464	-0-	60	1	2215	3	Y	67	7	1	2	8	88
							74	9									
02	3444	X	1723	-0-	-1721	-0-	54	1	1624	3	Y	41	31	1			98
							45	9									
*03	3813	X	2072	-0-	-1741	-0-	68	1	1950	3	Y	49	75	1			72
							54	9									
04	3450	X	1964	-0-	-1486	-0-	66	1	1884	3	Y	13					85
							14	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	227	-0-	-73	-0-	184	3	43	9	N	39					149
*12	217	N	198	-0-	-19	-0-	156	3	42	9	N	38					187
*01	217	N	124	-0-	-93	-0-	100	3	24	9	N	22					209
02	224	N	-0-	-0-	-224	-0-					N	19					228
*03	186	N	-0-	-0-	-186	-0-					N	21					249
04	141	N	141	-0-	-0-	-0-	57	3	84	9	N	76					325

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19740	X	19106	-0-	-634	-0-	162 83	1 9	18861	3	Y	75	84	1			29
*12	20305	X	13352	-0-	-6953	-0-	164 143	1 9	13045	3	Y	130	23	1			136
*01	20305	X	7737	-0-	-12568	-0-	186 94	1 9	7457	3	Y	85	135	1			86
02	18340	X	10835	-0-	-7505	-0-	158 96	1 9	10581	3	Y	87					173
*03	22227	X	452	-0-	-21775	-0-	8 7	1 9	437	3	Y	6	174	1			5
*04	21510	X	5117	-0-	-16393	-0-	124 30	1 9	4963	3	Y	27	5	1	6	3	21

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			2
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16885	X	16885	-0-	-0-	-0-	16815	3	70	9	Y	64	38	1			77
*12	19437	X	15427	-0-	-4010	-0-	15372	3	55	9	Y	50	85	1			42
*01	19437	X	14451	-0-	-4986	-0-	14382	3	69	9	Y	63	45	1	4	8	56
02	17556	X	15545	-0-	-2011	-0-	15480	3	65	9	Y	59	80	1			35
*03	18135	X	14585	-0-	-3550	-0-	14553	3	32	9	Y	29	27	1			37
04	16890	X	13813	-0-	-3077	-0-	13782	3	31	9	Y	28	31	1			34

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4727	X	4727	-0-	-0-	-0-	4633	3	94	9	Y	85	52	1			103
*12	5146	X	4203	-0-	-943	-0-	4129	3	74	9	Y	67	114	1			56
*01	5146	X	4007	-0-	-1139	-0-	3901	3	106	9	Y	96	61	1	4	8	87
02	4648	X	4339	-0-	-309	-0-	4230	3	109	9	Y	99	128	1			58
*03	5084	X	3644	-0-	-1440	-0-	3593	3	51	9	Y	46	45	1			59
04	4740	X	3387	-0-	-1353	-0-	3341	3	46	9	Y	42	50	1			51

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	-0-	-0-	-5790	-0-					Y	-0-					1
*12	6107	X	-0-	-0-	-6107	-0-					Y	-0-					1
*01	3565	X	-0-	-0-	-3565	-0-					Y	-0-					1
02	1064	X	-0-	-0-	-1064	-0-					Y	-0-					1
*03	3443	X	3443	-0-	-0-	-0-	598	1	2825	3	Y	18					19
							20	9									
04	7524	X	7524	-0-	-0-	-0-	536	1	6970	3	Y	16					35
							18	9									

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19980	X	18117	-0-	-1863	-0-	154	1	17880	3	Y	75	84	1			29
							83	9									
*12	20646	X	14051	-0-	-6595	-0-	174	1	13788	3	Y	81	23	1			87
							89	9									
*01	19127	X	8160	-0-	-10967	-0-	196	1	7909	3	Y	50	86	1			51
							55	9									
02	17192	X	12318	-0-	-4874	-0-	180	1	12075	3	Y	57					108
							63	9									
*03	20987	X	13339	-0-	-7648	-0-	218	1	12988	3	Y	121	127	1			102
							133	9									
*04	20310	X	3724	-0-	-16586	-0-	90	1	3603	3	Y	28	95	1	6	3	29
							31	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13361	X	13361	-0-	-0-	-0-	13267	3	94	9	Y	85	50	1			103
*12	15500	X	13822	-0-	-1678	-0-	13746	3	76	9	Y	69	114	1			58
*01	15500	X	12577	-0-	-2923	-0-	12490	3	87	9	Y	79	63	1			74
02	14000	X	13548	-0-	-452	-0-	13461	3	87	9	Y	79	107	1			46
*03	14570	X	12424	-0-	-2146	-0-	12377	3	47	9	Y	43	36	1			53
04	13380	X	11740	-0-	-1640	-0-	11694	3	46	9	Y	42	45	1			50

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25260	X	8882	-0-	-16378	-0-	8796	3	86	9	Y	78	60	1			99
*12	26102	X	19468	-0-	-6634	-0-	19249	3	219	9	Y	199	132	1			166
*01	25730	X	18337	-0-	-7393	-0-	18033	3	304	9	Y	276	182	1			260
02	23240	X	19726	-0-	-3514	-0-	19422	3	304	9	Y	276	374	1			162
*03	19778	X	15947	-0-	-3831	-0-	15718	3	229	9	Y	208	125	1			245
04	18840	X	15083	-0-	-3757	-0-	14852	3	231	9	Y	210	207	1			248

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2849	X	2849	-0-	-0-	-0-	226	1	2526	3	Y	88	116	1	1	8	32
							97	9									
*12	5859	X	1591	-0-	-4268	-0-	186	1	1347	3	Y	53	44	1			41
							58	9									
*01	5053	X	4129	-0-	-924	-0-	317	1	3689	3	Y	112	83	1	20	8	50
							123	9									
02	4564	X	3242	-0-	-1322	-0-	289	1	2885	3	Y	62	52	1	2	8	58
							68	9									
*03	2947	X	2947	-0-	-0-	-0-	289	1	2581	3	Y	70	51	1	1	8	76
							77	9									
04	3990	X	3364	-0-	-626	-0-	248	1	3044	3	Y	65	96	1			45
							72	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8265	X	8265	-0-	-0-	-0-	70	1	8195	3	Y	-0-					-0-
*12	8432	X	5689	-0-	-2743	-0-	70	1	5619	3	Y	-0-					-0-
*01	9207	X	3214	-0-	-5993	-0-	78	1	3136	3	Y	-0-					-0-
02	8316	X	4868	-0-	-3448	-0-	72	1	4796	3	Y	-0-					-0-
*03	9951	X	4672	-0-	-5279	-0-	78	1	4594	3	Y	-0-					-0-
04	9630	X	3265	-0-	-6365	-0-	80	1	3185	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					109
*12	3813	X	-0-	-0-	-3813	-0-					Y	-0-					109
*01	3131	X	-0-	-0-	-3131	-0-					Y	-0-					109
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-					109
*03	2108	X	-0-	-0-	-2108	-0-					Y	-0-					109
04	1853	X	1853	-0-	-0-	-0-	126	1	1643	3	Y	76					185
							84	9									

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	7318	-0-	-1652	-0-	7231	3	87	9	Y	79	36	1			92
*12	7936	X	5805	-0-	-2131	-0-	5731	3	74	9	Y	67	103	1			56
*01	7037	X	5273	-0-	-1764	-0-	5187	3	86	9	Y	78	60	1			74
02	7084	X	5663	-0-	-1421	-0-	5576	3	87	9	Y	79	107	1			46
*03	7843	X	5756	-0-	-2087	-0-	5709	3	47	9	Y	43	36	1			53
04	7320	X	5458	-0-	-1862	-0-	5413	3	45	9	Y	41	44	1			50

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23460	X	20106	-0-	-3354	-0-	172	1	19798	3	Y	124	140	1			48
							136	9									
*12	24118	X	14073	-0-	-10045	-0-	174	1	13749	3	Y	136	39	1			145
							150	9									
*01	22506	X	3841	-0-	-18665	-0-	92	1	3706	3	Y	39	143	1			41
							43	9									
02	20328	X	6640	-0-	-13688	-0-	96	1	6488	3	Y	51					92
							56	9									
*03	24273	X	14943	-0-	-9330	-0-	244	1	14553	3	Y	133	112	1			113
							146	9									
*04	23490	X	8929	-0-	-14561	-0-	216	1	8648	3	Y	59	106	1	13	3	53
							65	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

11	90	N	36	-0-	-54	-0-	2	1	34	3	N	-0-					-0-
*12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
*01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	2	1	61	3	N	23					23
							25	9									

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

11	3180	X	2658	-0-	-522	-0-	2658	2			Y	-0-					-0-
12	3317	X	2535	-0-	-782	-0-	2535	2			Y	-0-					-0-
01	3348	X	2989	-0-	-359	-0-	2989	2			Y	-0-					-0-
02	3024	X	2696	-0-	-328	-0-	2696	2			Y	-0-					-0-
03	3255	X	3026	-0-	-229	-0-	3026	2			Y	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

11	0	X	-0-	-0-	-0-	-0-					N	-0-					218
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
01	0	X	-0-	-0-	-0-	-0-					N	-0-					218
02	0	X	-0-	-0-	-0-	-0-					N	-0-					218
03	0	X	-0-	-0-	-0-	-0-					N	-0-					218
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

11	1446	N	1446	-0-	-0-	-0-	1444	2	2	9	N	2					184
12	1457	N	1329	-0-	-128	-0-	1287	2	42	9	N	38	176	1			46
01	1426	N	1272	-0-	-154	-0-	1249	2	23	9	N	21					67
02	1412	N	1412	-0-	-0-	-0-	1393	2	19	9	N	17					84
03	1534	N	1534	-0-	-0-	-0-	1494	2	40	9	N	36					120
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					120

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

11	900	N	422	-0-	-478	-0-	422	3			N	-0-					238
12	1302	N	1285	-0-	-17	-0-	1279	3	6	9	N	5					243
01	912	N	912	-0-	-0-	-0-	902	3	10	9	N	9					252
02	564	N	564	-0-	-0-	-0-	554	3	10	9	N	9					261
03	1271	N	941	-0-	-330	-0-	927	3	14	9	N	13					274
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					274

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					91
12	1085	N	936	-0-	-149	-0-	936	3			N	-0-					91
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					91
02	980	N	954	-0-	-26	-0-	954	3			N	-0-					91
03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					91
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1955	-0-	-25	-0-	1955	3			N	-0-					67
12	2046	N	1856	-0-	-190	-0-	1856	3			N	-0-					67
01	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					67
02	1820	N	1804	-0-	-16	-0-	1804	3			N	-0-					67
03	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					67
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19	-0-	413	2	18	9	N	16					328
12	465	N	382	-0-	-83	-0-	374	2	8	9	N	7					335
01	465	N	430	-0-	-35	-0-	413	2	17	9	N	15					350
02	392	N	392	-0-	-0-	-0-	363	2	29	9	N	26	187	1			189
03	425	N	425	-0-	-0-	-0-	401	2	24	9	N	22					211
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					211

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1401	-0-	-69	-0-	1362	2	39	9	N	35					439
12	1953	N	1395	-0-	-558	-0-	1339	2	56	9	N	51	332	1			158
01	1209	N	907	-0-	-302	-0-	879	2	28	9	N	25					183
02	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					198
03	2046	N	2046	-0-	-0-	-0-	1991	2	55	9	N	50					248
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					248

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3690	-0-	-0-	-0-	3482	3	208	9	N	189	174	1			421
12	2790	X	2621	-0-	-169	-0-	2419	3	202	9	N	184	356	1			249
01	4169	X	4169	-0-	-0-	-0-	3980	3	189	9	N	172					421
02	2520	X	1574	-0-	-946	-0-	1565	3	9	9	N	8	188	1			241
03	3192	X	3192	-0-	-0-	-0-	3089	3	103	9	N	94					335
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					335

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	7797	-0-	-633	-0-	7717	3	80	9	N	73	190	1			235
12	8990	X	6603	-0-	-2387	-0-	6541	3	62	9	N	56					291
01	8990	X	7745	-0-	-1245	-0-	7625	3	120	9	N	109					400
02	8120	X	6421	-0-	-1699	-0-	6244	3	177	9	N	161	186	1			375
03	8339	X	7418	-0-	-921	-0-	7376	3	42	9	N	38	145	1			268
04	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					268

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2772	N	2772	-0-	-0-	-0-	2729	3	43	9	N	39					188
12	1497	N	1497	-0-	-0-	-0-	1485	3	12	9	N	11					199
01	1631	N	1631	-0-	-0-	-0-	1601	3	30	9	N	27					226
02	1390	N	1390	-0-	-0-	-0-	1378	3	12	9	N	11					237
03	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					237
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					237

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	462	-0-	-48	-0-	462	3			N	-0-					222
12	558	N	435	-0-	-123	-0-	432	3	3	9	N	3					225
01	518	N	518	-0-	-0-	-0-	515	3	3	9	N	3					228
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					228
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					228
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					228

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2870	X	2870	-0-	-0-	-0-	3	1	2798	3	N	63	320	1			207
							69	9									
12	2852	X	1966	-0-	-886	-0-	2	1	1906	3	N	53					260
							58	9									
01	3017	X	3017	-0-	-0-	-0-	3	1	2939	3	N	68					328
							75	9									
02	3058	X	3058	-0-	-0-	-0-	6	1	2914	3	N	125					453
							138	9									
03	3245	X	3245	-0-	-0-	-0-	6	1	3104	3	N	123	378	1			198
							135	9									
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					198

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	N	2478	-0-	-0-	-0-	8	1	2301	3	N	154					421
							169	9									
12	1834	N	1834	-0-	-0-	-0-	7	1	1663	3	N	149					570
							164	9									
01	1717	N	1717	-0-	-0-	-0-	8	1	1525	3	N	167	354	1			383
							184	9									
02	1897	N	1897	-0-	-0-	-0-	7	1	1741	3	N	135					518
							149	9									
03	3032	N	3032	-0-	-0-	-0-	8	1	2857	3	N	152	348	1			322
							167	9									
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					322

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78944	X	14894	-0-	-64050	-0-	14799	3	95	9	Y	86	215	1			108
12	16833	X	14881	-0-	-1952	-0-	14764	3	117	9	Y	106					214
01	16368	X	14455	-0-	-1913	-0-	14376	3	79	9	Y	72	113	1			173
02	14448	X	13172	-0-	-1276	-0-	13118	3	54	9	Y	49	102	1			120
03	15376	X	11500	-0-	-3876	-0-	11395	3	105	9	Y	95					215
04	14880	X	8896	-0-	-5984	-0-	8874	3	22	9	Y	20					235

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

11	4680 #	3568	-0-	-1112	-0-	290	1	3232	3	Y	42	112	1							15
						46	9													
*12	4588 #	2638	-0-	-1950	-0-	316	1	2292	3	Y	27	21	1							21
						30	9													
*01	4681 #	2892	-0-	-1789	-0-	226	1	2635	3	Y	28	33	1			1	8			15
						31	9													
02	4228 #	2392	-0-	-1836	-0-	215	1	2145	3	Y	29	16	1							28
						32	9													
*03	4681 #	2776	-0-	-1905	-0-	278	1	2474	3	Y	22	24	1							26
						24	9													
04	4041 R	4041	-0-	-0-	-0-	302	1	3713	3	Y	24	34	1							16
						26	9													

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	268	-0-	-152	-0-	256	3	12	9	Y	11	1	8			49
12	2318 N	2318	-0-	-0-	-0-	2231	3	87	9	Y	79	66	1			62
01	DLQ G-10	1586	-0-	1586	1586	1534	3	52	9	Y	47					109
02	DLQ G-10	1775	-0-	1775	3361	1728	3	47	9	Y	43	86	1	3	8	63
03	DLQ G-10	4723	-0-	4723	8084	4684	3	39	9	Y	35					98
04	DLQ G-10	2439	-0-	2439	10523	2396	3	43	9	Y	39	89	1			48

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928 N	928	-0-	-0-	-0-	905	3	23	9	Y	21					56
12	1178 N	739	-0-	-439	-0-	719	3	20	9	Y	18	37	1			37
01	DLQ G-10	893	-0-	893	893	867	3	26	9	Y	24					61
02	DLQ G-10	1130	-0-	1130	2023	1098	3	32	9	Y	29	51	1			39
03	DLQ G-10	2966	-0-	2966	4989	2932	3	34	9	Y	31					70
04	DLQ G-10	1292	-0-	1292	6281	1260	3	32	9	Y	29	63	1			36

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 N	77	-0-	-13	-0-	75	3	2	9	Y	2					42
12	124 N	119	-0-	-5	-0-	89	3	30	9	Y	27	36	1			33
01	DLQ G-10	131	-0-	131	131	108	3	23	9	Y	21					54
02	DLQ G-10	110	-0-	110	241	96	3	14	9	Y	13	40	1			27
03	DLQ G-10	203	-0-	203	444	183	3	20	9	Y	18					45
04	DLQ G-10	112	-0-	112	556	94	3	18	9	Y	16	41	1			20

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	74	-0-	-496	-0-	70	3	4	9	Y	4					46
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	46	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	4	8			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
04	DLQ G-10		76	-0-	76	76	68	3	8	9	Y	7	5	1			2

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	0	#	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	395	-0-	-865	-0-	305	3	90	9	N	82	180	1			98
12	1302	#	940	-0-	-362	-0-	884	3	56	9	N	51					149
01	1017	N	1017	-0-	-0-	-0-	934	3	83	9	N	75					224
02	633	N	633	-0-	-0-	-0-	566	3	67	9	N	61	181	1			104
03	930	N	688	-0-	-242	-0-	589	3	99	9	N	90					194
04	1065	N	1065	-0-	-0-	-0-	1013	3	52	9	N	47					241

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	106	-0-	-74	-0-	91	3	15	9	Y	14	8	1			9
12	186	#	175	-0-	-11	-0-	160	3	15	9	Y	14	15	1			8
01	155	#	115	-0-	-40	-0-	103	3	12	9	Y	11	16	1			3
02	112	#	72	-0-	-40	-0-	68	3	4	9	Y	4	4	1			3
03	186	#	82	-0-	-104	-0-	73	3	9	9	Y	8					11
04	478	R	478	-0-	-0-	-0-	404	3	74	9	Y	67	50	1			28

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	452	-0-	-148	-0-	445	3	7	9	N	6					135
12	620	N	174	-0-	-446	-0-	168	3	6	9	N	5					140
01	434	N	226	-0-	-208	-0-	211	3	15	9	N	14					154
02	420	N	195	-0-	-225	-0-	183	3	12	9	N	11					165
03	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					172
04	270	N	200	-0-	-70	-0-	192	3	8	9	N	7					179

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

11	120	N	8	-0-	-112	-0-	8	3			N	-0-					441
12	62	N	-0-	-0-	-62	-0-					N	-0-					441
01	0	N	-0-	-0-	-0-	-0-					N	2					443
02	8	N	-0-	-0-	-8	-0-					N	14	186	1			271
03	0	N	-0-	-0-	-0-	-0-					N	16					287
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					287

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	803	3	43	9	N	39					254
12	961	N	389	-0-	-572	-0-	1	1	364	3	N	22					276
							24	9									
01	725	N	725	-0-	-0-	-0-	714	3	11	9	N	10					286
02	844	N	844	-0-	-0-	-0-	3	1	774	3	N	61					347
							67	9									
03	895	N	895	-0-	-0-	-0-	1	1	869	3	N	23	188	1			182
							25	9									
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					182

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					63
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					63
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					63
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					63
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					63
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					49
12	248	N	47	-0-	-201	-0-	47	3			N	-0-					49
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					49
02	140	N	97	-0-	-43	-0-	97	3			N	-0-					49
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
04	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-
01	868	N	741	-0-	-127	-0-	741	3			N	-0-					-0-
02	672	N	560	-0-	-112	-0-	560	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
12	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	700	N	697	-0-	-3	-0-	697	3			N	-0-					-0-
03	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
04	750	N	606	-0-	-144	-0-	606	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	279	N	135	-0-	-144	-0-	135	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	136	-0-	-134	-0-	136	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
01	310	N	174	-0-	-136	-0-	174	3			N	-0-					-0-
02	224	N	160	-0-	-64	-0-	160	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	474	3	17	9	N	15	10	8			31
12	496	N	442	-0-	-54	-0-	421	3	21	9	N	19	17	8			33
01	496	N	487	-0-	-9	-0-	485	3	2	9	N	2					35
02	448	N	439	-0-	-9	-0-	432	3	7	9	N	6	4	8			37
03	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4					41
*04	511	N	511	-0-	-0-	-0-	500	3	11	9	N	10	2	8			49

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					2
12	310	N	286	-0-	-24	-0-	285	3	1	9	Y	1					3
01	DLQ G-10		300	-0-	300	300	300	3			Y	-0-					3
02	DLQ G-10		251	-0-	251	551	241	3	10	9	Y	9	8	8			4
03	DLQ G-10		284	-0-	284	835	284	3			Y	-0-					4
04	DLQ G-10		240	-0-	240	1075	232	3	8	9	Y	7	4	8			7

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					2
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					2
01	DLQ G-10		249	-0-	249	249	248	3	1	9	Y	1					3
02	DLQ G-10		199	-0-	199	448	199	3			Y	-0-					3
03	DLQ G-10		249	-0-	249	697	248	3	1	9	Y	1					4
04	DLQ G-10		225	-0-	225	922	222	3	3	9	Y	3					7

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					2
12	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					3
01	DLQ G-10		446	-0-	446	446	446	3			Y	-0-					3
02	DLQ G-10		359	-0-	359	805	358	3	1	9	Y	1					4
03	DLQ G-10		437	-0-	437	1242	437	3			Y	-0-					4
04	DLQ G-10		477	-0-	477	1719	474	3	3	9	Y	3					7

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	297	3	1	9	Y	1					3
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					3
01	DLQ G-10		308	-0-	308	308	307	3	1	9	Y	1					4
02	DLQ G-10		249	-0-	249	557	249	3			Y	-0-					4
03	DLQ G-10		294	-0-	294	851	294	3			Y	-0-					4
04	DLQ G-10		289	-0-	289	1140	286	3	3	9	Y	3					7

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					6
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					6
01	DLQ G-10		289	-0-	289	289	288	3	1	9	Y	1					7
02	DLQ G-10		231	-0-	231	520	231	3			Y	-0-					7
03	DLQ G-10		280	-0-	280	800	279	3	1	9	Y	1					8
04	DLQ G-10		265	-0-	265	1065	258	3	7	9	Y	6					14

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	837	3	1	9	Y	1					6
12	959	N	959	-0-	-0-	-0-	958	3	1	9	Y	1					7
01	DLQ G-10		628	-0-	628	628	628	3			Y	-0-					7
02	DLQ G-10		504	-0-	504	1132	504	3			Y	-0-					7
03	DLQ G-10		560	-0-	560	1692	559	3	1	9	Y	1					8
04	DLQ G-10		636	-0-	636	2328	629	3	7	9	Y	6					14

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					3
12	403	N	373	-0-	-30	-0-	373	3			Y	-0-					3
01	DLQ G-10		406	-0-	406	406	406	3			Y	-0-					3
02	DLQ G-10		338	-0-	338	744	338	3			Y	-0-					3
03	DLQ G-10		397	-0-	397	1141	397	3			Y	-0-					3
04	DLQ G-10		364	-0-	364	1505	360	3	4	9	Y	4					7

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1					6
12	806	N	639	-0-	-167	-0-	638	3	1	9	Y	1					7
01	DLQ G-10		672	-0-	672	672	672	3			Y	-0-					7
02	DLQ G-10		539	-0-	539	1211	539	3			Y	-0-					7
03	DLQ G-10		500	-0-	500	1711	500	3			Y	-0-					7
04	DLQ G-10		506	-0-	506	2217	498	3	8	9	Y	7					14

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					5
12	496	N	466	-0-	-30	-0-	465	3	1	9	Y	1					6
01	DLQ G-10		490	-0-	490	490	490	3			Y	-0-					6
02	DLQ G-10		394	-0-	394	884	393	3	1	9	Y	1					7
03	DLQ G-10		404	-0-	404	1288	404	3			Y	-0-					7
04	DLQ G-10		455	-0-	455	1743	447	3	8	9	Y	7					14

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					2
12	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					2
01	DLQ G-10		692	-0-	692	692	691	3	1	9	Y	1					3
02	DLQ G-10		573	-0-	573	1265	572	3	1	9	Y	1					4
03	DLQ G-10		692	-0-	692	1957	692	3			Y	-0-					4
04	DLQ G-10		640	-0-	640	2597	637	3	3	9	Y	3					7

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					5
12	558	N	524	-0-	-34	-0-	523	3	1	9	Y	1					6
01	DLQ G-10		550	-0-	550	550	550	3			Y	-0-					6
02	DLQ G-10		442	-0-	442	992	441	3	1	9	Y	1					7
03	DLQ G-10		478	-0-	478	1470	478	3			Y	-0-					7
04	DLQ G-10		443	-0-	443	1913	435	3	8	9	Y	7					14

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1426	N	1125	-0-	-301	-0-	1125	3			N	-0-					-0-
01	1426	N	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
02	1288	N	1073	-0-	-215	-0-	1073	3			N	-0-					-0-
03	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
04	1380	N	1187	-0-	-193	-0-	1187	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

11	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	310	#	253	-0-	-57	-0-	253	3			N	-0-					-0-
01	342	R	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	308	#	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	#	256	-0-	-74	-0-	256	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

11	486	R	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	434	#	170	-0-	-264	-0-	170	3			N	-0-					-0-
01	434	#	352	-0-	-82	-0-	352	3			N	-0-					-0-
02	392	#	208	-0-	-184	-0-	208	3			N	-0-					-0-
03	434	#	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	420	#	251	-0-	-169	-0-	251	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	#	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

11	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	620	#	537	-0-	-83	-0-	537	3			N	-0-					-0-
01	635	R	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	560	#	509	-0-	-51	-0-	509	3			N	-0-					-0-
03	703	R	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	600	#	538	-0-	-62	-0-	538	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	485	R	485	-0-	-0-	-0-	158	1	327	3	N	-0-					72
*11	563	R	563	-0-	-0-	-0-	152	1	411	3	N	-0-					72
*12	520	R	520	-0-	-0-	-0-	154	1	366	3	N	-0-					72
01	477	R	477	-0-	-0-	-0-	152	1	325	3	N	-0-					72
02	448	#	408	-0-	-40	-0-	139	1	269	3	N	-0-					72
03	496	#	366	-0-	-130	-0-	366	3			N	-0-					72
04	480	#	435	-0-	-45	-0-	396	3	39	9	N	35					107

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	R	1198	-0-	-0-	-0-	75	1	1119	2	Y	4					93
							4	9									
12	1147	#	1097	-0-	-50	-0-	75	1	1021	2	Y	1	1	8			93
							1	9									
01	1147	#	1071	-0-	-76	-0-	75	1	987	2	Y	8					101
							9	9									
02	1168	R	1168	-0-	-0-	-0-	75	1	1090	2	Y	3					104
							3	9									
03	1256	R	1256	-0-	-0-	-0-	75	1	1172	2	Y	8					112
							9	9									
*04	1242	R	1242	-0-	-0-	-0-	75	1	1164	2	Y	3					115
							3	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	R	141	-0-	-0-	-0-	75	1	45	2	Y	19	12	1			55
							21	9									
12	124	#	122	-0-	-2	-0-	75	1	37	2	Y	9	12	1			52
							10	9									
01	137	R	137	-0-	-0-	-0-	75	1	43	2	Y	17	13	1			56
							19	9									
02	123	R	123	-0-	-0-	-0-	75	1	37	2	Y	10	12	1			54
							11	9									
03	139	R	139	-0-	-0-	-0-	75	1	45	2	Y	17	13	1			58
							19	9									
*04	206	R	206	-0-	-0-	-0-	75	1	118	2	Y	12	13	1			57
							13	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	R	764	-0-	-0-	-0-	764	2			Y	-0-					10
12	837	#	793	-0-	-44	-0-	793	2			Y	-0-					10
01	855	R	855	-0-	-0-	-0-	855	2			Y	-0-					10
02	756	#	722	-0-	-34	-0-	722	2			Y	-0-					10
*03	DLQ G-10		781	-0-	781	781	781	2			Y	-0-					10
04	DLQ G-10		756	-0-	756	-0-	756	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	R	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	176	R	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	168	#	165	-0-	-3	-0-	165	2			N	-0-					-0-
*03	186	#	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	#	171	-0-	-9	-0-	171	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	148	-0-	-2	-0-	148	2			N	-0-					127
12	155	#	154	-0-	-1	-0-	154	2			N	-0-					127
01	155	R	155	-0-	-0-	-0-	155	2			N	-0-					127
02	141	R	141	-0-	-0-	-0-	139	2	2	9	N	2	87	1			42
*03	155	#	151	-0-	-4	-0-	151	2			N	-0-					42
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					42

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	2			N	-0-					-0-
*03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	#	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	R	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	310	#	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	310	#	283	-0-	-27	-0-	283	2			N	-0-					-0-
02	280	#	252	-0-	-28	-0-	252	2			N	-0-					-0-
*03	310	#	282	-0-	-28	-0-	282	2			N	-0-					-0-
*04	300	#	274	-0-	-26	-0-	274	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	#	49	-0-	-7	-0-	49	2			N	-0-					-0-
*03	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
*04	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	657	-0-	-33	-0-	653	2	4	9	N	4					47
12	682	#	678	-0-	-4	-0-	672	2	6	9	N	5					52
01	682	#	674	-0-	-8	-0-	671	2	3	9	N	3					55
02	616	#	613	-0-	-3	-0-	611	2	2	9	N	2					57
03	682	#	679	-0-	-3	-0-	675	2	4	9	N	4					61
04	660	#	648	-0-	-12	-0-	647	2	1	9	N	1					62

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

11	1028	R	1028	-0-	-0-	-0-	1025	2	3	9	Y	3					17
12	1054	R	1054	-0-	-0-	-0-	1050	2	4	9	Y	4					21
01	1085	#	1058	-0-	-27	-0-	1054	2	4	9	Y	4					25
02	980	#	918	-0-	-62	-0-	916	2	2	9	Y	2					27
03	1055	R	1055	-0-	-0-	-0-	1054	2	1	9	Y	1					28
*04	1022	R	1022	-0-	-0-	-0-	1022	2			Y	-0-					28

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

11	164	R	164	-0-	-0-	-0-	75 80	1 9	9	3	N	73					168
12	154	R	154	-0-	-0-	-0-	77 41	1 9	36	3	N	37					205
01	124	R	124	-0-	-0-	-0-	77 24	1 9	23	3	N	22	1	8			226
02	140	#	94	-0-	-46	-0-	70 17	1 9	7	3	N	15					241
03	155	#	108	-0-	-47	-0-	76 17	1 9	15	3	N	15					256
04	150	#	93	-0-	-57	-0-	75	1	18	9	N	16					272

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

11	304	R	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					2
12	318	R	318	-0-	-0-	-0-	17	1	301	3	Y	-0-					2
01	307	R	307	-0-	-0-	-0-	16	1	291	3	Y	-0-					2
02	254	R	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					2
03	258	R	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					2
*04	296	R	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					2

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

11	780	#	747	-0-	-33	-0-	747	2			N	-0-					82
12	829	R	829	-0-	-0-	-0-	829	2			N	-0-					82
01	806	#	799	-0-	-7	-0-	799	2			N	-0-					82
02	728	#	709	-0-	-19	-0-	709	2			N	-0-					82
*03	837	#	769	-0-	-68	-0-	769	2			N	-0-					82
04	810	#	748	-0-	-62	-0-	748	2			N	-0-					82

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	220	-0-	-50	-0-	220	2			N	-0-					105
12	279	#	214	-0-	-65	-0-	214	2			N	-0-					105
01	279	#	211	-0-	-68	-0-	211	2			N	-0-					105
02	224	#	190	-0-	-34	-0-	190	2			N	-0-					105
*03	248	#	202	-0-	-46	-0-	202	2			N	-0-					105
04	210	#	43	-0-	-167	-0-	43	2			N	-0-					105

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

11	810	#	556	-0-	-254	-0-	554	2	2	9	N	2	173	0			12
12	837	#	692	-0-	-145	-0-	688	2	4	9	N	4					16
01	806	#	801	-0-	-5	-0-	795	2	6	9	N	5					21
02	728	#	699	-0-	-29	-0-	693	2	6	9	N	5					26
03	806	#	770	-0-	-36	-0-	764	2	6	9	N	5					31
04	780	#	746	-0-	-34	-0-	738	2	8	9	N	7					38

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

11	612	R	612	-0-	-0-	-0-	604	2	8	9	Y	7					186
12	630	R	630	-0-	-0-	-0-	618	2	12	9	Y	11	143	0			54
01	622	R	622	-0-	-0-	-0-	612	2	10	9	Y	9					63
02	560	#	532	-0-	-28	-0-	525	2	7	9	Y	6					69
03	620	#	568	-0-	-52	-0-	557	2	11	9	Y	10					79
04	600	#	490	-0-	-110	-0-	482	2	8	9	Y	7					86

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

11	237	R	237	-0-	-0-	-0-	237	3			Y	-0-					13
12	113	R	113	-0-	-0-	-0-	113	3			Y	-0-					13
01	93	#	72	-0-	-21	-0-	72	3			Y	-0-					13
02	84	#	48	-0-	-36	-0-	48	3			Y	-0-					13
03	93	#	41	-0-	-52	-0-	41	3			Y	-0-					13
04	90	#	21	-0-	-69	-0-	21	3			Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

11	1590	#	1581	-0-	-9	-0-	1581	3			Y	-0-					14
12	1643	#	1322	-0-	-321	-0-	1322	3			Y	-0-					14
01	1643	#	1596	-0-	-47	-0-	1596	3			Y	-0-					14
02	1484	#	1139	-0-	-345	-0-	1139	3			Y	-0-					14
03	1643	#	1594	-0-	-49	-0-	1594	3			Y	-0-					14
04	1590	#	1346	-0-	-244	-0-	1346	3			Y	-0-					14

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	586	-0-	-164	-0-	586	3			Y	-0-					13
12	713	#	470	-0-	-243	-0-	470	3			Y	-0-					13
01	744	#	411	-0-	-333	-0-	411	3			Y	-0-					13
02	672	#	345	-0-	-327	-0-	345	3			Y	-0-					13
03	465	#	274	-0-	-191	-0-	274	3			Y	-0-					13
04	450	#	203	-0-	-247	-0-	203	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	R	463	-0-	-0-	-0-	463	3			N	-0-					22
12	403	#	288	-0-	-115	-0-	288	3			N	-0-					22
01	527	#	216	-0-	-311	-0-	216	3			N	-0-					22
02	476	#	120	-0-	-356	-0-	120	3			N	-0-					22
03	527	#	131	-0-	-396	-0-	131	3			N	-0-					22
04	450	#	117	-0-	-333	-0-	117	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	2			Y	-0-					-0-
*03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
04	DLQ G-10		29	-0-	29	-0-	29	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	2			Y	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-
02	56	#	53	-0-	-3	-0-	53	2			Y	-0-					-0-
*03	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					-0-
04	DLQ G-10		59	-0-	59	-0-	59	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	R	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
12	372	#	362	-0-	-10	-0-	362	2			Y	-0-					-0-
01	372	#	353	-0-	-19	-0-	353	2			Y	-0-					-0-
02	336	#	306	-0-	-30	-0-	306	2			Y	-0-					-0-
*03	DLQ G-10		385	-0-	385	385	385	2			Y	-0-					-0-
04	DLQ G-10		350	-0-	350	-0-	350	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					57
12	950	N	950	-0-	-0-	-0-	950	3			N	-0-					57
01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					57
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					57
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					57
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					57

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

11	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	19	1	390	2	Y	8	4	1			4
							9	9									
01	474	N	474	-0-	-0-	-0-	22	1	450	2	Y	2	3	1			3
							2	9									
02	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-	2	1			1
03	403	N	243	-0-	-160	-0-	12	1	231	2	Y	-0-	1	1			-0-
04	390	N	197	-0-	-193	-0-	10	1	187	2	Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

11	683	N	683	-0-	-0-	-0-	36	1	647	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	16	1	330	2	Y	2	1	1			1
							2	9									
01	661	N	661	-0-	-0-	-0-	31	1	628	2	Y	2					3
							2	9									
02	545	N	545	-0-	-0-	-0-	27	1	516	2	Y	2	2	1			3
							2	9									
03	548	N	548	-0-	-0-	-0-	27	1	518	2	Y	3	4	1			2
							3	9									
04	390	N	386	-0-	-4	-0-	19	1	365	2	Y	2	2	1			2
							2	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

11	2223	X	2223	-0-	-0-	-0-	2214	2	9	9	N	8	28	1			8
12	2896	X	2896	-0-	-0-	-0-	2892	2	4	9	N	4					12
01	1633	X	1633	-0-	-0-	-0-	1630	2	3	9	N	3					15
02	2344	X	2344	-0-	-0-	-0-	2341	2	3	9	N	3					18
03	2381	N	2381	-0-	-0-	-0-	2377	2	4	9	N	4					22
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

11	182	N	182	-0-	-0-	-0-	17	1	165	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	19	1	176	2	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	17	1	157	2	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	15	1	135	2	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	15	1	135	2	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	15	1	153	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-
12	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
01	899	N	683	-0-	-216	-0-	683	2			N	-0-					-0-
02	728	N	691	-0-	-37	-0-	691	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	41	1	737	2	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	24	1	489	2	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	28	1	570	2	Y	-0-					-0-
02	735	N	735	-0-	-0-	-0-	36	1	699	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	24	1	464	2	Y	-0-					-0-
*04	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	21	1	380	2	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	16	1	319	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-
02	308	N	205	-0-	-103	-0-	10	1	195	2	Y	-0-					-0-
03	217	N	124	-0-	-93	-0-	6	1	118	2	Y	-0-					-0-
04	210	N	175	-0-	-35	-0-	9	1	166	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

11	870	N	649	-0-	-221	-0-	34	1	613	2	Y	2	4	1			1
							2	9									
12	1082	N	1082	-0-	-0-	-0-	50	1	1023	2	Y	8	5	1			4
							9	9									
01	888	N	888	-0-	-0-	-0-	41	1	841	2	Y	5	3	1			6
							6	9									
02	784	N	784	-0-	-0-	-0-	39	1	744	2	Y	1	3	1			4
							1	9									
03	930	N	717	-0-	-213	-0-	35	1	676	2	Y	5	6	1			3
							6	9									
04	870	N	755	-0-	-115	-0-	38	1	715	2	Y	2	2	1			3
							2	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

11	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	22	1	453	2	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	29	1	549	2	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

11	607	N	607	-0-	-0-	-0-	32	1	575	2	Y	-0-					-0-
12	1778	N	1778	-0-	-0-	-0-	84	1	1692	2	Y	2	1	1			1
							2	9									
01	1480	N	1480	-0-	-0-	-0-	70	1	1407	2	Y	3	1	1			3
							3	9									
02	996	N	996	-0-	-0-	-0-	49	1	947	2	Y	-0-	2	1			1
03	690	N	690	-0-	-0-	-0-	34	1	656	2	Y	-0-	1	1			-0-
04	600	N	323	-0-	-277	-0-	16	1	307	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

11	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
12	248	N	186	-0-	-62	-0-	9	1	177	2	Y	-0-					-0-
01	248	N	219	-0-	-29	-0-	10	1	209	2	Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	9	1	182	2	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	8	1	147	2	Y	-0-					-0-
04	210	N	162	-0-	-48	-0-	8	1	154	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

11	1382	N	1382	-0-	-0-	-0-	73	1	1309	2	Y	-0-					-0-
12	1209	N	707	-0-	-502	-0-	33	1	674	2	Y	-0-					-0-
01	1632	N	1632	-0-	-0-	-0-	77	1	1555	2	Y	-0-					-0-
02	1120	N	889	-0-	-231	-0-	44	1	845	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	37	1	712	2	Y	-0-					-0-
04	1590	N	834	-0-	-756	-0-	42	1	792	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	9	1	152	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-
01	248	N	151	-0-	-97	-0-	7	1	144	2	Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	5	1	103	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	27	1	475	2	Y	3	5	1			2
							3	9									
12	553	N	553	-0-	-0-	-0-	26	1	525	2	Y	2	3	1			1
							2	9									
01	527	N	425	-0-	-102	-0-	20	1	403	2	Y	2					3
							2	9									
02	476	N	381	-0-	-95	-0-	19	1	361	2	Y	1	2	1			2
							1	9									
03	558	N	464	-0-	-94	-0-	23	1	438	2	Y	3	3	1			2
							3	9									
*04	421	N	421	-0-	-0-	-0-	21	1	397	2	Y	3	2	1			3
							3	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	671	-0-	-79	-0-	35	1	636	2	Y	-0-					-0-
12	729	N	729	-0-	-0-	-0-	35	1	694	2	Y	-0-					-0-
01	620	N	538	-0-	-82	-0-	25	1	511	2	Y	2					2
							2	9									
02	616	N	434	-0-	-182	-0-	21	1	412	2	Y	1	1	1			2
							1	9									
03	744	N	425	-0-	-319	-0-	21	1	402	2	Y	2	2	1			2
							2	9									
*04	631	N	631	-0-	-0-	-0-	32	1	598	2	Y	1	1	1			2
							1	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	43	1	876	2	N	8	4	1			4
							9	9									
01	537	N	537	-0-	-0-	-0-	24	1	496	2	N	15	3	1			16
							17	9									
02	811	N	811	-0-	-0-	-0-	40	1	765	2	N	5	9	1			12
							6	9									
03	868	N	868	-0-	-0-	-0-	43	1	821	2	N	4	13	1			3
							4	9									
*04	725	N	725	-0-	-0-	-0-	37	1	685	2	N	3	2	1			4
							3	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

11	724	N	724	-0-	-0-	-0-	38	1	686	2	N	-0-					-0-
12	682	N	284	-0-	-398	-0-	13	1	271	2	N	-0-					-0-
01	1178	N	1038	-0-	-140	-0-	49	1	989	2	N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	51	1	981	2	N	-0-					-0-
03	2158	N	2158	-0-	-0-	-0-	105	1	2008	2	N	41	11	1			30
							45	9									
04	990	N	879	-0-	-111	-0-	43	1	799	2	N	34	21	1			43
							37	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

11	1675	N	1675	-0-	-0-	-0-	89	1	1586	2	N	-0-					-0-
12	1550	N	1004	-0-	-546	-0-	47	1	957	2	N	-0-					-0-
01	1955	N	1955	-0-	-0-	-0-	92	1	1863	2	N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	88	1	1684	2	N	-0-					-0-
03	1713	N	1713	-0-	-0-	-0-	85	1	1628	2	N	-0-					-0-
04	1890	N	1637	-0-	-253	-0-	83	1	1554	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

11	420	N	15	-0-	-405	-0-	1	1	14	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	22	1	453	2	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	13	1	272	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	17	1	324	2	N	-0-					-0-
03	465	N	267	-0-	-198	-0-	13	1	254	2	N	-0-					-0-
04	270	N	138	-0-	-132	-0-	7	1	131	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

11	657	N	657	-0-	-0-	-0-	35	1	622	2	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	13	1	260	2	N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	71	1	1449	2	N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	83	1	1592	2	N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	84	1	1611	2	N	-0-					-0-
*04	1585	N	1585	-0-	-0-	-0-	80	1	1505	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	379	-0-	-221	-0-	20	1	359	2	N	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	48	1	966	2	N	-0-					-0-
01	527	N	67	-0-	-460	-0-	3	1	62	2	N	2					2
							2	9									
02	446	N	446	-0-	-0-	-0-	22	1	424	2	N	-0-	1	1			1
03	1023	N	489	-0-	-534	-0-	24	1	465	2	N	-0-	1	1			-0-
*04	571	N	571	-0-	-0-	-0-	29	1	542	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	78	1	1393	2	N	-0-					-0-
12	1643	N	1150	-0-	-493	-0-	54	1	1096	2	N	-0-					-0-
01	1643	N	1059	-0-	-584	-0-	50	1	1009	2	N	-0-					-0-
02	1372	N	27	-0-	-1345	-0-	1	1	26	2	N	-0-					-0-
03	1147	N	911	-0-	-236	-0-	45	1	866	2	N	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	56	1	1045	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2126	N	2126	-0-	-0-	-0-	113	1	2013	2	N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	84	1	1714	2	N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	82	1	1659	2	N	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	80	1	1531	2	N	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	82	1	1569	2	N	-0-					-0-
*04	1567	N	1567	-0-	-0-	-0-	79	1	1488	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	248	-0-	-562	-0-	13	1	235	2	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	36	1	732	2	N	-0-					-0-
01	465	N	359	-0-	-106	-0-	17	1	342	2	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	18	1	338	2	N	-0-					-0-
03	775	N	613	-0-	-162	-0-	31	1	582	2	N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	20	1	367	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1215	-0-	-15	-0-	64	1	1151	2	N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	63	1	1278	2	N	-0-					-0-
01	1939	N	1939	-0-	-0-	-0-	91	1	1848	2	N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	88	1	1684	2	N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	76	1	1442	2	N	-0-					-0-
*04	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	64	1	1145	2	N	9	11	1			5
							10	9									
12	992	N	413	-0-	-579	-0-	19	1	376	2	N	16	13	1			8
							18	9									
01	1054	N	228	-0-	-826	-0-	10	1	209	2	N	8	6	1			10
							9	9									
02	1092	N	303	-0-	-789	-0-	15	1	287	2	N	1	5	1			6
							1	9									
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	N	2	7	1			1
							2	9									
*04	981	N	981	-0-	-0-	-0-	50	1	927	2	N	4	1	1			4
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	425	-0-	-475	-0-	20	1	353	2	N	47	54	1			27
							52	9									
12	1116	N	697	-0-	-419	-0-	30	1	599	2	N	62	57	1			32
							68	9									
01	992	N	576	-0-	-416	-0-	26	1	533	2	N	15	25	1			22
							17	9									
02	494	N	494	-0-	-0-	-0-	24	1	469	2	N	1	12	1			11
							1	9									
03	980	N	980	-0-	-0-	-0-	49	1	929	2	N	2	11	1			2
							2	9									
*04	787	N	787	-0-	-0-	-0-	40	1	747	2	N	-0-	1	1			1

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

11	360	N	204	-0-	-156	-0-	11	1	193	2	N	-0-					-0-
12	527	N	523	-0-	-4	-0-	25	1	498	2	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	17	1	349	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
03	527	N	386	-0-	-141	-0-	19	1	367	2	N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	20	1	379	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

11	562	N	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-
12	558	N	471	-0-	-87	-0-	22	1	449	2	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	27	1	544	2	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	23	1	449	2	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	28	1	531	2	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	26	1	484	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

11	781	N	781	-0-	-0-	-0-	41	1	740	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	36	1	721	2	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	34	1	692	2	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	41	1	789	2	N	-0-					-0-
03	744	N	694	-0-	-50	-0-	35	1	659	2	N	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

11	1290	N	619	-0-	-671	-0-	32	1	579	2	N	7	7	1			4
							8	9									
12	1869	N	1869	-0-	-0-	-0-	87	1	1769	2	N	12	10	1			6
							13	9									
01	1224	N	1224	-0-	-0-	-0-	57	1	1161	2	N	5	4	1			7
							6	9									
02	1109	N	1109	-0-	-0-	-0-	55	1	1052	2	N	2	4	1			5
							2	9									
03	1860	N	852	-0-	-1008	-0-	42	1	803	2	N	6	7	1			4
							7	9									
04	1170	N	242	-0-	-928	-0-	12	1	226	2	N	4	3	1			5
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	34	1	608	2	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	33	1	661	2	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	30	1	599	2	N	1					1
							1	9									
02	588	N	464	-0-	-124	-0-	23	1	440	2	N	1	1	1			1
							1	9									
03	682	N	520	-0-	-162	-0-	26	1	494	2	N	-0-	1	1			-0-
04	600	N	544	-0-	-56	-0-	28	1	516	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1921	N	1921	-0-	-0-	-0-	100	1	1789	2	N	29	36	1			16
							32	9									
12	1697	N	1697	-0-	-0-	-0-	78	1	1583	2	N	33	32	1			17
							36	9									
01	1540	N	1540	-0-	-0-	-0-	72	1	1453	2	N	14	13	1			18
							15	9									
02	1792	N	1619	-0-	-173	-0-	80	1	1535	2	N	4	10	1			12
							4	9									
03	1999	N	1999	-0-	-0-	-0-	100	1	1899	2	N	-0-	12	1			-0-
*04	1717	N	1717	-0-	-0-	-0-	87	1	1630	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	14	1	250	2	N	-0-					-0-
12	279	N	270	-0-	-9	-0-	13	1	257	2	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	15	1	310	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	17	1	320	2	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	19	1	334	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	14	1	280	2	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	14	1	288	2	N	-0-					-0-
02	336	N	296	-0-	-40	-0-	15	1	281	2	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					-0-
04	300	N	249	-0-	-51	-0-	13	1	236	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	42	1	752	2	N	46	60	1			26
							51	9									
12	837	N	790	-0-	-47	-0-	34	1	681	2	N	68	59	1			35
							75	9									
01	735	N	735	-0-	-0-	-0-	33	1	665	2	N	34	27	1			42
							37	9									
02	784	N	659	-0-	-125	-0-	32	1	614	2	N	12	22	1			32
							13	9									
03	775	N	746	-0-	-29	-0-	35	1	671	2	N	36	41	1			27
							40	9									
04	720	N	663	-0-	-57	-0-	32	1	605	2	N	24	19	1			32
							26	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	7	1	146	2	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	9	1	175	2	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	11	1	197	2	N	-0-					-0-
12	186	N	168	-0-	-18	-0-	8	1	160	2	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	8	1	151	2	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	7	1	141	2	N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	9	1	161	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	436	-0-	-524	-0-	23	1	413	2	N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	55	1	1115	2	N	2	1	1			1
							2	9									
01	1054	N	1004	-0-	-50	-0-	47	1	951	2	N	5	1	1			5
							6	9									
02	964	N	964	-0-	-0-	-0-	48	1	916	2	N	-0-	2	1			3
03	1054	N	512	-0-	-542	-0-	25	1	486	2	N	1	3	1			1
							1	9									
04	960	N	727	-0-	-233	-0-	37	1	689	2	N	1	1	1			1
							1	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	31	1	561	2	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	28	1	566	2	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	25	1	510	2	N	-0-					-0-
02	560	N	538	-0-	-22	-0-	27	1	511	2	N	-0-					-0-
03	589	N	587	-0-	-2	-0-	29	1	557	2	N	1					1
							1	9									
*04	539	N	539	-0-	-0-	-0-	27	1	512	2	N	-0-					1

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	28	1	507	2	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	25	1	514	2	N	2	1	1			1
							2	9									
01	455	N	455	-0-	-0-	-0-	21	1	430	2	N	4	1	1			4
							4	9									
02	504	N	372	-0-	-132	-0-	18	1	353	2	N	1	2	1			3
							1	9									
03	527	N	453	-0-	-74	-0-	22	1	428	2	N	3	4	1			2
							3	9									
04	450	N	425	-0-	-25	-0-	21	1	402	2	N	2	2	1			2
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30	-0-	21	1	369	2	N	-0-					-0-
12	434	N	331	-0-	-103	-0-	16	1	315	2	N	-0-					-0-
01	403	N	263	-0-	-140	-0-	12	1	249	2	N	2					2
							2	9									
02	364	N	241	-0-	-123	-0-	12	1	229	2	N	-0-	1	1			1
03	341	N	245	-0-	-96	-0-	12	1	231	2	N	2	2	1			1
							2	9									
04	240	N	222	-0-	-18	-0-	11	1	210	2	N	1	1	1			1
							1	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	N	2039	-0-	-0-	-0-	108	1	1931	2	N	-0-					-0-
12	2139	N	1831	-0-	-308	-0-	86	1	1745	2	N	-0-					-0-
01	1794	N	1794	-0-	-0-	-0-	84	1	1710	2	N	-0-					-0-
02	1904	N	1152	-0-	-752	-0-	57	1	1095	2	N	-0-					-0-
03	1829	N	1503	-0-	-326	-0-	75	1	1428	2	N	-0-					-0-
04	1740	N	1465	-0-	-275	-0-	74	1	1391	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	514	-0-	-86	-0-	27	1	487	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	18	1	367	2	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	17	1	350	2	N	-0-					-0-
02	476	N	308	-0-	-168	-0-	15	1	293	2	N	-0-					-0-
03	372	N	306	-0-	-66	-0-	15	1	291	2	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	17	1	327	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1671	-0-	-279	-0-	88	1	1577	2	N	5	20	1			3
							6	9									
12	2139	N	1883	-0-	-256	-0-	88	1	1786	2	N	8	7	1			4
							9	9									
01	2077	N	1857	-0-	-220	-0-	87	1	1764	2	N	5	3	1			6
							6	9									
02	1568	N	1441	-0-	-127	-0-	71	1	1368	2	N	2	3	1			5
							2	9									
03	1891	N	1454	-0-	-437	-0-	72	1	1374	2	N	7	7	1			5
							8	9									
04	1800	N	1118	-0-	-682	-0-	56	1	1058	2	N	4	3	1			6
							4	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4680	-0-	-0-	-0-	248	1	4432	2	N	-0-					-0-
12	4044	X	4044	-0-	-0-	-0-	190	1	3854	2	N	-0-					-0-
01	3740	X	3740	-0-	-0-	-0-	176	1	3564	2	N	-0-					-0-
02	4032	X	3184	-0-	-848	-0-	158	1	3026	2	N	-0-					-0-
03	4464	X	3812	-0-	-652	-0-	190	1	3622	2	N	-0-					-0-
04	4320	X	3511	-0-	-809	-0-	178	1	3333	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	11	1	199	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	2	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	9	1	181	2	N	-0-					-0-
03	279	N	219	-0-	-60	-0-	11	1	208	2	N	-0-					-0-
04	210	N	137	-0-	-73	-0-	7	1	130	2	N	-0-					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	480	3			N	-0-					38
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					38
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					38
02	448	N	433	-0-	-15	-0-	433	3			N	-0-					38
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					1
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					1
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					1
02	504	N	450	-0-	-54	-0-	450	3			N	-0-					1
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	210	-0-	-300	-0-	210	3			N	-0-					11
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					11
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					11
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					11
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					2
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	270	-0-	-180	-0-	270	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					36
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
02	140	N	60	-0-	-80	-0-	60	3			N	-0-					36
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	2	1	256	2	N	-0-					118
12	279	N	120	-0-	-159	-0-	1	1	113	2	N	5					123
							6	9									
01	279	N	-0-	-0-	-279	-0-					N	2					125
02	315	N	315	-0-	-0-	-0-	3	1	309	2	N	3					128
							3	9									
03	395	N	395	-0-	-0-	-0-	4	1	391	2	N	-0-					128
04	667	N	667	-0-	-0-	-0-	6	1	661	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1596	-0-	-54	-0-	1596	3			N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					195
02	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					195
03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					195
04	1620	N	1571	-0-	-49	-0-	1571	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	54	-0-	-456	-0-	52	2	2	9	N	2					148
12	434	N	355	-0-	-79	-0-	348	2	7	9	N	6	2	8			152
01	208	N	208	-0-	-0-	-0-	195	2	13	9	N	12	10	8			154
02	382	N	382	-0-	-0-	-0-	370	2	12	9	N	11					165
03	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13	6	8			172
*04	713	N	713	-0-	-0-	-0-	662	2	51	9	N	46					218

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	1120	N	959	-0-	-161	-0-	959	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	1230	N	1216	-0-	-14	-0-	1216	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	728	N	664	-0-	-64	-0-	664	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

11	7470	X	7307	-0-	-163	-0-	7307	2			N	-0-					-0-
12	7787	X	7787	-0-	-0-	-0-	7787	2			N	-0-					-0-
01	7719	X	7224	-0-	-495	-0-	7224	2			N	-0-					-0-
02	6832	X	4841	-0-	-1991	-0-	4841	2			N	-0-					-0-
03	7820	X	7820	-0-	-0-	-0-	7820	2			N	-0-					-0-
04	7470	X	6942	-0-	-528	-0-	6942	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

11	480	N	480	-0-	-0-	B	-0-	469	2	11	9	Y	10				65
12	434	N	395	-0-	-39	B	-0-	384	2	11	9	Y	10				75
01	DLQ G-10		375	-0-	375	B	375	364	2	11	9	Y	10				85
02	DLQ G-10		380	-0-	380	B	755	369	2	11	9	Y	10				95
03/01 BALANCING DATE STATUS -> 755																	
03	DLQ G-10		248	-0-	248	B	1003	245	2	3	9	Y	3				98
04	DLQ G-10		210	-0-	210	B	1213	209	2	1	9	Y	1				99

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

11	611	N	611	-0-	-0-	B	-0-	607	2	4	9	Y	4				73
12	619	N	619	-0-	-0-	B	-0-	615	2	4	9	Y	4				77
01	DLQ G-10		510	-0-	510	B	510	503	2	7	9	Y	6				83
02	DLQ G-10		420	-0-	420	B	930	413	2	7	9	Y	6				89
03/01 BALANCING DATE STATUS -> 930																	
03	DLQ G-10		408	-0-	408	B	1338	404	2	4	9	Y	4				93
04	DLQ G-10		308	-0-	308	B	1646	306	2	2	9	Y	2				95

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

11	556	N	556	-0-	-0-	B	-0-	552	2	4	9	Y	4				71
12	775	N	775	-0-	-0-	B	-0-	763	2	12	9	Y	11				82
01	DLQ G-10		346	-0-	346	B	346	312	2	34	9	Y	31				113
02	DLQ G-10		417	-0-	417	B	763	389	2	28	9	Y	25				138
03/01 BALANCING DATE STATUS -> 763																	
03	DLQ G-10		473	-0-	473	B	1236	436	2	37	9	Y	34				172
04	DLQ G-10		638	-0-	638	B	1874	558	2	80	9	Y	73	160	1		85

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	370	-0-	-80 B	-0-	370	2			Y	-0-					53
12	335	N	335	-0-	-0- B	-0-	332	2	3	9	Y	3					56
01	DLQ G-10		190	-0-	190 B	190	182	2	8	9	Y	7					63
02	DLQ G-10		700	-0-	700 B	890	683	2	17	9	Y	15					78
03/01	BALANCING DATE STATUS ->		890														
03	DLQ G-10		1001	-0-	1001 B	1891	997	2	4	9	Y	4					82
04	DLQ G-10		794	-0-	794 B	2685	788	2	6	9	Y	5					87

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					105
12	310	N	246	-0-	-64 B	-0-	242	2	4	9	N	4					109
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					109
02	119	N	119	-0-	-0- B	-0-	106	2	13	9	N	12					121
03/01	BALANCING DATE STATUS ->		-0-														
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					121
*04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					121

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0- B	-0-	145	2	3	9	Y	3					61
12	149	N	149	-0-	-0- B	-0-	147	2	2	9	Y	2					63
01	DLQ G-10		205	-0-	205 B	205	198	2	7	9	Y	6					69
02	DLQ G-10		230	-0-	230 B	435	221	2	9	9	Y	8					77
03/01	BALANCING DATE STATUS ->		435														
03	DLQ G-10		201	-0-	201 B	636	198	2	3	9	Y	3					80
04	DLQ G-10		187	-0-	187 B	823	187	2			Y	-0-					80

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
01	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					60
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					60
03/01	BALANCING DATE STATUS ->		-0-														
03	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					60
04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					60

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					27
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					27
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					27
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					27
03/01	BALANCING DATE STATUS ->		-0-														
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					27
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	2					25
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	2					27
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	2					29
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	1					30
03/01	BALANCING DATE STATUS ->		-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	1					31
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					31

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14 B	-0-	15	2	1	9	Y	1					12
12	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					14
01	DLQ G-10		18	-0-	18 B	18	15	2	3	9	Y	3					17
02	DLQ G-10		17	-0-	17 B	35	15	2	2	9	Y	2					19
03/01 BALANCING DATE STATUS -> 35																	
03	DLQ G-10		17	-0-	17 B	52	15	2	2	9	Y	2					21
04	DLQ G-10		16	-0-	16 B	68	15	2	1	9	Y	1					22

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					42
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					42
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					42
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					42
*04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

11	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					23
12	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					23
01	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					23
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					23
*04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

11	240	N	233	-0-	-7 B	-0-	1	1	232	3	N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	1	1	213	3	N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	1	1	238	3	N	-0-					-0-
02	224	N	160	-0-	-64 B	-0-	1	1	159	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	1	1	202	3	N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	1	1	217	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17 B	-0-	1	1	252	3	N	-0-					109
12	310	N	263	-0-	-47 B	-0-	1	1	260	3	N	2	2	8			109
							2	9									
01	390	N	390	-0-	-0- B	-0-	1	1	280	3	N	99	191	1	2	8	15
							109	9									
02	238	N	238	-0-	-0- B	-0-	1	1	225	3	N	11	2	8			24
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	1	1	269	3	N	10	2	8			32
							11	9									
04	390	N	267	-0-	-123 B	-0-	1	1	258	3	N	7	2	8			37
							8	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	1	1	487	3	N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	1	1	495	3	N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	1	1	448	3	N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	1	1	359	3	N	68					68
							75	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	377	-0-	-119 B	-0-	1	1	368	3	N	7					75
							8	9									
04	420	N	360	-0-	-60 B	-0-	1	1	358	3	N	1					76
							1	9									

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	1	1	242	3	N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	1	1	278	3	N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	1	1	257	3	N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	1	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	1	1	240	3	N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	1	1	219	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0- B	-0-	477	3			Y	-0-					5
12	496	N	486	-0-	-10 B	-0-	486	3			Y	-0-					5
01	527	N	477	-0-	-50 B	-0-	477	3			Y	-0-					5
02	448	N	422	-0-	-26 B	-0-	422	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	3			Y	-0-					5
04	462	N	462	-0-	-0- B	-0-	462	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13 B	-0-	197	3			Y	-0-					5
12	248	N	127	-0-	-121 B	-0-	127	3			Y	-0-					5
01	217	N	139	-0-	-78 B	-0-	139	3			Y	-0-					5
02	221	N	221	-0-	-0- B	-0-	221	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			Y	-0-					5
04	125	N	125	-0-	-0- B	-0-	125	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	153	-0-	-57 B	-0-	153	3			Y	-0-					5
12	248	N	152	-0-	-96 B	-0-	152	3			Y	-0-					5
01	141	N	141	-0-	-0- B	-0-	141	3			Y	-0-					5
02	175	N	175	-0-	-0- B	-0-	175	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			Y	-0-					5
04	238	N	238	-0-	-0- B	-0-	238	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	773	-0-	-127 B	-0-	773	3			Y	-0-					31
12	806	N	792	-0-	-14 B	-0-	792	3			Y	-0-					31
01	899	N	795	-0-	-104 B	-0-	795	3			Y	-0-					31
02	728	N	589	-0-	-139 B	-0-	589	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			Y	-0-					31
04	780	N	710	-0-	-70 B	-0-	710	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	497	-0-	-73 B	-0-	497	3			Y	-0-					7
12	558	N	431	-0-	-127 B	-0-	431	3			Y	-0-					7
01	484	N	484	-0-	-0- B	-0-	484	3			Y	-0-					7
02	476	N	374	-0-	-102 B	-0-	374	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			Y	-0-					7
04	480	N	473	-0-	-7 B	-0-	473	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1176	N	1157	-0-	-19 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
04	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-
04	270	N	202	-0-	-68 B	-0-	202	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	190	2	1	9	N	1					45
12	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					45
01	279	N	210	-0-	-69 B	-0-	200	2	10	9	N	9					54
02	226	N	226	-0-	-0- B	-0-	223	2	3	9	N	3					57
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	196	2	2	9	N	2					59
04	210	N	164	-0-	-46 B	-0-	164	2			N	-0-					59

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	262	-0-	-8 B	-0-	255	2	7	9	N	6			125
12	268	N	268	-0-	-0- B	-0-	266	2	2	9	N	2			127
01	279	N	270	-0-	-9 B	-0-	262	2	8	9	N	7			134
02	186	N	186	-0-	-0- B	-0-	183	2	3	9	N	3			137
03/01 BALANCING DATE STATUS -> -0-															
03	1496	N	1496	-0-	-0- B	-0-	1417	2	79	9	N	72			209
*04	1230	N	1230	-0-	-0- B	-0-	1208	2	22	9	N	20			229

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

11 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
12 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
01 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
02 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
03/01 BALANCING DATE STATUS -> -0-															
03 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
04 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
PLUGGED AND ABANDONED_____ 03/01/2013															

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

11 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
12 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
01 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
02 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
03/01 BALANCING DATE STATUS -> -0-															
03 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
04 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
PLUGGED AND ABANDONED_____ 02/20/2013															

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

11	420	N	306	-0-	-114 B	-0-	306	2			N	-0-			-0-
12	341	N	319	-0-	-22 B	-0-	319	2			N	-0-			-0-
01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-			-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-			-0-
04	480	N	442	-0-	-38 B	-0-	442	2			N	-0-			-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-			99
12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-			99
01	516	N	516	-0-	-0- B	-0-	516	2			N	-0-			99
02	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			99
03/01 BALANCING DATE STATUS -> -0-															
*03	561	N	561	-0-	-0- B	-0-	561	2			N	-0-			99
*04	582	N	582	-0-	-0- B	-0-	582	2			N	-0-			-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

11	150	-0-	-0-	-150 B	898						N	-0-			-0-
12	155	33	-0-	-122 B	776	33	2				N	-0-			-0-
01	155	87	-0-	-68 B	708	87	2				N	-0-			-0-
02	140	59	-0-	-81 B	627	59	2				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 627															
03	692	N	65	-0-	-627 B	-0-	65	2			N	-0-			-0-
04	90	N	62	-0-	-28 B	-0-	62	2			N	-0-			-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6 B	-0-	15	1	309	3	N	-0-					-0-
12	341	N	222	-0-	-119 B	-0-	16	1	206	3	N	-0-					-0-
01	341	N	16	-0-	-325 B	-0-	16	1			N	-0-					-0-
02	308	N	14	-0-	-294 B	-0-	14	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	15	-0-	-202 B	-0-	15	1			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	1			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	15	1	160	3	N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	16	1	156	3	N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	16	1	160	3	N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	14	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	16	1	175	3	N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	15	1	150	3	N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0- B	-0-	15	1	218	3	N	-0-					144
12	449	N	449	-0-	-0- B	-0-	16	1	426	3	N	6	150	1			-0-
							7	9									
01	1038	N	1038	-0-	-0- B	-0-	16	1	1008	3	N	13					13
							14	9									
02	888	N	888	-0-	-0- B	-0-	14	1	863	3	N	10					23
							11	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	16	1	980	3	N	9					32
							10	9									
*04	886	N	886	-0-	-0- B	-0-	15	1	862	3	N	8					40
							9	9									

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					30
12	163	N	163	-0-	-0- B	-0-	16	1	147	3	N	-0-					30
01	131	N	131	-0-	-0- B	-0-	16	1	112	3	N	3					33
							3	9									
02	114	N	114	-0-	-0- B	-0-	14	1	100	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	16	1	103	3	N	-0-					33
04	120	N	116	-0-	-4 B	-0-	15	1	101	3	N	-0-					33

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	15	1	47	3	N	-0-					169
12	148	N	148	-0-	-0- B	-0-	16	1	132	3	N	-0-					169
01	201	N	201	-0-	-0- B	-0-	16	1	185	3	N	-0-					169
02	163	N	163	-0-	-0- B	-0-	14	1	149	3	N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	16	1	172	3	N	-0-					169
*04	184	N	184	-0-	-0- B	-0-	15	1	169	3	N	-0-					169

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	15	1	44	3	N	-0-					72
12	105	N	105	-0-	-0- B	-0-	16	1	89	3	N	-0-					72
01	178	N	178	-0-	-0- B	-0-	16	1	160	3	N	2					74
							2	9									
02	160	N	160	-0-	-0- B	-0-	14	1	146	3	N	-0-					74
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	16	1	161	3	N	1					75
							1	9									
*04	172	N	172	-0-	-0- B	-0-	15	1	155	3	N	2					77
							2	9									

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	15	1	192	3	N	-0-					42
12	217	N	211	-0-	-6 B	-0-	16	1	192	3	N	3					45
							3	9									
01	217	N	206	-0-	-11 B	-0-	16	1	186	3	N	4					49
							4	9									
02	196	N	185	-0-	-11 B	-0-	14	1	171	3	N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	16	1	181	3	N	-0-					49
04	210	N	188	-0-	-22 B	-0-	15	1	173	3	N	-0-					49

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	710	-0-	-40 B	-0-	15	1	695	3	N	-0-					100
12	744	N	733	-0-	-11 B	-0-	16	1	717	3	N	-0-					100
01	776	N	776	-0-	-0- B	-0-	16	1	747	3	N	12					112
							13	9									
02	692	N	692	-0-	-0- B	-0-	14	1	663	3	N	14					126
							15	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	16	1	721	3	N	9					135
							10	9									
04	750	N	705	-0-	-45 B	-0-	15	1	682	3	N	7					142
							8	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	15	1	279	3	N	-0-					59
12	341	N	255	-0-	-86 B	-0-	16	1	239	3	N	-0-					59
01	403	N	310	-0-	-93 B	-0-	16	1	292	3	N	2					61
							2	9									
02	280	N	280	-0-	-0- B	-0-	14	1	265	3	N	1					62
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	16	1	294	3	N	4					66
							4	9									
04	300	N	273	-0-	-27 B	-0-	15	1	256	3	N	2	1	8			67
							2	9									

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	10					152
12	31	N	-0-	-0-	-31	-0-					N	12					164
01	0	N	-0-	-0-	-0-	-0-					N	5					169
*02	19	N	19	-0-	-0-	-0-	13	3	6	9	N	5	71	1			103
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1959	-0-	1959	1959	1906	3	53	9	Y	48	129	1			67
12	DLQ G-10		1534	-0-	1534	3493	1472	3	62	9	Y	56					123
01	DLQ G-10		1813	-0-	1813	5306	1748	3	65	9	Y	59	71	1			111
02	DLQ G-10		890	-0-	890	6196	847	3	43	9	Y	39	66	1			84
03	7652	R	1456	-0-	-6196	-0-	1416	3	40	9	Y	36					120
04	0	#	1240	-0-	1240	-0-	1207	3	33	9	Y	30					150

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					43
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					43
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
*03	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					43
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					22
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					22
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					22
02	336	N	53	-0-	-283	-0-	53	3			N	-0-					22
03	372	N	6	-0-	-366	-0-	6	3			N	-0-					22
04	210	N	55	-0-	-155	-0-	55	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	1768	3	28	9	Y	25					154
12	1729	N	1729	-0-	-0-	-0-	1710	3	19	9	Y	17					171
01	1612	N	1551	-0-	-61	-0-	1523	3	28	9	Y	25					196
02	1566	N	1566	-0-	-0-	-0-	1520	3	46	9	Y	42					238
03	1858	N	1858	-0-	-0-	-0-	1806	3	52	9	Y	47					285
*04	1796	N	1796	-0-	-0-	-0-	1730	3	66	9	Y	60	184	1	11	8	150

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5186	-0-	-154	-0-	5075	3	111	9	N	101					333
12	5363	X	4716	-0-	-647	-0-	4672	3	44	9	N	40	183	1			190
01	5177	X	4588	-0-	-589	-0-	4545	3	43	9	N	39					229
02	4844	X	4241	-0-	-603	-0-	4171	3	70	9	N	64					293
03	5363	X	4786	-0-	-577	-0-	4662	3	124	9	N	113	188	1			218
04	5190	X	4528	-0-	-662	-0-	4462	3	66	9	N	60	10	8			268

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	600	-0-	-120	-0-	560	3	40	9	N	36					99
12	930	X	631	-0-	-299	-0-	602	3	29	9	N	26					125
01	620	N	504	-0-	-116	-0-	458	3	46	9	N	42					167
02	560	N	408	-0-	-152	-0-	393	3	15	9	N	14					181
03	758	N	758	-0-	-0-	-0-	736	3	22	9	N	20					201
*04	685	N	685	-0-	-0-	-0-	673	3	12	9	N	11					212

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1419	-0-	-261	-0-	1391	3	28	9	N	25					256
12	1705	X	1344	-0-	-361	-0-	1324	3	20	9	N	18					274
01	1304	N	1304	-0-	-0-	-0-	1270	3	34	9	N	31	182	1			123
02	1388	N	1388	-0-	-0-	-0-	1351	3	37	9	N	34					157
03	1333	N	676	-0-	-657	-0-	657	3	19	9	N	17					174
04	1260	N	657	-0-	-603	-0-	611	3	46	9	N	42					216

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	155	3	19	9	Y	17					33
12	155	N	124	-0-	-31	-0-	124	3			Y	-0-	17	1			16
01	279	N	49	-0-	-230	-0-	49	3			Y	-0-	10	1			6
02	168	N	30	-0-	-138	-0-	30	3			Y	-0-	3	1			3
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-	2	1			1
04	60	N	29	-0-	-31	-0-	29	3			Y	-0-	1	1			-0-

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1896	N	1896	-0-	-0-	-0-	1821	3	75	9	N	68	189	1			82
12	2170	N	1884	-0-	-286	-0-	1849	3	35	9	N	32					114
01	1860	N	1763	-0-	-97	-0-	1741	3	22	9	N	20					134
02	1862	N	1862	-0-	-0-	-0-	1834	3	28	9	N	25					159
03	2073	N	2073	-0-	-0-	-0-	2033	3	40	9	N	36					195
*04	1980	N	1980	-0-	-0-	-0-	1918	3	62	9	N	56	173	1			78

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2624	X	2624	-0-	-0-	-0-	2583	3	41	9	N	37					116
12	2604	X	1865	-0-	-739	-0-	1845	3	20	9	N	18					134
01	2587	N	2587	-0-	-0-	-0-	2568	3	19	9	N	17					151
02	2436	N	1926	-0-	-510	-0-	1898	3	28	9	N	25					176
03	2070	N	2070	-0-	-0-	-0-	2042	3	28	9	N	25					201
04	2490	N	2231	-0-	-259	-0-	2145	3	86	9	N	78	187	1	3	8	89

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					16
12	339	N	339	-0-	-0-	-0-	337	3	2	9	Y	2					18
01	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					20
02	566	N	566	-0-	-0-	-0-	564	3	2	9	Y	2					22
03	566	N	566	-0-	-0-	-0-	560	3	6	9	Y	5					27
*04	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					28

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

11	1500	N	1359	-0-	-141	-0-	38	1	1244	3	Y	70	58	1			40
							77	9									
12	1550	N	954	-0-	-596	-0-	35	1	853	3	Y	60	52	1			48
							66	9									
01	1550	N	1276	-0-	-274	-0-	36	1	1155	3	Y	77	50	1			75
							85	9									
02	1260	N	1066	-0-	-194	-0-	30	1	961	3	Y	68	94	1			49
							75	9									
03	1101	N	1101	-0-	-0-	-0-	32	1	988	3	Y	74	52	1			71
							81	9									
04	1230	N	1092	-0-	-138	-0-	31	1	985	3	Y	69	99	1			41
							76	9									

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

11	878	N	878	-0-	-0-	-0-	25	1	820	3	Y	30	13	1			17
							33	9									
12	837	N	755	-0-	-82	-0-	28	1	680	3	Y	43	26	1			34
							47	9									
01	957	N	957	-0-	-0-	-0-	27	1	874	3	Y	51	35	1			50
							56	9									
02	778	N	778	-0-	-0-	-0-	22	1	716	3	Y	36	60	1			26
							40	9									
03	799	N	799	-0-	-0-	-0-	24	1	734	3	Y	37	27	1			36
							41	9									
*04	791	N	791	-0-	-0-	-0-	23	1	731	3	Y	34	50	1			20
							37	9									

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

11	352	N	352	-0-	-0-	-0-	344	3	8	9	N	7					207
12	356	N	356	-0-	-0-	-0-	349	3	7	9	N	6					213
01	315	N	315	-0-	-0-	-0-	308	3	7	9	N	6					219
02	347	N	347	-0-	-0-	-0-	335	3	12	9	N	11	181	1			49
03	327	N	327	-0-	-0-	-0-	319	3	8	9	N	7					56
*04	348	N	348	-0-	-0-	-0-	341	3	7	9	N	6					62

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	173	-0-	-37	-0-	165	3	8	9	N	7					201
12	220	X	220	-0-	-0-	-0-	218	3	2	9	N	2					203
01	211	N	211	-0-	-0-	-0-	201	3	10	9	N	9					212
02	214	N	214	-0-	-0-	-0-	203	3	11	9	N	10					222
03	209	N	209	-0-	-0-	-0-	197	3	12	9	N	11					233
*04	194	N	194	-0-	-0-	-0-	187	3	7	9	N	6	163	1			76

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	765	-0-	-105	-0-	763	3	2	9	N	2					124
12	884	X	884	-0-	-0-	-0-	880	3	4	9	N	4					128
01	894	N	894	-0-	-0-	-0-	880	3	14	9	N	13					141
02	808	N	808	-0-	-0-	-0-	797	3	11	9	N	10					151
03	858	N	858	-0-	-0-	-0-	849	3	9	9	N	8					159
*04	796	N	796	-0-	-0-	-0-	787	3	9	9	N	8					167

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	531	2	18	9	N	16					299
12	558	N	477	-0-	-81	-0-	466	2	11	9	N	10	191	1			118
01	576	N	576	-0-	-0-	-0-	564	2	12	9	N	11					129
02	510	N	510	-0-	-0-	-0-	495	2	15	9	N	14					143
03	556	N	556	-0-	-0-	-0-	541	2	15	9	N	14					157
*04	570	N	542	-0-	-28	-0-	527	2	15	9	N	14					171

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2479	N	2479	-0-	-0-	-0-	2479	3			Y	-0-					116
12	1908	N	1908	-0-	-0-	-0-	1906	3	2	9	Y	2					118
01	2650	N	2650	-0-	-0-	-0-	2648	3	2	9	Y	2					120
02	2650	N	2650	-0-	-0-	-0-	2648	3	2	9	Y	2					122
03	2693	N	2693	-0-	-0-	-0-	2687	3	6	9	Y	5					127
*04	2490	N	2490	-0-	-0-	-0-	2489	3	1	9	Y	1					128

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	268	3	79	9	N	72					183
12	322	N	322	-0-	-0-	-0-	285	3	37	9	N	34					217
01	248	N	170	-0-	-78	-0-	122	3	48	9	N	44					261
02	224	N	127	-0-	-97	-0-	92	3	35	9	N	32	181	1			112
03	248	N	132	-0-	-116	-0-	90	3	42	9	N	38					150
04	150	N	189	-0-	39	-0-	97	3	92	9	N	84					234

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1712	N	1712	-0-	-0-	-0-	1679	3	33	9	N	30	173	1			19
12	1829	N	1331	-0-	-498	-0-	1321	3	10	9	N	9					28
01	1844	N	1844	-0-	-0-	-0-	1811	3	33	9	N	30					58
02	1602	N	1602	-0-	-0-	-0-	1568	3	34	9	N	31					89
03	1734	N	1734	-0-	-0-	-0-	1709	3	25	9	N	23					112
*04	1665	N	1665	-0-	-0-	-0-	1634	3	31	9	N	28					140

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					51
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					51
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					51
02	252	N	200	-0-	-52	-0-	200	3			N	-0-					51
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					51
*04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1768	-0-	-152	-0-	1768	3			N	-0-					130
12	1984	N	1192	-0-	-792	-0-	1192	3			N	-0-					130
01	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					130
02	1652	N	1024	-0-	-628	-0-	1024	3			N	-0-					130
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					130
*04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1975	-0-	-65	-0-	1963	3	12	9	N	11					66
12	2108	N	1849	-0-	-259	-0-	1838	3	11	9	N	10					76
01	1602	N	1602	-0-	-0-	-0-	1593	3	9	9	N	8					84
02	1848	N	1700	-0-	-148	-0-	1678	3	22	9	N	20					104
03	1984	N	1984	-0-	-0-	-0-	1967	3	17	9	N	15					119
*04	1884	N	1884	-0-	-0-	-0-	1867	3	17	9	N	15					134

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	359	3	6	9	N	5					181
12	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					185
01	397	N	397	-0-	-0-	-0-	389	3	8	9	N	7					192
02	336	N	322	-0-	-14	-0-	318	3	4	9	N	4					196
03	392	N	392	-0-	-0-	-0-	384	3	8	9	N	7					203
*04	301	N	301	-0-	-0-	-0-	298	3	3	9	N	3	164	1			42

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	127	3	1	9	N	1					134
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					134
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					134
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					134
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					134
04	120	N	39	-0-	-81	-0-	39	3			N	-0-					134

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10217		5962	-0-	-4255	-0-	5962	2			N	-0-					232
12	10217		5496	-0-	-4721	-0-	5476	2	20	9	N	18	173	1			77
01	10199		5558	-0-	-4641	-0-	5519	2	39	9	N	35					112
02	10230		9721	-0-	-509	-0-	9614	2	107	9	N	97					209
*03	10627		10360	-0-	-267	-0-	10336	2	24	9	N	22					231
*04	9974		9881	-0-	-93	-0-	9864	2	17	9	N	15					246

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4254	X	4254	-0-	-0-	-0-	4252	2	2	9	N	2					92
12	4348	X	4348	-0-	-0-	-0-	4345	2	3	9	N	3					95
01	3970	X	3970	-0-	-0-	-0-	3967	2	3	9	N	3					98
02	4081	X	4081	-0-	-0-	-0-	4078	2	3	9	N	3					101
03	5589	X	5589	-0-	-0-	-0-	5481	2	108	9	N	98	150	1			49
*04	4951	X	4951	-0-	-0-	-0-	4916	2	35	9	N	32					81

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1016	-0-	-34	-0-	936	2	80	9	Y	73	87	1			30
12	999	N	999	-0-	-0-	-0-	912	2	87	9	Y	79	66	1			43
01	1085	N	937	-0-	-148	-0-	847	2	90	9	Y	82	90	1			35
02	952	N	828	-0-	-124	-0-	752	1	76	9	Y	69	39	1			65
03	1009	N	1009	-0-	-0-	-0-	915	2	94	9	Y	85	90	1			60
*04	847	N	847	-0-	-0-	-0-	794	2	53	9	Y	48	37	1			71

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1653	-0-	-57	-0-	1626	2	27	4	Y	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	1232	2	726	4	Y	-0-					-0-
01	DLQ G-10		1307	-0-	1307	1307	1307	2			Y	-0-					-0-
02	DLQ G-10		1378	-0-	1378	2685	1378	2			Y	-0-					-0-
03	DLQ G-10		1594	-0-	1594	4279	1594	2			Y	-0-					-0-
*04	1600	N	1471	-0-	-129	4150	1079	2	392	4	Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	1244	2	33	4	Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	949	2	303	4	Y	-0-					-0-
01	DLQ G-10		1208	-0-	1208	1208	1208	2			Y	-0-					-0-
02	DLQ G-10		1009	-0-	1009	2217	1009	2			Y	-0-					-0-
03	DLQ G-10		1015	-0-	1015	3232	1015	2			Y	-0-					-0-
*04	1600	N	946	-0-	-654	2578	679	2	267	4	Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/23/2018 - P/A 04/23/18

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1703	-0-	-397	-0-	1652	2	51	9	N	46					119
12	2108	#	1780	-0-	-328	-0-	1738	2	42	9	N	38					157
01	1792	N	1792	-0-	-0-	-0-	1747	2	45	9	N	41					198
02	1609	N	1609	-0-	-0-	-0-	1577	2	32	9	N	29					227
*03	1802	N	1802	-0-	-0-	-0-	1760	2	42	9	N	38	183	1			82
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					347
12	426	X	426	-0-	-0-	-0-	426	2			N	-0-					347
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					347
02	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					347
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					347
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					347

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1221	2	69	9	N	63					235
12	1447	N	1447	-0-	-0-	-0-	1395	2	52	9	N	47					282
01	391	N	391	-0-	-0-	-0-	369	2	22	9	N	20					302
02	1204	X	1204	-0-	-0-	-0-	1156	2	48	9	N	44					346
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					346
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					346

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	587	2	24	9	N	22	85	1			14
12	602	N	602	-0-	-0-	-0-	587	2	15	9	N	14					28
01	558	N	-0-	-0-	-558	-0-					N	29					57
02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	1192	N	1192	-0-	-0-	-0-	1168	2	24	9	N	22					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4840	R	4840	-0-	-0-	-0-	4624	3	216	9	Y	196	91	1			370
12	4390	R	4390	-0-	-0-	-0-	4092	3	298	9	Y	271	221	1			420
01	5102	R	5102	-0-	-0-	-0-	4779	3	323	9	Y	294	245	1			469
02	3869	R	3869	-0-	-0-	-0-	2946	3	458	4	Y	423	651	1			241
							465	9									
*03	4122	R	4122	-0-	-0-	-0-	3717	3	405	9	Y	368	578	1			31
04	1470	#	NO RPT	-0-	-1470	-0-					Y	NO RPT					31

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	R	773	-0-	-0-	-0-	639	3	134	9	Y	122	57	1			198
12	725	R	725	-0-	-0-	-0-	636	3	89	9	Y	81	66	1			213
01	1205	R	1205	-0-	-0-	-0-	1132	3	73	9	Y	66	55	1			224
02	336	#	118	-0-	-218	-0-	90	3	14	4	Y	13	20	1			217
							14	9									
*03	830	R	830	-0-	-0-	-0-	747	3	83	9	Y	75	118	1			174
04	360	#	NO RPT	-0-	-360	-0-					Y	NO RPT					174

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1593	-0-	-57	-0-	1593	3			N	-0-					101
12	1674	X	1610	-0-	-64	-0-	1610	3			N	-0-					101
01	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					101
02	1484	N	1458	-0-	-26	-0-	1458	3			N	-0-					101
03	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					101
04	1530	N	1519	-0-	-11	-0-	1519	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	568	-0-	-62	-0-	568	3			N	-0-					81
12	732	N	732	-0-	-0-	-0-	732	3			N	-0-					81
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					81
02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					81
03	713	N	654	-0-	-59	-0-	654	3			N	-0-					81
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3901	X	3901	-0-	-0-	-0-	3866	3	35	9	N	32					134
12	3860	X	3860	-0-	-0-	-0-	3827	3	33	9	N	30					164
01	3813	X	3520	-0-	-293	-0-	3484	3	36	9	N	33					197
02	3600	X	3600	-0-	-0-	-0-	3561	3	39	9	N	35					232
03	3813	X	3673	-0-	-140	-0-	3658	3	15	9	N	14	188	1			58
04	3796	X	3796	-0-	-0-	-0-	3762	3	34	9	N	31					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	140	-0-	-40	-0-	140	3			N	-0-					43
12	186	N	27	-0-	-159	-0-	27	3			N	-0-					43
01	155	N	-0-	-0-	-155	-0-					N	-0-					43
02	140	N	6	-0-	-134	-0-	6	3			N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
*04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					43

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					165
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					165
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					165
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					165
*03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					165
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					66
12	6	N	6	-0-	-0-	-0-	4	4	2	9	N	2					68
01	6	N	6	-0-	-0-	-0-	2	3	4	9	N	4					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	106	3	10	9	N	9					60
12	124	N	99	-0-	-25	-0-	96	3	3	9	N	3					63
01	130	N	130	-0-	-0-	-0-	127	3	3	9	N	3					66
02	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					70
03	129	N	129	-0-	-0-	-0-	123	3	6	9	N	5					75
*04	127	N	127	-0-	-0-	-0-	120	3	7	9	N	6					81

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF. 14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5873	-0-	-127	-0-	5671	3	202	9	Y	184	173	1			138
12	6331	X	6331	-0-	-0-	-0-	6034	3	297	9	Y	270	199	1			209
01	6200	X	6192	-0-	-8	-0-	5954	3	238	9	Y	216	358	1			67
02	5679	X	5679	-0-	-0-	-0-	5488	3	191	9	Y	174	104	1			137
03	6200	X	6146	-0-	-54	-0-	5957	3	189	9	Y	172	183	1			126
*04	6033	X	6033	-0-	-0-	-0-	5840	3	193	9	Y	175	175	1	3	8	123

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF. 10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2833	N	2833	-0-	-0-	-0-	2744	3	89	9	Y	81	139	1			59
12	2803	N	2803	-0-	-0-	-0-	2735	3	68	9	Y	62					121
01	2762	N	2762	-0-	-0-	-0-	2655	3	107	9	Y	97	118	1			100
02	2548	N	1931	-0-	-617	-0-	1861	3	70	9	Y	64					164
03	3047	N	3047	-0-	-0-	-0-	2922	3	125	9	Y	114	139	1			139
*04	2722	N	2722	-0-	-0-	-0-	2631	3	91	9	Y	83	147	1			75

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	706	-0-	-44	-0-	661	3	45	9	Y	41	45	1			30
12	682	N	643	-0-	-39	-0-	600	3	43	9	Y	39					69
01	611	N	611	-0-	-0-	-0-	579	3	32	9	Y	29	68	1			30
02	672	N	516	-0-	-156	-0-	487	3	29	9	Y	26					56
03	651	N	548	-0-	-103	-0-	515	3	33	9	Y	30	47	1			39
04	600	N	517	-0-	-83	-0-	488	3	29	9	Y	26	42	1			23

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8261	X	8261	-0-	-0-	-0-	8041	3	220	9	Y	200	198	1			150
12	8308	X	7631	-0-	-677	-0-	7495	3	136	9	Y	124	178	1			96
01	7823	X	7823	-0-	-0-	-0-	7656	3	167	9	Y	152	201	1			47
02	7282	X	7282	-0-	-0-	-0-	7089	3	193	9	Y	175	85	1			137
03	8060	X	8060	-0-	-0-	-0-	7853	3	207	9	Y	188	187	1			138
*04	7569	X	7569	-0-	-0-	-0-	7349	3	220	9	Y	200	195	1			143

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9987	X	9987	-0-	-0-	-0-	9937	3	50	9	Y	45					120
12	9982	X	9436	-0-	-546	-0-	9394	3	42	9	Y	38					158
01	9982	X	9577	-0-	-405	-0-	9516	3	61	9	Y	55	153	1			60
02	9324	X	8476	-0-	-848	-0-	8436	3	40	9	Y	36					96
03	12860	X	12860	-0-	-0-	-0-	12846	3	14	9	Y	13					109
*04	13219	X	13219	-0-	-0-	-0-	13212	3	7	9	Y	6	5	8			110

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	405	3	13	9	Y	12					35
12	407	N	407	-0-	-0-	-0-	387	3	20	9	Y	18					53
01	372	N	371	-0-	-1	-0-	363	3	8	9	Y	7					60
02	364	N	351	-0-	-13	-0-	330	3	21	9	Y	19					79
03	403	N	386	-0-	-17	-0-	373	3	13	9	Y	12					91
*04	401	N	401	-0-	-0-	-0-	366	3	35	9	Y	32	84	1			39

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	5686	-0-	-1844	-0-	5520	3	166	9	Y	151	188	1			201
12	7952	X	7952	-0-	-0-	-0-	7805	3	147	9	Y	134	190	1			145
01	9176	X	712	-0-	-8464	-0-	668	3	44	9	Y	40					185
02	5824	X	794	-0-	-5030	-0-	792	3	2	9	Y	2					187
03	7967	X	4994	-0-	-2973	-0-	4784	3	210	9	Y	191	186	1			192
04	7710	X	4041	-0-	-3669	-0-	3837	3	204	9	Y	185	184	1			193

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	-0-	1185	3	26	9	Y	24					54
12	1147	N	1081	-0-	-66	-0-	1061	3	20	9	Y	18					72
01	1102	N	1102	-0-	-0-	-0-	1094	3	8	9	Y	7					79
02	1064	N	1024	-0-	-40	-0-	1002	3	22	9	Y	20					99
03	1118	N	1118	-0-	-0-	-0-	1105	3	13	9	Y	12					111
*04	1116	N	1116	-0-	-0-	-0-	1081	3	35	9	Y	32	103	1			40

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					36
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					36
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-	35	1			1
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					1
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					1

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	696	-0-	-144	-0-	692	3	4	9	N	4					55
12	899	N	730	-0-	-169	-0-	723	3	7	9	N	6					61
01	868	N	732	-0-	-136	-0-	706	3	26	9	N	24					85
02	691	N	691	-0-	-0-	-0-	684	3	7	9	N	6					91
03	744	N	736	-0-	-8	-0-	723	3	13	9	N	12					103
*04	723	N	723	-0-	-0-	-0-	690	3	33	9	N	30					133

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7133	X	7133	-0-	-0-	-0-	7110	3	23	9	N	21					86
12	6882	X	6192	-0-	-690	-0-	6174	3	18	9	N	16					102
01	6727	X	6722	-0-	-5	-0-	6674	3	48	9	N	44					146
02	6664	X	5608	-0-	-1056	-0-	5572	3	36	9	N	33					179
03	7378	X	5855	-0-	-1523	-0-	5833	3	22	9	N	20					199
04	7140	X	5900	-0-	-1240	-0-	5842	3	58	9	N	53	178	1	2	8	72

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2206	N	2206	-0-	-0-	-0-	2138	3	68	9	Y	62					111
12	2171	N	2171	-0-	-0-	-0-	2094	3	77	9	Y	70					181
01	1784	N	1784	-0-	-0-	-0-	1706	3	78	9	Y	71	184	1			68
02	2060	N	2060	-0-	-0-	-0-	1985	3	75	9	Y	68					136
03	2298	N	2298	-0-	-0-	-0-	2212	3	86	9	Y	78					214
04	1740	N	1534	-0-	-206	-0-	1476	3	58	9	Y	53	192	1			75

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	X	2347	-0-	-0-	-0-	2277	3	70	9	N	64					111
12	2294	X	2248	-0-	-46	-0-	2186	3	62	9	N	56					167
01	2143	N	2143	-0-	-0-	-0-	2068	3	75	9	N	68					235
02	2156	N	2071	-0-	-85	-0-	2012	3	59	9	N	54	185	1			104
03	2263	N	2242	-0-	-21	-0-	2169	3	73	9	N	66					170
04	2070	N	2027	-0-	-43	-0-	1979	3	48	9	N	44					214

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	225	-0-	-1425	-0-	225	3			N	-0-					46
12	2211	N	2211	-0-	-0-	-0-	2179	3	32	9	N	29					75
01	1877	N	1877	-0-	-0-	-0-	1859	3	18	9	N	16					91
02	1669	N	1669	-0-	-0-	-0-	1644	3	25	9	N	23					114
03	1748	N	1748	-0-	-0-	-0-	1733	3	15	9	N	14					128
04	1650	N	1650	-0-	-0-	-0-	1622	3	28	9	N	25					153

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

11	746	N	746	-0-	-0-	-0-	746	3			N	-0-						-0-
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-						-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-						-0-
02	700	N	648	-0-	-52	-0-	648	3			N	-0-						-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-						-0-
*04	692	N	692	-0-	-0-	-0-	692	3			N	-0-						-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

11	2760	X	1155	-0-	-1605	-0-	1148	3	7	9	Y	6						98
12	3240	X	3240	-0-	-0-	-0-	3227	3	13	9	Y	12						110
01	3131	X	3108	-0-	-23	-0-	3074	3	34	9	Y	31						141
02	2828	X	1774	-0-	-1054	-0-	1762	3	12	9	Y	11						152
03	3255	X	1175	-0-	-2080	-0-	1172	3	3	9	Y	3						155
04	3150	X	1320	-0-	-1830	-0-	1311	3	9	9	Y	8	5	8				158

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

11	4590	#	3007	-0-	-1583	-0-	51	1	2944	3	Y	11	5	1	7	8		2
							12	9										
12	4588	#	2967	-0-	-1621	-0-	54	1	2906	3	Y	6	5	1				3
							7	9										
01	4154	#	2985	-0-	-1169	-0-	55	1	2918	3	Y	11	7	1	4	8		3
							12	9										
02	3052	#	2938	-0-	-114	-0-	51	1	2859	3	Y	25	6	1	20	8		2
							28	9										
03	3308	R	3308	-0-	-0-	-0-	58	1	3247	3	Y	3	3	1				2
							3	9										
04	3000	#	3029	-0-	29	-0-	56	1	2971	3	Y	2	3	1				1
							2	9										

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

11	2348	N	2348	-0-	-0-	-0-	38	1	2275	3	Y	32	27	1				16
							35	9										
12	2346	N	2346	-0-	-0-	-0-	39	1	2271	3	Y	33	28	1				21
							36	9										
01	2325	N	2297	-0-	-28	-0-	40	1	2201	3	Y	51	49	1				23
							56	9										
02	2151	N	2151	-0-	-0-	-0-	36	1	2095	3	Y	18	34	1				7
							20	9										
03	2325	N	1592	-0-	-733	-0-	39	1	1508	3	Y	41	26	1				22
							45	9										
04	2220	N	2188	-0-	-32	-0-	38	1	2122	3	Y	25	26	1				21
							28	9										

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

11	60	X	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

11	1020	#	592	-0-	-428	-0-	592	2			N	-0-					-0-
12	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					55
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					55
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					55
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					55
03	248	N	154	-0-	-94	-0-	154	2			N	-0-					55
04	210	N	23	-0-	-187	-0-	23	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1615	-0-	-95	-0-	1615	2			N	-0-					-0-
12	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1512	N	NO RPT	-0-	-1512	-0-					N	NO RPT					-0-
03	1798	N	1411	-0-	-387	-0-	1411	2			N	-0-					-0-
04	1320	N	176	-0-	-1144	-0-	176	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					21
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					21
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1801	-0-	-239	-0-	1801	2			N	-0-					-0-
12	2108	X	1701	-0-	-407	-0-	1701	2			N	-0-					-0-
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
02	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-
03	1705	N	1583	-0-	-122	-0-	1583	2			N	-0-					-0-
04	1590	N	288	-0-	-1302	-0-	288	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	450	N	52	-0-	-398	-0-	52	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
04	330	N	12	-0-	-318	-0-	12	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					10
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					10
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					10
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					10
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					10
04	90	N	2	-0-	-88	-0-	2	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

11	606	N	606	-0-	-0-	-0-	5	1	549	3	N	47					230
							52	9									
12	682	N	-0-	-0-	-682	-0-					N	36	184	1			82
01	651	N	-0-	-0-	-651	-0-					N	31					113
02	1052	N	1052	-0-	-0-	-0-	5	1	992	3	N	50					163
							55	9									
03	853	N	853	-0-	-0-	-0-	5	1	792	3	N	51					214
							56	9									
04	550	N	550	-0-	-0-	-0-	5	1	522	3	N	21	183	1			52
							23	9									

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS //CONT.// 617042
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	5 48	1 9	618	3	N	44					114
12	527	N	-0-	-0-	-527	-0-					N	75					189
01	403	N	-0-	-0-	-403	-0-					N	73	1	8			261
02	1218	N	1218	-0-	-0-	-0-	5 65	1 9	1148	3	N	59	189	1			131
03	1254	N	1254	-0-	-0-	-0-	5 68	1 9	1181	3	N	62					193
04	1131	N	1131	-0-	-0-	-0-	5 51	1 9	1075	3	N	46	174	1			65

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	15	1	299	3	N	-0-					-0-
12	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	14	1	250	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0-	-0-	15	1	1135	3	N	-0-					-0-
12	1178	N	1099	-0-	-79	-0-	16	1	1083	3	N	-0-					-0-
01	1147	N	1133	-0-	-14	-0-	16	1	1117	3	N	-0-					-0-
02	1064	N	1038	-0-	-26	-0-	14	1	1024	3	N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	16	1	1126	3	N	-0-					-0-
*04	1122	N	1122	-0-	-0-	-0-	15	1	1107	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

11	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	#	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	#	24	-0-	-36	-0-	24	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

11	0	#	-0-	-0-	-0-	-0-					N	-0-					64
12	0	#	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

11	0	#	-0-	-0-	-0-	-0-					N	6					106
12	0	#	-0-	-0-	-0-	-0-					N	4					110
01	0	#	-0-	-0-	-0-	-0-					N	4					114
02	0	#	-0-	-0-	-0-	-0-					N	4					118
03	0	#	-0-	-0-	-0-	-0-					N	6					124
04	0	#	-0-	-0-	-0-	-0-					N	5					129

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	827	-0-	-73	-0-	804	2	23	9	N	21	9	8			105
12	930	#	204	-0-	-726	-0-	198	2	6	9	N	5	3	8			107
01	930	#	-0-	-0-	-930	-0-					N	-0-	107	1			-0-

WORKED OVER ANOTHER ZONE.. 01/21/2018

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

11	330	#	279	-0-	-51	-0-	258	2	21	9	N	19	171	1	4	8	67
12	341	#	293	-0-	-48	-0-	271	2	22	9	N	20					87
01	341	#	282	-0-	-59	-0-	253	2	29	9	N	26					113
02	280	#	269	-0-	-11	-0-	247	2	22	9	N	20					133
03	310	#	300	-0-	-10	-0-	275	2	25	9	N	23					156
04	283	R	283	-0-	-0-	-0-	260	2	23	9	N	21					177

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					1
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					1
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					1
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					1
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					1
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

11	1650	#	1404	-0-	-246	-0-	1403	3	1	9	N	1	1	8			93
12	1705	#	1523	-0-	-182	-0-	1523	3			N	-0-					93
01	1674	#	1500	-0-	-174	-0-	1500	3			N	-0-					93
02	1370	R	1370	-0-	-0-	-0-	1370	3			N	-0-					93
03	1519	#	1473	-0-	-46	-0-	1465	3	8	9	N	7					100
04	1470	#	1430	-0-	-40	-0-	1428	3	2	9	N	2					102

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

11	540	#	468	-0-	-72	-0-	468	3			N	-0-					64
12	558	#	507	-0-	-51	-0-	507	3			N	-0-					64
01	558	#	500	-0-	-58	-0-	500	3			N	-0-					64
02	457	R	457	-0-	-0-	-0-	457	3			N	-0-					64
03	496	#	491	-0-	-5	-0-	488	3	3	9	N	3					67
04	480	#	476	-0-	-4	-0-	476	3			N	-0-					67

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

11	630	#	546	-0-	-84	-0-	546	3			N	-0-					103
12	651	#	545	-0-	-106	-0-	545	3			N	-0-					103
01	589	#	566	-0-	-23	-0-	566	3			N	-0-					103
02	532	#	495	-0-	-37	-0-	495	3			N	-0-					103
03	558	R	558	-0-	-0-	-0-	558	3			N	-0-					103
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					103

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	409	-0-	-311	-0-	400	2	9	9	N	8					132
12	744	#	430	-0-	-314	-0-	419	2	11	9	N	10					142
01	713	#	432	-0-	-281	-0-	432	2			N	-0-	106	1			36
02	392	#	342	-0-	-50	-0-	342	2			N	-0-					36
03	434	#	366	-0-	-68	-0-	366	2			N	-0-					36
04	420	#	291	-0-	-129	-0-	291	2			N	-0-					36

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

11	0	#	-0-	-0-	-0-	-0-					N	-0-					109
12	0	#	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	69	1			40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

11	510	#	374	-0-	-136	-0-	372	2	2	9	N	2					167
12	527	#	372	-0-	-155	-0-	372	2			N	-0-					167
01	478	R	478	-0-	-0-	-0-	471	2	7	9	N	6					173
02	420	#	337	-0-	-83	-0-	337	2			N	-0-					173
03	465	#	349	-0-	-116	-0-	346	2	3	9	N	3					176
04	450	#	400	-0-	-50	-0-	399	2	1	9	N	1	159	0			18

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

11	1620	#	1408	-0-	-212	-0-	1407	2	1	9	N	1	11	1			73
12	1643	#	1419	-0-	-224	-0-	1419	2			N	-0-					73
01	1612	#	1394	-0-	-218	-0-	1394	2			N	-0-					73
02	1344	#	1238	-0-	-106	-0-	1238	2			N	-0-					73
*03	1457	#	1356	-0-	-101	-0-	1356	2			N	-0-					73
04	1410	#	1305	-0-	-105	-0-	1305	2			N	-0-					72

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

11	1349	R	1349	-0-	-0-	-0-	15	1	1332	3	N	2					165
							2	9									
12	1374	R	1374	-0-	-0-	-0-	16	1	1341	3	N	15	152	1			28
							17	9									
01	1333	#	1289	-0-	-44	-0-	16	1	1267	3	N	5					33
							6	9									
02	1260	#	1182	-0-	-78	-0-	14	1	1157	3	N	10					43
							11	9									
03	1395	#	1294	-0-	-101	-0-	16	1	1264	3	N	13					56
							14	9									
04	1350	#	1268	-0-	-82	-0-	15	1	1238	3	N	14					70
							15	9									

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	951	-0-	-9	-0-	15	1 4 9	932	3	N	4					119
12	992	#	991	-0-	-1	-0-	16	1 13 9	962	3	N	12	37	1			94
01	992	#	976	-0-	-16	-0-	16	1 1 9	959	3	N	1					95
02	896	#	885	-0-	-11	-0-	14	1 4 9	867	3	N	4					99
03	992	#	864	-0-	-128	-0-	14	1 7 9	843	3	N	6					105
04	960	#	944	-0-	-16	-0-	15	1 8 9	921	3	N	7					112

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

11	336	R	336	-0-	-0-	-0-	336	2			Y	-0-					54
12	345	R	345	-0-	-0-	-0-	345	2			Y	-0-					54
01	341	#	335	-0-	-6	-0-	335	2			Y	-0-					54
02	311	R	311	-0-	-0-	-0-	311	2			Y	-0-					54
03	341	#	304	-0-	-37	-0-	304	2			Y	-0-					54
04	330	#	287	-0-	-43	-0-	287	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3409	-0-	-701	-0-	3409	3			N	-0-					-0-
12	4247	X	3586	-0-	-661	-0-	3586	3			N	-0-					-0-
01	4061	X	3591	-0-	-470	-0-	3591	3			N	-0-					-0-
02	3640	X	3558	-0-	-82	-0-	3558	3			N	-0-					-0-
03	3906	X	3839	-0-	-67	-0-	3839	3			N	-0-					-0-
04	3480	X	1611	-0-	-1869	-0-	1611	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	106	-0-	-3014	-0-	106	3			N	-0-					-0-
12	2325	X	298	-0-	-2027	-0-	298	3			N	-0-					-0-
01	1488	X	1313	-0-	-175	-0-	1313	3			N	-0-					-0-
02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	1260	X	324	-0-	-936	-0-	324	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2878	-0-	-302	-0-	2878	3			N	-0-					-0-
12	3286	X	2454	-0-	-832	-0-	2454	3			N	-0-					-0-
01	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-
02	2772	X	2760	-0-	-12	-0-	2760	3			N	-0-					-0-
03	3069	X	2953	-0-	-116	-0-	2953	3			N	-0-					-0-
04	3360	X	1124	-0-	-2236	-0-	1124	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	81900	81634	-0-	-266 B	163336	81634	3		N	-0-			-0-
12	87110	90321	-0-	3211 B	166547	90321	3		N	-0-			-0-
01	87110	89082	-0-	1972 B	168519	89082	3		N	-0-			-0-
02	78680	78341	-0-	-339 B	168180	78341	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 168180													
03	87110	88201	-0-	1091 B	169271	88201	3		N	-0-			-0-
04	84300	38887	-0-	-45413 B	123858	38887	3		N	-0-			-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

11	39289 N	39289	-0-	-0- B	-0-	39289	3		N	-0-			-0-
12	42811 N	40312	-0-	-2499 B	-0-	40312	3		N	-0-			-0-
01	42811 N	35601	-0-	-7210 B	-0-	35601	3		N	-0-			-0-
02	36680 N	36243	-0-	-437 B	-0-	36243	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	41454 N	41454	-0-	-0- B	-0-	41454	3		N	-0-			-0-
04	34440 N	13420	-0-	-21020 B	-0-	13420	3		N	-0-			-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

11	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38486	N	38486	-0-	-0-	B	-0-	38486	3			N	-0-					-0-
12	40580	N	40580	-0-	-0-	B	-0-	40580	3			N	-0-					-0-
01	41170	N	41170	-0-	-0-	B	-0-	41170	3			N	-0-					-0-
02	35924	N	35501	-0-	-423	B	-0-	35490	3	11	9	N	10	10	8			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	40841	N	40841	-0-	-0-	B	-0-	40841	3			N	-0-					-0-
04	39840	N	15747	-0-	-24093	B	-0-	15747	3			N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	21731	N	-0-	-0-	-21731	B	-0-					N	-0-					-0-
02	14924	N	-0-	-0-	-14924	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12245	N	NO RPT	-0-	-12245	B	-0-					N	NO RPT					-0-
04	9030	N	NO RPT	-0-	-9030	B	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	B	-0-	414	1	1496	3	N	-0-					4
12	1975	N	1975	-0-	-0-	B	-0-	345	1	1630	3	N	-0-					4
01	2040	N	2040	-0-	-0-	B	-0-	430	1	1610	3	N	-0-					4
02	1922	N	1922	-0-	-0-	B	-0-	430	1	1492	3	N	-0-					4
03/01 BALANCING DATE STATUS -> -0-																		
03	2001	N	2001	-0-	-0-	B	-0-	398	1	1603	3	N	-0-					4
04	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT					4

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544

TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

11	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

11	8932	N	8932	-0-	-0- B	-0-	8932	2			N	-0-					-0-
12	8714	N	8714	-0-	-0- B	-0-	8714	2			N	-0-					-0-
01	8072	N	8072	-0-	-0- B	-0-	8072	2			N	-0-					-0-
02	6892	N	6892	-0-	-0- B	-0-	6892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7130	N	7082	-0-	-48 B	-0-	7082	2			N	-0-					-0-
04	6900	N	2351	-0-	-4549 B	-0-	2351	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

11	41565	N	41565	-0-	-0- B	-0-	41565	2			N	-0-					-0-
12	42120	N	42120	-0-	-0- B	-0-	42120	2			N	-0-					-0-
01	39703	N	39703	-0-	-0- B	-0-	39703	2			N	-0-					-0-
02	39557	N	39557	-0-	-0- B	-0-	39557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42129	N	41906	-0-	-223 B	-0-	41906	2			N	-0-					-0-
04	38430	N	10632	-0-	-27798 B	-0-	10632	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

11	24900	N	23180	-0-	-1720 B	-0-	23180	2			N	-0-					-0-
12	25637	N	25208	-0-	-429 B	-0-	25208	2			N	-0-					-0-
01	25272	N	25272	-0-	-0- B	-0-	25272	2			N	-0-					-0-
02	23212	N	23212	-0-	-0- B	-0-	23212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25650	N	25650	-0-	-0- B	-0-	25650	2			N	-0-					-0-
04	24450	N	9709	-0-	-14741 B	-0-	9709	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

11	4733	N	4733	-0-	-0- B	-0-	4733	2			N	-0-					-0-
12	4882	N	4882	-0-	-0- B	-0-	4882	2			N	-0-					-0-
01	4891	N	4891	-0-	-0- B	-0-	4891	2			N	-0-					-0-
02	4368	N	4048	-0-	-320 B	-0-	4048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4730	-0-	-106 B	-0-	4730	2			N	-0-					-0-
04	4680	N	1509	-0-	-3171 B	-0-	1509	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	N	4685	-0-	-205 B	-0-	4685	2			N	-0-					-0-
12	5359	N	5359	-0-	-0- B	-0-	5359	2			N	-0-					-0-
01	5413	N	5413	-0-	-0- B	-0-	5413	2			N	-0-					-0-
02	4970	N	4970	-0-	-0- B	-0-	4970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5249	N	5249	-0-	-0- B	-0-	5249	2			N	-0-					-0-
04	5040	N	1981	-0-	-3059 B	-0-	1981	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	N	21168	-0-	-312 B	-0-	21168	2			N	-0-					-0-
12	22196	N	21915	-0-	-281 B	-0-	21915	2			N	-0-					-0-
01	21855	N	21835	-0-	-20 B	-0-	21835	2			N	-0-					-0-
02	19768	N	19730	-0-	-38 B	-0-	19730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21917	N	21804	-0-	-113 B	-0-	21804	2			N	-0-					-0-
04	21120	N	14968	-0-	-6152 B	-0-	14968	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20730	N	19137	-0-	-1593 B	-0-	19137	2			N	-0-					-0-
12	20584	N	20252	-0-	-332 B	-0-	20252	2			N	-0-					-0-
01	21071	N	21071	-0-	-0- B	-0-	21071	2			N	-0-					-0-
02	18788	N	18788	-0-	-0- B	-0-	18788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20997	N	20997	-0-	-0- B	-0-	20997	2			N	-0-					-0-
04	20400	N	9212	-0-	-11188 B	-0-	9212	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-
12	2635	N	2562	-0-	-73 B	-0-	2562	2			N	-0-					-0-
01	2635	N	2573	-0-	-62 B	-0-	2573	2			N	-0-					-0-
02	2380	N	2184	-0-	-196 B	-0-	2184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2355	-0-	-218 B	-0-	2355	2			N	-0-					-0-
04	2490	N	673	-0-	-1817 B	-0-	673	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	N	12188	-0-	-532 B	-0-	12188	2			N	-0-					-0-
12	13601	N	13601	-0-	-0- B	-0-	13601	2			N	-0-					-0-
01	13791	N	13791	-0-	-0- B	-0-	13791	2			N	-0-					-0-
02	11526	N	11526	-0-	-0- B	-0-	11526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13668	N	13668	-0-	-0- B	-0-	13668	2			N	-0-					-0-
04	12720	N	4965	-0-	-7755 B	-0-	4965	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7459	N	7459	-0-	-0- B	-0-	7459	2			N	-0-					-0-
12	8161	N	8161	-0-	-0- B	-0-	8161	2			N	-0-					-0-
01	8001	N	8001	-0-	-0- B	-0-	8001	2			N	-0-					-0-
02	7096	N	7096	-0-	-0- B	-0-	7096	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7908	N	7908	-0-	-0- B	-0-	7908	2			N	-0-					-0-
04	7500	N	4570	-0-	-2930 B	-0-	4570	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1795	-0-	-125 B	-0-	1795	2			N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
01	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
02	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	N	15127	-0-	-323 B	-0-	15127	3			N	-0-					-0-
12	13421	N	13421	-0-	-0- B	-0-	13421	3			N	-0-					-0-
01	17269	N	17269	-0-	-0- B	-0-	17269	3			N	-0-					-0-
02	14112	N	12513	-0-	-1599 B	-0-	12513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16411	N	16411	-0-	-0- B	-0-	16411	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	598	-0-	-1682 B	-0-	598	2			N	-0-					6
12	1798	N	930	-0-	-868 B	-0-	922	2	8	9	N	7	7	8			6
01	589	N	287	-0-	-302 B	-0-	287	2			N	-0-					6
02	560	N	222	-0-	-338 B	-0-	222	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	1783	N	1783	-0-	-0- B	-0-	1779	2	4	9	N	4	4	8			6
*04	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	N	20738	-0-	-742 B	-0-	20738	3			N	-0-					-0-
12	22196	N	22137	-0-	-59 B	-0-	22137	3			N	-0-					-0-
01	22196	N	21485	-0-	-711 B	-0-	21485	3			N	-0-					-0-
02	19348	N	15957	-0-	-3391 B	-0-	15957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22391	N	22391	-0-	-0- B	-0-	22391	3			N	-0-					-0-
04	20790	N	7825	-0-	-12965 B	-0-	7825	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	N	12596	-0-	626 B	-9282	12596	3			N	-0-					-0-
12	15562	N	14387	-0-	-1175 B	-9282	14387	3			N	-0-					-0-
01	15097	N	11491	-0-	-3606 B	-9282	11491	3			N	-0-					-0-
02	11760	N	13374	-0-	1614 B	-7668	13374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7668																	
03	14384	N	14299	-0-	-85 B	-0-	14299	3			N	-0-					-0-
04	11130	N	6836	-0-	-4294 B	-0-	6836	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54090	N	51796	-0-	-2294 B	-0-	51796	3			N	-0-					-0-
12	59609	N	59609	-0-	-0- B	-0-	59609	3			N	-0-					-0-
01	60559	N	60559	-0-	-0- B	-0-	60559	3			N	-0-					-0-
02	51576	N	51576	-0-	-0- B	-0-	51576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58274	N	58274	-0-	-0- B	-0-	58274	3			N	-0-					-0-
04	54090	N	26434	-0-	-27656 B	-0-	26434	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56790	#	46632	-0-	-10158 B	-17190	46632	3			N	-0-					-0-
12	58683	#	55687	-0-	-2996 B	-20186	55687	3			N	-0-					-0-
01	56606	N	54936	-0-	-1670 B	-20186	54936	3			N	-0-					-0-
02	43512	N	47049	-0-	3537 B	-16649	47049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16649																	
03	55676	N	50388	-0-	-5288 B	-16649	50388	3			N	-0-					-0-
04	53160	N	23439	-0-	-29721 B	-0-	23439	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
12	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	480	N	281	-0-	-199 B	-0-	281	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49511	N	49511	-0-	-0- B	-0-	49511	3			N	-0-					-0-
12	57180	N	57180	-0-	-0- B	-0-	57180	3			N	-0-					-0-
01	52836	N	52836	-0-	-0- B	-0-	52836	3			N	-0-					-0-
02	45982	N	45982	-0-	-0- B	-0-	45982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51641	N	51641	-0-	-0- B	-0-	51641	3			N	-0-					-0-
04	46740	N	23206	-0-	-23534 B	-0-	23206	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
12	3690	N	3690	-0-	-0- B	-0-	3690	3			N	-0-					-0-
01	2511	N	1922	-0-	-589 B	-0-	1922	3			N	-0-					-0-
02	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3762	N	3762	-0-	-0- B	-0-	3762	3			N	-0-					-0-
04	1860	N	2113	-0-	253 B	-0-	2113	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-
12	4195	N	4195	-0-	-0-	B	-0-	4195	3			N	-0-					-0-
01	4080	N	4080	-0-	-0-	B	-0-	4080	3			N	-0-					-0-
02	3837	N	3837	-0-	-0-	B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4185	N	4074	-0-	-111	B	-0-	4074	3			N	-0-					-0-
04	3960	N	1455	-0-	-2505	B	-0-	1455	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
12	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
02	756	N	568	-0-	-188	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	510	-0-	-265	B	-0-	510	3			N	-0-					-0-
04	690	N	274	-0-	-416	B	-0-	274	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	2975	-0-	-1555	B	-0-	2975	3			N	-0-					-0-
12	4030	N	3624	-0-	-406	B	-0-	3624	3			N	-0-					-0-
01	3844	N	2938	-0-	-906	B	-0-	2938	3			N	-0-					-0-
02	3314	N	3314	-0-	-0-	B	-0-	3314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4131	N	4131	-0-	-0-	B	-0-	4131	3			N	-0-					-0-
04	2850	N	406	-0-	-2444	B	-0-	406	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65190	#	51639	-0-	-13551	B	-39371	51639	3			N	-0-					-0-
12	67363	#	67388	-0-	25	B	-39346	67388	3			N	-0-					-0-
01	67363	#	59908	-0-	-7455	B	-46801	59908	3			N	-0-					-0-
02	55132	#	51056	-0-	-4076	B	-50877	51056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -39232 CANCELLED UNDERAGE -> -11645																		
03	67394	#	64043	-0-	-3351	B	-42583	64043	3			N	-0-					-0-
04	65220	#	29761	-0-	-35459	B	-0-	29761	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	N	16135	-0-	-1865	B	-0-	16135	3			N	-0-					-0-
12	19968	N	19968	-0-	-0-	B	-0-	19968	3			N	-0-					-0-
01	18685	N	18685	-0-	-0-	B	-0-	18685	3			N	-0-					-0-
02	16816	N	16816	-0-	-0-	B	-0-	16816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19344	N	17994	-0-	-1350	B	-0-	17994	3			N	-0-					-0-
04	18090	N	8527	-0-	-9563	B	-0-	8527	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31710	N	30594	-0-	-1116	B	-0-	30594	3			N	-0-					-0-
12	34322	N	34322	-0-	-0-	B	-0-	34322	3			N	-0-					-0-
01	33812	N	33812	-0-	-0-	B	-0-	33812	3			N	-0-					-0-
02	30223	N	30223	-0-	-0-	B	-0-	30223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35201	N	35201	-0-	-0-	B	-0-	35201	3			N	-0-					-0-
04	31710	N	17199	-0-	-14511	B	-0-	17199	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3946	N	3946	-0-	-0-	B	-0-	3946	3			N	-0-					-0-
12	5811	N	5811	-0-	-0-	B	-0-	5811	3			N	-0-					-0-
01	5666	N	5666	-0-	-0-	B	-0-	5666	3			N	-0-					-0-
02	5647	N	5647	-0-	-0-	B	-0-	5647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6168	N	6168	-0-	-0-	B	-0-	6168	3			N	-0-					-0-
04	2970	N	2271	-0-	-699	B	-0-	2271	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13521	N	13521	-0-	-0-	B	-0-	13521	3			N	-0-					-0-
12	13888	N	13194	-0-	-694	B	-0-	13194	3			N	-0-					-0-
01	13888	N	9834	-0-	-4054	B	-0-	9834	3			N	-0-					-0-
02	12544	N	9954	-0-	-2590	B	-0-	9954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13564	N	13564	-0-	-0-	B	-0-	13564	3			N	-0-					-0-
04	9510	N	3088	-0-	-6422	B	-0-	3088	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19470	N	18617	-0-	-853	B	-0-	18617	3			N	-0-					-0-
12	20548	N	20548	-0-	-0-	B	-0-	20548	3			N	-0-					-0-
01	20305	N	20028	-0-	-277	B	-0-	20028	3			N	-0-					-0-
02	17388	N	17158	-0-	-230	B	-0-	17158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	20553	N	19428	-0-	-1125	B	-0-	19428	3			N	-0-					-0-
04	19380	N	5425	-0-	-13955	B	-0-	5425	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44400	N	39605	-0-	-4795 B	-0-	39605	3			N	-0-					-0-
12	44578	N	44258	-0-	-320 B	-0-	44258	3			N	-0-					-0-
01	44268	N	41778	-0-	-2490 B	-0-	41778	3			N	-0-					-0-
02	38254	N	38254	-0-	-0- B	-0-	38254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44476	N	44476	-0-	-0- B	-0-	44476	3			N	-0-					-0-
04	40440	N	20194	-0-	-20246 B	-0-	20194	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24720	N	21760	-0-	-2960 B	-0-	21760	3			N	-0-					-0-
12	24214	N	24214	-0-	-0- B	-0-	24214	3			N	-0-					-0-
01	24242	N	23995	-0-	-247 B	-0-	23995	3			N	-0-					-0-
02	23084	N	23084	-0-	-0- B	-0-	23084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24211	N	23745	-0-	-466 B	-0-	23745	3			N	-0-					-0-
04	23220	N	11196	-0-	-12024 B	-0-	11196	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19950	N	19228	-0-	-722 B	-0-	19228	3			N	-0-					-0-
12	20058	N	20058	-0-	-0- B	-0-	20058	3			N	-0-					-0-
01	19778	N	18134	-0-	-1644 B	-0-	18134	3			N	-0-					-0-
02	17948	N	16157	-0-	-1791 B	-0-	16157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20057	N	17801	-0-	-2256 B	-0-	17801	3			N	-0-					-0-
04	17550	N	8624	-0-	-8926 B	-0-	8624	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	N	6476	-0-	-1054 B	-0-	6476	3			N	-0-					-0-
12	7037	N	6950	-0-	-87 B	-0-	6950	3			N	-0-					-0-
01	6944	N	6900	-0-	-44 B	-0-	6900	3			N	-0-					-0-
02	6199	N	6199	-0-	-0- B	-0-	6199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7231	N	7231	-0-	-0- B	-0-	7231	3			N	-0-					-0-
04	6690	N	1920	-0-	-4770 B	-0-	1920	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	N	17361	-0-	-1389 B	-0-	17361	3			N	-0-					-0-
12	21141	N	21141	-0-	-0- B	-0-	21141	3			N	-0-					-0-
01	22662	N	22662	-0-	-0- B	-0-	22662	3			N	-0-					-0-
02	19929	N	19929	-0-	-0- B	-0-	19929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21142	N	20795	-0-	-347 B	-0-	20795	3			N	-0-					-0-
04	21930	N	9548	-0-	-12382 B	-0-	9548	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	N	11657	-0-	-1693 B	-0-	11657	3			N	-0-					-0-
12	13919	N	13726	-0-	-193 B	-0-	13726	3			N	-0-					-0-
01	14074	N	13169	-0-	-905 B	-0-	13169	3			N	-0-					-0-
02	12298	N	12298	-0-	-0- B	-0-	12298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13733	N	13724	-0-	-9 B	-0-	13724	3			N	-0-					-0-
04	12750	N	3646	-0-	-9104 B	-0-	3646	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	N	11207	-0-	-5683 B	-0-	11207	3			N	-0-					-0-
12	16052	N	16052	-0-	-0- B	-0-	16052	3			N	-0-					-0-
01	14012	N	11257	-0-	-2755 B	-0-	11257	3			N	-0-					-0-
02	10472	N	8436	-0-	-2036 B	-0-	8436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16058	N	10085	-0-	-5973 B	-0-	10085	3			N	-0-					-0-
04	10890	N	6793	-0-	-4097 B	-0-	6793	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

11	30210	N	26933	-0-	-3277 B	-0-	26933	3			N	-0-					-0-
12	30318	N	29754	-0-	-564 B	-0-	29754	3			N	-0-					-0-
01	30915	N	30915	-0-	-0- B	-0-	30915	3			N	-0-					-0-
02	27541	N	27541	-0-	-0- B	-0-	27541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31456	N	31456	-0-	-0- B	-0-	31456	3			N	-0-					-0-
04	29910	N	13565	-0-	-16345 B	-0-	13565	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

11	10402	X	10402	-0-	-0-	-0-	10402	2			N	-0-					-0-
12	10266	X	10266	-0-	-0-	-0-	10266	2			N	-0-					-0-
01	10199	X	9060	-0-	-1139	-0-	9060	2			N	-0-					-0-
02	9212	X	8951	-0-	-261	-0-	8951	2			N	-0-					-0-
03	10199	X	9382	-0-	-817	-0-	9382	2			N	-0-					-0-
04	9870	X	3922	-0-	-5948	-0-	3922	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

11	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
01	3100	N	3513	-0-	413	413	3513	2			N	-0-					-0-
02	2800	N	2391	-0-	-409	4	2391	2			N	-0-					-0-
03	2409	N	2405	-0-	-4	-0-	2405	2			N	-0-					-0-
04	1770	X	684	-0-	-1086	-0-	684	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	X	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
12	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
02	1036	X	766	-0-	-270	-0-	766	3			N	-0-					-0-
03	1147	X	1120	-0-	-27	-0-	1120	3			N	-0-					-0-
*04	2220	N	2220	-0-	-0-	-0-	2217	3	3	9	N	3	3	6			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4301	X	4301	-0-	-0-	-0-	932	1	3369	3	N	-0-					-0-
12	4170	X	4170	-0-	-0-	-0-	728	1	3442	3	N	-0-					-0-
01	4269	X	4269	-0-	-0-	-0-	900	1	3369	3	N	-0-					-0-
02	3968	X	3968	-0-	-0-	-0-	888	1	3080	3	N	-0-					-0-
03	4154	X	4154	-0-	-0-	-0-	826	1	3328	3	N	-0-					-0-
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
12	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
01	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
02	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
04	1050	N	780	-0-	-270	-0-	780	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

11	10740	X	9911	-0-	-829	-0-	9911	3			N	-0-					-0-
12	11098	X	10683	-0-	-415	-0-	10683	3			N	-0-					-0-
01	10726	X	10648	-0-	-78	-0-	10648	3			N	-0-					-0-
02	9688	X	9411	-0-	-277	-0-	9411	3			N	-0-					-0-
03	10695	X	10510	-0-	-185	-0-	10510	3			N	-0-					-0-
04	10350	X	3022	-0-	-7328	-0-	3022	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
02	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
04	1500	N	619	-0-	-881	-0-	619	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

11	2970	X	1425	-0-	-1545	-0-	1425	3			N	-0-					-0-
12	6478	X	6478	-0-	-0-	-0-	6478	3			N	-0-					-0-
01	5087	X	5087	-0-	-0-	-0-	5087	3			N	-0-					-0-
02	4599	X	4599	-0-	-0-	-0-	4599	3			N	-0-					-0-
03	5232	X	5232	-0-	-0-	-0-	5232	3			N	-0-					-0-
04	2970	X	1324	-0-	-1646	-0-	1324	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

11	3030	X	2966	-0-	-64	-0-	2966	3			N	-0-					-0-
12	3131	X	3073	-0-	-58	-0-	3073	3			N	-0-					-0-
01	3131	X	3014	-0-	-117	-0-	3014	3			N	-0-					-0-
02	2800	X	2776	-0-	-24	-0-	2776	3			N	-0-					-0-
03	3069	X	3063	-0-	-6	-0-	3063	3			N	-0-					-0-
04	2970	X	777	-0-	-2193	-0-	777	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

11	6750	X	6001	-0-	-749	-0-	13	1	5988	3	N	-0-					-0-
12	6975	X	5914	-0-	-1061	-0-	13	1	5901	3	N	-0-					-0-
01	6696	X	5799	-0-	-897	-0-	13	1	5786	3	N	-0-					-0-
02	6020	X	5329	-0-	-691	-0-	12	1	5317	3	N	-0-					-0-
03	6448	X	5494	-0-	-954	-0-	13	1	5481	3	N	-0-					-0-
04	6000	X	2162	-0-	-3838	-0-	13	1	2149	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5576	-0-	-814	-0-	5576	3			N	-0-					-0-
12	6603	X	6254	-0-	-349	-0-	6254	3			N	-0-					-0-
01	6138	X	5539	-0-	-599	-0-	5539	3			N	-0-					-0-
02	5544	X	5238	-0-	-306	-0-	5238	3			N	-0-					-0-
03	6262	X	5993	-0-	-269	-0-	5993	3			N	-0-					-0-
04	6060	X	2360	-0-	-3700	-0-	2360	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

11	7530	X	7268	-0-	-262	-0-	7268	3			N	-0-					-0-
12	7874	X	7803	-0-	-71	-0-	7803	3			N	-0-					-0-
01	8555	X	8555	-0-	-0-	-0-	8555	3			N	-0-					-0-
02	7198	X	7198	-0-	-0-	-0-	7198	3			N	-0-					-0-
03	7812	X	7286	-0-	-526	-0-	7286	3			N	-0-					-0-
04	7830	X	2114	-0-	-5716	-0-	2114	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

11	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
12	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
02	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
03	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
04	420	N	646	-0-	226	-0-	646	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	336	N	280	-0-	-56	-0-	280	3			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	330	N	558	-0-	228	-0-	558	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

11	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
12	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
01	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
02	2408	N	2354	-0-	-54	-0-	2354	3			N	-0-					-0-
03	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
04	2550	N	972	-0-	-1578	-0-	972	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

11	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
04	1020	N	628	-0-	-392	-0-	628	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

11	13419	X	13419	-0-	-0-	-0-	13419	3			N	-0-					-0-
12	15914	X	15914	-0-	-0-	-0-	15914	3			N	-0-					-0-
01	14694	X	14694	-0-	-0-	-0-	14694	3			N	-0-					-0-
02	13452	X	13452	-0-	-0-	-0-	13452	3			N	-0-					-0-
03	14846	X	14846	-0-	-0-	-0-	14846	3			N	-0-					-0-
04	11490	X	4828	-0-	-6662	-0-	4828	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2950	-0-	-20	-0-	2950	3			N	-0-					-0-
12	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
01	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					-0-
02	2772	X	2745	-0-	-27	-0-	2745	3			N	-0-					-0-
03	3069	X	2840	-0-	-229	-0-	2840	3			N	-0-					-0-
04	2970	X	741	-0-	-2229	-0-	741	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4093	-0-	-557	-0-	4093	3			N	-0-					-0-
12	4805	X	3897	-0-	-908	-0-	3897	3			N	-0-					-0-
01	4805	X	3805	-0-	-1000	-0-	3805	3			N	-0-					-0-
02	4144	X	3569	-0-	-575	-0-	3569	3			N	-0-					-0-
03	4216	X	3911	-0-	-305	-0-	3911	3			N	-0-					-0-
04	4080	X	1192	-0-	-2888	-0-	1192	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20942	X	20942	-0-	-0-	-0-	20942	3			N	-0-					-0-
12	24547	X	24547	-0-	-0-	-0-	24547	3			N	-0-					-0-
01	23063	X	23063	-0-	-0-	-0-	23063	3			N	-0-					-0-
02	20841	X	20841	-0-	-0-	-0-	20841	3			N	-0-					-0-
03	23124	X	23124	-0-	-0-	-0-	23124	3			N	-0-					-0-
04	17670	X	8258	-0-	-9412	-0-	8258	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4281	-0-	-429	-0-	4281	3			N	-0-					-0-
12	4867	X	4758	-0-	-109	-0-	4758	3			N	-0-					-0-
01	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-
02	4340	X	4092	-0-	-248	-0-	4092	3			N	-0-					-0-
03	4743	X	4540	-0-	-203	-0-	4540	3			N	-0-					-0-
04	4680	X	1586	-0-	-3094	-0-	1586	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10099	X	10099	-0-	-0-	-0-	10099	3			N	-0-					-0-
12	11182	X	11182	-0-	-0-	-0-	11182	3			N	-0-					-0-
01	10146	X	10146	-0-	-0-	-0-	10146	3			N	-0-					-0-
02	9370	X	9370	-0-	-0-	-0-	9370	3			N	-0-					-0-
03	10858	X	10858	-0-	-0-	-0-	10858	3			N	-0-					-0-
04	8610	X	4179	-0-	-4431	-0-	4179	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	11219	-0-	-1141	-0-	11219	3			N	-0-					-0-
12	12786	X	12786	-0-	-0-	-0-	12786	3			N	-0-					-0-
01	12648	X	7314	-0-	-5334	-0-	7314	3			N	-0-					-0-
02	11424	X	10866	-0-	-558	-0-	10866	3			N	-0-					-0-
03	12772	X	12433	-0-	-339	-0-	12433	3			N	-0-					-0-
04	12360	X	3169	-0-	-9191	-0-	3169	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

11	5910	X	5156	-0-	-754	-0-	5156	3			N	-0-					-0-
12	6107	X	5247	-0-	-860	-0-	5247	3			N	-0-					-0-
01	6014	X	4688	-0-	-1326	-0-	4688	3			N	-0-					-0-
02	5432	X	5064	-0-	-368	-0-	5064	3			N	-0-					-0-
03	5394	X	5034	-0-	-360	-0-	5034	3			N	-0-					-0-
04	5160	X	2037	-0-	-3123	-0-	2037	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

11	14640	X	12846	-0-	-1794	-0-	12846	3			N	-0-					-0-
12	15128	X	15112	-0-	-16	-0-	15112	3			N	-0-					-0-
01	14880	X	13612	-0-	-1268	-0-	13612	3			N	-0-					-0-
02	12796	X	11920	-0-	-876	-0-	11920	3			N	-0-					-0-
03	15097	X	13217	-0-	-1880	-0-	13217	3			N	-0-					-0-
04	14610	X	3652	-0-	-10958	-0-	3652	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

11	2910	X	2572	-0-	-338	-0-	2572	3			N	-0-					-0-
12	3007	X	2386	-0-	-621	-0-	2386	3			N	-0-					-0-
01	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
02	2408	N	1851	-0-	-557	-0-	1851	3			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
04	2250	N	865	-0-	-1385	-0-	865	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

11	10620	X	6922	-0-	-3698	-0-	6922	3			N	-0-					-0-
12	10230	X	7255	-0-	-2975	-0-	7255	3			N	-0-					-0-
01	8928	X	7226	-0-	-1702	-0-	7226	3			N	-0-					-0-
02	7588	X	6890	-0-	-698	-0-	6890	3			N	-0-					-0-
03	7626	X	7592	-0-	-34	-0-	7592	3			N	-0-					-0-
04	7020	X	2546	-0-	-4474	-0-	2546	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

11	2370	N	2248	-0-	-122	-0-	2248	3			N	-0-					-0-
12	2418	N	2389	-0-	-29	-0-	2389	3			N	-0-					-0-
01	2418	N	2370	-0-	-48	-0-	2370	3			N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
03	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					-0-
04	2280	N	1006	-0-	-1274	-0-	1006	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31320	X	27778	-0-	-3542	-0-	27778	3			N	-0-					-0-
12	32364	X	31217	-0-	-1147	-0-	31217	3			N	-0-					-0-
01	31527	X	30389	-0-	-1138	-0-	30389	3			N	-0-					-0-
02	27720	X	25423	-0-	-2297	-0-	25423	3			N	-0-					-0-
03	31217	X	29483	-0-	-1734	-0-	29483	3			N	-0-					-0-
04	30210	X	9612	-0-	-20598	-0-	9612	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

11	7380	X	6261	-0-	-1119	-0-	6261	3			N	-0-					-0-
12	7626	X	6264	-0-	-1362	-0-	6264	3			N	-0-					-0-
01	7099	X	7014	-0-	-85	-0-	7014	3			N	-0-					-0-
02	6412	X	6056	-0-	-356	-0-	6056	3			N	-0-					-0-
03	6789	X	6340	-0-	-449	-0-	6340	3			N	-0-					-0-
04	6780	X	1737	-0-	-5043	-0-	1737	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

11	3390	X	3194	-0-	-196	-0-	3194	3			N	-0-					-0-
12	3503	X	3166	-0-	-337	-0-	3166	3			N	-0-					-0-
01	3503	X	3184	-0-	-319	-0-	3184	3			N	-0-					-0-
02	3164	X	2907	-0-	-257	-0-	2907	3			N	-0-					-0-
03	3503	X	3179	-0-	-324	-0-	3179	3			N	-0-					-0-
04	3180	X	1062	-0-	-2118	-0-	1062	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

11	7350	X	6919	-0-	-431	-0-	6919	3			N	-0-					-0-
12	7998	X	4644	-0-	-3354	-0-	4644	3			N	-0-					-0-
01	7998	X	6507	-0-	-1491	-0-	6507	3			N	-0-					-0-
02	7224	X	3934	-0-	-3290	-0-	3934	3			N	-0-					-0-
03	7161	X	5859	-0-	-1302	-0-	5859	3			N	-0-					-0-
04	6930	X	1382	-0-	-5548	-0-	1382	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

11	22572	X	22572	-0-	-0-	-0-	22572	3			N	-0-					-0-
12	28998	X	28998	-0-	-0-	-0-	28998	3			N	-0-					-0-
01	25246	X	25246	-0-	-0-	-0-	25246	3			N	-0-					-0-
02	23818	X	23818	-0-	-0-	-0-	23818	3			N	-0-					-0-
03	25039	X	25039	-0-	-0-	-0-	25039	3			N	-0-					-0-
04	8670	X	6444	-0-	-2226	-0-	6444	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

11	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	930	N	254	-0-	-676	-0-	254	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	527	-0-	-193	-0-	527	3			N	-0-					-0-
12	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
02	504	N	392	-0-	-112	-0-	392	3			N	-0-					-0-
03	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
01	1581	N	1504	-0-	-77	-0-	1504	3			N	-0-					-0-
02	1428	N	1191	-0-	-237	-0-	1191	3			N	-0-					-0-
03	1550	N	995	-0-	-555	-0-	995	3			N	-0-					-0-
04	1470	N	900	-0-	-570	-0-	900	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	560	N	249	-0-	-311	-0-	249	3			N	-0-					-0-
03	620	N	322	-0-	-298	-0-	322	3			N	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		2	-0-	2	2	2	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	X	1338	-0-	-0-	-0-	1338	3			N	-0-					2
12	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					2
01	1581	N	995	-0-	-586	-0-	995	3			N	-0-					2
02	1260	N	1182	-0-	-78	-0-	1182	3			N	-0-					2
03	1581	N	1249	-0-	-332	-0-	1249	3			N	-0-					2
*04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	325	-0-	-95	-0-	325	3			N	-0-					-0-
12	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	720	-0-	-390	-0-	720	3			N	-0-					53
12	1147	X	798	-0-	-349	-0-	798	3			N	-0-					53
01	930	N	664	-0-	-266	-0-	664	3			N	-0-					53
02	672	N	538	-0-	-134	-0-	538	3			N	-0-					53
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					53
*04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

11	390	N	349	-0-	-41	-0-	349	3			N	-0-					3
12	465	N	358	-0-	-107	-0-	358	3			N	-0-					3
01	465	N	415	-0-	-50	-0-	415	3			N	-0-					3
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					3
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					3
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					4
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					4
01	1054	N	306	-0-	-748	-0-	306	3			N	-0-					4
02	504	N	299	-0-	-205	-0-	299	3			N	-0-					4
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					4
*04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

11	510	N	370	-0-	-140	-0-	370	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	400	-0-	-80	-0-	400	3			N	-0-					-0-
12	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					1
12	248	N	-0-	-0-	-248	-0-					N	-0-					1
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					1
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					1
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					1
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					1
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					1
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					1
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					1
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	596	-0-	-94	-0-	596	3			N	-0-					4
12	713	X	696	-0-	-17	-0-	696	3			N	-0-					4
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					4
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					4
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					4
04	780	N	709	-0-	-71	-0-	709	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	264	-0-	-66	-0-	264	3			N	-0-					3
12	322	X	322	-0-	-0-	-0-	322	3			N	-0-					3
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					3
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					3
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					3
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
04	330	N	134	-0-	-196	-0-	134	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
01	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
02	2240	N	2074	-0-	-166	-0-	2074	2			N	-0-					-0-
03	2387	N	2348	-0-	-39	-0-	2348	2			N	-0-					-0-
04	2220	N	2247	-0-	27	-0-	2247	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	411	-0-	-219	-0-	411	2			N	-0-					-0-
12	527	X	379	-0-	-148	-0-	379	2			N	-0-					-0-
01	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
02	392	N	333	-0-	-59	-0-	333	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	X	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
12	62	X	58	-0-	-4	-0-	10	1	48	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	11	1	41	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	11	1	39	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	23	1	91	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3492	X	3492	-0-	-0-	-0-	757	1	2735	3	N	-0-					60
12	3720	X	3720	-0-	-0-	-0-	650	1	3070	3	N	-0-					60
01	3833	X	3833	-0-	-0-	-0-	808	1	3025	3	N	-0-					60
02	3436	X	3436	-0-	-0-	-0-	769	1	2667	3	N	-0-					60
03	3689	X	3604	-0-	-85	-0-	717	1	2887	3	N	-0-					60
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					60

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1360	X	1360	-0-	-0-	-0-	295	1	1065	3	N	-0-			8
12	1376	X	1376	-0-	-0-	-0-	240	1	1136	3	N	-0-			8
01	1472	N	1472	-0-	-0-	-0-	310	1	1162	3	N	-0-			8
02	1152	N	1152	-0-	-0-	-0-	258	1	894	3	N	-0-			8
03	1372	N	1372	-0-	-0-	-0-	273	1	1099	3	N	-0-			8
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

11	1320	N	1041	-0-	-279	-0-	1041	2			N	-0-			-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-			-0-
01	1302	N	990	-0-	-312	-0-	990	2			N	-0-			-0-
02	980	N	838	-0-	-142	-0-	838	2			N	-0-			-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-			-0-
*04	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-			-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

*05	750	N	750	-0-	-0-	-0-	750	2			N	-0-			9
*06	790	N	790	-0-	-0-	-0-	790	2			N	-0-			9
*07	731	N	731	-0-	-0-	-0-	731	2			N	-0-			9
*08	781	N	781	-0-	-0-	-0-	781	2			N	-0-			9
*09	793	N	793	-0-	-0-	-0-	793	2			N	-0-			9
*10	832	N	832	-0-	-0-	-0-	832	2			N	-0-			9
*11	750	N	700	-0-	-50	-0-	700	2			N	-0-			9
*12	806	N	802	-0-	-4	-0-	802	2			N	-0-			9
*01	837	N	770	-0-	-67	-0-	770	2			N	-0-			9
*02	697	N	697	-0-	-0-	-0-	697	2			N	-0-			9
*03	806	N	750	-0-	-56	-0-	750	2			N	-0-			9
*04	750	N	266	-0-	-484	-0-	266	2			N	-0-			9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

11	690	N	658	-0-	-32	-0-	658	2			N	-0-			-0-
12	713	N	697	-0-	-16	-0-	697	2			N	-0-			-0-
01	713	N	685	-0-	-28	-0-	685	2			N	-0-			-0-
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-			-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-			-0-
04	660	N	249	-0-	-411	-0-	249	2			N	-0-			-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					51
12	1519	N	1166	-0-	-353	-0-	1166	3			N	-0-					51
01	2139	N	1399	-0-	-740	-0-	1399	3			N	-0-					51
02	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					51
03	1178	N	627	-0-	-551	-0-	627	3			N	-0-					51
04	1350	N	2555	-0-	1205	-0-	2555	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					20
*06	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					20
*07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					20
*08	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					20
*09	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					20
*10	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					20
*11	1620	N	1075	-0-	-545	-0-	1075	2			N	-0-					20
*12	1674	N	1318	-0-	-356	-0-	1318	2			N	-0-					20
*01	1674	N	1310	-0-	-364	-0-	1310	2			N	-0-					20
*02	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					20
*03	2859	N	2859	-0-	-0-	-0-	2859	2			N	-0-					20
*04	1260	N	760	-0-	-500	-0-	760	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	420	N	172	-0-	-248	-0-	172	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2976	N	2976	-0-	-0-	-0-	2976	2			N	-0-					58
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					58
01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					58
*02	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					58
*03	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					58
*04	1860	N	965	-0-	-895	-0-	965	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	909	-0-	-141	-0-	909	2			N	-0-					26
12	1147	N	967	-0-	-180	-0-	967	2			N	-0-					26
01	1054	N	941	-0-	-113	-0-	941	2			N	-0-					26
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					26
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
04	900	N	965	-0-	65	-0-	965	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	300	N	218	-0-	-82	-0-	218	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	570	N	461	-0-	-109	-0-	461	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	120	N	147	-0-	27	-0-	147	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	120	N	458	-0-	338	-0-	458	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

11	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	837	N	19	-0-	-818	-0-	19	3			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1550	N	1451	-0-	-99	-0-	1451	3			N	-0-					-0-
01	1395	N	1316	-0-	-79	-0-	1316	3			N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
03	1457	N	1367	-0-	-90	-0-	1367	3			N	-0-					-0-
04	1260	N	1003	-0-	-257	-0-	1003	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
03	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
04	1320	N	1225	-0-	-95	-0-	1225	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	390	N	407	-0-	17	-0-	407	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	0	N	659	-0-	659	-0-	659	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					Y	-0-					37
12	527	N	-0-	-0-	-527	-0-					Y	-0-					37
01	DLQ G-10		615	-0-	615	615	615	3			Y	-0-					37
02	DLQ G-10		506	-0-	506	1121	506	3			Y	-0-					37
03	DLQ G-10		520	-0-	520	1641	520	3			Y	-0-					37
04	DLQ G-10		344	-0-	344	-0-	344	3			Y	-0-					37

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
12	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
01	2601	N	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
02	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
03	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
04	1800	N	1891	-0-	91	-0-	1891	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5526	X	5526	-0-	-0-	-0-	5526	2			Y	-0-					98
12	5626	X	5626	-0-	-0-	-0-	5626	3			Y	-0-					98
01	DLQ G-10		5825	-0-	5825	5825	5825	3			Y	-0-					98
02	DLQ G-10		5004	-0-	5004	10829	5004	3			Y	-0-					98
03	DLQ G-10		5831	-0-	5831	16660	5831	3			Y	-0-					98
04	DLQ G-10		3194	-0-	3194	-0-	3194	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	609	-0-	-141	-0-	609	2			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
04	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	750	N	594	-0-	-156	-0-	594	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-					14
12	527	N	482	-0-	-45	-0-	482	3			Y	-0-					14
01	DLQ G-10		444	-0-	444	444	444	3			Y	-0-					14
02	DLQ G-10		296	-0-	296	740	296	3			Y	-0-					14
03	DLQ G-10		1144	-0-	1144	1884	1144	3			Y	-0-					14
04	DLQ G-10		797	-0-	797	-0-	797	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	2			N	-0-					-0-
04	510	N	383	-0-	-127	-0-	383	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	540	N	393	-0-	-147	-0-	393	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

11	3810	X	3588	-0-	-222	-0-	3588	2			N	-0-					-0-
12	3937	X	3578	-0-	-359	-0-	3578	2			N	-0-					-0-
01	3937	X	3578	-0-	-359	-0-	3578	2			N	-0-					-0-
02	3388	X	3298	-0-	-90	-0-	3298	2			N	-0-					-0-
03	3751	X	3735	-0-	-16	-0-	3735	2			N	-0-					-0-
04	3600	X	2265	-0-	-1335	-0-	2265	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

11	2850	X	2128	-0-	-722	-0-	2128	2			N	-0-					-0-
12	2666	X	2416	-0-	-250	-0-	2416	2			N	-0-					-0-
01	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
02	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
03	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
04	2430	N	1742	-0-	-688	-0-	1742	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	180	N	328	-0-	148	-0-	328	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

11	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
12	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
03	2449	N	1712	-0-	-737	-0-	1712	2			N	-0-					-0-
04	2370	N	1310	-0-	-1060	-0-	1310	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	826	-0-	-284	-0-	826	2			N	-0-					-0-
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
01	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
02	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1530	N	1329	-0-	-201	-0-	1329	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2072	-0-	-28	-0-	2072	2			N	-0-					-0-
12	2046	N	1916	-0-	-130	-0-	1916	2			N	-0-					-0-
01	1922	N	1866	-0-	-56	-0-	1866	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	1800	N	1492	-0-	-308	-0-	1492	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	423	-0-	-117	-0-	423	2			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	480	N	337	-0-	-143	-0-	337	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	873	-0-	-477	-0-	873	2			N	-0-					-0-
12	1271	N	2	-0-	-1269	-0-	2	2			N	-0-					-0-
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1153	-0-	-167	-0-	1153	2			N	-0-					-0-
12	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
03	1333	N	1319	-0-	-14	-0-	1319	2			N	-0-					-0-
04	1140	N	922	-0-	-218	-0-	922	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
12	3100	N	3332	-0-	232	232	3332	2			N	-0-					-0-
01	3100	N	4044	-0-	944	1176	4044	2			N	-0-					-0-
02	2800	N	8114	-0-	5314	6490	8114	2			N	-0-					-0-
03	11660	X	5170	-0-	-6490	-0-	5170	2			N	-0-					-0-
04	750	X	1518	-0-	768	-0-	1518	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	339	-0-	-231	-0-	339	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	1965	-0-	-1425	-0-	1965	3			N	-0-					-0-
12	3410	#	1861	-0-	-1549	-0-	1861	3			N	-0-					-0-
01	2263	#	1761	-0-	-502	-0-	1761	3			N	-0-					-0-
02	2044	#	1393	-0-	-651	-0-	1393	3			N	-0-					-0-
03	2108	#	17	-0-	-2091	-0-	17	3			N	-0-					-0-
04	1980	#	405	-0-	-1575	-0-	402	3	3	9	N	3	3	6			-0-

GOODE, M. H. EST WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	15999	-0-	15999	37732	15999	3			N	-0-					-0-
12	0	W	12258	-0-	12258	49990	12258	3			N	-0-					-0-
01	0	W	9328	-0-	9328	59318	9328	3			N	-0-					-0-
02	0	W	7088	-0-	7088	66406	7088	3			N	-0-					-0-
03	0	W	6608	-0-	6608	73014	6608	3			N	-0-					-0-
04	0	W	1648	-0-	1648	74662	1647	3	1	9	N	1	1	6			-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
12	589	N	261	-0-	-328	-0-	261	3			N	-0-					1
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					1
02	448	N	308	-0-	-140	-0-	308	3			N	-0-					1
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

11	4884	R	4884	-0-	-0-	-0-	487	1	4397	2	N	-0-					-0-
12	4960	#	4796	-0-	-164	-0-	503	1	4293	2	N	-0-					-0-
01	4960	#	4222	-0-	-738	-0-	503	1	3719	2	N	-0-					-0-
02	4648	#	3984	-0-	-664	-0-	503	1	3481	2	N	-0-					-0-
03	5146	#	5134	-0-	-12	-0-	5134	2			N	-0-					-0-
04	4890	#	NO RPT	-0-	-4890	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

11	4141	X	4141	-0-	-0-	-0-	413	1	3728	2	N	-0-					-0-
12	4216	X	4066	-0-	-150	-0-	427	1	3639	2	N	-0-					-0-
01	4216	X	3580	-0-	-636	-0-	427	1	3153	2	N	-0-					-0-
02	3948	X	3379	-0-	-569	-0-	427	1	2952	2	N	-0-					-0-
03	4371	X	4353	-0-	-18	-0-	4353	2			N	-0-					-0-
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	899	N	604	-0-	-295	-0-	604	3			N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
02	868	N	557	-0-	-311	-0-	557	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2643	-0-	-357	21814	23 30	1 9	2590	3	Y	27	27	1			1
12	3100	N	2520	-0-	-580	21234	22 22	1 9	2476	3	Y	20	20	1			1
01	3300		2600	-0-	-700	20534	23 31	1 9	2546	3	Y	28	28	1			1
02	3080		2375	-0-	-705	19829	21 22	1 9	2332	3	Y	20	20	1			1
03	3410		2557	-0-	-853	18976	23 28	1 9	2506	3	Y	25	25	1			1
*04	3300		2515	-0-	-785	18191	17 26	1 9	2472	3	Y	24	24	1			1

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	1	74	1			19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					6
12	155	N	134	-0-	-21	-0-	117	3	17	9	Y	15	15	1			6
01	266	N	266	-0-	-0-	-0-	211	3	55	9	Y	50	45	1			11
02	190	N	190	-0-	-0-	-0-	178	3	12	9	Y	11	16	1			6
03	170	N	170	-0-	-0-	-0-	164	3	6	9	Y	5	6	1			5
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					5

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

11	1819	N	1819	-0-	-0-	-0-	1597	3	222	9	Y	202	164	1			114
12	1705	N	1165	-0-	-540	-0-	1027	3	138	9	Y	125	125	1			114
01	1767	N	1637	-0-	-130	-0-	1403	3	234	9	Y	213	195	1			132
02	1596	N	1585	-0-	-11	-0-	1453	3	132	9	Y	120	165	1			87
03	1886	N	1886	-0-	-0-	-0-	1732	3	154	9	Y	140	170	1			57
04	1590	N	1248	-0-	-342	-0-	1142	3	106	9	Y	96	83	1			70

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

11	1305	N	1305	-0-	-0-	-0-	1072	3	233	9	Y	212	172	1			76
12	1183	N	1183	-0-	-0-	-0-	981	3	202	9	Y	184	184	1			76
01	1478	N	1478	-0-	-0-	-0-	1252	3	226	9	Y	205	187	1			94
02	392	N	25	-0-	-367	-0-	25	3			Y	-0-					94
03	434	N	-0-	-0-	-434	-0-					Y	-0-					94
*04	831	N	831	-0-	-0-	-0-	674	3	157	9	Y	143	125	1			112

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	23	-0-	-132	-0-	23	3			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					1
12	341	N	23	-0-	-318	-0-	23	3			N	-0-					1
01	155	N	-0-	-0-	-155	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1622	-0-	-1378	3547	81	1	1541	3	Y	-0-					-0-
12	3100	N	1769	-0-	-1331	2216	67	1	1702	3	Y	-0-					-0-
01	3100	N	1670	-0-	-1430	786	64	1	1606	3	Y	-0-					-0-
02	2174	N	1388	-0-	-786	-0-	59	1	1329	3	Y	-0-					-0-
03	1767	N	1425	-0-	-342	-0-	49	1	1376	3	Y	-0-					-0-
*04	1712	N	1712	-0-	-0-	-0-	52	1	1660	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	#	3532	-0-	-128	-0-	3426	3	106	9	N	96	179	1	1	8	131
12	3782	#	2852	-0-	-930	-0-	2736	3	116	9	N	105					236
01	3720	#	3637	-0-	-83	-0-	3518	3	119	9	N	108	182	1			162
02	3756		3614	-0-	-142	-0-	3518	3	96	9	N	87	179	1			70
03	3694	R	3694	-0-	-0-	-0-	3598	3	96	9	N	87					157
04	3540	#	2910	-0-	-630	-0-	2818	3	92	9	N	84	178	1			63

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	639	-0-	-111	-0-	639	3			Y	-0-					45
12	775	N	608	-0-	-167	-0-	608	3			Y	-0-					45
01	713	N	683	-0-	-30	-0-	683	3			Y	-0-					45
02	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					45
03	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					45
04	660	N	643	-0-	-17	-0-	643	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	284	-0-	-46	-0-	284	2			Y	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	2			Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			Y	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	2			Y	-0-					-0-
*04	270	N	31	-0-	-239	-0-	31	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	713	3	11	9	N	10					126
12	746	N	746	-0-	-0-	-0-	722	3	24	9	N	22					148
01	737	N	737	-0-	-0-	-0-	722	3	15	9	N	14					162
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					162
03	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1					163
04	480	N	750	-0-	270	-0-	749	3	1	9	N	1					164

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	423	3	6	9	N	5					98
12	555	N	555	-0-	-0-	-0-	551	3	4	9	N	4					102
01	465	N	360	-0-	-105	-0-	349	3	11	9	N	10					112
02	523	N	523	-0-	-0-	-0-	521	3	2	9	N	2					114
03	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					122
04	360	N	543	-0-	183	-0-	542	3	1	9	N	1					123

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	205	-0-	-335	-0-	205	3			N	-0-					47
12	558	N	187	-0-	-371	-0-	187	3			N	-0-					47
01	465	N	105	-0-	-360	-0-	97	3	8	9	N	7					54
02	198	N	198	-0-	-0-	-0-	52	3	146	9	N	133					187
03	186	N	75	-0-	-111	-0-	74	3	1	9	N	1					188
04	90	N	168	-0-	78	-0-	168	3			N	-0-					188

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	780	N	137	-0-	-643	-0-	137	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					-0-
12	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	990	N	199	-0-	-791	-0-	199	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
01	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	90	N	123	-0-	33 B	-0-	123	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1090	2	24	9	N	22	85	1			14
12	1105	N	1105	-0-	-0-	-0-	1090	2	15	9	N	14					28
01	1054	N	-0-	-0-	-1054	-0-					N	29					57
02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	2194	N	2194	-0-	-0-	-0-	2170	2	24	9	N	22					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	2			N	-0-					-0-
04	390	N	128	-0-	-262	-0-	128	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	X	350	-0-	-0-	-0-	10	1	340	3	N	-0-					68
12	989	X	989	-0-	-0-	-0-	16	1	973	3	N	-0-					68
01	684	N	684	-0-	-0-	-0-	15	1	669	3	N	-0-					68
02	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					68
03	423	N	423	-0-	-0-	-0-	14	1	409	3	N	-0-					68
*04	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	16	N	16	-0-	-0-	-0-	16	1			N	-0-					72
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	31	N	-0-	-0-	-31	-0-					N	-0-					72
04	1	N	-0-	-0-	-1	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

11	180	N	142	-0-	-38	-0-	134	3	8	9	N	7					96
12	125	N	125	-0-	-0-	-0-	118	3	7	9	N	6					102
01	248	N	76	-0-	-172	-0-	76	3			N	-0-					102
02	211	N	211	-0-	-0-	-0-	202	3	9	9	N	8					110
03	157	N	157	-0-	-0-	-0-	147	3	10	9	N	9					119
04	108	N	108	-0-	-0-	-0-	100	3	8	9	N	7					126

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	1	-0-	1	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					64
12	837	N	655	-0-	-182	-0-	655	2			N	-0-					64
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					64
02	784	N	746	-0-	-38	-0-	746	2			N	-0-					64
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					64
04	900	N	789	-0-	-111	-0-	789	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	60	3	17	9	N	15					30
12	62	N	-0-	-0-	-62	-0-					N	15					45
01	62	N	-0-	-0-	-62	-0-					N	15					60
02	73	N	73	-0-	-0-	-0-	56	3	17	9	N	15					75
*03	83	N	83	-0-	-0-	-0-	62	3	21	9	N	19					94
*04	69	N	69	-0-	-0-	-0-	60	3	9	9	N	8					102

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					97
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					97
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					97
02	224	N	212	-0-	-12	-0-	212	2			N	-0-					97
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					97
04	210	N	195	-0-	-15	-0-	195	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

11	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					128
12	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					129
01	226	N	226	-0-	-0-	-0-	225	2	1	9	N	1					130
02	290	N	290	-0-	-0-	-0-	289	2	1	9	N	1					131
*03	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

11	300	N	296	-0-	-4	-0-	296	2			N	-0-					13
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					13
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					13
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					13
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					13
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

11	451	N	451	-0-	-0-	-0-	1	1	450	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	1	1	422	3	Y	-0-					-0-
01	279	N	204	-0-	-75	-0-	1	1	203	3	Y	-0-					-0-
02	420	N	225	-0-	-195	-0-	1	1	224	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	1	1	469	3	Y	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	1	1	440	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

11	870	N	852	-0-	-18	-0-	1	1	851	3	N	-0-					94
12	837	N	574	-0-	-263	-0-	1	1	573	3	N	-0-					94
01	901	N	901	-0-	-0-	-0-	1	1	887	3	N	12					106
							13	9									
02	992	N	992	-0-	-0-	-0-	1	1	991	3	N	-0-					106
03	1082	N	1082	-0-	-0-	-0-	1	1	1081	3	N	-0-					106
*04	1000	N	1000	-0-	-0-	-0-	1	1	999	3	N	-0-					106

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

11	810	N	602	-0-	-208	-0-	1	1	601	3	N	-0-					93
12	775	N	291	-0-	-484	-0-	1	1	290	3	N	-0-					93
01	682	N	671	-0-	-11	-0-	1	1	670	3	N	-0-					93
02	766	N	766	-0-	-0-	-0-	1	1	765	3	N	-0-					93
03	841	N	841	-0-	-0-	-0-	1	1	840	3	N	-0-					93
*04	811	N	811	-0-	-0-	-0-	1	1	810	3	N	-0-					93

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	1	1	157	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	1	1	151	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	1	1	142	3	N	-0-					-0-
03	155	N	61	-0-	-94	-0-	1	1	60	3	N	-0-					-0-
04	150	N	104	-0-	-46	-0-	1	1	103	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	80	1	416	3	N	-0-					60
12	455	N	455	-0-	-0-	-0-	80	1	375	3	N	-0-					60
01	366	N	366	-0-	-0-	-0-	80	1	286	3	N	-0-					60
02	362	N	362	-0-	-0-	-0-	80	1	282	3	N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1041	-0-	-9	-0-	1040	3	1	9	Y	1					31
12	1085	N	1024	-0-	-61	-0-	1022	3	2	9	Y	2					33
01	955	N	955	-0-	-0-	-0-	954	3	1	9	Y	1					34
02	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					36
*03	1064	N	1064	-0-	-0-	-0-	1062	2	2	9	Y	2					38
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					38

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5	2	1			11
12	682	N	580	-0-	-102	-0-	574	3	6	9	Y	5	5	1			11
01	411	N	411	-0-	-0-	-0-	404	3	7	9	Y	6	15	1			2
02	410	N	410	-0-	-0-	-0-	406	3	4	9	Y	4	2	1			4
03	589	N	334	-0-	-255	-0-	330	2	4	9	Y	4	3	1			5
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	659	-0-	-91	-0-	655	3	4	9	Y	4					27
12	744	N	644	-0-	-100	-0-	640	3	4	9	Y	4					31
01	595	N	595	-0-	-0-	-0-	592	3	3	9	Y	3					34
02	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2					36
03	651	N	88	-0-	-563	-0-	88	2			Y	-0-					36
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					36

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	1302	3	26	9	Y	24					69
12	1364	N	1044	-0-	-320	-0-	1030	3	14	9	Y	13					82
01	1215	N	1215	-0-	-0-	-0-	1178	3	37	9	Y	34					116
02	877	N	877	-0-	-0-	-0-	842	3	35	9	Y	32					148
*03	1114	N	1114	-0-	-0-	-0-	1080	2	34	9	Y	31	85	1			94
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					94

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					83
12	584	N	584	-0-	-0-	-0-	583	3	1	9	Y	1					84
01	529	N	529	-0-	-0-	-0-	528	3	1	9	Y	1					85
02	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					86
03	589	N	539	-0-	-50	-0-	538	2	1	9	Y	1					87
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					87

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	330	-0-	-90	-0-	329	3	1	9	Y	1					9
12	403	N	313	-0-	-90	-0-	312	3	1	9	Y	1					10
01	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					11
02	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					12
03	310	N	259	-0-	-51	-0-	258	2	1	9	Y	1					13
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					13

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					109
12	217	N	207	-0-	-10	-0-	207	3			Y	-0-					109
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					109
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					109
03	217	N	213	-0-	-4	-0-	213	2			Y	-0-					109
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	161	-0-	-139	-0-	159	3	2	9	Y	2					21
12	310	N	127	-0-	-183	-0-	125	3	2	9	Y	2					23
01	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1					24
02	107	N	107	-0-	-0-	-0-	106	3	1	9	Y	1					25
03	124	N	109	-0-	-15	-0-	108	2	1	9	Y	1					26
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					26

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49	-0-	335	3	6	9	Y	5	2	1			13
12	372	N	340	-0-	-32	-0-	336	3	4	9	Y	4	6	1			11
01	326	N	326	-0-	-0-	-0-	319	3	7	9	Y	6	15	1			2
02	293	N	293	-0-	-0-	-0-	290	3	3	9	Y	3	2	1			3
03	341	N	296	-0-	-45	-0-	292	2	4	9	Y	4	2	1			5
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	297	-0-	-93	-0-	296	3	1	9	Y	1					8
12	403	N	248	-0-	-155	-0-	247	3	1	9	Y	1					9
01	256	N	256	-0-	-0-	-0-	255	3	1	9	Y	1					10
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					10
*03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					10
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					10

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	145	-0-	-95	-0-	144	3	1	9	Y	1					52
12	186	N	156	-0-	-30	-0-	155	3	1	9	Y	1					53
01	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					54
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					54
03	155	N	119	-0-	-36	-0-	118	2	1	9	Y	1					55
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					55

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0-	-0-	1439	3	4	9	Y	4	3	1			14
12	1581	N	1448	-0-	-133	-0-	1444	3	4	9	Y	4	6	1			12
01	1325	N	1325	-0-	-0-	-0-	1318	3	7	9	Y	6	15	1			3
02	1205	N	1205	-0-	-0-	-0-	1201	3	4	9	Y	4	3	1			4
*03	1531	N	1531	-0-	-0-	-0-	1527	2	4	9	Y	4	3	1			5
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					5

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	218	-0-	-232	-0-	216	3	2	9	Y	2					6
12	465	N	319	-0-	-146	-0-	318	3	1	9	Y	1					7
01	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3					10
02	237	N	237	-0-	-0-	-0-	234	3	3	9	Y	3					13
*03	459	N	459	-0-	-0-	-0-	456	2	3	9	Y	3	8	1			8
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					8

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

11	720	N	677	-0-	-43	-0-	655	3	22	9	Y	20					76
12	775	N	210	-0-	-565	-0-	198	3	12	9	Y	11					87
01	646	N	646	-0-	-0-	-0-	615	3	31	9	Y	28					115
02	703	N	703	-0-	-0-	-0-	674	3	29	9	Y	26					141
*03	772	N	772	-0-	-0-	-0-	744	2	28	9	Y	25	70	1			96
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					96

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

11	1087	N	1087	-0-	-0-	-0-	1086	3	1	9	Y	1					7
12	830	N	830	-0-	-0-	-0-	829	3	1	9	Y	1					8
01	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					9
02	784	N	784	-0-	-0-	-0-	783	3	1	9	Y	1					10
*03	951	N	951	-0-	-0-	-0-	950	2	1	9	Y	1					11
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					11

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

11	960	N	941	-0-	-19	-0-	940	3	1	9	Y	1	1	1			4
12	1054	N	965	-0-	-89	-0-	964	3	1	9	Y	1	1	1			4
01	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1	2	1			3
02	277	N	277	-0-	-0-	-0-	276	3	1	9	Y	1	1	1			3
*03	1049	N	1049	-0-	-0-	-0-	1048	2	1	9	Y	1	1	1			3
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
12	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
02	476	N	375	-0-	-101	-0-	375	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

11	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
12	527	N	318	-0-	-209	-0-	318	3			N	-0-					-0-
01	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	450	N	296	-0-	-154	-0-	296	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

11	270	N	250	-0-	-20	-0-	221	3	29	9	N	26					172
12	318	N	318	-0-	-0-	-0-	286	3	32	9	N	29					201
01	186	N	186	-0-	-0-	-0-	163	3	23	9	N	21	168	1			54
02	224	N	192	-0-	-32	-0-	175	3	17	9	N	15					69
03	401	N	401	-0-	-0-	-0-	376	3	25	9	N	23					92
04	321	N	321	-0-	-0-	-0-	299	3	22	9	N	20					112

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC 293514

BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					79
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					79
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					79
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					79
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					160
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					160
01	186	N	120	-0-	-66	-0-	120	3			N	-0-					160
02	140	N	107	-0-	-33	-0-	107	3			N	-0-					160
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					160
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-	97	1			63

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					100
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					100
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					100
02	644	N	571	-0-	-73	-0-	571	3			N	-0-					100
03	713	N	636	-0-	-77	-0-	636	3			N	-0-					100
04	660	N	560	-0-	-100	-0-	560	3			N	-0-	80	1			20

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					25
12	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					25
01	DLQ G-10		616	-0-	616	616	616	3			Y	-0-					25
02	DLQ G-10		663	-0-	663	1279	663	3			Y	-0-					25
03	DLQ G-10		841	-0-	841	2120	841	3			Y	-0-					25
04	DLQ G-10		427	-0-	427	2547	427	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		133	-0-	133	133	133	3			N	-0-					-0-
12	14B2 EXT		112	-0-	112	245	112	3			N	-0-					-0-
01	14B2 EXT		76	-0-	76	321	76	3			N	-0-					-0-
02	377	X	56	-0-	-321	-0-	56	1			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	101	3	64	9	N	58	58	1			-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	1			N	-0-					28
12	37	N	37	-0-	-0-	-0-	37	1			N	-0-					28
01	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28
02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28
03	31	N	14	-0-	-17	-0-	14	1			N	-0-					28
*04	35	N	35	-0-	-0-	-0-	9	1	26	9	N	24	51	1			1

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					69
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					69
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					69
02	280	N	214	-0-	-66	-0-	214	3			N	-0-					69
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					69
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

11	600	N	501	-0-	-99	-0-	500	3	1	9	N	1					182
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					182
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					182
02	476	N	284	-0-	-192	-0-	284	3			N	-0-					182
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					182
04	510	N	464	-0-	-46	-0-	464	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

11	1580	N	1580	-0-	-0-	-0-	1576	3	4	9	N	4					22
12	1536	N	1536	-0-	-0-	-0-	1530	3	6	9	N	5					27
01	1346	N	1346	-0-	-0-	-0-	1343	3	3	9	N	3					30
02	1241	N	1241	-0-	-0-	-0-	1234	3	7	9	N	6					36
03	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					42
*04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					42

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					182
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-	159	1			23
01	592	N	592	-0-	-0-	-0-	588	3	4	9	N	4					27
02	812	N	324	-0-	-488	-0-	324	3			N	-0-					27
03	930	N	366	-0-	-564	-0-	365	3	1	9	N	1					28
04	570	N	268	-0-	-302	-0-	267	3	1	9	N	1					29

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

11	0	N	-0-	-0-	-0-	-0-					N	-0-					116
12	0	N	-0-	-0-	-0-	-0-					N	-0-					116
01	0	N	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					51
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					51
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					51
02	168	N	107	-0-	-61	-0-	107	3			N	-0-					51
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					51
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	276	2			Y	-0-					12
12	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					12
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					12
02	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					12
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					12
04	450	N	395	-0-	-55	-0-	395	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

11	870	N	735	-0-	-135	-0-	735	2			N	-0-					-0-
12	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
02	700	N	667	-0-	-33	-0-	667	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	794	-0-	-46	-0-	794	2			N	-0-					180
12	837	N	808	-0-	-29	-0-	808	2			N	-0-					180
01	837	N	812	-0-	-25	-0-	812	2			N	-0-					180
02	728	N	560	-0-	-168	-0-	560	2			N	-0-					180
03	806	N	-0-	-0-	-806	-0-					N	-0-					180
04	780	N	-0-	-0-	-780	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					101
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					101
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					101
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					101
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					101
*04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	149	2	10	9	N	9					178
12	158	N	158	-0-	-0-	-0-	154	2	4	9	N	4					182
01	149	N	149	-0-	-0-	-0-	147	2	2	9	N	2					184
02	147	N	147	-0-	-0-	-0-	136	2	11	9	N	10					194
03	661	N	661	-0-	-0-	-0-	627	2	34	9	N	31					225
*04	242	N	242	-0-	-0-	-0-	187	2	55	9	N	50					275

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					97
12	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					97
01	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					97
02	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					97
03	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					97
*04	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	-0-	231	2			N	-0-					74
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					74
01	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					74
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					74
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					74
*04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3	3	8			-0-
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	792	2	7	9	N	6	6	8			-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

11	870	N	782	-0-	-88	-0-	782	2			N	-0-					187
12	868	N	778	-0-	-90	-0-	778	2			N	-0-					187
01	837	N	427	-0-	-410	-0-	427	2			N	-0-					187
02	728	N	356	-0-	-372	-0-	356	2			N	-0-					187
03	775	N	539	-0-	-236	-0-	539	2			N	-0-					187
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

11	210	N	154	-0-	-56	-0-	154	2			N	-0-					147
12	279	N	193	-0-	-86	-0-	193	2			N	-0-					147
01	217	N	60	-0-	-157	-0-	60	2			N	-0-					147
02	140	N	83	-0-	-57	-0-	83	2			N	-0-					147
03	186	N	75	-0-	-111	-0-	75	2			N	-0-					147
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					147

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

11	690	N	678	-0-	-12	-0-	15	1	651	3	N	11					165
							12	9									
12	992	N	839	-0-	-153	-0-	16	1	776	3	N	43	149	1			59
							47	9									
01	775	N	736	-0-	-39	-0-	13	1	714	3	N	8					67
							9	9									
02	644	N	580	-0-	-64	-0-	14	1	559	3	N	6					73
							7	9									
03	871	N	871	-0-	-0-	-0-	16	1	845	3	N	9					82
							10	9									
04	720	N	460	-0-	-260	-0-	12	1	445	3	N	3					85
							3	9									

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21	-0-	15	1	440	3	Y	4					68
							4	9									
12	558	N	551	-0-	-7	-0-	16	1	521	3	Y	13					81
							14	9									
01	527	N	200	-0-	-327	-0-	16	1	172	3	Y	11					92
							12	9									
02	420	N	317	-0-	-103	-0-	14	1	299	3	Y	4					96
							4	9									
03	527	N	500	-0-	-27	-0-	16	1	478	3	Y	5					101
							6	9									
*04	214	N	214	-0-	-0-	-0-	15	1	198	3	Y	1					102
							1	9									

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

11	1764	N	1764	-0-	-0-	-0-	15	1	1743	3	N	5					57
							6	9									
12	2135	N	2135	-0-	-0-	-0-	16	1	2119	3	N	-0-					57
01	2293	N	2293	-0-	-0-	-0-	16	1	2276	3	N	1					58
							1	9									
02	2012	N	2012	-0-	-0-	-0-	14	1	1998	3	N	-0-					58
03	1860	N	1845	-0-	-15	-0-	13	1	1826	3	N	5					63
							6	9									
04	1800	N	1728	-0-	-72	-0-	15	1	1713	3	N	-0-					63

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

11	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					17
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					17
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					17
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					17
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					17
*04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

11	123	N	123	-0-	-0-	-0-	15	1	104	3	N	4					73
							4	9									
12	62	N	32	-0-	-30	-0-	13	1	19	3	N	-0-					73
01	70	N	70	-0-	-0-	-0-	16	1	54	3	N	-0-					73
02	84	N	21	-0-	-63	-0-	14	1	7	3	N	-0-					73
03	54	N	54	-0-	-0-	-0-	16	1	38	3	N	-0-					73
*04	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

11	448	N	448	-0-	-0-	-0-	15	1	429	3	Y	4					29
							4	9									
12	558	N	356	-0-	-202	-0-	12	1	334	3	Y	9					38
							10	9									
01	611	N	611	-0-	-0-	-0-	16	1	582	3	Y	12					50
							13	9									
02	420	N	309	-0-	-111	-0-	14	1	291	3	Y	4					54
							4	9									
03	598	N	598	-0-	-0-	-0-	16	1	576	3	Y	5					59
							6	9									
*04	491	N	491	-0-	-0-	-0-	13	1	477	3	Y	1					60
							1	9									

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	15	1	477	3	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	16	1	517	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	16	1	590	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	14	1	535	3	N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	16	1	593	3	N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	15	1	572	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	682	N	450	-0-	-232	-0-	450	3			N	-0-					-0-
01	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	2147	-0-	-73	-0-	72	1	2075	3	N	-0-					180
12	2294	#	2217	-0-	-77	-0-	72	1	2145	3	N	-0-					180
01	2263	N	1908	-0-	-355	-0-	72	1	1836	3	N	-0-					180
02	2243	N	2243	-0-	-0-	-0-	72	1	2171	3	N	-0-					180
03	2232	N	1763	-0-	-469	-0-	72	1	1691	3	N	-0-					180
04	1860	N	1552	-0-	-308	-0-	72	1	1480	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4513	-0-	-1217	-0-	241	1	4272	3	N	-0-					-0-
12	5921	X	3544	-0-	-2377	-0-	195	1	3349	3	N	-0-					-0-
01	5921	X	3701	-0-	-2220	-0-	182	1	3519	3	N	-0-					-0-
02	5096	X	2596	-0-	-2500	-0-	113	1	2483	3	N	-0-					-0-
03	5239	X	4761	-0-	-478	-0-	206	1	4555	3	N	-0-					-0-
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5192	-0-	-658	-0-	278	1	4914	3	N	-0-					-0-
12	6045	X	3528	-0-	-2517	-0-	194	1	3334	3	N	-0-					-0-
01	5921	X	3633	-0-	-2288	-0-	178	1	3455	3	N	-0-					-0-
02	5348	X	3372	-0-	-1976	-0-	147	1	3225	3	N	-0-					-0-
03	5890	X	5583	-0-	-307	-0-	242	1	5341	3	N	-0-					-0-
04	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5432	X	5432	-0-	-0-	-0-	290	1	5142	3	N	-0-					-0-
12	5022	X	4511	-0-	-511	-0-	248	1	4263	3	N	-0-					-0-
01	5022	X	2820	-0-	-2202	-0-	138	1	2682	3	N	-0-					-0-
02	4536	X	3041	-0-	-1495	-0-	132	1	2909	3	N	-0-					-0-
03	5065	X	5065	-0-	-0-	-0-	219	1	4846	3	N	-0-					-0-
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3425	-0-	-715	-0-	183	1	3242	3	N	-0-					-0-
12	4278	X	3152	-0-	-1126	-0-	174	1	2978	3	N	-0-					-0-
01	4154	X	2893	-0-	-1261	-0-	142	1	2751	3	N	-0-					-0-
02	3724	X	1800	-0-	-1924	-0-	78	1	1722	3	N	-0-					-0-
03	4123	X	4058	-0-	-65	-0-	176	1	3882	3	N	-0-					-0-
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3076	-0-	76	76	3076	1			N	-0-					-0-
12	2358	N	2282	-0-	-76	-0-	2282	1			N	-0-					-0-
01	2059	N	2059	-0-	-0-	-0-	2059	1			N	-0-					-0-
02	1746	X	1746	-0-	-0-	-0-	1746	1			N	-0-					-0-
03	1865	X	1865	-0-	-0-	-0-	1865	1			N	-0-					-0-
*04	3231	X	3231	-0-	-0-	-0-	3231	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	244	3	35	9	N	32	60	1			59
12	250	N	250	-0-	-0-	-0-	208	3	42	9	N	38					97
01	255	N	255	-0-	-0-	-0-	219	3	36	9	N	33	62	1			68
02	200	N	200	-0-	-0-	-0-	156	3	44	9	N	40					108
03	217	N	164	-0-	-53	-0-	134	3	30	9	N	27	58	1			77
04	210	N	201	-0-	-9	-0-	160	3	41	9	N	37	66	1			48

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9096	R	9096	-0-	-0-	-0-	8908	3	188	9	Y	171	129	1			163
12	8619	R	8619	-0-	-0-	-0-	8425	3	194	9	Y	176	198	1			141
01	3607	R	3607	-0-	-0-	-0-	3451	3	156	9	Y	142	141	1			142
02	8321	R	8321	-0-	-0-	-0-	8131	3	190	9	Y	173	137	1			178
03	10813	R	10813	-0-	-0-	-0-	10571	3	242	9	Y	220	302	1			96
*04	10104	R	10104	-0-	-0-	-0-	9909	3	195	9	Y	177	81	1			192

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

11	DLQ G-10	2660	-0-	2660	147621	2660	1				Y	-0-					32
12	DLQ G-10	2982	-0-	2982	150603	2982	1				Y	-0-					32
01	DLQ G-10	2706	-0-	2706	153309	2706	1				Y	-0-					32
02	DLQ G-10	2021	-0-	2021	155330	2021	1				Y	-0-					32
03	DLQ G-10	2531	-0-	2531	157861	2531	1				Y	-0-					32
04	DLQ G-10	1523	-0-	1523	159384	1523	1				Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

11	420	#	227	-0-	-193	-0-	185	3	42	9	N	38					38
12	924	R	924	-0-	-0-	-0-	834	3	90	9	N	82					120
01	729	R	729	-0-	-0-	-0-	681	3	48	9	N	44					164
02	524	R	524	-0-	-0-	-0-	488	3	36	9	N	33					197
03	456	R	456	-0-	-0-	-0-	456	3			N	-0-	170	1			27
04	420	#	352	-0-	-68	-0-	344	3	8	9	N	7					34

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

11	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	445	R	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	224	#	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	#	246	-0-	-2	-0-	246	3			N	-0-					-0-
*04	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	693	-0-	693	693	693	3			N	-0-					-0-
12	0	W	717	-0-	717	1410	717	3			N	-0-					-0-
01	2122	R	712	-0-	-1410	-0-	712	3			N	-0-					-0-
02	728	#	677	-0-	-51	-0-	677	3			N	-0-					-0-
03	713	#	640	-0-	-73	-0-	640	3			N	-0-					-0-
*04	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	160					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			160
01	682	N	-0-	-0-	-682	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	862	-0-	-278	-0-	796	2	66	9	N	60					170
12	1178	#	1145	-0-	-33	-0-	1080	2	65	9	N	59					229
01	1175	R	1175	-0-	-0-	-0-	1120	2	55	9	N	50	179	1			100
02	1070	R	1070	-0-	-0-	-0-	994	2	76	9	N	69					169
03	1228	R	1228	-0-	-0-	-0-	1177	2	51	9	N	46					215
*04	1205	R	1205	-0-	-0-	-0-	1150	2	55	9	N	50	176	1			89

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					18
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					18
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					18
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					18
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					18
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					43
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					43
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					43
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					43
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					43
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					194
12	341	N	220	-0-	-121	-0-	220	2			N	-0-					194
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					194
02	336	N	336	-0-	-0-	-0-	313	2	23	9	N	21					215
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					215
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	651	N	351	-0-	-300	-0-	351	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	4 1 8 9		182	3	Y	7	8	1			2
12	217	N	188	-0-	-29	-0-	4 1 7 9		177	3	Y	6	6	1			2
01	217	N	184	-0-	-33	-0-	4 1 8 9		172	3	Y	7	7	1			2
*02	193	N	193	-0-	-0-	-0-	5 1 8 9		180	3	Y	7	7	1			2
03	200	N	200	-0-	-0-	-0-	4 1 8 9		188	3	Y	7	7	1			2
04	180	N	103	-0-	-77	-0-	2 1 6 9		95	3	Y	5	5	1			2

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	9 1 9 9		373	3	Y	8	9	1			2
12	387	N	387	-0-	-0-	-0-	8 1 8 9		371	3	Y	7	7	1			2
01	374	N	374	-0-	-0-	-0-	9 1 8 9		357	3	Y	7	7	1			2
*02	365	N	365	-0-	-0-	-0-	9 1 8 9		348	3	Y	7	7	1			2
03	319	N	319	-0-	-0-	-0-	7 1 8 9		304	3	Y	7	7	1			2
*04	404	N	404	-0-	-0-	-0-	9 1 9 9		386	3	Y	8	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1031	-0-	-19	-0-	23	1	999	3	Y	8	9	1			2
							9	9									
12	1085	N	1083	-0-	-2	-0-	22	1	1053	3	Y	7	7	1			2
							8	9									
01	1085	N	1012	-0-	-73	-0-	24	1	980	3	Y	7	7	1			2
							8	9									
*02	972	N	972	-0-	-0-	-0-	25	1	939	3	Y	7	7	1			2
							8	9									
03	1086	N	1086	-0-	-0-	-0-	23	1	1055	3	Y	7	7	1			2
							8	9									
04	990	N	738	-0-	-252	-0-	17	1	711	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	23	1	975	3	Y	8	9	1			2
							9	9									
12	1012	N	1012	-0-	-0-	-0-	21	1	983	3	Y	7	7	1			2
							8	9									
01	992	N	992	-0-	-0-	-0-	24	1	960	3	Y	7	7	1			2
							8	9									
*02	868	N	860	-0-	-8	-0-	22	1	830	3	Y	7	7	1			2
							8	9									
03	987	N	987	-0-	-0-	-0-	21	1	958	3	Y	7	7	1			2
							8	9									
*04	953	N	953	-0-	-0-	-0-	23	1	921	3	Y	8	7	1			3
							9	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	2	1	76	3	Y	4	4	1			1
							4	9									
12	79	N	79	-0-	-0-	-0-	2	1	73	3	Y	4	4	1			1
							4	9									
01	93	N	93	-0-	-0-	-0-	2	1	87	3	Y	4	4	1			1
							4	9									
*02	68	N	68	-0-	-0-	-0-	2	1	62	3	Y	4	4	1			1
							4	9									
03	99	N	99	-0-	-0-	-0-	2	1	93	3	Y	4	4	1			1
							4	9									
*04	93	N	93	-0-	-0-	-0-	2	1	87	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	9	1	388	3	Y	4	4	1			1
							4	9									
12	385	N	385	-0-	-0-	-0-	8	1	373	3	Y	4	4	1			1
							4	9									
01	403	N	400	-0-	-3	-0-	10	1	386	3	Y	4	4	1			1
							4	9									
*02	364	N	358	-0-	-6	-0-	9	1	345	3	Y	4	4	1			1
							4	9									
03	395	N	395	-0-	-0-	-0-	8	1	383	3	Y	4	4	1			1
							4	9									
04	390	N	377	-0-	-13	-0-	9	1	364	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	480	-0-	-60	-0-	11	1 8 9	461	3	Y	7	8	1			2
12	651	N	651	-0-	-0-	-0-	13	1 8 9	630	3	Y	7	7	1			2
01	684	N	684	-0-	-0-	-0-	16	1 8 9	660	3	Y	7	7	1			2
*02	478	N	478	-0-	-0-	-0-	12	1 8 9	458	3	Y	7	7	1			2
03	658	N	658	-0-	-0-	-0-	14	1 8 9	636	3	Y	7	7	1			2
*04	649	N	649	-0-	-0-	-0-	15	1 9 9	625	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	2	1 4 9	91	3	Y	4	4	1			1
12	94	N	94	-0-	-0-	-0-	2	1 4 9	88	3	Y	4	4	1			1
01	93	N	46	-0-	-47	-0-	1	1 3 9	42	3	Y	3	3	1			1
*02	84	N	60	-0-	-24	-0-	1	1 3 9	56	3	Y	3	3	1			1
03	102	N	102	-0-	-0-	-0-	2	1 4 9	96	3	Y	4	4	1			1
*04	92	N	92	-0-	-0-	-0-	2	1 4 9	86	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	-0-	1	1 4 9	52	3	Y	4	4	1			1
12	72	N	72	-0-	-0-	-0-	2	1 4 9	66	3	Y	4	4	1			1
01	121	N	121	-0-	-0-	-0-	3	1 8 9	110	3	Y	7	6	1			2
*02	204	N	204	-0-	-0-	-0-	5	1 8 9	191	3	Y	7	7	1			2
03	219	N	219	-0-	-0-	-0-	5	1 8 9	206	3	Y	7	7	1			2
*04	251	N	251	-0-	-0-	-0-	6	1 4 9	241	3	Y	4	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	3	1	135	3	Y	4	4	1			1
							4	9									
12	156	N	156	-0-	-0-	-0-	3	1	149	3	Y	4	4	1			1
							4	9									
01	184	N	184	-0-	-0-	-0-	4	1	176	3	Y	4	4	1			1
							4	9									
*02	140	N	130	-0-	-10	-0-	3	1	123	3	Y	4	4	1			1
							4	9									
03	155	N	140	-0-	-15	-0-	3	1	133	3	Y	4	4	1			1
							4	9									
04	150	N	135	-0-	-15	-0-	3	1	128	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	7	1	295	3	Y	4	4	1			1
							4	9									
12	327	N	327	-0-	-0-	-0-	7	1	316	3	Y	4	4	1			1
							4	9									
01	343	N	343	-0-	-0-	-0-	8	1	331	3	Y	4	4	1			1
							4	9									
*02	319	N	319	-0-	-0-	-0-	8	1	307	3	Y	4	4	1			1
							4	9									
03	362	N	362	-0-	-0-	-0-	8	1	350	3	Y	4	4	1			1
							4	9									
*04	355	N	355	-0-	-0-	-0-	8	1	343	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
12	159	N	159	-0-	-0-	-0-	3	1	152	3	Y	4	4	1			1
							4	9									
01	158	N	158	-0-	-0-	-0-	4	1	150	3	Y	4	4	1			1
							4	9									
*02	148	N	148	-0-	-0-	-0-	4	1	140	3	Y	4	4	1			1
							4	9									
03	163	N	163	-0-	-0-	-0-	3	1	156	3	Y	4	4	1			1
							4	9									
*04	159	N	159	-0-	-0-	-0-	4	1	151	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

11	205	N	205	-0-	-0-	-0-	5	1	196	3	Y	4	4	1			1
							4	9									
12	205	N	205	-0-	-0-	-0-	4	1	197	3	Y	4	4	1			1
							4	9									
01	204	N	204	-0-	-0-	-0-	5	1	195	3	Y	4	4	1			1
							4	9									
*02	177	N	177	-0-	-0-	-0-	5	1	168	3	Y	4	4	1			1
							4	9									
03	197	N	197	-0-	-0-	-0-	4	1	189	3	Y	4	4	1			1
							4	9									
*04	193	N	193	-0-	-0-	-0-	5	1	184	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

11	1304	N	1304	-0-	-0-	-0-	29	1	1263	3	Y	11	12	1			3
							12	9									
12	1156	N	1156	-0-	-0-	-0-	24	1	1119	3	Y	12	11	1			4
							13	9									
01	1891	N	1891	-0-	-0-	-0-	46	1	1834	3	Y	10	11	1			3
							11	9									
*02	1175	N	1175	-0-	-0-	-0-	30	1	1133	3	Y	11	11	1			3
							12	9									
03	1306	N	1306	-0-	-0-	-0-	28	1	1265	3	Y	12	11	1			4
							13	9									
*04	1269	N	1269	-0-	-0-	-0-	30	1	1227	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

11	210	N	202	-0-	-8	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
12	217	N	212	-0-	-5	-0-	4	1	204	3	Y	4	4	1			1
							4	9									
01	217	N	209	-0-	-8	-0-	5	1	200	3	Y	4	4	1			1
							4	9									
*02	196	N	192	-0-	-4	-0-	5	1	183	3	Y	4	4	1			1
							4	9									
03	217	N	213	-0-	-4	-0-	5	1	204	3	Y	4	4	1			1
							4	9									
04	210	N	206	-0-	-4	-0-	5	1	197	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	8	1	348	3	Y	4	4	1			1
							4	9									
12	365	N	365	-0-	-0-	-0-	7	1	354	3	Y	4	4	1			1
							4	9									
01	337	N	337	-0-	-0-	-0-	8	1	325	3	Y	4	4	1			1
							4	9									
*02	280	N	277	-0-	-3	-0-	7	1	266	3	Y	4	4	1			1
							4	9									
03	310	N	281	-0-	-29	-0-	6	1	271	3	Y	4	4	1			1
							4	9									
04	300	N	292	-0-	-8	-0-	7	1	282	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	13	1	585	3	Y	8	9	1			2
							9	9									
12	462	N	462	-0-	-0-	-0-	9	1	440	3	Y	12	10	1			4
							13	9									
01	434	N	215	-0-	-219	-0-	5	1	199	3	Y	10	11	1			3
							11	9									
*02	392	N	229	-0-	-163	-0-	6	1	214	3	Y	8	9	1			2
							9	9									
03	434	N	331	-0-	-103	-0-	7	1	314	3	Y	9	8	1			3
							10	9									
*04	341	N	341	-0-	-0-	-0-	8	1	322	3	Y	10	9	1			4
							11	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	3	1	145	3	Y	4	4	1			1
							4	9									
12	157	N	157	-0-	-0-	-0-	3	1	150	3	Y	4	4	1			1
							4	9									
01	600	N	600	-0-	-0-	-0-	15	1	581	3	Y	4	4	1			1
							4	9									
*02	140	N	139	-0-	-1	-0-	4	1	131	3	Y	4	4	1			1
							4	9									
03	159	N	159	-0-	-0-	-0-	3	1	152	3	Y	4	4	1			1
							4	9									
04	180	N	150	-0-	-30	-0-	3	1	143	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	712	-0-	-38	-0-	16	1	687	3	Y	8	9	1			2
							9	9									
12	821	N	821	-0-	-0-	-0-	17	1	796	3	Y	7	7	1			2
							8	9									
01	938	N	938	-0-	-0-	-0-	23	1	907	3	Y	7	7	1			2
							8	9									
*02	727	N	727	-0-	-0-	-0-	19	1	700	3	Y	7	7	1			2
							8	9									
03	775	N	760	-0-	-15	-0-	16	1	736	3	Y	7	7	1			2
							8	9									
04	750	N	748	-0-	-2	-0-	18	1	721	3	Y	8	7	1			3
							9	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	8	1	327	3	Y	4	5	1			1
							4	9									
12	372	N	349	-0-	-23	-0-	7	1	338	3	Y	4	4	1			1
							4	9									
01	341	N	255	-0-	-86	-0-	6	1	245	3	Y	4	4	1			1
							4	9									
*02	308	N	242	-0-	-66	-0-	6	1	232	3	Y	4	4	1			1
							4	9									
03	341	N	264	-0-	-77	-0-	6	1	254	3	Y	4	4	1			1
							4	9									
*04	254	N	254	-0-	-0-	-0-	6	1	244	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1580	-0-	-10	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									
12	1643	N	1636	-0-	-7	-0-	34	1	1589	3	Y	12	11	1			4
							13	9									
01	1663	N	1663	-0-	-0-	-0-	40	1	1612	3	Y	10	11	1			3
							11	9									
*02	1561	N	1561	-0-	-0-	-0-	40	1	1509	3	Y	11	11	1			3
							12	9									
03	1684	N	1684	-0-	-0-	-0-	36	1	1635	3	Y	12	11	1			4
							13	9									
04	1590	N	1589	-0-	-1	-0-	38	1	1539	3	Y	11	11	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	501	-0-	-69	-0-	11	1	486	3	Y	4	4	1			1
							4	9									
12	589	N	437	-0-	-152	-0-	9	1	424	3	Y	4	4	1			1
							4	9									
01	589	N	406	-0-	-183	-0-	10	1	392	3	Y	4	4	1			1
							4	9									
*02	476	N	314	-0-	-162	-0-	8	1	303	3	Y	3	3	1			1
							3	9									
03	541	N	541	-0-	-0-	-0-	12	1	526	3	Y	3	3	1			1
							3	9									
*04	595	N	595	-0-	-0-	-0-	14	1	577	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	27	1	1173	3	Y	8	9	1			2
							9	9									
12	1198	N	1198	-0-	-0-	-0-	25	1	1165	3	Y	7	7	1			2
							8	9									
01	1239	N	1239	-0-	-0-	-0-	30	1	1201	3	Y	7	7	1			2
							8	9									
*02	1356	N	1356	-0-	-0-	-0-	35	1	1313	3	Y	7	7	1			2
							8	9									
03	1578	N	1578	-0-	-0-	-0-	34	1	1536	3	Y	7	7	1			2
							8	9									
*04	1663	N	1663	-0-	-0-	-0-	39	1	1612	3	Y	11	9	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	8	1	346	3	Y	4	4	1			1
							4	9									
12	357	N	357	-0-	-0-	-0-	7	1	346	3	Y	4	4	1			1
							4	9									
01	359	N	359	-0-	-0-	-0-	9	1	346	3	Y	4	4	1			1
							4	9									
*02	334	N	334	-0-	-0-	-0-	9	1	321	3	Y	4	4	1			1
							4	9									
03	367	N	367	-0-	-0-	-0-	8	1	355	3	Y	4	4	1			1
							4	9									
*04	360	N	360	-0-	-0-	-0-	9	1	347	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	8	1	348	3	Y	3	4	1			1
							3	9									
12	478	N	478	-0-	-0-	-0-	10	1	465	3	Y	3	3	1			1
							3	9									
01	480	N	480	-0-	-0-	-0-	12	1	464	3	Y	4	4	1			1
							4	9									
*02	461	N	461	-0-	-0-	-0-	12	1	445	3	Y	4	4	1			1
							4	9									
03	514	N	514	-0-	-0-	-0-	11	1	499	3	Y	4	4	1			1
							4	9									
*04	462	N	462	-0-	-0-	-0-	11	1	447	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	16	1	685	3	Y	8	9	1			2
							9	9									
12	620	N	617	-0-	-3	-0-	13	1	596	3	Y	7	7	1			2
							8	9									
01	735	N	735	-0-	-0-	-0-	18	1	709	3	Y	7	7	1			2
							8	9									
*02	701	N	701	-0-	-0-	-0-	18	1	675	3	Y	7	7	1			2
							8	9									
03	757	N	757	-0-	-0-	-0-	16	1	733	3	Y	7	7	1			2
							8	9									
04	600	N	569	-0-	-31	-0-	13	1	547	3	Y	8	7	1			3
							9	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	14	1	620	3	Y	4	4	1			1
							4	9									
12	651	N	651	-0-	-0-	-0-	13	1	634	3	Y	4	4	1			1
							4	9									
01	589	N	534	-0-	-55	-0-	13	1	517	3	Y	4	4	1			1
							4	9									
*02	586	N	586	-0-	-0-	-0-	15	1	563	3	Y	7	6	1			2
							8	9									
03	665	N	665	-0-	-0-	-0-	14	1	643	3	Y	7	7	1			2
							8	9									
*04	571	N	571	-0-	-0-	-0-	13	1	549	3	Y	8	7	1			3
							9	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	610	-0-	-20	-0-	14	1	592	3	Y	4	5	1			1
							4	9									
12	651	N	605	-0-	-46	-0-	12	1	589	3	Y	4	4	1			1
							4	9									
01	651	N	650	-0-	-1	-0-	16	1	630	3	Y	4	4	1			1
							4	9									
*02	586	N	586	-0-	-0-	-0-	15	1	567	3	Y	4	4	1			1
							4	9									
03	677	N	677	-0-	-0-	-0-	15	1	658	3	Y	4	4	1			1
							4	9									
*04	635	N	635	-0-	-0-	-0-	15	1	613	3	Y	6	5	1			2
							7	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	464	-0-	-166	-0-	10	1 9	445	3	Y	8	8	1			2
12	651	N	498	-0-	-153	-0-	10	1 8 9	480	3	Y	7	7	1			2
01	504	N	504	-0-	-0-	-0-	12	1 6 9	486	3	Y	5	6	1			1
*02	434	N	434	-0-	-0-	-0-	11	1 4 9	419	3	Y	4	4	1			1
03	496	N	493	-0-	-3	-0-	11	1 4 9	478	3	Y	4	4	1			1
04	480	N	476	-0-	-4	-0-	11	1 4 9	461	3	Y	4	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	717	-0-	-3	-0-	16	1 9 9	692	3	Y	8	9	1			2
12	744	N	738	-0-	-6	-0-	15	1 8 9	715	3	Y	7	7	1			2
01	744	N	701	-0-	-43	-0-	17	1 8 9	676	3	Y	7	7	1			2
*02	678	N	678	-0-	-0-	-0-	18	1 8 9	652	3	Y	7	7	1			2
03	782	N	782	-0-	-0-	-0-	17	1 8 9	757	3	Y	7	7	1			2
*04	764	N	764	-0-	-0-	-0-	18	1 9 9	737	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	6	1 4 9	252	3	Y	4	4	1			1
12	980	N	980	-0-	-0-	-0-	20	1 4 9	956	3	Y	4	4	1			1
01	413	N	413	-0-	-0-	-0-	10	1 4 9	399	3	Y	4	4	1			1
*02	483	N	483	-0-	-0-	-0-	13	1 4 9	466	3	Y	4	4	1			1
03	293	N	293	-0-	-0-	-0-	6	1 4 9	283	3	Y	4	4	1			1
*04	550	N	550	-0-	-0-	-0-	13	1 4 9	533	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	10	1 4 9	431	3	Y	4	4	1			1
12	447	N	447	-0-	-0-	-0-	9	1 4 9	434	3	Y	4	4	1			1
01	465	N	430	-0-	-35	-0-	10	1 4 9	416	3	Y	4	4	1			1
*02	420	N	407	-0-	-13	-0-	11	1 4 9	392	3	Y	4	4	1			1
03	451	N	451	-0-	-0-	-0-	10	1 4 9	437	3	Y	4	4	1			1
*04	433	N	433	-0-	-0-	-0-	10	1 4 9	419	3	Y	4	4	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

11	269	N	269	-0-	-0-	-0-	6	1 4 9	259	3	Y	4	4	1			1
12	256	N	256	-0-	-0-	-0-	5	1 4 9	247	3	Y	4	4	1			1
01	267	N	267	-0-	-0-	-0-	6	1 4 9	257	3	Y	4	4	1			1
*02	222	N	222	-0-	-0-	-0-	6	1 4 9	212	3	Y	4	4	1			1
03	251	N	251	-0-	-0-	-0-	5	1 4 9	242	3	Y	4	4	1			1
*04	244	N	244	-0-	-0-	-0-	6	1 4 9	234	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

11	330	N	328	-0-	-2	-0-	7	1 4 9	317	3	Y	4	5	1			1
12	341	N	301	-0-	-40	-0-	6	1 4 9	291	3	Y	4	4	1			1
01	341	N	261	-0-	-80	-0-	6	1 4 9	251	3	Y	4	4	1			1
*02	308	N	262	-0-	-46	-0-	7	1 4 9	251	3	Y	4	4	1			1
03	310	N	279	-0-	-31	-0-	6	1 4 9	269	3	Y	4	4	1			1
04	240	N	151	-0-	-89	-0-	4	1 4 9	143	3	Y	4	4	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

11	225	N	225	-0-	-0-	-0-	5	1	216	3	Y	4	4	1			1
							4	9									
12	227	N	227	-0-	-0-	-0-	5	1	218	3	Y	4	4	1			1
							4	9									
01	229	N	229	-0-	-0-	-0-	5	1	220	3	Y	4	4	1			1
							4	9									
*02	216	N	216	-0-	-0-	-0-	5	1	203	3	Y	7	6	1			2
							8	9									
03	234	N	234	-0-	-0-	-0-	5	1	221	3	Y	7	7	1			2
							8	9									
*04	231	N	231	-0-	-0-	-0-	5	1	217	3	Y	8	7	1			3
							9	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

11	420	N	412	-0-	-8	-0-	9	1	394	3	Y	8	9	1			2
							9	9									
12	434	N	399	-0-	-35	-0-	8	1	383	3	Y	7	7	1			2
							8	9									
01	434	N	383	-0-	-51	-0-	9	1	366	3	Y	7	7	1			2
							8	9									
*02	392	N	384	-0-	-8	-0-	10	1	366	3	Y	7	7	1			2
							8	9									
03	418	N	418	-0-	-0-	-0-	9	1	401	3	Y	7	7	1			2
							8	9									
*04	413	N	413	-0-	-0-	-0-	10	1	394	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	7 4	1 9	290	3	Y	4	4	1			1
12	292	N	292	-0-	-0-	-0-	6 4	1 9	282	3	Y	4	4	1			1
01	308	N	308	-0-	-0-	-0-	7 4	1 9	297	3	Y	4	4	1			1
*02	280	N	280	-0-	-0-	-0-	7 4	1 9	269	3	Y	4	4	1			1
03	296	N	296	-0-	-0-	-0-	6 4	1 9	286	3	Y	4	4	1			1
*04	281	N	281	-0-	-0-	-0-	7 4	1 9	270	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	405	-0-	-75	-0-	9	1	387	3	Y	8	9	1			2
							9	9									
12	496	N	420	-0-	-76	-0-	9	1	404	3	Y	6	6	1			2
							7	9									
01	496	N	454	-0-	-42	-0-	11	1	436	3	Y	6	6	1			2
							7	9									
*02	442	N	442	-0-	-0-	-0-	11	1	423	3	Y	7	7	1			2
							8	9									
03	499	N	499	-0-	-0-	-0-	11	1	480	3	Y	7	7	1			2
							8	9									
*04	500	N	500	-0-	-0-	-0-	12	1	482	3	Y	5	5	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	702	-0-	-78	-0-	16	1	678	3	Y	7	8	1			2
							8	9									
12	755	N	755	-0-	-0-	-0-	15	1	732	3	Y	7	7	1			2
							8	9									
01	745	N	745	-0-	-0-	-0-	18	1	719	3	Y	7	7	1			2
							8	9									
*02	681	N	681	-0-	-0-	-0-	18	1	655	3	Y	7	7	1			2
							8	9									
03	770	N	770	-0-	-0-	-0-	16	1	746	3	Y	7	7	1			2
							8	9									
*04	746	N	746	-0-	-0-	-0-	18	1	719	3	Y	8	7	1			3
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	11	1	470	3	Y	4	4	1			1
							4	9									
12	490	N	490	-0-	-0-	-0-	10	1	476	3	Y	4	4	1			1
							4	9									
01	473	N	473	-0-	-0-	-0-	11	1	458	3	Y	4	4	1			1
							4	9									
*02	438	N	438	-0-	-0-	-0-	11	1	423	3	Y	4	4	1			1
							4	9									
03	511	N	511	-0-	-0-	-0-	11	1	496	3	Y	4	4	1			1
							4	9									
*04	494	N	494	-0-	-0-	-0-	12	1	478	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1	-0-	10	1 4 9	435	3	Y	4	4	1			1
12	465	N	455	-0-	-10	-0-	9	1 4 9	442	3	Y	4	4	1			1
01	465	N	446	-0-	-19	-0-	11	1 4 9	431	3	Y	4	4	1			1
*02	420	N	412	-0-	-8	-0-	11	1 4 9	397	3	Y	4	4	1			1
03	465	N	461	-0-	-4	-0-	10	1 4 9	447	3	Y	4	4	1			1
*04	449	N	449	-0-	-0-	-0-	11	1 4 9	434	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1520	N	1520	-0-	-0-	-0-	34	1 13 9	1473	3	Y	12	13	1			3
12	1519	N	1511	-0-	-8	-0-	31	1 13 9	1467	3	Y	12	11	1			4
01	1687	N	1687	-0-	-0-	-0-	41	1 11 9	1635	3	Y	10	11	1			3
*02	1392	N	1392	-0-	-0-	-0-	36	1 12 9	1344	3	Y	11	11	1			3
03	1598	N	1598	-0-	-0-	-0-	34	1 13 9	1551	3	Y	12	11	1			4
*04	1518	N	1518	-0-	-0-	-0-	36	1 12 9	1470	3	Y	11	11	1			4

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	10	1 9 9	422	3	Y	8	9	1			2
12	398	N	398	-0-	-0-	-0-	8	1 8 9	382	3	Y	7	7	1			2
01	465	N	387	-0-	-78	-0-	9	1 6 9	372	3	Y	5	6	1			1
*02	420	N	337	-0-	-83	-0-	9	1 4 9	324	3	Y	4	4	1			1
03	399	N	399	-0-	-0-	-0-	9	1 4 9	386	3	Y	4	4	1			1
*04	391	N	391	-0-	-0-	-0-	9	1 4 9	378	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	17	1 9 9	730	3	Y	8	9	1			2
12	765	N	765	-0-	-0-	-0-	16	1 8 9	741	3	Y	7	7	1			2
01	779	N	779	-0-	-0-	-0-	19	1 8 9	752	3	Y	7	7	1			2
*02	696	N	696	-0-	-0-	-0-	18	1 8 9	670	3	Y	7	7	1			2
03	802	N	802	-0-	-0-	-0-	17	1 8 9	777	3	Y	7	7	1			2
*04	776	N	776	-0-	-0-	-0-	18	1 9 9	749	3	Y	8	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-		-0-	-0-	2	1	93	3	Y	4	4	1			1
								4	9									
12	96	N	96	-0-		-0-	-0-	2	1	90	3	Y	4	4	1			1
								4	9									
01	93	N	87	-0-		-6	-0-	2	1	81	3	Y	4	4	1			1
								4	9									
*02	92	N	92	-0-		-0-	-0-	2	1	86	3	Y	4	4	1			1
								4	9									
03	102	N	102	-0-		-0-	-0-	2	1	96	3	Y	4	4	1			1
								4	9									
04	90	N	89	-0-		-1	-0-	2	1	83	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

11	750	N	750	-0-		-0-	-0-	17	1	724	3	Y	8	9	1			2
								9	9									
12	713	N	628	-0-		-85	-0-	13	1	607	3	Y	7	7	1			2
								8	9									
01	826	N	826	-0-		-0-	-0-	20	1	798	3	Y	7	7	1			2
								8	9									
*02	644	N	503	-0-		-141	-0-	13	1	482	3	Y	7	7	1			2
								8	9									
03	601	N	601	-0-		-0-	-0-	13	1	580	3	Y	7	7	1			2
								8	9									
*04	583	N	583	-0-		-0-	-0-	14	1	560	3	Y	8	7	1			3
								9	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

11	450	N	431	-0-		-19	-0-	10	1	417	3	Y	4	4	1			1
								4	9									
12	434	N	431	-0-		-3	-0-	9	1	418	3	Y	4	4	1			1
								4	9									
01	445	N	445	-0-		-0-	-0-	11	1	430	3	Y	4	4	1			1
								4	9									
*02	392	N	391	-0-		-1	-0-	10	1	377	3	Y	4	4	1			1
								4	9									
03	446	N	446	-0-		-0-	-0-	10	1	432	3	Y	4	4	1			1
								4	9									
*04	422	N	422	-0-		-0-	-0-	10	1	408	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

11	150	N	144	-0-		-6	-0-	3	1	137	3	Y	4	4	1			1
								4	9									
12	155	N	124	-0-		-31	-0-	2	1	118	3	Y	4	4	1			1
								4	9									
01	155	N	76	-0-		-79	-0-	2	1	71	3	Y	3	3	1			1
								3	9									
*02	140	N	100	-0-		-40	-0-	3	1	94	3	Y	3	3	1			1
								3	9									
03	124	N	106	-0-		-18	-0-	2	1	100	3	Y	4	4	1			1
								4	9									
04	60	N	53	-0-		-7	-0-	1	1	48	3	Y	4	4	1			1
								4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

11	398	N	398	-0-	-0-	-0-	9 4	1 9	385	3	Y	4	5	1			1
12	403	N	394	-0-	-9	-0-	8 4	1 9	382	3	Y	4	4	1			1
01	403	N	388	-0-	-15	-0-	9 4	1 9	375	3	Y	4	4	1			1
*02	364	N	361	-0-	-3	-0-	9 4	1 9	348	3	Y	4	4	1			1
03	394	N	394	-0-	-0-	-0-	8 4	1 9	382	3	Y	4	4	1			1
*04	380	N	380	-0-	-0-	-0-	9 4	1 9	367	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

11	1440	N	1373	-0-	-67	-0-	31 13	1 9	1329	3	Y	12	13	1			3
12	1426	N	1128	-0-	-298	-0-	23 13	1 9	1092	3	Y	12	11	1			4
01	1395	N	1138	-0-	-257	-0-	28 9	1 9	1101	3	Y	8	9	1			3
*02	1288	N	1282	-0-	-6	-0-	33 8	1 9	1241	3	Y	7	8	1			2
03	1402	N	1402	-0-	-0-	-0-	30 8	1 9	1364	3	Y	7	7	1			2
*04	1307	N	1307	-0-	-0-	-0-	31 9	1 9	1267	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

11	450	N	380	-0-	-70	-0-	8 4	1 9	368	3	Y	4	5	1			1
12	524	N	524	-0-	-0-	-0-	11 3	1 9	510	3	Y	3	3	1			1
01	372	N	137	-0-	-235	-0-	3 2	1 9	132	3	Y	2	2	1			1
*02	364	N	102	-0-	-262	-0-	3 1	1 9	98	3	Y	1	2	1			-0-
03	657	N	657	-0-	-0-	-0-	14 4	1 9	639	3	Y	4	3	1			1
*04	541	N	541	-0-	-0-	-0-	13 4	1 9	524	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	707	-0-	-103	-0-	16	1	682	3	Y	8	9	1			2
							9	9									
12	850	N	850	-0-	-0-	-0-	17	1	825	3	Y	7	7	1			2
							8	9									
01	953	N	953	-0-	-0-	-0-	23	1	922	3	Y	7	7	1			2
							8	9									
*02	810	N	810	-0-	-0-	-0-	21	1	781	3	Y	7	7	1			2
							8	9									
03	837	N	708	-0-	-129	-0-	15	1	685	3	Y	7	7	1			2
							8	9									
04	930	N	702	-0-	-228	-0-	17	1	676	3	Y	8	7	1			3
							9	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	16	1	683	3	Y	8	9	1			2
							9	9									
12	682	N	462	-0-	-220	-0-	9	1	445	3	Y	7	7	1			2
							8	9									
01	682	N	681	-0-	-1	-0-	16	1	657	3	Y	7	7	1			2
							8	9									
*02	618	N	618	-0-	-0-	-0-	16	1	594	3	Y	7	7	1			2
							8	9									
03	677	N	677	-0-	-0-	-0-	14	1	655	3	Y	7	7	1			2
							8	9									
*04	664	N	664	-0-	-0-	-0-	16	1	639	3	Y	8	7	1			3
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	17	1	720	3	Y	8	9	1			2
							9	9									
12	776	N	776	-0-	-0-	-0-	16	1	747	3	Y	12	10	1			4
							13	9									
01	749	N	749	-0-	-0-	-0-	18	1	720	3	Y	10	11	1			3
							11	9									
*02	759	N	759	-0-	-0-	-0-	20	1	727	3	Y	11	11	1			3
							12	9									
03	749	N	749	-0-	-0-	-0-	16	1	720	3	Y	12	11	1			4
							13	9									
04	720	N	718	-0-	-2	-0-	17	1	689	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	13	1	548	3	Y	8	9	1			2
							9	9									
12	597	N	597	-0-	-0-	-0-	12	1	577	3	Y	7	7	1			2
							8	9									
01	580	N	580	-0-	-0-	-0-	14	1	558	3	Y	7	7	1			2
							8	9									
*02	523	N	523	-0-	-0-	-0-	14	1	505	3	Y	4	5	1			1
							4	9									
03	586	N	586	-0-	-0-	-0-	13	1	569	3	Y	4	4	1			1
							4	9									
*04	570	N	570	-0-	-0-	-0-	13	1	551	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	20	1	878	3	Y	12	13	1			3
							13	9									
12	930	N	929	-0-	-1	-0-	19	1	897	3	Y	12	11	1			4
							13	9									
01	930	N	913	-0-	-17	-0-	22	1	880	3	Y	10	11	1			3
							11	9									
*02	840	N	807	-0-	-33	-0-	21	1	774	3	Y	11	11	1			3
							12	9									
03	930	N	899	-0-	-31	-0-	19	1	867	3	Y	12	11	1			4
							13	9									
04	870	N	868	-0-	-2	-0-	20	1	830	3	Y	16	14	1			6
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	21	1	896	3	Y	12	13	1			3
							13	9									
12	931	N	931	-0-	-0-	-0-	19	1	899	3	Y	12	11	1			4
							13	9									
01	937	N	937	-0-	-0-	-0-	23	1	903	3	Y	10	11	1			3
							11	9									
*02	844	N	844	-0-	-0-	-0-	22	1	810	3	Y	11	11	1			3
							12	9									
03	930	N	929	-0-	-1	-0-	20	1	896	3	Y	12	11	1			4
							13	9									
*04	914	N	914	-0-	-0-	-0-	22	1	880	3	Y	11	11	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	11	1 4 9	497	3	Y	4	4	1			1
12	527	N	515	-0-	-12	-0-	11	1 4 9	500	3	Y	4	4	1			1
01	527	N	515	-0-	-12	-0-	12	1 7 9	496	3	Y	6	5	1			2
*02	476	N	472	-0-	-4	-0-	12	1 8 9	452	3	Y	7	7	1			2
03	527	N	527	-0-	-0-	-0-	11	1 8 9	508	3	Y	7	7	1			2
*04	513	N	513	-0-	-0-	-0-	12	1 6 9	495	3	Y	5	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	15	1 9 9	639	3	Y	8	9	1			2
12	674	N	674	-0-	-0-	-0-	14	1 8 9	652	3	Y	7	7	1			2
01	718	N	718	-0-	-0-	-0-	17	1 8 9	693	3	Y	7	7	1			2
*02	616	N	594	-0-	-22	-0-	15	1 8 9	571	3	Y	7	7	1			2
03	682	N	637	-0-	-45	-0-	14	1 4 9	619	3	Y	4	5	1			1
04	660	N	599	-0-	-61	-0-	14	1 4 9	581	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	14	1 4 9	623	3	Y	4	4	1			1
12	620	N	562	-0-	-58	-0-	12	1 4 9	546	3	Y	4	4	1			1
01	620	N	502	-0-	-118	-0-	12	1 7 9	483	3	Y	6	5	1			2
*02	560	N	498	-0-	-62	-0-	13	1 8 9	477	3	Y	7	7	1			2
03	553	N	553	-0-	-0-	-0-	12	1 8 9	533	3	Y	7	7	1			2
*04	468	N	468	-0-	-0-	-0-	11	1 9 9	448	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	9	1 4 9	401	3	Y	4	4	1			1
12	423	N	423	-0-	-0-	-0-	9	1 4 9	410	3	Y	4	4	1			1
01	424	N	424	-0-	-0-	-0-	10	1 4 9	410	3	Y	4	4	1			1
*02	381	N	381	-0-	-0-	-0-	10	1 4 9	367	3	Y	4	4	1			1
03	434	N	421	-0-	-13	-0-	9	1 4 9	408	3	Y	4	4	1			1
04	420	N	407	-0-	-13	-0-	10	1 4 9	393	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	454	-0-	-86	-0-	10	1	440	3	Y	4	4	1			1
							4	9									
12	558	N	489	-0-	-69	-0-	10	1	475	3	Y	4	4	1			1
							4	9									
01	558	N	523	-0-	-35	-0-	13	1	506	3	Y	4	4	1			1
							4	9									
*02	474	N	474	-0-	-0-	-0-	12	1	458	3	Y	4	4	1			1
							4	9									
03	525	N	525	-0-	-0-	-0-	11	1	506	3	Y	7	6	1			2
							8	9									
04	450	N	415	-0-	-35	-0-	10	1	396	3	Y	8	7	1			3
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	31	1	1355	3	Y	12	13	1			3
							13	9									
12	1394	N	1394	-0-	-0-	-0-	29	1	1352	3	Y	12	11	1			4
							13	9									
01	1744	N	1744	-0-	-0-	-0-	42	1	1691	3	Y	10	11	1			3
							11	9									
*02	1168	N	1168	-0-	-0-	-0-	30	1	1126	3	Y	11	11	1			3
							12	9									
03	1395	N	1313	-0-	-82	-0-	28	1	1272	3	Y	12	11	1			4
							13	9									
04	1380	N	1250	-0-	-130	-0-	30	1	1208	3	Y	11	11	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	538	-0-	-92	-0-	12	1	517	3	Y	8	9	1			2
							9	9									
12	589	N	549	-0-	-40	-0-	11	1	530	3	Y	7	7	1			2
							8	9									
01	589	N	550	-0-	-39	-0-	13	1	529	3	Y	7	7	1			2
							8	9									
*02	504	N	502	-0-	-2	-0-	13	1	481	3	Y	7	7	1			2
							8	9									
03	662	N	662	-0-	-0-	-0-	14	1	640	3	Y	7	7	1			2
							8	9									
*04	616	N	616	-0-	-0-	-0-	15	1	592	3	Y	8	7	1			3
							9	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	14	1	591	3	Y	16	17	1			5
							18	9									
12	651	N	638	-0-	-13	-0-	13	1	608	3	Y	15	15	1			5
							17	9									
01	651	N	647	-0-	-4	-0-	15	1	619	3	Y	12	13	1			4
							13	9									
*02	588	N	579	-0-	-9	-0-	15	1	553	3	Y	10	11	1			3
							11	9									
03	620	N	429	-0-	-191	-0-	9	1	410	3	Y	9	9	1			3
							10	9									
04	600	N	217	-0-	-383	-0-	5	1	212	3	Y	-0-	3	1			-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

11	1083	N	1083	-0-	-0-	-0-	24	1	1041	3	Y	16	17	1			5
							18	9									
12	1033	N	1033	-0-	-0-	-0-	21	1	995	3	Y	15	15	1			5
							17	9									
01	999	N	999	-0-	-0-	-0-	24	1	960	3	Y	14	15	1			4
							15	9									
*02	913	N	913	-0-	-0-	-0-	23	1	875	3	Y	14	14	1			4
							15	9									
03	1180	N	1180	-0-	-0-	-0-	25	1	1138	3	Y	15	14	1			5
							17	9									
*04	1038	N	1038	-0-	-0-	-0-	24	1	996	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

11	1230	N	1123	-0-	-107	-0-	25	1	1085	3	Y	12	13	1			3
							13	9									
12	1209	N	1124	-0-	-85	-0-	23	1	1088	3	Y	12	11	1			4
							13	9									
01	1271	N	1168	-0-	-103	-0-	28	1	1129	3	Y	10	11	1			3
							11	9									
*02	1036	N	904	-0-	-132	-0-	23	1	873	3	Y	7	8	1			2
							8	9									
03	1116	N	885	-0-	-231	-0-	19	1	858	3	Y	7	7	1			2
							8	9									
04	1140	N	949	-0-	-191	-0-	22	1	918	3	Y	8	7	1			3
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-		-0-	-0-	25	1	1068	3	Y	8	9	1			2
								9	9									
12	1023	N	991	-0-		-32	-0-	20	1	963	3	Y	7	7	1			2
								8	9									
01	1023	N	982	-0-		-41	-0-	24	1	950	3	Y	7	7	1			2
								8	9									
*02	1091	N	1091	-0-		-0-	-0-	28	1	1051	3	Y	11	10	1			3
								12	9									
03	1238	N	1238	-0-		-0-	-0-	26	1	1199	3	Y	12	11	1			4
								13	9									
04	960	N	832	-0-		-128	-0-	20	1	800	3	Y	11	11	1			4
								12	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	505	-0-		-65	-0-	11	1	486	3	Y	7	8	1			2
								8	9									
12	589	N	569	-0-		-20	-0-	12	1	549	3	Y	7	7	1			2
								8	9									
01	587	N	587	-0-		-0-	-0-	14	1	565	3	Y	7	7	1			2
								8	9									
*02	533	N	533	-0-		-0-	-0-	14	1	515	3	Y	4	5	1			1
								4	9									
03	589	N	589	-0-		-0-	-0-	13	1	572	3	Y	4	4	1			1
								4	9									
04	540	N	367	-0-		-173	-0-	9	1	354	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-		-0-	-0-	8	1	349	3	Y	4	4	1			1
								4	9									
12	380	N	380	-0-		-0-	-0-	8	1	368	3	Y	4	4	1			1
								4	9									
01	330	N	330	-0-		-0-	-0-	8	1	318	3	Y	4	4	1			1
								4	9									
*02	276	N	276	-0-		-0-	-0-	7	1	265	3	Y	4	4	1			1
								4	9									
03	375	N	375	-0-		-0-	-0-	8	1	363	3	Y	4	4	1			1
								4	9									
*04	352	N	352	-0-		-0-	-0-	8	1	340	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-		-0-	-0-	12	1	512	3	Y	8	9	1			2
								9	9									
12	527	N	523	-0-		-4	-0-	11	1	504	3	Y	7	7	1			2
								8	9									
01	527	N	520	-0-		-7	-0-	12	1	500	3	Y	7	7	1			2
								8	9									
*02	476	N	467	-0-		-9	-0-	12	1	447	3	Y	7	7	1			2
								8	9									
03	527	N	514	-0-		-13	-0-	11	1	495	3	Y	7	7	1			2
								8	9									
04	510	N	483	-0-		-27	-0-	11	1	463	3	Y	8	7	1			3
								9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	2	1	93	3	Y	8	9	1			2
							9	9									
12	155	N	115	-0-	-40	-0-	2	1	105	3	Y	7	7	1			2
							8	9									
01	79	N	79	-0-	-0-	-0-	2	1	70	3	Y	6	6	1			2
							7	9									
*02	84	N	26	-0-	-58	-0-	1	1	24	3	Y	1	3	1			-0-
							1	9									
03	113	N	113	-0-	-0-	-0-	2	1	108	3	Y	3	2	1			1
							3	9									
*04	179	N	179	-0-	-0-	-0-	4	1	172	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

11	510	N	498	-0-	-12	-0-	11	1	483	3	Y	4	4	1			1
							4	9									
12	528	N	528	-0-	-0-	-0-	11	1	509	3	Y	7	6	1			2
							8	9									
01	527	N	434	-0-	-93	-0-	10	1	416	3	Y	7	7	1			2
							8	9									
*02	476	N	365	-0-	-111	-0-	9	1	348	3	Y	7	7	1			2
							8	9									
03	527	N	421	-0-	-106	-0-	9	1	404	3	Y	7	7	1			2
							8	9									
*04	425	N	425	-0-	-0-	-0-	10	1	406	3	Y	8	7	1			3
							9	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

11	507	N	507	-0-	-0-	-0-	11	1	483	3	Y	12	14	1			3
							13	9									
12	527	N	491	-0-	-36	-0-	10	1	468	3	Y	12	11	1			4
							13	9									
01	527	N	516	-0-	-11	-0-	12	1	493	3	Y	10	11	1			3
							11	9									
*02	476	N	383	-0-	-93	-0-	10	1	361	3	Y	11	11	1			3
							12	9									
03	652	N	652	-0-	-0-	-0-	14	1	625	3	Y	12	11	1			4
							13	9									
*04	520	N	520	-0-	-0-	-0-	12	1	496	3	Y	11	11	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0-	-0-	41	1	1769	3	Y	12	13	1			3
							13	9									
12	1805	N	1805	-0-	-0-	-0-	37	1	1755	3	Y	12	11	1			4
							13	9									
01	2110	N	2110	-0-	-0-	-0-	51	1	2048	3	Y	10	11	1			3
							11	9									
*02	1665	N	1665	-0-	-0-	-0-	43	1	1610	3	Y	11	11	1			3
							12	9									
03	1889	N	1889	-0-	-0-	-0-	40	1	1836	3	Y	12	11	1			4
							13	9									
*04	1823	N	1823	-0-	-0-	-0-	43	1	1768	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1588	-0-	-152	-0-	35	1	1531	3	Y	20	20	1			6
							22	9									
12	1486	N	1486	-0-	-0-	-0-	30	1	1436	3	Y	18	18	1			6
							20	9									
01	1798	N	1685	-0-	-113	-0-	41	1	1624	3	Y	18	19	1			5
							20	9									
*02	1484	N	1431	-0-	-53	-0-	37	1	1374	3	Y	18	18	1			5
							20	9									
03	1608	N	1608	-0-	-0-	-0-	34	1	1553	3	Y	19	18	1			6
							21	9									
*04	1562	N	1562	-0-	-0-	-0-	37	1	1504	3	Y	19	18	1			7
							21	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	712	-0-	-38	-0-	16	1	687	3	Y	8	9	1			2
							9	9									
12	775	N	711	-0-	-64	-0-	15	1	688	3	Y	7	7	1			2
							8	9									
01	744	N	604	-0-	-140	-0-	15	1	581	3	Y	7	7	1			2
							8	9									
*02	672	N	645	-0-	-27	-0-	17	1	620	3	Y	7	7	1			2
							8	9									
03	727	N	727	-0-	-0-	-0-	16	1	703	3	Y	7	7	1			2
							8	9									
*04	728	N	728	-0-	-0-	-0-	17	1	702	3	Y	8	7	1			3
							9	9									

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	15	1	632	3	Y	12	13	1			3
							13	9									
12	668	N	668	-0-	-0-	-0-	14	1	641	3	Y	12	11	1			4
							13	9									
01	620	N	396	-0-	-224	-0-	9	1	377	3	Y	9	10	1			3
							10	9									
*02	560	N	171	-0-	-389	-0-	4	1	158	3	Y	8	9	1			2
							9	9									
03	620	N	244	-0-	-376	-0-	5	1	227	3	Y	11	10	1			3
							12	9									
*04	571	N	571	-0-	-0-	-0-	13	1	549	3	Y	8	8	1			3
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	3	1	147	3	Y	4	4	1			1
							4	9									
12	169	N	169	-0-	-0-	-0-	3	1	162	3	Y	4	4	1			1
							4	9									
01	155	N	122	-0-	-33	-0-	3	1	115	3	Y	4	4	1			1
							4	9									
*02	156	N	156	-0-	-0-	-0-	4	1	148	3	Y	4	4	1			1
							4	9									
03	149	N	149	-0-	-0-	-0-	3	1	142	3	Y	4	4	1			1
							4	9									
*04	131	N	131	-0-	-0-	-0-	3	1	124	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	7	1	308	3	Y	8	9	1			2
							9	9									
12	329	N	329	-0-	-0-	-0-	7	1	314	3	Y	7	7	1			2
							8	9									
01	318	N	318	-0-	-0-	-0-	8	1	302	3	Y	7	7	1			2
							8	9									
*02	303	N	303	-0-	-0-	-0-	8	1	291	3	Y	4	5	1			1
							4	9									
03	341	N	325	-0-	-16	-0-	7	1	314	3	Y	4	4	1			1
							4	9									
*04	319	N	319	-0-	-0-	-0-	8	1	307	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	-0-	41	1	1784	3	Y	12	13	1			3
							13	9									
12	1926	N	1926	-0-	-0-	-0-	40	1	1873	3	Y	12	11	1			4
							13	9									
01	1889	N	1889	-0-	-0-	-0-	46	1	1832	3	Y	10	11	1			3
							11	9									
*02	1717	N	1717	-0-	-0-	-0-	45	1	1660	3	Y	11	11	1			3
							12	9									
03	2031	N	2031	-0-	-0-	-0-	44	1	1974	3	Y	12	11	1			4
							13	9									
*04	1894	N	1894	-0-	-0-	-0-	45	1	1837	3	Y	11	11	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	15	1	667	3	Y	8	9	1			2
							9	9									
12	732	N	732	-0-	-0-	-0-	15	1	709	3	Y	7	7	1			2
							8	9									
01	706	N	706	-0-	-0-	-0-	17	1	681	3	Y	7	7	1			2
							8	9									
*02	637	N	637	-0-	-0-	-0-	16	1	613	3	Y	7	7	1			2
							8	9									
03	682	N	678	-0-	-4	-0-	14	1	656	3	Y	7	7	1			2
							8	9									
*04	666	N	666	-0-	-0-	-0-	16	1	641	3	Y	8	7	1			3
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	20	1	883	3	Y	8	9	1			2
							9	9									
12	898	N	898	-0-	-0-	-0-	18	1	872	3	Y	7	7	1			2
							8	9									
01	917	N	917	-0-	-0-	-0-	22	1	887	3	Y	7	7	1			2
							8	9									
*02	812	N	723	-0-	-89	-0-	19	1	696	3	Y	7	7	1			2
							8	9									
03	899	N	816	-0-	-83	-0-	17	1	791	3	Y	7	7	1			2
							8	9									
04	900	N	834	-0-	-66	-0-	20	1	805	3	Y	8	7	1			3
							9	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	223	-0-	-437	-0-	5	1	210	3	Y	7	8	1			2
							8	9									
12	651	N	242	-0-	-409	-0-	5	1	230	3	Y	6	6	1			2
							7	9									
01	787	N	787	-0-	-0-	-0-	19	1	760	3	Y	7	7	1			2
							8	9									
*02	657	N	657	-0-	-0-	-0-	17	1	632	3	Y	7	7	1			2
							8	9									
03	671	N	671	-0-	-0-	-0-	14	1	649	3	Y	7	7	1			2
							8	9									
*04	625	N	625	-0-	-0-	-0-	15	1	598	3	Y	11	9	1			4
							12	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	567	-0-	-63	-0-	13	1	550	3	Y	4	4	1			1
							4	9									
12	558	N	515	-0-	-43	-0-	11	1	498	3	Y	5	4	1			2
							6	9									
01	651	N	524	-0-	-127	-0-	13	1	505	3	Y	5	5	1			2
							6	9									
*02	570	N	570	-0-	-0-	-0-	15	1	548	3	Y	6	6	1			2
							7	9									
03	661	N	661	-0-	-0-	-0-	14	1	639	3	Y	7	7	1			2
							8	9									
*04	733	N	733	-0-	-0-	-0-	17	1	703	3	Y	12	10	1			4
							13	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	14	1	590	3	Y	8	9	1			2
							9	9									
12	620	N	594	-0-	-26	-0-	12	1	574	3	Y	7	7	1			2
							8	9									
01	693	N	693	-0-	-0-	-0-	17	1	668	3	Y	7	7	1			2
							8	9									
*02	565	N	565	-0-	-0-	-0-	15	1	542	3	Y	7	7	1			2
							8	9									
03	635	N	635	-0-	-0-	-0-	14	1	613	3	Y	7	7	1			2
							8	9									
04	600	N	593	-0-	-7	-0-	14	1	570	3	Y	8	7	1			3
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	21	1 9	917	3	Y	8	9	1			2
12	930	N	926	-0-	-4	-0-	19	1 8 9	899	3	Y	7	7	1			2
01	1179	N	1179	-0-	-0-	-0-	29	1 8 9	1142	3	Y	7	7	1			2
*02	896	N	867	-0-	-29	-0-	22	1 8 9	837	3	Y	7	7	1			2
03	944	N	944	-0-	-0-	-0-	20	1 8 9	916	3	Y	7	7	1			2
04	930	N	900	-0-	-30	-0-	21	1 9 9	870	3	Y	8	7	1			3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	15	1 9 9	664	3	Y	8	9	1			2
12	690	N	690	-0-	-0-	-0-	14	1 8 9	668	3	Y	7	7	1			2
01	691	N	691	-0-	-0-	-0-	17	1 8 9	666	3	Y	7	7	1			2
*02	630	N	630	-0-	-0-	-0-	16	1 8 9	606	3	Y	7	7	1			2
03	702	N	702	-0-	-0-	-0-	15	1 8 9	679	3	Y	7	7	1			2
*04	685	N	685	-0-	-0-	-0-	16	1 9 9	660	3	Y	8	7	1			3

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	919	-0-	-71	-0-	21	1 9 9	889	3	Y	8	9	1			2
12	913	N	913	-0-	-0-	-0-	19	1 8 9	886	3	Y	7	7	1			2
01	961	N	660	-0-	-301	-0-	16	1 8 9	636	3	Y	7	7	1			2
*02	868	N	762	-0-	-106	-0-	20	1 12 9	730	3	Y	11	10	1			3
03	899	N	799	-0-	-100	-0-	17	1 13 9	769	3	Y	12	11	1			4
*04	752	N	752	-0-	-0-	-0-	18	1 11 9	723	3	Y	10	10	1			4

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	724	-0-	-176	-0-	16	1 8 9	700	3	Y	7	8	1			2
12	930	N	784	-0-	-146	-0-	16	1 8 9	760	3	Y	7	7	1			2
01	930	N	824	-0-	-106	-0-	20	1 8 9	796	3	Y	7	7	1			2
*02	762	N	762	-0-	-0-	-0-	20	1 8 9	734	3	Y	7	7	1			2
03	870	N	870	-0-	-0-	-0-	19	1 8 9	843	3	Y	7	7	1			2
*04	827	N	827	-0-	-0-	-0-	19	1 12 9	796	3	Y	11	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1565	-0-	-55	-0-	35	1	1519	3	Y	10	11	1			3
							11	9									
12	1643	N	1609	-0-	-34	-0-	33	1	1568	3	Y	7	8	1			2
							8	9									
01	1774	N	1774	-0-	-0-	-0-	43	1	1723	3	Y	7	7	1			2
							8	9									
*02	1456	N	1424	-0-	-32	-0-	37	1	1379	3	Y	7	7	1			2
							8	9									
03	1612	N	1591	-0-	-21	-0-	34	1	1549	3	Y	7	7	1			2
							8	9									
04	1590	N	1543	-0-	-47	-0-	37	1	1496	3	Y	9	8	1			3
							10	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	763	-0-	-257	-0-	17	1	737	3	Y	8	9	1			2
							9	9									
12	1111	N	1111	-0-	-0-	-0-	23	1	1080	3	Y	7	7	1			2
							8	9									
01	1054	N	953	-0-	-101	-0-	23	1	919	3	Y	10	9	1			3
							11	9									
*02	872	N	872	-0-	-0-	-0-	22	1	838	3	Y	11	11	1			3
							12	9									
03	868	N	723	-0-	-145	-0-	15	1	695	3	Y	12	11	1			4
							13	9									
*04	957	N	957	-0-	-0-	-0-	23	1	922	3	Y	11	11	1			4
							12	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	29	1	1257	3	Y	12	13	1			3
							13	9									
12	1333	N	1293	-0-	-40	-0-	26	1	1254	3	Y	12	11	1			4
							13	9									
01	1333	N	1292	-0-	-41	-0-	31	1	1250	3	Y	10	11	1			3
							11	9									
*02	1204	N	1164	-0-	-40	-0-	30	1	1122	3	Y	11	11	1			3
							12	9									
03	1302	N	1289	-0-	-13	-0-	28	1	1248	3	Y	12	11	1			4
							13	9									
04	1260	N	1251	-0-	-9	-0-	30	1	1209	3	Y	11	11	1			4
							12	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0-	-0-	32	1	1397	3	Y	12	13	1			3
							13	9									
12	1398	N	1398	-0-	-0-	-0-	29	1	1356	3	Y	12	11	1			4
							13	9									
01	1439	N	1439	-0-	-0-	-0-	35	1	1393	3	Y	10	11	1			3
							11	9									
*02	1309	N	1309	-0-	-0-	-0-	34	1	1263	3	Y	11	11	1			3
							12	9									
03	1439	N	1439	-0-	-0-	-0-	31	1	1395	3	Y	12	11	1			4
							13	9									
*04	1435	N	1435	-0-	-0-	-0-	34	1	1389	3	Y	11	11	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	122	-0-	-508	-0-	3	1	115	3	Y	4	6	1			1
							4	9									
12	651	N	416	-0-	-235	-0-	9	1	403	3	Y	4	4	1			1
							4	9									
01	407	N	407	-0-	-0-	-0-	10	1	393	3	Y	4	4	1			1
							4	9									
*02	382	N	382	-0-	-0-	-0-	10	1	368	3	Y	4	4	1			1
							4	9									
03	436	N	436	-0-	-0-	-0-	9	1	423	3	Y	4	4	1			1
							4	9									
*04	425	N	425	-0-	-0-	-0-	10	1	411	3	Y	4	4	1			1
							4	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	28	1	1201	3	Y	8	9	1			2
							9	9									
12	1271	N	1247	-0-	-24	-0-	26	1	1208	3	Y	12	10	1			4
							13	9									
01	1240	N	1239	-0-	-1	-0-	30	1	1198	3	Y	10	11	1			3
							11	9									
*02	1148	N	1135	-0-	-13	-0-	29	1	1094	3	Y	11	11	1			3
							12	9									
03	1240	N	1239	-0-	-1	-0-	26	1	1200	3	Y	12	11	1			4
							13	9									
04	1200	N	1174	-0-	-26	-0-	28	1	1134	3	Y	11	11	1			4
							12	9									

DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
01	527	N	459	-0-	-68	-0-	459	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0-	-0-	1632	2	1	9	N	1					4
12	1922	N	1500	-0-	-422	-0-	1491	2	9	9	N	8	11	1			1
01	1860	N	1633	-0-	-227	-0-	1627	2	6	9	N	5	5	1			1
02	1515	N	1515	-0-	-0-	-0-	1509	2	6	9	N	5					6
03	1398	N	1398	-0-	-0-	-0-	1395	2	3	9	N	3	5	1			4
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					4

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
12	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
01	279	N	160	-0-	-119	-0-	160	2			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1406	-0-	-94	-0-	1406	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1643	N	1381	-0-	-262	-0-	1381	2			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	Y	1					7
12	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	Y	12	17	1			2
01	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	Y	7	7	1			2
02	1060	N	1060	-0-	-0-	-0-	1051	2	9	9	Y	8					10
03	1103	N	1103	-0-	-0-	-0-	1096	2	7	9	Y	6	9	1			7
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					7

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	497	2	1	9	Y	1					6
12	399	N	399	-0-	-0-	-0-	387	2	12	9	Y	11	15	1			2
01	496	N	326	-0-	-170	-0-	318	2	8	9	Y	7	7	1			2
02	199	N	199	-0-	-0-	-0-	191	2	8	9	Y	7					9
03	221	N	221	-0-	-0-	-0-	214	2	7	9	Y	6	8	1			7
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					7

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1359	2	4	9	Y	4	15	1			4
12	1290	N	1290	-0-	-0-	-0-	1288	2	2	9	Y	2					6
01	1147	N	963	-0-	-184	-0-	961	2	2	9	Y	2					8
02	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					10
03	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	Y	1					11
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					11

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	998	2	7	9	N	6	23	1			7
12	972	N	972	-0-	-0-	-0-	969	2	3	9	N	3					10
01	930	N	906	-0-	-24	-0-	904	2	2	9	N	2					12
02	771	N	771	-0-	-0-	-0-	768	2	3	9	N	3					15
03	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					18
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					18

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	989	-0-	-241	-0-	988	2	1	9	N	1					5
12	1116	N	932	-0-	-184	-0-	923	2	9	9	N	8	11	1			2
01	1209	N	854	-0-	-355	-0-	850	2	4	9	N	4	5	1			1
02	723	N	723	-0-	-0-	-0-	716	2	7	9	N	6					7
03	787	N	787	-0-	-0-	-0-	783	2	4	9	N	4	6	1			5
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	775	N	636	-0-	-139	-0-	636	2			N	-0-					-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					1
12	2852	X	2477	-0-	-375	-0-	2476	2	1	9	N	1	2	1			-0-
01	2852	X	2233	-0-	-619	-0-	2232	2	1	9	N	1	1	1			-0-
02	2711	X	2711	-0-	-0-	-0-	2710	2	1	9	N	1					1
03	2976	X	2680	-0-	-296	-0-	2679	2	1	9	N	1	1	1			1
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	313	-0-	-2237	-0-	313	2			N	-0-					-0-
12	2635	X	2370	-0-	-265	-0-	2370	2			N	-0-					-0-
01	2635	X	2419	-0-	-216	-0-	2419	2			N	-0-					-0-
02	2380	X	2248	-0-	-132	-0-	2248	2			N	-0-					-0-
03	2635	X	2132	-0-	-503	-0-	2132	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1888	-0-	-2	-0-	1886	2	2	9	N	2	7	1			2
12	1829	N	1590	-0-	-239	-0-	1589	2	1	9	N	1					3
01	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1					4
02	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					4
03	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					5
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
12	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
01	2015	N	1805	-0-	-210	-0-	1805	2			N	-0-					-0-
02	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1484	-0-	-376	-0-	1484	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
01	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					-0-
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
12	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					-0-
01	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
02	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
03	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
04	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	N	51	-0-	-89	-0-	51	3			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
04	1140	N	974	-0-	-166	-0-	974	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1550	N	1350	-0-	-200	-0-	1350	3			N	-0-					-0-
02	1344	N	1279	-0-	-65	-0-	1279	3			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	736	-0-	-44	-0-	736	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
02	700	N	680	-0-	-20	-0-	680	3			N	-0-					-0-
03	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
04	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	299	-0-	-211	-0-	299	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	639	-0-	-171	-0-	639	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	900	N	674	-0-	-226	-0-	674	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	256	-0-	-104	-0-	256	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	206	-0-	-244	-0-	206	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	868	N	562	-0-	-306	-0-	562	3			N	-0-					-0-
02	616	N	529	-0-	-87	-0-	529	3			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
02	756	N	585	-0-	-171	-0-	585	3			N	-0-					-0-
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
04	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

11	720	N	631	-0-	-89	-0-	631	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	899	N	810	-0-	-89	-0-	810	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

11	780	N	626	-0-	-154	-0-	626	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
02	588	N	580	-0-	-8	-0-	580	3			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
02	756	N	736	-0-	-20	-0-	736	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	780	N	755	-0-	-25	-0-	755	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	775	N	563	-0-	-212	-0-	563	3			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	270	-0-	-300	-0-	270	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
02	280	N	165	-0-	-115	-0-	165	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
02	532	N	438	-0-	-94	-0-	438	3			N	-0-					-0-
03	496	N	381	-0-	-115	-0-	381	3			N	-0-					-0-
04	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
02	1092	N	1076	-0-	-16	-0-	1076	3			N	-0-					-0-
03	1054	N	986	-0-	-68	-0-	986	3			N	-0-					-0-
04	1140	N	972	-0-	-168	-0-	972	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*04	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	700	N	698	-0-	-2	-0-	698	3			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	750	-0-	-90	-0-	750	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
02	700	N	461	-0-	-239	-0-	461	3			N	-0-					-0-
03	775	N	561	-0-	-214	-0-	561	3			N	-0-					-0-
04	840	N	512	-0-	-328	-0-	512	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1210	-0-	-110	-0-	1196	3	14	9	N	13					74
12	1111	N	1111	-0-	-0-	-0-	1088	3	23	9	N	21					95
01	1333	N	1129	-0-	-204	-0-	1097	3	32	9	N	29					124
02	1174	N	1174	-0-	-0-	-0-	1159	3	15	9	N	14					138
03	1280	N	1280	-0-	-0-	-0-	1249	3	31	9	N	28					166
*04	1224	N	1224	-0-	-0-	-0-	1205	3	19	9	N	17					183

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	784	N	680	-0-	-104	-0-	680	3			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	955	2	N	-0-			-0-
12	884	N	884	-0-	-0-	-0-	884	2	N	-0-			-0-
01	899	N	854	-0-	-45	-0-	854	3	N	-0-			-0-
02	896	N	781	-0-	-115	-0-	781	3	N	-0-			-0-
03	899	N	841	-0-	-58	-0-	841	3	N	-0-			-0-
04	840	N	756	-0-	-84	-0-	756	3	N	-0-			-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1194	-0-	-36	-0-	1194	2	N	-0-			-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2	N	-0-			-0-
01	1240	N	1213	-0-	-27	-0-	1213	3	N	-0-			-0-
02	1120	N	1117	-0-	-3	-0-	1117	3	N	-0-			-0-
03	1227	N	1227	-0-	-0-	-0-	1227	3	N	-0-			-0-
*04	1211	N	1211	-0-	-0-	-0-	1211	3	N	-0-			-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	806	-0-	-4	-0-	806	2	N	-0-			-0-
12	811	N	811	-0-	-0-	-0-	811	2	N	-0-			-0-
01	837	N	695	-0-	-142	-0-	695	3	N	-0-			-0-
02	756	N	510	-0-	-246	-0-	510	3	N	-0-			-0-
03	806	N	519	-0-	-287	-0-	519	3	N	-0-			-0-
04	660	N	657	-0-	-3	-0-	657	3	N	-0-			-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1163	2	N	-0-			-0-
12	1111	N	1111	-0-	-0-	-0-	1111	2	N	-0-			-0-
01	1086	N	1086	-0-	-0-	-0-	1086	3	N	-0-			-0-
02	907	N	907	-0-	-0-	-0-	907	3	N	-0-			-0-
03	961	N	889	-0-	-72	-0-	889	3	N	-0-			-0-
04	930	N	868	-0-	-62	-0-	868	3	N	-0-			-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	2	N	-0-			-0-
12	182	N	182	-0-	-0-	-0-	182	2	N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	249	3	N	-0-			-0-
02	229	N	229	-0-	-0-	-0-	229	3	N	-0-			-0-
03	186	N	165	-0-	-21	-0-	165	3	N	-0-			-0-
04	240	N	104	-0-	-136	-0-	104	3	N	-0-			-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	747	-0-	-3	-0-	747	2	N	-0-			-0-
12	765	N	765	-0-	-0-	-0-	765	2	N	-0-			-0-
01	775	N	758	-0-	-17	-0-	758	3	N	-0-			-0-
02	700	N	681	-0-	-19	-0-	681	3	N	-0-			-0-
03	775	N	750	-0-	-25	-0-	750	3	N	-0-			-0-
*04	721	N	721	-0-	-0-	-0-	721	3	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	179	-0-	-181	-0-	179	2	N	-0-			-0-
12	178	N	178	-0-	-0-	-0-	178	2	N	-0-			-0-
01	248	N	188	-0-	-60	-0-	188	3	N	-0-			-0-
02	168	N	159	-0-	-9	-0-	159	3	N	-0-			-0-
03	186	N	177	-0-	-9	-0-	177	3	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	174	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	461	-0-	-499	-0-	461	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
04	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1359	-0-	-231	-0-	1359	2			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*04	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1637	-0-	-43	-0-	1637	2			N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*04	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	720	N	619	-0-	-101	-0-	619	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1633	-0-	-77	-0-	1633	2			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
01	1705	N	1658	-0-	-47	-0-	1658	3			N	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
02	1008	N	914	-0-	-94	-0-	914	3			N	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*04	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	650	-0-	-250	-0-	650	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	868	N	619	-0-	-249	-0-	619	3			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	379	-0-	-101	-0-	379	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
01	1550	N	1353	-0-	-197	-0-	1353	3			N	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*04	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2399	-0-	-181	-0-	2399	2			N	-0-					-0-
12	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
01	2542	N	2501	-0-	-41	-0-	2501	3			N	-0-					-0-
02	2240	N	2016	-0-	-224	-0-	2016	3			N	-0-					-0-
03	2449	N	2177	-0-	-272	-0-	2177	3			N	-0-					-0-
04	2430	N	1980	-0-	-450	-0-	1980	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1860	N	1419	-0-	-441	-0-	1419	3			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
*04	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

11	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1395	N	1345	-0-	-50	-0-	1345	3			N	-0-					-0-
02	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					-0-
03	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
04	1290	N	1284	-0-	-6	-0-	1284	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	1512	N	1113	-0-	-399	-0-	1113	3			N	-0-					-0-
03	1364	N	1236	-0-	-128	-0-	1236	3			N	-0-					-0-
*04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

11	1680	N	1631	-0-	-49	-0-	1631	2			N	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
01	1736	N	1627	-0-	-109	-0-	1627	3			N	-0-					-0-
02	1512	N	1422	-0-	-90	-0-	1422	3			N	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
*04	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

11	1050	N	799	-0-	-251	-0-	799	2			N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
01	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	3			N	-0-					-0-
03	775	N	672	-0-	-103	-0-	672	3			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

11	480	N	401	-0-	-79	-0-	401	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
12	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
02	1820	N	1804	-0-	-16	-0-	1804	3			N	-0-					-0-
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
04	1920	N	1891	-0-	-29	-0-	1891	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

11	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1170	N	1065	-0-	-105	-0-	1065	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

11	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

11	1500	N	1482	-0-	-18	-0-	1482	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1519	N	1510	-0-	-9	-0-	1510	3			N	-0-					-0-
02	1372	N	1367	-0-	-5	-0-	1367	3			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1457	-0-	-13	-0-	1457	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
01	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
03	1829	N	1555	-0-	-274	-0-	1555	3			N	-0-					-0-
04	1650	N	1514	-0-	-136	-0-	1514	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

11	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

11	510	N	434	-0-	-76	-0-	434	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					-0-
03	465	N	337	-0-	-128	-0-	337	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

11	180	N	106	-0-	-74	-0-	106	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

11	810	N	681	-0-	-129	-0-	681	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
02	644	N	567	-0-	-77	-0-	567	3			N	-0-					-0-
03	806	N	573	-0-	-233	-0-	573	3			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	336	N	268	-0-	-68	-0-	268	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1116	N	1087	-0-	-29	-0-	1087	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

11	1770	N	1561	-0-	-209	-0-	1561	2			N	-0-					-0-
12	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
01	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	1612	N	1593	-0-	-19	-0-	1593	3			N	-0-					-0-
*04	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	476	N	406	-0-	-70	-0-	406	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
12	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
02	1316	N	1303	-0-	-13	-0-	1303	3			N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
01	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
02	896	N	856	-0-	-40	-0-	856	3			N	-0-					-0-
03	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1109	-0-	-1	-0-	1109	2			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
02	1036	N	949	-0-	-87	-0-	949	3			N	-0-					-0-
03	1147	N	982	-0-	-165	-0-	982	3			N	-0-					-0-
04	1080	N	943	-0-	-137	-0-	943	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

11	1230	N	1208	-0-	-22	-0-	1208	2			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
04	1230	N	1183	-0-	-47	-0-	1183	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
12	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
01	1953	N	1922	-0-	-31	-0-	1922	3			N	-0-					-0-
02	1764	N	1724	-0-	-40	-0-	1724	3			N	-0-					-0-
03	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					-0-
04	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

11	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
01	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
02	1120	N	1080	-0-	-40	-0-	1080	3			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

11	990	N	969	-0-	-21	-0-	969	2			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
03	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
04	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	265	-0-	-305	-0-	265	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	496	N	75	-0-	-421	-0-	75	3			N	-0-					-0-
02	252	N	24	-0-	-228	-0-	24	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

11	1110	N	1055	-0-	-55	-0-	1055	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*04	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	403	N	172	-0-	-231	-0-	172	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
01	1364	N	1354	-0-	-10	-0-	1354	3			N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1320	N	1291	-0-	-29	-0-	1291	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

11	690	N	365	-0-	-325	-0-	365	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	645	-0-	-45	-0-	645	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	3			N	-0-					-0-
03	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	837	N	641	-0-	-196	-0-	641	3			N	-0-					-0-
02	756	N	569	-0-	-187	-0-	569	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
04	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	766	-0-	-74	-0-	766	2			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	728	N	709	-0-	-19	-0-	709	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	723	-0-	-87	-0-	723	2			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1525	-0-	-35	-0-	1525	2			N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
01	1581	N	1559	-0-	-22	-0-	1559	3			N	-0-					-0-
02	1428	N	1417	-0-	-11	-0-	1417	3			N	-0-					-0-
03	1550	N	1406	-0-	-144	-0-	1406	3			N	-0-					-0-
04	1500	N	1350	-0-	-150	-0-	1350	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	819	-0-	-411	-0-	819	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
01	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
02	756	N	715	-0-	-41	-0-	715	3			N	-0-					-0-
03	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	471	-0-	-129	-0-	471	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
01	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
02	1148	N	1110	-0-	-38	-0-	1110	3			N	-0-					-0-
03	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					-0-
*04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
01	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	1039	3			N	-0-					-0-
03	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					-0-
*04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1039	-0-	-101	-0-	1039	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
02	980	N	904	-0-	-76	-0-	904	3			N	-0-					-0-
03	1054	N	939	-0-	-115	-0-	939	3			N	-0-					-0-
04	1020	N	904	-0-	-116	-0-	904	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	827	-0-	-13	-0-	827	2			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	930	N	594	-0-	-336	-0-	594	3			N	-0-					-0-
02	784	N	599	-0-	-185	-0-	599	3			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1457	N	1418	-0-	-39	-0-	1418	3			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1426	N	1257	-0-	-169	-0-	1257	3			N	-0-					-0-
*04	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
02	196	N	100	-0-	-96	-0-	100	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	682	N	372	-0-	-310	-0-	372	3			N	-0-					-0-
02	504	N	399	-0-	-105	-0-	399	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
12	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
01	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
02	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
03	1705	N	1576	-0-	-129	-0-	1576	3			N	-0-					-0-
*04	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	882	-0-	-138	-0-	882	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
01	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	1147	N	849	-0-	-298	-0-	849	3			N	-0-					-0-
02	1036	N	1016	-0-	-20	-0-	1016	3			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-
02	700	N	560	-0-	-140	-0-	560	3			N	-0-					-0-
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	1178	N	1123	-0-	-55	-0-	1123	3			N	-0-					-0-
02	1036	N	1030	-0-	-6	-0-	1030	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	784	N	603	-0-	-181	-0-	603	3			N	-0-					-0-
03	837	N	501	-0-	-336	-0-	501	3			N	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1867	-0-	-113	-0-	1867	2			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	1922	N	1903	-0-	-19	-0-	1903	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
*04	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
*04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	1550	N	1538	-0-	-12	-0-	1538	3			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	847	-0-	-173	-0-	847	2			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
01	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
02	700	N	682	-0-	-18	-0-	682	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

11	750	N	717	-0-	-33	-0-	717	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	672	N	653	-0-	-19	-0-	653	3			N	-0-					-0-
03	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
02	476	N	407	-0-	-69	-0-	407	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
01	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
02	896	N	893	-0-	-3	-0-	893	3			N	-0-					-0-
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
02	980	N	906	-0-	-74	-0-	906	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
02	1176	N	1174	-0-	-2	-0-	1174	3			N	-0-					-0-
03	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					-0-
04	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	728	N	672	-0-	-56	-0-	672	3			N	-0-					-0-
03	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
04	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
02	1064	N	1018	-0-	-46	-0-	1018	3			N	-0-					-0-
03	1209	N	1010	-0-	-199	-0-	1010	3			N	-0-					-0-
04	1140	N	954	-0-	-186	-0-	954	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1139	-0-	-151	-0-	1139	2			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
02	1064	N	1050	-0-	-14	-0-	1050	3			N	-0-					-0-
03	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
01	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
02	896	N	883	-0-	-13	-0-	883	3			N	-0-					-0-
03	992	N	961	-0-	-31	-0-	961	3			N	-0-					-0-
04	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3078	-0-	-162	-0-	3078	2			N	-0-					-0-
12	3348	X	3135	-0-	-213	-0-	3135	2			N	-0-					-0-
01	3348	X	2963	-0-	-385	-0-	2963	3			N	-0-					-0-
02	2884	X	2822	-0-	-62	-0-	2822	3			N	-0-					-0-
03	3193	X	3111	-0-	-82	-0-	3111	3			N	-0-					-0-
04	3090	X	2934	-0-	-156	-0-	2934	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
02	924	N	853	-0-	-71	-0-	853	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

11	1080	N	989	-0-	-91	-0-	989	2			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	982	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	784	N	715	-0-	-69	-0-	715	3			N	-0-					-0-
03	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
04	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

11	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
02	140	N	38	-0-	-102	-0-	38	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

11	900	N	712	-0-	-188	-0-	712	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
*04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

11	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1326	-0-	-24	-0-	1326	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1320	N	1316	-0-	-4	-0-	1316	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1120	-0-	-20	-0-	1120	2			N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
01	1178	N	1081	-0-	-97	-0-	1081	3			N	-0-					-0-
02	1036	N	965	-0-	-71	-0-	965	3			N	-0-					-0-
03	1116	N	993	-0-	-123	-0-	993	3			N	-0-					-0-
04	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	589	N	358	-0-	-231	-0-	358	3			N	-0-					-0-
02	532	N	327	-0-	-205	-0-	327	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
01	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
04	1380	N	1307	-0-	-73	-0-	1307	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

11	570	N	445	-0-	-125	-0-	445	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

11	1170	N	1163	-0-	-7	-0-	1163	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	1209	N	1048	-0-	-161	-0-	1048	3			N	-0-					-0-
02	1092	N	949	-0-	-143	-0-	949	3			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
04	1020	N	997	-0-	-23	-0-	997	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

11	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	810	N	594	-0-	-216	-0-	594	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
01	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
02	1540	N	1489	-0-	-51	-0-	1489	3			N	-0-					-0-
03	1643	N	1634	-0-	-9	-0-	1634	3			N	-0-					-0-
*04	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
03	1271	N	1206	-0-	-65	-0-	1206	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	560	N	546	-0-	-14	-0-	546	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	370	-0-	-110	-0-	370	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	784	N	770	-0-	-14	-0-	770	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
*04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	476	N	370	-0-	-106	-0-	370	3			N	-0-					-0-
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
02	560	N	483	-0-	-77	-0-	483	3			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
02	532	N	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
02	364	N	234	-0-	-130	-0-	234	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
02	1008	N	898	-0-	-110	-0-	898	3			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*04	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
02	1120	N	1000	-0-	-120	-0-	1000	3			N	-0-					-0-
03	1178	N	823	-0-	-355	-0-	823	3			N	-0-					-0-
04	1170	N	992	-0-	-178	-0-	992	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*04	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1248	-0-	-102	-0-	1248	2			N	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
01	1426	N	1277	-0-	-149	-0-	1277	3			N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
03	1271	N	1017	-0-	-254	-0-	1017	3			N	-0-					-0-
*04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	196	N	53	-0-	-143	-0-	53	3			N	-0-					-0-
03	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
04	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1099	-0-	-371	-0-	1099	2			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	1271	N	971	-0-	-300	-0-	971	3			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
*04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1099	-0-	-401	-0-	1099	2			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
02	1036	N	975	-0-	-61	-0-	975	3			N	-0-					-0-
03	1116	N	984	-0-	-132	-0-	984	3			N	-0-					-0-
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1060	-0-	-20	-0-	1060	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	980	N	925	-0-	-55	-0-	925	3			N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

11	720	N	594	-0-	-126	-0-	594	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	682	N	462	-0-	-220	-0-	462	3			N	-0-					-0-
02	560	N	403	-0-	-157	-0-	403	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

11	720	N	434	-0-	-286	-0-	434	2			N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

11	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-
02	364	N	96	-0-	-268	-0-	96	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

11	570	N	330	-0-	-240	-0-	330	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
04	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	570	N	417	-0-	-153	-0-	417	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	841	-0-	-179	-0-	841	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	1023	N	413	-0-	-610	-0-	413	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

11	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1271	N	1270	-0-	-1	-0-	1270	3			N	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1164	3			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*04	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

11	720	N	568	-0-	-152	-0-	568	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

11	960	N	924	-0-	-36	-0-	924	3			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
01	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
02	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
03	899	N	682	-0-	-217	-0-	682	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

11	1530	N	1529	-0-	-1	-0-	1529	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1550	N	1548	-0-	-2	-0-	1548	3			N	-0-					-0-
02	1428	N	1307	-0-	-121	-0-	1307	3			N	-0-					-0-
03	1550	N	1330	-0-	-220	-0-	1330	3			N	-0-					-0-
04	1500	N	1267	-0-	-233	-0-	1267	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	333	-0-	-567	-0-	333	3			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	930	N	625	-0-	-305	-0-	625	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	1054	N	565	-0-	-489	-0-	565	3			N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3534	-0-	-126	-0-	3534	2			N	-0-					-0-
12	3782	X	3596	-0-	-186	-0-	3596	2			N	-0-					-0-
01	3751	X	3551	-0-	-200	-0-	3551	3			N	-0-					-0-
02	3388	X	3312	-0-	-76	-0-	3312	3			N	-0-					-0-
03	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					-0-
*04	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
12	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
01	2418	N	2310	-0-	-108	-0-	2310	3			N	-0-					-0-
02	2156	N	1886	-0-	-270	-0-	1886	3			N	-0-					-0-
03	2325	N	1649	-0-	-676	-0-	1649	3			N	-0-					-0-
04	2250	N	1827	-0-	-423	-0-	1827	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1500	N	1416	-0-	-84	-0-	1416	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
01	1984	N	1927	-0-	-57	-0-	1927	3			N	-0-					-0-
02	1792	N	1783	-0-	-9	-0-	1783	3			N	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
*04	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
02	952	N	899	-0-	-53	-0-	899	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*04	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	988	-0-	-62	-0-	988	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
02	924	N	902	-0-	-22	-0-	902	3			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	896	N	850	-0-	-46	-0-	850	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

11	1860	N	1573	-0-	-287	-0-	1573	2			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
03	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
*04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

11	1680	N	1638	-0-	-42	-0-	1638	3			N	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
02	1540	N	1506	-0-	-34	-0-	1506	3			N	-0-					-0-
03	1674	N	1670	-0-	-4	-0-	1670	3			N	-0-					-0-
*04	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

11	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
12	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
01	2325	N	1923	-0-	-402	-0-	1923	3			N	-0-					-0-
02	2100	N	1742	-0-	-358	-0-	1742	3			N	-0-					-0-
03	2077	N	1627	-0-	-450	-0-	1627	3			N	-0-					-0-
04	1860	N	1637	-0-	-223	-0-	1637	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
12	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
01	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
02	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
03	2232	N	2035	-0-	-197	-0-	2035	3			N	-0-					-0-
04	2250	N	2168	-0-	-82	-0-	2168	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	910	-0-	-80	-0-	910	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
04	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1261	-0-	-419	-0-	1261	2			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
01	1581	N	1366	-0-	-215	-0-	1366	3			N	-0-					-0-
02	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
*04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
01	1581	N	1424	-0-	-157	-0-	1424	3			N	-0-					-0-
02	1428	N	1114	-0-	-314	-0-	1114	3			N	-0-					-0-
03	1550	N	1151	-0-	-399	-0-	1151	3			N	-0-					-0-
04	1380	N	1102	-0-	-278	-0-	1102	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
12	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
01	2852	X	2603	-0-	-249	-0-	2603	3			N	-0-					-0-
02	2632	X	2258	-0-	-374	-0-	2258	3			N	-0-					-0-
03	2914	X	2171	-0-	-743	-0-	2171	3			N	-0-					-0-
04	2820	X	1462	-0-	-1358	-0-	1462	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
01	1333	N	1270	-0-	-63	-0-	1270	3			N	-0-					-0-
02	1204	N	1068	-0-	-136	-0-	1068	3			N	-0-					-0-
03	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
04	1230	N	1010	-0-	-220	-0-	1010	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

11	1860	N	1613	-0-	-247	-0-	1613	2			N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
01	1829	N	1592	-0-	-237	-0-	1592	3			N	-0-					-0-
02	1512	N	1455	-0-	-57	-0-	1455	3			N	-0-					-0-
03	1581	N	1465	-0-	-116	-0-	1465	3			N	-0-					-0-
04	1530	N	1292	-0-	-238	-0-	1292	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

11	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1643	N	1332	-0-	-311	-0-	1332	3			N	-0-					-0-
02	1484	N	1178	-0-	-306	-0-	1178	3			N	-0-					-0-
03	1364	N	1318	-0-	-46	-0-	1318	3			N	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	1259	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	899	N	815	-0-	-84	-0-	815	3			N	-0-					-0-
02	756	N	684	-0-	-72	-0-	684	3			N	-0-					-0-
03	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

11	1440	N	1356	-0-	-84	-0-	1356	2			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
01	1488	N	1397	-0-	-91	-0-	1397	3			N	-0-					-0-
02	1260	N	1216	-0-	-44	-0-	1216	3			N	-0-					-0-
03	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					-0-
*04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1271	N	1179	-0-	-92	-0-	1179	3			N	-0-					-0-
02	1176	N	1127	-0-	-49	-0-	1127	3			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-					-0-
*04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	992	N	598	-0-	-394	-0-	598	3			N	-0-					-0-
02	812	N	454	-0-	-358	-0-	454	3			N	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
04	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1084	-0-	-86	-0-	1084	2			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
01	1178	N	1028	-0-	-150	-0-	1028	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-
03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
*04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	246	-0-	-84	-0-	246	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	628	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
01	1209	N	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
01	1674	N	1618	-0-	-56	-0-	1618	3			N	-0-					-0-
02	1456	N	1359	-0-	-97	-0-	1359	3			N	-0-					-0-
03	1581	N	1552	-0-	-29	-0-	1552	3			N	-0-					-0-
*04	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1263	-0-	-57	-0-	1263	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1302	N	1287	-0-	-15	-0-	1287	3			N	-0-					-0-
02	1176	N	1134	-0-	-42	-0-	1134	3			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
04	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
02	896	N	875	-0-	-21	-0-	875	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	560	N	528	-0-	-32	-0-	528	3			N	-0-					-0-
03	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	61	-0-	-239	-0-	61	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	720	N	550	-0-	-170	-0-	550	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28	-0-	722	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	672	N	655	-0-	-17	-0-	655	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
01	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
12	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
01	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
02	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
*04	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	541	-0-	-239	-0-	541	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
02	504	N	423	-0-	-81	-0-	423	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
02	644	N	595	-0-	-49	-0-	595	3			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

11	990	N	972	-0-	-18	-0-	972	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1023	N	985	-0-	-38	-0-	985	3			N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

11	750	N	668	-0-	-82	-0-	668	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

11	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
02	728	N	706	-0-	-22	-0-	706	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
02	1624	N	1434	-0-	-190	-0-	1434	3			N	-0-					-0-
03	1798	N	1638	-0-	-160	-0-	1638	3			N	-0-					-0-
04	1590	N	1530	-0-	-60	-0-	1530	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
02	1456	N	1425	-0-	-31	-0-	1425	3			N	-0-					-0-
03	1612	N	1549	-0-	-63	-0-	1549	3			N	-0-					-0-
04	1500	N	1492	-0-	-8	-0-	1492	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

11	720	N	607	-0-	-113	-0-	607	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
02	560	N	477	-0-	-83	-0-	477	3			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
02	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
04	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

11	1230	N	1134	-0-	-96	-0-	1134	2			N	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1271	N	1261	-0-	-10	-0-	1261	3			N	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

11	840	N	668	-0-	-172	-0-	668	2			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	366	-0-	-84	-0-	366	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
01	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
02	812	N	760	-0-	-52	-0-	760	3			N	-0-					-0-
03	868	N	785	-0-	-83	-0-	785	3			N	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	1581	N	1518	-0-	-63	-0-	1518	3			N	-0-					-0-
02	1400	N	1236	-0-	-164	-0-	1236	3			N	-0-					-0-
03	1519	N	1284	-0-	-235	-0-	1284	3			N	-0-					-0-
04	1470	N	1225	-0-	-245	-0-	1225	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
01	1922	N	1910	-0-	-12	-0-	1910	3			N	-0-					-0-
02	1764	N	1702	-0-	-62	-0-	1702	3			N	-0-					-0-
03	1984	N	1935	-0-	-49	-0-	1935	3			N	-0-					-0-
*04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1552	-0-	-218	-0-	1552	2			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
01	1643	N	1545	-0-	-98	-0-	1545	3			N	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					-0-
*04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2821	-0-	-59	-0-	2821	2			N	-0-					-0-
12	2976	X	2844	-0-	-132	-0-	2844	2			N	-0-					-0-
01	2976	X	2831	-0-	-145	-0-	2831	3			N	-0-					-0-
02	2688	X	2376	-0-	-312	-0-	2376	3			N	-0-					-0-
03	2914	X	2339	-0-	-575	-0-	2339	3			N	-0-					-0-
04	2820	X	2340	-0-	-480	-0-	2340	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
12	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
01	2356	N	2250	-0-	-106	-0-	2250	3			N	-0-					-0-
02	2100	N	2041	-0-	-59	-0-	2041	3			N	-0-					-0-
03	2263	N	2252	-0-	-11	-0-	2252	3			N	-0-					-0-
04	2190	N	2173	-0-	-17	-0-	2173	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	588	N	477	-0-	-111	-0-	477	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	433	-0-	-107	-0-	433	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-
03	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	569	-0-	-301	-0-	569	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*04	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	678	-0-	-132	-0-	678	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	641	-0-	-79	-0-	641	2			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	588	N	553	-0-	-35	-0-	553	3			N	-0-					-0-
03	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

11	1110	N	1039	-0-	-71	-0-	1039	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
04	1080	N	979	-0-	-101	-0-	979	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

11	1230	N	923	-0-	-307	-0-	923	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	1020	N	758	-0-	-262	-0-	758	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
01	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
02	1260	N	1082	-0-	-178	-0-	1082	3			N	-0-					-0-
03	1240	N	1028	-0-	-212	-0-	1028	3			N	-0-					-0-
*04	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	930	N	769	-0-	-161	-0-	769	3			N	-0-					-0-
02	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	1232	N	1031	-0-	-201	-0-	1031	3			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	1260	N	1243	-0-	-17	-0-	1243	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	835	-0-	-125	-0-	835	2			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1331	-0-	-79	-0-	1331	2			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
02	1232	N	1221	-0-	-11	-0-	1221	3			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	3			N	-0-					-0-
04	1350	N	1298	-0-	-52	-0-	1298	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	863	-0-	-37	-0-	863	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
02	812	N	707	-0-	-105	-0-	707	3			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1318	-0-	-32	-0-	1318	2			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
01	1395	N	1237	-0-	-158	-0-	1237	3			N	-0-					-0-
02	1232	N	1228	-0-	-4	-0-	1228	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
*04	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	700	N	684	-0-	-16	-0-	684	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	280	N	225	-0-	-55	-0-	225	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	607	-0-	-143	-0-	607	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	492	-0-	-288	-0-	492	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	806	N	617	-0-	-189	-0-	617	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
12	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
01	1302	N	1248	-0-	-54	-0-	1248	3			N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	863	-0-	-97	-0-	863	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
01	961	N	921	-0-	-40	-0-	921	3			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	3			Y	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1023	N	978	-0-	-45	-0-	978	3			N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
01	1891	N	1565	-0-	-326	-0-	1565	3			N	-0-					-0-
02	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
03	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
*04	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	646	-0-	-104	-0-	646	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
02	616	N	540	-0-	-76	-0-	540	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	757	-0-	-83	-0-	757	2			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

11	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
01	1209	N	1105	-0-	-104	-0-	1105	3			N	-0-					-0-
02	1092	N	1008	-0-	-84	-0-	1008	3			N	-0-					-0-
03	1178	N	1118	-0-	-60	-0-	1118	3			N	-0-					-0-
04	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

11	990	N	647	-0-	-343	-0-	647	2			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	990	N	906	-0-	-84	-0-	906	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
02	616	N	554	-0-	-62	-0-	554	3			N	-0-					-0-
03	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

11	690	N	525	-0-	-165	-0-	525	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	651	N	512	-0-	-139	-0-	512	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
04	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1333	N	1154	-0-	-179	-0-	1154	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1271	N	1233	-0-	-38	-0-	1233	3			N	-0-					-0-
*04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	600	N	420	-0-	-180	-0-	420	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2104	-0-	-296	-0-	2104	2			N	-0-					-0-
12	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
01	2232	N	2209	-0-	-23	-0-	2209	3			N	-0-					-0-
02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
03	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
*04	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1100	-0-	-190	-0-	1100	2			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	1147	N	1117	-0-	-30	-0-	1117	3			N	-0-					-0-
02	1036	N	1022	-0-	-14	-0-	1022	3			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*04	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1612	N	1498	-0-	-114	-0-	1498	3			N	-0-					-0-
02	1372	N	1305	-0-	-67	-0-	1305	3			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
*04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	728	N	543	-0-	-185	-0-	543	3			N	-0-					-0-
03	744	N	532	-0-	-212	-0-	532	3			N	-0-					-0-
04	690	N	513	-0-	-177	-0-	513	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	504	N	467	-0-	-37	-0-	467	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
*04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
02	448	N	419	-0-	-29	-0-	419	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
04	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	363	-0-	-117	-0-	363	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
02	952	N	834	-0-	-118	-0-	834	3			N	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1312	-0-	-68	-0-	1312	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
02	1232	N	1192	-0-	-40	-0-	1192	3			N	-0-					-0-
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	444	-0-	-66	-0-	444	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	293	-0-	-127	-0-	293	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
04	480	N	322	-0-	-158	-0-	322	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	376	-0-	-164	-0-	376	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	728	N	618	-0-	-110	-0-	618	3			N	-0-					-0-
03	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
04	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	620	N	376	-0-	-244	-0-	376	3			N	-0-					-0-
02	532	N	325	-0-	-207	-0-	325	3			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
04	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
03	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
04	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	745	-0-	-35	-0-	745	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	775	N	401	-0-	-374	-0-	401	3			N	-0-					-0-
02	700	N	521	-0-	-179	-0-	521	3			N	-0-					-0-
03	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	558	N	445	-0-	-113	-0-	445	3			N	-0-					-0-
02	448	N	403	-0-	-45	-0-	403	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

11	3390	X	3002	-0-	-388	-0-	3002	2			N	-0-					-0-
12	3503	X	2918	-0-	-585	-0-	2918	2			N	-0-					-0-
01	3503	X	2837	-0-	-666	-0-	2837	3			N	-0-					-0-
02	2996	X	2648	-0-	-348	-0-	2648	3			N	-0-					-0-
03	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
*04	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

11	1830	N	1719	-0-	-111	-0-	1719	2			N	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
02	1596	N	1587	-0-	-9	-0-	1587	3			N	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
*04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

11	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	3			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1116	N	1024	-0-	-92	-0-	1024	3			N	-0-					-0-
02	1008	N	975	-0-	-33	-0-	975	3			N	-0-					-0-
03	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
*04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
02	336	N	248	-0-	-88	-0-	248	3			N	-0-					-0-
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
02	700	N	678	-0-	-22	-0-	678	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
01	1581	N	1544	-0-	-37	-0-	1544	3			N	-0-					-0-
02	1428	N	1397	-0-	-31	-0-	1397	3			N	-0-					-0-
03	1581	N	1521	-0-	-60	-0-	1521	3			N	-0-					-0-
04	1500	N	1474	-0-	-26	-0-	1474	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1979	-0-	-151	-0-	1979	2			N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	2046	N	1987	-0-	-59	-0-	1987	3			N	-0-					-0-
02	1848	N	1659	-0-	-189	-0-	1659	3			N	-0-					-0-
03	2015	N	1743	-0-	-272	-0-	1743	3			N	-0-					-0-
04	1920	N	1705	-0-	-215	-0-	1705	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1419	-0-	-111	-0-	82	1	1337	3	N	-0-					175
12	1550	N	1496	-0-	-54	-0-	86	1	1410	3	N	-0-					175
01	1550	N	1316	-0-	-234	-0-	76	1	1240	3	N	-0-					175
02	1334	N	1334	-0-	-0-	-0-	77	1	1257	3	N	-0-					175
03	1517	N	1517	-0-	-0-	-0-	87	1	1430	3	N	-0-					175
*04	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-					175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	59	1	964	3	N	-0-					-0-
12	1054	N	998	-0-	-56	-0-	57	1	941	3	N	-0-					-0-
01	930	N	815	-0-	-115	-0-	47	1	768	3	N	-0-					-0-
02	952	N	756	-0-	-196	-0-	43	1	713	3	N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	59	1	961	3	N	-0-					-0-
04	780	N	681	-0-	-99	-0-	39	1	642	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	834	-0-	-36	-0-	48	1	786	3	N	-0-					-0-
12	930	N	829	-0-	-101	-0-	48	1	781	3	N	-0-					-0-
01	899	N	771	-0-	-128	-0-	44	1	727	3	N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	46	1	751	3	N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	51	1	835	3	N	-0-					-0-
*04	868	N	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	457	-0-	-23	-0-	26	1	431	3	N	-0-					-0-
12	496	N	464	-0-	-32	-0-	27	1	437	3	N	-0-					-0-
01	496	N	412	-0-	-84	-0-	24	1	388	3	N	-0-					-0-
02	420	N	416	-0-	-4	-0-	24	1	392	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	27	1	441	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1075	-0-	-5	-0-	62	1	1013	3	N	-0-			-0-
12	1023	N	927	-0-	-96	-0-	53	1	874	3	N	-0-			-0-
01	996	N	996	-0-	-0-	-0-	57	1	939	3	N	-0-			-0-
02	1008	N	776	-0-	-232	-0-	45	1	731	3	N	-0-			-0-
03	930	N	712	-0-	-218	-0-	41	1	671	3	N	-0-			-0-
04	960	N	790	-0-	-170	-0-	45	1	745	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	782	-0-	-88	-0-	45	1	737	3	N	-0-			-0-
12	837	N	758	-0-	-79	-0-	44	1	714	3	N	-0-			-0-
01	837	N	737	-0-	-100	-0-	42	1	695	3	N	-0-			-0-
02	728	N	655	-0-	-73	-0-	38	1	617	3	N	-0-			-0-
03	796	N	796	-0-	-0-	-0-	46	1	750	3	N	-0-			-0-
*04	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	661	-0-	-59	-0-	38	1	623	3	N	-0-			-0-
12	713	N	612	-0-	-101	-0-	35	1	577	3	N	-0-			-0-
01	744	N	712	-0-	-32	-0-	41	1	671	3	N	-0-			-0-
02	629	N	629	-0-	-0-	-0-	36	1	593	3	N	-0-			-0-
03	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-			-0-
04	690	N	686	-0-	-4	-0-	39	1	647	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2340	N	2149	-0-	-191	-0-	124	1	2025	3	N	-0-			-0-
12	2511	N	2171	-0-	-340	-0-	125	1	2046	3	N	-0-			-0-
01	2387	N	2087	-0-	-300	-0-	120	1	1967	3	N	-0-			-0-
02	2234	N	2234	-0-	-0-	-0-	128	1	2106	3	N	-0-			-0-
03	2486	N	2486	-0-	-0-	-0-	143	1	2343	3	N	-0-			-0-
*04	2471	N	2471	-0-	-0-	-0-	142	1	2329	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	62	1	1023	3	N	-0-			-0-
12	1116	N	1078	-0-	-38	-0-	62	1	1016	3	N	-0-			-0-
01	1147	N	1074	-0-	-73	-0-	62	1	1012	3	N	-0-			-0-
02	1070	N	1070	-0-	-0-	-0-	62	1	1008	3	N	-0-			-0-
03	1176	N	1176	-0-	-0-	-0-	68	1	1108	3	N	-0-			-0-
*04	1185	N	1185	-0-	-0-	-0-	68	1	1117	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	38	1	618	3	N	-0-			-0-
12	775	N	642	-0-	-133	-0-	37	1	605	3	N	-0-			-0-
01	713	N	591	-0-	-122	-0-	34	1	557	3	N	-0-			-0-
02	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-			-0-
03	980	N	980	-0-	-0-	-0-	56	1	924	3	N	-0-			-0-
*04	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	1010	-0-	-40	-0-	58	1	952	3	N	-0-			-0-
12	1023	N	989	-0-	-34	-0-	57	1	932	3	N	-0-			-0-
01	1085	N	877	-0-	-208	-0-	50	1	827	3	N	-0-			-0-
02	952	N	793	-0-	-159	-0-	46	1	747	3	N	-0-			-0-
03	992	N	818	-0-	-174	-0-	47	1	771	3	N	-0-			-0-
04	840	N	816	-0-	-24	-0-	47	1	769	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	979	-0-	-41	-0-	56	1	923	3	N	-0-			-0-
12	1054	N	954	-0-	-100	-0-	55	1	899	3	N	-0-			-0-
01	1054	N	882	-0-	-172	-0-	51	1	831	3	N	-0-			-0-
02	924	N	922	-0-	-2	-0-	53	1	869	3	N	-0-			-0-
03	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-			-0-
*04	994	N	994	-0-	-0-	-0-	57	1	937	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	382	-0-	-8	-0-	22	1	360	3	N	-0-			-0-
12	434	N	384	-0-	-50	-0-	22	1	362	3	N	-0-			-0-
01	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-			-0-
02	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-			-0-
*04	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1397	-0-	-163	-0-	80	1	1317	3	N	-0-			-0-
12	1550	N	1388	-0-	-162	-0-	80	1	1308	3	N	-0-			-0-
01	1581	N	1447	-0-	-134	-0-	83	1	1364	3	N	-0-			-0-
02	1367	N	1367	-0-	-0-	-0-	79	1	1288	3	N	-0-			-0-
03	1538	N	1538	-0-	-0-	-0-	88	1	1450	3	N	-0-			-0-
*04	1502	N	1502	-0-	-0-	-0-	86	1	1416	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1446	-0-	-84	-0-	83	1	1363	3	N	-0-			-0-
12	1550	N	1444	-0-	-106	-0-	83	1	1361	3	N	-0-			-0-
01	1581	N	1265	-0-	-316	-0-	73	1	1192	3	N	-0-			-0-
02	1558	N	1558	-0-	-0-	-0-	90	1	1468	3	N	-0-			-0-
03	1708	N	1708	-0-	-0-	-0-	98	1	1610	3	N	-0-			-0-
*04	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1442	-0-	-58	-0-	83	1	1359	3	N	-0-			-0-
12	1581	N	1408	-0-	-173	-0-	81	1	1327	3	N	-0-			-0-
01	1550	N	1219	-0-	-331	-0-	70	1	1149	3	N	-0-			-0-
02	1407	N	1407	-0-	-0-	-0-	81	1	1326	3	N	-0-			-0-
03	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-			-0-
*04	1444	N	1444	-0-	-0-	-0-	83	1	1361	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1490	-0-	-70	-0-	86	1	1404	3	N	-0-			-0-
12	1581	N	1477	-0-	-104	-0-	85	1	1392	3	N	-0-			-0-
01	1612	N	1314	-0-	-298	-0-	76	1	1238	3	N	-0-			-0-
02	1400	N	1398	-0-	-2	-0-	80	1	1318	3	N	-0-			-0-
03	1580	N	1580	-0-	-0-	-0-	91	1	1489	3	N	-0-			-0-
*04	1615	N	1615	-0-	-0-	-0-	93	1	1522	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	27	1	437	3	N	-0-					-0-
12	527	N	454	-0-	-73	-0-	26	1	428	3	N	-0-					-0-
01	496	N	432	-0-	-64	-0-	25	1	407	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1899	-0-	-111	-0-	109	1	1790	3	N	-0-					-0-
12	1984	N	1875	-0-	-109	-0-	108	1	1767	3	N	-0-					-0-
01	2077	N	1888	-0-	-189	-0-	109	1	1779	3	N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	102	1	1670	3	N	-0-					-0-
03	1860	N	1860	-0-	-0-	-0-	107	1	1753	3	N	-0-					-0-
*04	2069	N	2069	-0-	-0-	-0-	119	1	1950	3	N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	759	-0-	-51	-0-	44	1	715	3	N	-0-					-0-
12	775	N	758	-0-	-17	-0-	44	1	714	3	N	-0-					-0-
01	806	N	717	-0-	-89	-0-	41	1	676	3	N	-0-					-0-
02	700	N	694	-0-	-6	-0-	40	1	654	3	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	43	1	711	3	N	-0-					-0-
*04	767	N	767	-0-	-0-	-0-	44	1	723	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-
12	465	N	437	-0-	-28	-0-	25	1	412	3	N	-0-					-0-
01	465	N	414	-0-	-51	-0-	24	1	390	3	N	-0-					-0-
02	392	N	328	-0-	-64	-0-	19	1	309	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	21	1	343	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	23	1	374	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

11	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
12	186	N	120	-0-	-66	-0-	7	1	113	3	N	-0-					-0-
01	217	N	129	-0-	-88	-0-	7	1	122	3	N	-0-					-0-
02	280	N	125	-0-	-155	-0-	7	1	118	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

11	6450	X	4144	-0-	-2306	-0-	3969	3	175	9	Y	159	351	1			211
12	6665	X	3526	-0-	-3139	-0-	3372	3	154	9	Y	140					351
01	6138	X	4089	-0-	-2049	-0-	3892	3	197	9	Y	179	354	1			176
02	5320	X	3424	-0-	-1896	-0-	3289	3	135	9	Y	123					299
03	4991	X	3721	-0-	-1270	-0-	3546	3	175	9	Y	159	176	1			282
04	4140	X	3684	-0-	-456	-0-	3504	3	180	9	Y	164	178	1			268

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

11	2746	N	2746	-0-	-0-	-0-	2696	3	50	9	Y	45	170	1			126
12	2945	N	2775	-0-	-170	-0-	2743	3	32	9	Y	29					155
01	2914	N	2638	-0-	-276	-0-	2594	3	44	9	Y	40					195
02	2672	N	2672	-0-	-0-	-0-	2628	3	44	9	Y	40					235
03	2790	N	2371	-0-	-419	-0-	2328	3	43	9	Y	39					274
*04	2802	N	2802	-0-	-0-	-0-	2762	3	40	9	Y	36	189	1			121

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6453	-0-	-477	-0-	6232	3	221	9	N	201	181	1			278
12	7161	X	6318	-0-	-843	-0-	6096	3	222	9	N	202	183	1			297
01	7099	X	5664	-0-	-1435	-0-	5462	3	202	9	N	184	361	1			120
02	6412	X	5255	-0-	-1157	-0-	5255	3			N	-0-					120
03	6789	X	5529	-0-	-1260	-0-	5146	3	383	9	N	348	359	1			109
04	6450	X	6375	-0-	-75	-0-	6154	3	221	9	N	201	190	1			120

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2572	N	2572	-0-	-0-	-0-	2526	3	46	9	Y	42	47	1			75
12	2790	N	2566	-0-	-224	-0-	2512	3	54	9	Y	49					124
01	2544	N	2544	-0-	-0-	-0-	2487	3	57	9	Y	52	64	1			112
02	2409	N	2409	-0-	-0-	-0-	2356	3	53	9	Y	48	69	1			91
03	2511	N	1707	-0-	-804	-0-	1667	3	40	9	Y	36	75	1			52
*04	2694	N	2694	-0-	-0-	-0-	2636	3	58	9	Y	53					105

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3740	X	3740	-0-	-0-	-0-	3712	3	28	9	N	25					152
12	4052	X	4052	-0-	-0-	-0-	4015	3	37	9	N	34					186
01	3100	X	171	-0-	-2929	-0-	169	3	2	9	N	2					188
02	2905	X	2905	-0-	-0-	-0-	2901	3	4	9	N	4					192
03	5899	X	5899	-0-	-0-	-0-	5813	3	86	9	N	78	190	1			80
*04	4681	X	4681	-0-	-0-	-0-	4649	3	32	9	N	29					109

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3542	-0-	-118	-0-	3498	3	44	9	Y	40	170	1			106
12	3689	X	3538	-0-	-151	-0-	3503	3	35	9	Y	32					138
01	4402	X	3309	-0-	-1093	-0-	3279	3	30	9	Y	27					165
02	3976	X	1396	-0-	-2580	-0-	1375	3	21	9	Y	19					184
03	4402	X	3100	-0-	-1302	-0-	3083	3	17	9	Y	15					199
04	3540	X	1749	-0-	-1791	-0-	1748	3	1	9	Y	1					200

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3574	-0-	-176	-0-	3546	3	28	9	Y	25					167
12	3875	X	3712	-0-	-163	-0-	3677	3	35	9	Y	32					199
01	3875	X	3191	-0-	-684	-0-	3156	3	35	9	Y	32					231
02	3500	X	3223	-0-	-277	-0-	3192	3	31	9	Y	28					259
03	3875	X	3323	-0-	-552	-0-	3299	3	24	9	Y	22	176	1			105
04	3600	X	2934	-0-	-666	-0-	2914	3	20	9	Y	18					123

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0-	-0-	1544	3	22	9	N	20					144
12	1895	N	1895	-0-	-0-	-0-	1872	3	23	9	N	21					165
01	1364	N	1299	-0-	-65	-0-	1280	3	19	9	N	17					182
02	1428	N	902	-0-	-526	-0-	878	3	24	9	N	22					204
03	1581	N	1050	-0-	-531	-0-	1025	3	25	9	N	23					227
04	1260	N	1004	-0-	-256	-0-	979	3	25	9	N	23					250

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	1123	3	23	9	Y	21					207
12	1240	N	1140	-0-	-100	-0-	1119	3	21	9	Y	19					226
01	1147	N	946	-0-	-201	-0-	921	3	25	9	Y	23					249
02	1064	N	937	-0-	-127	-0-	916	3	21	9	Y	19					268
03	1147	N	947	-0-	-200	-0-	934	3	13	9	Y	12					280
*04	986	N	986	-0-	-0-	-0-	971	3	15	9	Y	14	189	1			105

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2572	N	2572	-0-	-0-	-0-	2526	3	46	9	Y	42	83	1			100
12	2714	N	2714	-0-	-0-	-0-	2660	3	54	9	Y	49					149
01	2854	N	2854	-0-	-0-	-0-	2797	3	57	9	Y	52	77	1			124
02	2704	N	2704	-0-	-0-	-0-	2650	3	54	9	Y	49	77	1			96
03	2449	N	1915	-0-	-534	-0-	1875	3	40	9	Y	36	79	1			53
*04	3000	N	3045	-0-	45	45	2988	3	57	9	Y	52					105

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1338	3	23	9	Y	21	47	1			54
12	1581	N	1504	-0-	-77	-0-	1478	3	26	9	Y	24					78
01	1272	N	1272	-0-	-0-	-0-	1243	3	29	9	Y	26	40	1			64
02	980	N	908	-0-	-72	-0-	883	3	25	9	Y	23	39	1			48
03	1085	N	646	-0-	-439	-0-	625	3	21	9	Y	19	40	1			27
04	1050	N	908	-0-	-142	-0-	879	3	29	9	Y	26					53

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	N	2278	-0-	-0-	-0-	2238	3	40	9	Y	36					184
12	2236	N	2236	-0-	-0-	-0-	2190	3	46	9	Y	42					226
01	2241	N	2241	-0-	-0-	-0-	2186	3	55	9	Y	50	194	1			82
02	2789	N	2789	-0-	-0-	-0-	2750	3	39	9	Y	35					117
03	2232	N	1982	-0-	-250	-0-	1962	3	20	9	Y	18					135
04	2160	N	1600	-0-	-560	-0-	1576	3	24	9	Y	22					157

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	N	2343	-0-	-0-	-0-	2331	3	12	9	N	11					161
12	2914	X	1955	-0-	-959	-0-	1947	3	8	9	N	7					168
01	2914	X	1933	-0-	-981	-0-	1915	3	18	9	N	16					184
02	2632	X	2071	-0-	-561	-0-	2063	3	8	9	N	7					191
03	2511	X	1363	-0-	-1148	-0-	1352	3	11	9	N	10					201
04	2340	X	1800	-0-	-540	-0-	1789	3	11	9	N	10					211

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2713	N	2713	-0-	-0-	-0-	2645	3	68	9	N	62	181	1			115
12	2913	N	2913	-0-	-0-	-0-	2846	3	67	9	N	61					176
01	2790	N	2541	-0-	-249	-0-	2471	3	70	9	N	64					240
02	2520	N	2447	-0-	-73	-0-	2381	3	66	9	N	60	179	1			121
03	2790	N	2519	-0-	-271	-0-	2462	3	57	9	N	52					173
*04	2635	N	2635	-0-	-0-	-0-	2566	3	69	9	N	63					236

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3143	X	3143	-0-	-0-	-0-	3108	3	35	9	N	32					230
12	3120	X	3120	-0-	-0-	-0-	3083	3	37	9	N	34					264
01	2779	X	2779	-0-	-0-	-0-	2736	3	43	9	N	39	184	1			119
02	2245	X	2245	-0-	-0-	-0-	2222	3	23	9	N	21					140
03	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					140
04	1680	X	1150	-0-	-530	-0-	1150	3			N	-0-					140

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3500	-0-	-1240	-0-	3444	3	56	9	N	51					203
12	4898	X	2437	-0-	-2461	-0-	2392	3	45	9	N	41					244
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					244
02	4032	X	1219	-0-	-2813	-0-	1216	3	3	9	N	3					247
03	4009	X	4009	-0-	-0-	-0-	3939	3	70	9	N	64	181	1			130
04	3510	X	3028	-0-	-482	-0-	2998	3	30	9	N	27					157

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

11	2910	X	1562	-0-	-1348	-0-	1505	3	57	9	Y	52					283
12	3007	X	2825	-0-	-182	-0-	2750	3	75	9	Y	68	181	1	1	8	169
01	2542	X	2260	-0-	-282	-0-	2185	3	75	9	Y	68	2	8			235
02	1768	X	1768	-0-	-0-	-0-	1714	3	54	9	Y	49	110	1			174
03	2821	X	1625	-0-	-1196	-0-	1514	3	111	9	Y	101					275
04	2730	X	2367	-0-	-363	-0-	2224	3	143	9	Y	130	231	1	1	8	173

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

11	4110	X	2209	-0-	-1901	-0-	2174	3	35	9	Y	32					177
12	4247	X	4020	-0-	-227	-0-	3973	3	47	9	Y	43	113	1	1	8	106
01	3596	X	3201	-0-	-395	-0-	3155	3	46	9	Y	42	1	8			147
02	2511	X	2511	-0-	-0-	-0-	2477	3	34	9	Y	31	69	1			109
03	4030	X	2256	-0-	-1774	-0-	2187	3	69	9	Y	63					172
04	3900	X	3302	-0-	-598	-0-	3213	3	89	9	Y	81	144	1	1	8	108

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

11	4710	X	2522	-0-	-2188	-0-	2491	3	31	9	Y	28					156
12	4867	X	730	-0-	-4137	-0-	721	3	9	9	Y	8	100	1			64
01	4092	X	-0-	-0-	-4092	-0-					Y	-0-					64
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-	30	1			34
03	3131	X	482	-0-	-2649	-0-	475	3	7	9	Y	6					40
*04	3760	X	3760	-0-	-0-	-0-	3681	3	79	9	Y	72	33	1	1	8	78

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

11	957	N	957	-0-	-0-	-0-	21	1	923	3	Y	12	13	1			3
							13	9									
12	977	N	977	-0-	-0-	-0-	20	1	944	3	Y	12	11	1			4
							13	9									
01	1377	N	1377	-0-	-0-	-0-	33	1	1333	3	Y	10	11	1			3
							11	9									
*02	896	N	886	-0-	-10	-0-	23	1	851	3	Y	11	11	1			3
							12	9									
03	992	N	972	-0-	-20	-0-	21	1	938	3	Y	12	11	1			4
							13	9									
04	960	N	943	-0-	-17	-0-	22	1	909	3	Y	11	11	1			4
							12	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2668	N	2668	-0-	-0-	-0-	127	1	2469	3	Y	65	47	1			33
							72	9									
12	2368	N	2368	-0-	-0-	-0-	136	1	2222	3	Y	9					42
							10	9									
01	2896	N	2896	-0-	-0-	-0-	142	1	2693	3	Y	55	47	1			50
							61	9									
02	2268	N	2192	-0-	-76	-0-	136	1	2004	3	Y	47	47	1			50
							52	9									
03	2501	N	2501	-0-	-0-	-0-	148	1	2311	3	Y	38	46	1			42
							42	9									
04	2430	N	2279	-0-	-151	-0-	147	1	2093	3	Y	35	46	1			31
							39	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3836	X	3836	-0-	-0-	-0-	185	1	3603	3	Y	44	190	1			384
							48	9									
12	3720	X	2558	-0-	-1162	-0-	147	1	2410	3	Y	1					385
							1	9									
01	3689	X	2900	-0-	-789	-0-	145	1	2743	3	Y	11					396
							12	9									
02	3332	X	2437	-0-	-895	-0-	154	1	2273	3	Y	9					405
							10	9									
03	3689	X	3244	-0-	-445	-0-	192	1	2994	3	Y	53					458
							58	9									
04	3570	X	2705	-0-	-865	-0-	175	1	2494	3	Y	33					491
							36	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7580	X	7580	-0-	-0-	-0-	369	1	7199	3	Y	11	47	1			30
							12	9									
12	6789	X	5001	-0-	-1788	-0-	288	1	4713	3	Y	-0-					30
01	7500	X	7500	-0-	-0-	-0-	371	1	7052	3	Y	70	48	1			52
							77	9									
02	6216	X	6191	-0-	-25	-0-	390	1	5762	3	Y	35					87
							39	9									
03	7254	X	7254	-0-	-0-	-0-	437	1	6816	3	Y	1	48	1			40
							1	9									
04	6660	X	6099	-0-	-561	-0-	395	1	5636	3	Y	62	48	1			54
							68	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5041	-0-	-1169	-0-	245	1	4784	3	Y	11	47	1			30
							12	9									
12	5425	X	4253	-0-	-1172	-0-	245	1	4008	3	Y	-0-					30
01	4966	X	4966	-0-	-0-	-0-	245	1	4644	3	Y	70	48	1			52
							77	9									
02	3920	X	2765	-0-	-1155	-0-	173	1	2553	3	Y	35					87
							39	9									
03	4902	X	4902	-0-	-0-	-0-	295	1	4606	3	Y	1	48	1			40
							1	9									
04	4200	X	3500	-0-	-700	-0-	225	1	3207	3	Y	62	48	1			54
							68	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

11	891	N	891	-0-	-0-	-0-	43	1	848	3	Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	32	1	531	3	Y	-0-					-0-
01	868	N	678	-0-	-190	-0-	34	1	644	3	Y	-0-					-0-
02	840	N	503	-0-	-337	-0-	32	1	471	3	Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	35	1	541	3	Y	-0-					-0-
04	660	N	505	-0-	-155	-0-	33	1	472	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

11	1230	X	61	-0-	-1169	-0-	3	1	58	3	N	-0-					45
12	1767	X	503	-0-	-1264	-0-	29	1	474	3	N	-0-					45
01	1142	N	1142	-0-	-0-	-0-	57	1	1085	3	N	-0-					45
02	945	N	945	-0-	-0-	-0-	60	1	885	3	N	-0-					45
03	941	N	941	-0-	-0-	-0-	57	1	884	3	N	-0-					45
04	1110	N	385	-0-	-725	-0-	25	1	360	3	N	-0-					45

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

11	5766	X	5766	-0-	-0-	-0-	279	1	5447	3	N	36					170
							40	9									
12	4898	X	4627	-0-	-271	-0-	266	1	4346	3	N	14					184
							15	9									
01	5660	X	5660	-0-	-0-	-0-	281	1	5336	3	N	39					223
							43	9									
02	4928	X	4794	-0-	-134	-0-	299	1	4422	3	N	66	191	1			98
							73	9									
03	5456	X	4989	-0-	-467	-0-	301	1	4688	3	N	-0-					98
04	5280	X	4374	-0-	-906	-0-	285	1	4056	3	N	30					128
							33	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

11	6592	X	6592	-0-	-0-	-0-	321	1	6271	3	N	-0-					56
12	5766	X	5349	-0-	-417	-0-	308	1	5041	3	N	-0-					56
01	7011	X	7011	-0-	-0-	-0-	350	1	6649	3	N	11					67
							12	9									
02	6160	X	5220	-0-	-940	-0-	330	1	4871	3	N	17					84
							19	9									
03	6820	X	5966	-0-	-854	-0-	359	1	5598	3	N	8					92
							9	9									
04	6780	X	5174	-0-	-1606	-0-	338	1	4817	3	N	17					109
							19	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4512	X	4512	-0-	-0-	-0-	218	1	4251	3	N	39					195
							43	9									
12	4402	X	3236	-0-	-1166	-0-	186	1	3040	3	N	9					204
							10	9									
01	4144	X	4144	-0-	-0-	-0-	206	1	3919	3	N	17					221
							19	9									
02	3976	X	3272	-0-	-704	-0-	204	1	3012	3	N	51	191	1			81
							56	9									
03	4402	X	3841	-0-	-561	-0-	231	1	3598	3	N	11					92
							12	9									
04	4260	X	3192	-0-	-1068	-0-	207	1	2945	3	N	36					128
							40	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6103	X	6103	-0-	-0-	-0-	297	1	5797	3	N	8					151
							9	9									
12	5022	X	4001	-0-	-1021	-0-	229	1	3747	3	N	23					174
							25	9									
01	5856	X	5856	-0-	-0-	-0-	291	1	5522	3	N	39					213
							43	9									
02	4536	X	4481	-0-	-55	-0-	280	1	4142	3	N	54	191	1			76
							59	9									
03	5022	X	3542	-0-	-1480	-0-	213	1	3329	3	N	-0-					76
04	4860	X	4573	-0-	-287	-0-	299	1	4262	3	N	11					87
							12	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5875	X	5875	-0-	-0-	-0-	285	1	5556	3	N	31					120
							34	9									
12	4960	X	3482	-0-	-1478	-0-	200	1	3267	3	N	14					134
							15	9									
01	6071	X	6071	-0-	-0-	-0-	302	1	5733	3	N	33					167
							36	9									
02	5488	X	4781	-0-	-707	-0-	300	1	4435	3	N	42					209
							46	9									
03	6076	X	5217	-0-	-859	-0-	314	1	4903	3	N	-0-					209
04	5880	X	4483	-0-	-1397	-0-	291	1	4145	3	N	43	185	1			67
							47	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21097	X	21097	-0-	-0-	-0-	1024	1	19989	3	N	76	191	1			150
							84	9									
12	18352	X	15894	-0-	-2458	-0-	915	1	14979	3	N	-0-					150
01	20334	X	20334	-0-	-0-	-0-	1018	1	19316	3	N	-0-					150
02	17556	X	16835	-0-	-721	-0-	1050	1	15506	3	N	254	190	1			214
							279	9									
03	19437	X	18540	-0-	-897	-0-	1115	1	17388	3	N	34					248
							37	9									
04	18810	X	16222	-0-	-2588	-0-	1054	1	15019	3	N	135					383
							149	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8199	X	8199	-0-	-0-	-0-	400	1	7799	3	N	-0-					179
12	8184	X	5157	-0-	-3027	-0-	296	1	4846	3	N	14					193
							15	9									
01	8737	X	8737	-0-	-0-	-0-	424	1	8056	3	N	234	187	1			240
							257	9									
02	7644	X	5244	-0-	-2400	-0-	331	1	4891	3	N	20					260
							22	9									
03	8463	X	8212	-0-	-251	-0-	487	1	7593	3	N	120	187	1			193
							132	9									
04	8460	X	7298	-0-	-1162	-0-	474	1	6757	3	N	61					254
							67	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16908	X	16908	-0-	-0-	-0-	823	1	16052	3	N	30					413
							33	9									
12	9752	X	9752	-0-	-0-	-0-	560	1	9164	3	N	25					438
							28	9									
01	2855	X	2855	-0-	-0-	-0-	142	1	2703	3	N	9					447
							10	9									
02	2827	X	2827	-0-	-0-	-0-	175	1	2580	3	N	65	191	1			321
							72	9									
03	4415	X	4415	-0-	-0-	-0-	266	1	4149	3	N	-0-					321
*04	7509	X	7509	-0-	-0-	-0-	490	1	6985	3	N	31					352
							34	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6198	X	6198	-0-	-0-	-0-	302	1	5884	3	Y	11	47	1			30
							12	9									
12	5580	X	3344	-0-	-2236	-0-	193	1	3151	3	Y	-0-					30
01	5611	X	4422	-0-	-1189	-0-	217	1	4128	3	Y	70	48	1			52
							77	9									
02	5202	X	5202	-0-	-0-	-0-	327	1	4836	3	Y	35					87
							39	9									
03	5611	X	4699	-0-	-912	-0-	283	1	4415	3	Y	1	48	1			40
							1	9									
04	5430	X	3244	-0-	-2186	-0-	208	1	2968	3	Y	62	48	1			54
							68	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	582	-0-	-138	-0-	28	1	554	3	N	-0-					152
12	775	N	606	-0-	-169	-0-	35	1	571	3	N	-0-					152
01	713	N	399	-0-	-314	-0-	20	1	379	3	N	-0-					152
02	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					155
							3	9									
03	1036	N	1036	-0-	-0-	-0-	62	1	974	3	N	-0-					155
*04	704	N	704	-0-	-0-	-0-	46	1	651	3	N	6					161
							7	9									

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10644	X	10644	-0-	-0-	-0-	519	1	10125	3	N	-0-					239
12	7990	X	7990	-0-	-0-	-0-	460	1	7530	3	N	-0-					239
01	10074	X	10074	-0-	-0-	-0-	503	1	9556	3	N	14					253
							15	9									
02	6859	X	6859	-0-	-0-	-0-	431	1	6371	3	N	52	190	1			115
							57	9									
03	10079	X	10079	-0-	-0-	-0-	604	1	9423	3	N	47					162
							52	9									
*04	7075	X	7075	-0-	-0-	-0-	462	1	6585	3	N	25					187
							28	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					89
12	403	N	385	-0-	-18	-0-	22	1	363	3	N	-0-					89
01	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					89
02	488	N	488	-0-	-0-	-0-	31	1	457	3	N	-0-					89
03	372	N	40	-0-	-332	-0-	2	1	38	3	N	-0-					89
04	390	N	20	-0-	-370	-0-	1	1	19	3	N	-0-					89

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4432	X	4432	-0-	-0-	-0-	216	1	4216	3	Y	-0-					67
12	4278	X	4119	-0-	-159	-0-	234	1	3832	3	Y	48					115
							53	9									
01	4579	X	4579	-0-	-0-	-0-	220	1	4185	3	Y	158	192	1			81
							174	9									
02	3947	X	3947	-0-	-0-	-0-	250	1	3687	3	Y	9					90
							10	9									
03	4340	X	4116	-0-	-224	-0-	246	1	3842	3	Y	25					115
							28	9									
04	4200	X	3617	-0-	-583	-0-	230	1	3276	3	Y	101					216
							111	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	64	1	1245	3	N	17					134
							19	9									
12	1088	N	1088	-0-	-0-	-0-	62	1	1011	3	N	14					148
							15	9									
01	1348	N	1348	-0-	-0-	-0-	66	1	1261	3	N	19					167
							21	9									
02	1115	N	1115	-0-	-0-	-0-	70	1	1030	3	N	14					181
							15	9									
03	1251	N	1251	-0-	-0-	-0-	72	1	1124	3	N	50	186	1			45
							55	9									
*04	1043	N	1043	-0-	-0-	-0-	68	1	969	3	N	5					50
							6	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4793	X	4793	-0-	-0-	-0-	223	1	4355	3	Y	195	140	1			99
							215	9									
12	4216	X	3648	-0-	-568	-0-	208	1	3410	3	Y	27					126
							30	9									
01	4615	X	4615	-0-	-0-	-0-	222	1	4209	3	Y	167	142	1			151
							184	9									
02	3724	X	3521	-0-	-203	-0-	214	1	3153	3	Y	140	142	1			149
							154	9									
03	4320	X	4320	-0-	-0-	-0-	253	1	3939	3	Y	116	139	1			126
							128	9									
04	3990	X	3748	-0-	-242	-0-	238	1	3396	3	Y	104	138	1			92
							114	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

11	10712	X	10712	-0-	-0-	-0-	522	1	10178	3	N	11					181
							12	9									
12	9827	X	8302	-0-	-1525	-0-	474	1	7751	3	N	70					251
							77	9									
01	10954	X	10954	-0-	-0-	-0-	545	1	10352	3	N	52	191	1			112
							57	9									
02	9240	X	8511	-0-	-729	-0-	537	1	7931	3	N	39					151
							43	9									
03	10230	X	9885	-0-	-345	-0-	589	1	9188	3	N	98					249
							108	9									
04	9900	X	7681	-0-	-2219	-0-	502	1	7158	3	N	19					268
							21	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

11	14889	X	14889	-0-	-0-	-0-	725	1	14152	3	N	11					123
							12	9									
12	13609	X	12406	-0-	-1203	-0-	710	1	11619	3	N	70					193
							77	9									
01	16728	X	16728	-0-	-0-	-0-	834	1	15827	3	N	61					254
							67	9									
02	13888	X	11793	-0-	-2095	-0-	744	1	10987	3	N	56	190	1			120
							62	9									
03	15376	X	13310	-0-	-2066	-0-	800	1	12476	3	N	31					151
							34	9									
04	14880	X	11503	-0-	-3377	-0-	752	1	10723	3	N	25					176
							28	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

11	2070	N	2070	-0-	-0-	-0-	101	1	1969	3	Y	-0-					51
12	1209	N	1156	-0-	-53	-0-	66	1	1087	3	Y	3					54
							3	9									
01	1581	N	992	-0-	-589	-0-	50	1	942	3	Y	-0-					54
02	1915	N	1915	-0-	-0-	-0-	121	1	1794	3	Y	-0-					54
03	2167	N	2167	-0-	-0-	-0-	131	1	2036	3	Y	-0-					54
*04	1591	N	1591	-0-	-0-	-0-	101	1	1443	3	Y	43					97
							47	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	12	1	231	3	N	30	177	1			61
							33	9									
12	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					61
01	233	N	233	-0-	-0-	-0-	11	1	207	3	N	14					75
							15	9									
02	252	N	153	-0-	-99	-0-	10	1	143	3	N	-0-					75
03	186	N	179	-0-	-7	-0-	10	1	150	3	N	17					92
							19	9									
04	240	N	142	-0-	-98	-0-	9	1	124	3	N	8					100
							9	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					58
12	2697	X	2628	-0-	-69	-0-	151	1	2474	3	Y	3					61
							3	9									
01	2867	N	2867	-0-	-0-	-0-	143	1	2722	3	Y	2					63
							2	9									
02	2800	N	2816	-0-	16	16	179	1	2637	3	Y	-0-					63
03	3100	N	3111	-0-	11	27	187	1	2924	3	Y	-0-					63
04	2760	N	2455	-0-	-305	-0-	157	1	2237	3	Y	55					118
							61	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0-	-0-	105	1	2058	3	Y	11	47	1			30
							12	9									
12	1922	N	1154	-0-	-768	-0-	66	1	1088	3	Y	-0-					30
01	1976	N	1976	-0-	-0-	-0-	95	1	1804	3	Y	70	48	1			52
							77	9									
02	1792	N	1538	-0-	-254	-0-	95	1	1404	3	Y	35					87
							39	9									
03	1921	N	1921	-0-	-0-	-0-	116	1	1804	3	Y	1	48	1			40
							1	9									
04	1920	N	1526	-0-	-394	-0-	96	1	1362	3	Y	62	48	1			54
							68	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

11	6466	X	6466	-0-	-0-	-0-	315	1	6151	3	N	-0-					67
12	5859	X	5254	-0-	-605	-0-	300	1	4917	3	N	34					101
							37	9									
01	6514	X	6514	-0-	-0-	-0-	325	1	6174	3	N	14					115
							15	9									
02	5320	X	5268	-0-	-52	-0-	333	1	4914	3	N	19					134
							21	9									
03	6067	X	6067	-0-	-0-	-0-	358	1	5575	3	N	122	189	1			67
							134	9									
04	5700	X	5217	-0-	-483	-0-	341	1	4857	3	N	17					84
							19	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

11	10576	X	10576	-0-	-0-	-0-	514	1	10038	3	N	22					254
							24	9									
12	9703	X	8425	-0-	-1278	-0-	482	1	7889	3	N	49	190	1			113
							54	9									
01	10664	X	10664	-0-	-0-	-0-	533	1	10109	3	N	20					133
							22	9									
02	9828	X	8470	-0-	-1358	-0-	535	1	7899	3	N	33					166
							36	9									
03	10881	X	9493	-0-	-1388	-0-	571	1	8904	3	N	16					182
							18	9									
04	10530	X	8132	-0-	-2398	-0-	530	1	7562	3	N	36					218
							40	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

11	5840	X	5840	-0-	-0-	-0-	282	1	5512	3	N	42					184
							46	9									
12	5642	X	4498	-0-	-1144	-0-	258	1	4215	3	N	23					207
							25	9									
01	5642	X	4899	-0-	-743	-0-	244	1	4624	3	N	28					235
							31	9									
02	5376	X	4529	-0-	-847	-0-	283	1	4182	3	N	58	190	1			103
							64	9									
03	5952	X	5462	-0-	-490	-0-	328	1	5112	3	N	20					123
							22	9									
04	5760	X	4463	-0-	-1297	-0-	291	1	4141	3	N	28					151
							31	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

11	12018	X	12018	-0-	-0-	-0-	586	1	11432	3	N	-0-					200
12	10974	X	9366	-0-	-1608	-0-	539	1	8827	3	N	-0-					200
01	11566	X	11566	-0-	-0-	-0-	578	1	10979	3	N	8					208
							9	9									
02	9912	X	8682	-0-	-1230	-0-	550	1	8123	3	N	8					216
							9	9									
03	10974	X	9520	-0-	-1454	-0-	573	1	8935	3	N	11					227
							12	9									
04	10620	X	7399	-0-	-3221	-0-	484	1	6893	3	N	20					247
							22	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

11	4919	X	4919	-0-	-0-	-0-	240	1	4679	3	Y	-0-					233
12	4743	X	3758	-0-	-985	-0-	216	1	3542	3	Y	-0-					233
01	4712	X	4403	-0-	-309	-0-	220	1	4174	3	Y	8					241
							9	9									
02	4592	X	3446	-0-	-1146	-0-	218	1	3221	3	Y	6					247
							7	9									
03	5084	X	3833	-0-	-1251	-0-	230	1	3588	3	Y	14					261
							15	9									
04	4920	X	3615	-0-	-1305	-0-	237	1	3378	3	Y	-0-					261

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

11	4260	X	3960	-0-	-300	-0-	193	1	3767	3	N	-0-					114
12	4061	X	3070	-0-	-991	-0-	177	1	2893	3	N	-0-					114
01	3813	X	3575	-0-	-238	-0-	179	1	3396	3	N	-0-					114
02	3696	X	2749	-0-	-947	-0-	174	1	2575	3	N	-0-					114
03	4092	X	2996	-0-	-1096	-0-	181	1	2815	3	N	-0-					114
04	3960	X	2493	-0-	-1467	-0-	163	1	2330	3	N	-0-					114

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

11	9658		8204	-0-	-1454	-0-	400	1	7804	3	N	-0-					169
12	6975		6605	-0-	-370	-0-	379	1	6198	3	N	25					194
							28	9									
01	8937		7971	-0-	-966	-0-	398	1	7558	3	N	14					208
							15	9									
02	6300		6185	-0-	-115	-0-	391	1	5773	3	N	19					227
							21	9									
03	6975		6880	-0-	-95	-0-	414	1	6451	3	N	14					241
							15	9									
04	6750		6002	-0-	-748	-0-	389	1	5546	3	N	61					302
							67	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

11	494	X	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-
12	3627	X	442	-0-	-3185	-0-	43	1	399	3	N	-0-					-0-
01	3627	X	375	-0-	-3252	-0-	45	1	330	3	N	-0-					-0-
02	3276	X	420	-0-	-2856	-0-	40	1	380	3	N	-0-					-0-
03	496	X	445	-0-	-51	-0-	43	1	402	3	N	-0-					-0-
04	480	X	373	-0-	-107	-0-	43	1	330	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

11	677	X	677	-0-	-0-	-0-	66	1	611	3	N	-0-					-0-
12	754	X	754	-0-	-0-	-0-	74	1	680	3	N	-0-					-0-
01	589	N	419	-0-	-170	-0-	50	1	369	3	N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	62	1	590	3	N	-0-					-0-
03	744	N	395	-0-	-349	-0-	38	1	357	3	N	-0-					-0-
04	420	N	373	-0-	-47	-0-	43	1	330	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

11	1250	N	1250	-0-	-0-	-0-	122	1	1128	3	N	-0-					-0-
12	1248	N	1248	-0-	-0-	-0-	122	1	1126	3	N	-0-					-0-
01	1178	N	1059	-0-	-119	-0-	127	1	932	3	N	-0-					-0-
02	1176	N	1165	-0-	-11	-0-	111	1	1054	3	N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-					-0-
*04	1138	N	1138	-0-	-0-	-0-	130	1	1008	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

11	573	N	573	-0-	-0-	-0-	56	1	517	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	64	1	587	3	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	64	1	466	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	51	1	485	3	N	-0-					-0-
03	651	N	494	-0-	-157	-0-	48	1	446	3	N	-0-					-0-
04	510	N	331	-0-	-179	-0-	38	1	293	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

11	729	N	729	-0-	-0-	-0-	71	1	658	3	N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	66	1	610	3	N	-0-					-0-
01	744	N	530	-0-	-214	-0-	64	1	466	3	N	-0-					-0-
02	672	N	652	-0-	-20	-0-	62	1	590	3	N	-0-					-0-
03	682	N	668	-0-	-14	-0-	65	1	603	3	N	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	66	1	513	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

11	420	N	365	-0-	-55	-0-	36	1	329	3	N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	38	1	352	3	N	-0-					-0-
01	434	N	353	-0-	-81	-0-	42	1	311	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	35	1	337	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	45	1	348	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	703	-0-	-77	-0-	69	1	634	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	69	1	634	3	N	-0-					-0-
01	744	N	595	-0-	-149	-0-	71	1	524	3	N	-0-					-0-
02	644	N	582	-0-	-62	-0-	55	1	527	3	N	-0-					-0-
03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	64	1	495	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	573	-0-	-327	-0-	56	1	517	3	N	-0-					-0-
12	651	N	313	-0-	-338	-0-	31	1	282	3	N	-0-					-0-
01	837	N	353	-0-	-484	-0-	42	1	311	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	55	1	527	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	29	1	268	3	N	-0-					-0-
04	330	N	290	-0-	-40	-0-	33	1	257	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-					-0-
02	168	N	70	-0-	-98	-0-	7	1	63	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	51	1	470	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	41	1	375	3	N	-0-					-0-
01	434	N	265	-0-	-169	-0-	32	1	233	3	N	-0-					-0-
02	476	N	420	-0-	-56	-0-	40	1	380	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	677	-0-	-133	-0-	66	1	611	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	71	1	657	3	N	-0-					-0-
01	775	N	485	-0-	-290	-0-	58	1	427	3	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	69	1	654	3	N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1015	-0-	-65	-0-	99	1	916	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	97	1	892	3	N	-0-					-0-
01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	105	1	982	3	N	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	104	1	807	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	97	1	892	3	N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	116	1	854	3	N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-					-0-
04	630	N	497	-0-	-133	-0-	57	1	440	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	84	1	775	3	N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	89	1	821	3	N	-0-					-0-
01	837	N	661	-0-	-176	-0-	79	1	582	3	N	-0-					-0-
02	812	N	792	-0-	-20	-0-	75	1	717	3	N	-0-					-0-
03	899	N	741	-0-	-158	-0-	72	1	669	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	69	1	532	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-	-17	-0-	69	1	634	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	56	1	516	3	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	64	1	466	3	N	-0-					-0-
02	644	N	397	-0-	-247	-0-	38	1	359	3	N	-0-					-0-
03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-					-0-
04	510	N	455	-0-	-55	-0-	52	1	403	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	36	1	329	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-
01	372	N	265	-0-	-107	-0-	32	1	233	3	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	58	1	548	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	65	1	603	3	N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	71	1	658	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	69	1	634	3	N	-0-					-0-
01	713	N	507	-0-	-206	-0-	61	1	446	3	N	-0-					-0-
02	672	N	466	-0-	-206	-0-	44	1	422	3	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	67	1	625	3	N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	59	1	458	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	651	-0-	-129	-0-	64	1	587	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	61	1	563	3	N	-0-					-0-
01	620	N	530	-0-	-90	-0-	64	1	466	3	N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	102	1	970	3	N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	92	1	846	3	N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	94	1	868	3	N	-0-					-0-
01	899	N	860	-0-	-39	-0-	103	1	757	3	N	-0-					-0-
02	868	N	652	-0-	-216	-0-	62	1	590	3	N	-0-					-0-
03	961	N	889	-0-	-72	-0-	86	1	803	3	N	-0-					-0-
04	840	N	807	-0-	-33	-0-	92	1	715	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3	-0-	41	1	376	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-
01	434	N	220	-0-	-214	-0-	26	1	194	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	38	1	359	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	40	1	312	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	677	-0-	-73	-0-	66	1	611	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	56	1	516	3	N	-0-					-0-
01	713	N	530	-0-	-183	-0-	64	1	466	3	N	-0-					-0-
02	644	N	372	-0-	-272	-0-	35	1	337	3	N	-0-					-0-
03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-					-0-
04	510	N	393	-0-	-117	-0-	45	1	348	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	885	-0-	-15	-0-	86	1	799	3	N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	66	1	610	3	N	-0-					-0-
01	837	N	530	-0-	-307	-0-	64	1	466	3	N	-0-					-0-
02	840	N	606	-0-	-234	-0-	58	1	548	3	N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	86	1	803	3	N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	78	1	605	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	92	1	846	3	N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	94	1	868	3	N	-0-					-0-
01	1054	N	661	-0-	-393	-0-	79	1	582	3	N	-0-					-0-
02	868	N	629	-0-	-239	-0-	60	1	569	3	N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	96	1	893	3	N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	677	-0-	-193	-0-	66	1	611	3	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	87	1	798	3	N	-0-					-0-
01	837	N	794	-0-	-43	-0-	95	1	699	3	N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	84	1	801	3	N	-0-					-0-
03	899	N	889	-0-	-10	-0-	86	1	803	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	83	1	642	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	41	1	376	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	28	1	258	3	N	-0-					-0-
01	279	N	242	-0-	-37	-0-	29	1	213	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	24	1	232	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	26	1	245	3	N	-0-					-0-
04	240	N	124	-0-	-116	-0-	14	1	110	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	599	-0-	-121	-0-	59	1	540	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	64	1	587	3	N	-0-					-0-
01	806	N	530	-0-	-276	-0-	64	1	466	3	N	-0-					-0-
02	560	N	443	-0-	-117	-0-	42	1	401	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
01	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-			-0-
02	84	N	70	-0-	-14	-0-	7	1	63	3	N	-0-			-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
*04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

11	781	N	781	-0-	-0-	-0-	76	1	705	3	N	-0-			-0-
12	728	N	728	-0-	-0-	-0-	71	1	657	3	N	-0-			-0-
01	713	N	507	-0-	-206	-0-	61	1	446	3	N	-0-			-0-
02	728	N	559	-0-	-169	-0-	53	1	506	3	N	-0-			-0-
03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-			-0-
*04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

11	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-			-0-
12	364	N	364	-0-	-0-	-0-	36	1	328	3	N	-0-			-0-
01	310	N	265	-0-	-45	-0-	32	1	233	3	N	-0-			-0-
02	372	N	372	-0-	-0-	-0-	35	1	337	3	N	-0-			-0-
03	372	N	346	-0-	-26	-0-	34	1	312	3	N	-0-			-0-
04	270	N	269	-0-	-1	-0-	31	1	238	3	N	-0-			-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

11	1230	N	78	-0-	-1152	-0-	8	1	70	3	N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
01	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-			-0-
02	84	N	70	-0-	-14	-0-	7	1	63	3	N	-0-			-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
*04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

11	859	N	859	-0-	-0-	-0-	84	1	775	3	N	-0-			-0-
12	728	N	728	-0-	-0-	-0-	71	1	657	3	N	-0-			-0-
01	868	N	816	-0-	-52	-0-	98	1	718	3	N	-0-			-0-
02	812	N	746	-0-	-66	-0-	71	1	675	3	N	-0-			-0-
03	815	N	815	-0-	-0-	-0-	79	1	736	3	N	-0-			-0-
04	780	N	663	-0-	-117	-0-	76	1	587	3	N	-0-			-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

11	960	N	911	-0-	-49	-0-	89	1	822	3	N	-0-			-0-
12	937	N	937	-0-	-0-	-0-	92	1	845	3	N	-0-			-0-
01	868	N	661	-0-	-207	-0-	79	1	582	3	N	-0-			-0-
02	840	N	652	-0-	-188	-0-	62	1	590	3	N	-0-			-0-
03	930	N	692	-0-	-238	-0-	67	1	625	3	N	-0-			-0-
04	630	N	559	-0-	-71	-0-	64	1	495	3	N	-0-			-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

11	1410	N	781	-0-	-629	-0-	76	1	705	3	N	-0-			-0-
12	1431	N	1431	-0-	-0-	-0-	140	1	1291	3	N	-0-			-0-
01	1457	N	1102	-0-	-355	-0-	132	1	970	3	N	-0-			-0-
02	1305	N	1305	-0-	-0-	-0-	124	1	1181	3	N	-0-			-0-
03	1426	N	1359	-0-	-67	-0-	132	1	1227	3	N	-0-			-0-
*04	1160	N	1160	-0-	-0-	-0-	133	1	1027	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-
12	3100	X	442	-0-	-2658	-0-	43	1	399	3	N	-0-					-0-
01	3100	X	375	-0-	-2725	-0-	45	1	330	3	N	-0-					-0-
02	2800	X	420	-0-	-2380	-0-	40	1	380	3	N	-0-					-0-
03	496	X	445	-0-	-51	-0-	43	1	402	3	N	-0-					-0-
04	480	X	373	-0-	-107	-0-	43	1	330	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	64	1	587	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	61	1	563	3	N	-0-					-0-
01	744	N	419	-0-	-325	-0-	50	1	369	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	67	1	633	3	N	-0-					-0-
03	620	N	593	-0-	-27	-0-	57	1	536	3	N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56	-0-	56	4	8	9	Y	7	7	1			-0-
12	93	N	56	-0-	-37	-0-	48	4	8	9	Y	7	7	1			-0-
01	DLQ G-10		509	-0-	509	509	502	4	7	9	Y	6	5	1			1
02	DLQ G-10		510	-0-	510	1019	502	4	8	9	Y	7	7	1			1
03	DLQ G-10		243	-0-	243	1262	234	4	9	9	Y	8	8	1			1
04	DLQ G-10		251	-0-	251	1513	242	4	9	9	Y	8	7	1			2

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		25	-0-	25	617	25	2			N	-0-					-0-
12	14B2 EXT		19	-0-	19	636	19	2			N	-0-					-0-
01	14B DENY		23	-0-	23	659	23	2			N	-0-					-0-
02	14B2 EXT		18	-0-	18	677	18	2			N	-0-					-0-
03	708	X	31	-0-	-677	-0-	31	2			N	-0-					-0-
*04	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	R	110	-0-	-375	-0-	110	3			Y	-0-					-0-
12	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*04	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	R	425	-0-	-0-	-0-	381	2	44	9	Y	40	172	1			49
12	410	R	410	-0-	-0-	-0-	380	2	30	9	Y	27					76
01	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					76
02	343	R	343	-0-	-0-	-0-	343	2			Y	-0-					76
*03	372	#	318	-0-	-54	-0-	318	2			Y	-0-					76
04	360	#	345	-0-	-15	-0-	345	2			Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	#	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
*03	124	#	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	#	104	-0-	-16	-0-	104	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	R	862	-0-	-0-	-0-	862	3			N	-0-	6	7			190
12	461	R	461	-0-	-0-	-0-	461	2			N	-0-					190
01	1302	#	610	-0-	-692	-0-	610	3			N	-0-					190
02	1176	#	905	-0-	-271	-0-	905	3			N	-0-					190
03	1023	#	-0-	-0-	-1023	-0-					N	-0-	179	7			11
04	870	#	799	-0-	-71	-0-	799	3			N	-0-					11

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2581	-0-	2581	8081	2581	3			Y	-0-					3
12	DLQ G-10		1851	-0-	1851	9932	1851	2			Y	-0-					3
01	9932	R	-0-	-0-	-9932	-0-					Y	-0-					3
02	2385	R	2385	-0-	-0-	-0-	2385	3			Y	-0-					3
03	5125	R	5125	-0-	-0-	-0-	5125	3			Y	-0-					3
04	4105	R	4105	-0-	-0-	-0-	4105	3			Y	-0-					3

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					44
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					44

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

11	DLQ G-10		806	-0-	806	1524	806	3			Y	-0-					44
12	DLQ G-10		951	-0-	951	2475	951	2			Y	-0-					44
01	3093	R	618	-0-	-2475	-0-	618	3			Y	-0-					44
02	336	#	59	-0-	-277	-0-	59	3			Y	-0-					44
03	372	#	4	-0-	-368	-0-	4	3			Y	-0-					44
04	360	#	28	-0-	-332	-0-	28	3			Y	-0-					44

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

11	DLQ G-10		141	-0-	141	435	141	3			Y	-0-					6
12	DLQ G-10		44	-0-	44	479	44	2			Y	-0-					6
01	513	R	34	-0-	-479	-0-	34	3			Y	-0-					6
02	411	R	411	-0-	-0-	-0-	411	3			Y	-0-					6
03	605	R	605	-0-	-0-	-0-	605	3			Y	-0-					6
04	468	R	468	-0-	-0-	-0-	468	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		820	-0-	820	1807	820	3			Y	-0-					58
12	DLQ G-10		949	-0-	949	2756	949	2			Y	-0-					58
01	3363	R	607	-0-	-2756	-0-	607	3			Y	-0-					58
02	227	R	227	-0-	-0-	-0-	227	3			Y	-0-					58
03	317	R	317	-0-	-0-	-0-	317	3			Y	-0-					58
04	594	R	594	-0-	-0-	-0-	594	3			Y	-0-					58

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

11	DLQ G-10		91	-0-	91	366	91	3			Y	-0-					6
12	DLQ G-10		439	-0-	439	805	439	2			Y	-0-					6
01	856	R	51	-0-	-805	-0-	51	3			Y	-0-					6
02	252	#	165	-0-	-87	-0-	165	3			Y	-0-					6
03	434	#	122	-0-	-312	-0-	122	3			Y	-0-					6
04	420	#	268	-0-	-152	-0-	268	3			Y	-0-					6

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

11	0	#	-0-	-0-	-0-	-0-					N	-0-					60
12	0	#	-0-	-0-	-0-	-0-					N	-0-					60
01	0	#	-0-	-0-	-0-	-0-					N	-0-					60
02	0	#	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					60
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN

UNIT PETROLEUM COMPANY 877099

WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1322	-0-	-58	-0-	15	1 6 9	1301	3	Y	5					35
12	1426	#	1339	-0-	-87	-0-	16	1 8 9	1315	3	Y	7					42
01	1426	#	1261	-0-	-165	-0-	16	1 6 9	1239	3	Y	5					47
02	1260	#	1022	-0-	-238	-0-	14	1 6 9	1002	3	Y	5					52
03	1395	#	1220	-0-	-175	-0-	16	1 6 9	1198	3	Y	5					57
04	DLQ G-10		1179	-0-	1179	1179	15	1 9 9	1155	3	Y	8					65

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572

THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		52	-0-	52	52	52	2			Y	-0-					12
03	14B2 EXT		51	-0-	51	103	44	2	7	9	Y	6	6	8			12
04	14B2 EXT		20	-0-	20	123	20	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

11	420	#	280	-0-	-140	-0-	255	2	25	9	N	23					186
12	403	#	266	-0-	-137	-0-	246	2	20	9	N	18					204
01	310	#	271	-0-	-39	-0-	256	2	15	9	N	14	177	1			41
02	280	#	263	-0-	-17	-0-	233	2	30	9	N	27					68
03	285	R	285	-0-	-0-	-0-	257	2	28	9	N	25					93
04	270	#	233	-0-	-37	-0-	212	2	21	9	N	19					112

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		39	-0-	39	39	39	2			Y	-0-					12
03	14B2 EXT		79	-0-	79	118	79	2			Y	-0-					12
04	14B2 EXT		305	-0-	305	423	305	2			Y	-0-					12

7S OIL & GAS, LLC 954992

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

11	DLQ G-10		873	-0-	873	1727	873	3			Y	-0-	41	6			36
12	DLQ G-10		920	-0-	920	2647	920	3			Y	-0-					36
01	4050	R	1403	-0-	-2647	-0-	1403	3			Y	-0-					36
02	1358	R	1358	-0-	-0-	-0-	1352	3	6	9	Y	5					41
03	930	#	NO RPT	-0-	-930	-0-					Y	NO RPT					41
04	900	#	NO RPT	-0-	-900	-0-					Y	NO RPT					41

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	48	7			36
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	30	-0-	-90	-0-	30	2			N	-0-					-0-
12	124	#	36	-0-	-88	-0-	36	2			N	-0-					-0-
01	124	#	28	-0-	-96	-0-	28	2			N	-0-					-0-
02	112	#	26	-0-	-86	-0-	26	2			N	-0-					-0-
03	93	#	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	R	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	527	#	34	-0-	-493	-0-	34	2			N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-
03	675	R	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	540	#	532	-0-	-8	-0-	532	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	2	-0-	-148	-0-	2	3			N	-0-					-0-
12	124	#	12	-0-	-112	-0-	12	3			N	-0-					-0-
01	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	#	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
04	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

11	DLQ	G-10	1100	-0-	1100	3644	1100	3			Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

11	270	#	238	-0-	-32	-0-	15 11	1 9	212	2	N	10	18	1			24
12	279	#	230	-0-	-49	-0-	15 7	1 9	208	2	N	6					30
01	248	#	235	-0-	-13	-0-	15 7	1 9	213	2	N	6	18	1			18
02	224	#	135	-0-	-89	-0-	8 6	1 9	121	2	N	5					23
03	248	#	102	-0-	-146	-0-	6 6	1 9	90	2	N	5					28
04	240	#	152	-0-	-88	-0-	9 6	1 9	137	2	N	5					33

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	323	-0-	-7	-0-	19	1	283	2	Y	19	36	1			48
							21	9									
12	341	#	310	-0-	-31	-0-	19	1	278	2	Y	12					60
							13	9									
01	341	#	317	-0-	-24	-0-	20	1	284	2	Y	12	36	1			36
							13	9									
02	308	#	243	-0-	-65	-0-	15	1	217	2	Y	10					46
							11	9									
03	185	R	185	-0-	-0-	-0-	11	1	162	2	Y	11					57
							12	9									
04	330	#	275	-0-	-55	-0-	17	1	247	2	Y	10					67
							11	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

11	91	R	91	-0-	-0-	-0-	6	1	85	2	N	-0-					152
12	93	#	89	-0-	-4	-0-	6	1	83	2	N	-0-					152
01	93	#	91	-0-	-2	-0-	6	1	85	2	N	-0-					152
02	84	#	77	-0-	-7	-0-	5	1	72	2	N	-0-					152
03	93	#	58	-0-	-35	-0-	4	1	54	2	N	-0-					152
04	90	#	88	-0-	-2	-0-	6	1	82	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

11	420	#	203	-0-	-217	-0-	15	1	188	3	N	-0-					-0-
12	434	#	191	-0-	-243	-0-	16	1	175	3	N	-0-					-0-
01	341	#	168	-0-	-173	-0-	16	1	152	3	N	-0-					-0-
02	308	#	153	-0-	-155	-0-	14	1	139	3	N	-0-					-0-
03	248	#	166	-0-	-82	-0-	10	1	156	3	N	-0-					-0-
04	210	#	142	-0-	-68	-0-	8	1	134	3	N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
01	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					52
02	DLQ G-10		-0-	-0-	-0-	51					Y	-0-					52
03	51	R	-0-	-0-	-51	-0-					Y	-0-					52
04	60	#	-0-	-0-	-60	-0-					Y	-0-					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

11	DLQ G-10		875	-0-	875	1840	834	3	41	9	Y	37					156
12	DLQ G-10		295	-0-	295	2135	295	2			Y	-0-					156
01	DLQ G-10		-0-	-0-	-0-	2135					Y	-0-					156
02	DLQ G-10		310	-0-	310	2445	310	3			Y	-0-					156
03	4057	R	1612	-0-	-2445	-0-	1612	3			Y	-0-					156
*04	1493	R	1493	-0-	-0-	-0-	1493	3			Y	-0-					156

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		206	-0-	206	931	206	3			Y	-0-					5
12	DLQ G-10		189	-0-	189	1120	189	2			Y	-0-					5
01	1237	R	117	-0-	-1120	-0-	117	3			Y	-0-					5
02	420	#	233	-0-	-187	-0-	233	3			Y	-0-					5
03	279	#	198	-0-	-81	-0-	198	3			Y	-0-					5
04	311	R	311	-0-	-0-	-0-	311	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					1
12	DLQ G-10		537	-0-	537	542	537	2			Y	-0-					1
01	DLQ G-10		7	-0-	7	549	7	3			Y	-0-					1
02	DLQ G-10		178	-0-	178	727	178	3			Y	-0-					1
03	727	R	-0-	-0-	-727	-0-					Y	-0-					1
04	360	#	63	-0-	-297	-0-	63	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	R	2220	-0-	-0-	-0-	2220	3			N	-0-	161	1			77
12	2174	R	2174	-0-	-0-	-0-	2159	2	15	9	N	14					91
01	83	R	83	-0-	-0-	-0-	41	3	42	9	N	38					129
02	523	R	523	-0-	-0-	-0-	495	3	28	9	N	25					154
03	1943	R	1943	-0-	-0-	-0-	1898	2	45	9	N	41					195
*04	4721	R	4721	-0-	-0-	-0-	4655	3	66	9	N	60	157	1			98

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	147	-0-	-3	-0-	147	2			Y	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
01	165	R	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
02	147	R	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-
04	DLQ G-10		125	-0-	125	276	125	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	R	943	-0-	-0-	-0-	943	2			N	-0-					-0-
12	960	R	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	970	R	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-
03	856	R	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*04	900	R	900	-0-	-0-	-0-	900	2			N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

11	14B2 EXT	106	-0-	106	35757	106	2				Y	-0-					-0-
12	14B2 EXT	119	-0-	119	35876	119	2				Y	-0-					-0-
01	14B2 EXT	120	-0-	120	35996	120	2				Y	-0-					-0-
02	14B2 EXT	108	-0-	108	36104	108	2				Y	-0-					-0-
03	5733	110	-0-	-5623	30481	110	2				Y	-0-					-0-
*04	13230	100	-0-	-13130	17351	100	2				Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

11	3186	R	3186	-0-	-0-	-0-	3186	2			N	-0-					52
12	3069	#	2895	-0-	-174	-0-	2895	2			N	-0-					52
01	3007	#	2908	-0-	-99	-0-	2908	2			N	-0-					52
02	2968	#	2667	-0-	-301	-0-	2667	2			N	-0-					52
03	3286	#	2826	-0-	-460	-0-	2826	2			N	-0-					52
04	3180	#	3027	-0-	-153	-0-	3020	2	7	9	N	6	6	8			52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

11	2724	R	2724	-0-	-0-	-0-	2721	2	3	9	N	3					121
12	2977	R	2977	-0-	-0-	-0-	2975	2	2	9	N	2					123
01	2865	R	2865	-0-	-0-	-0-	2862	2	3	9	N	3					126
02	2548	#	1754	-0-	-794	-0-	1742	2	12	9	N	11					137
03	2945	#	1648	-0-	-1297	-0-	1645	2	3	9	N	3					140
04	2850	#	1566	-0-	-1284	-0-	1564	2	2	9	N	2					142

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

11	DLQ G-10		310	-0-	310	310	310	3			Y	-0-					-0-
12	DLQ G-10		285	-0-	285	595	285	3			Y	-0-					-0-
01	DLQ G-10		296	-0-	296	891	296	3			Y	-0-					-0-
02	DLQ G-10		257	-0-	257	1148	257	3			Y	-0-					-0-
03	1413	N	265	-0-	-1148	-0-	265	3			Y	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

11	1575	N	355	-0-	-1220	-0-	355	3			Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	368	-0-	368	1388	368	3			Y	-0-					-0-
12	1673	X	285	-0-	-1388	-0-	285	3			Y	-0-					-0-
01	295	X	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
02	560	X	277	-0-	-283	-0-	277	3			Y	-0-					-0-
03	434	X	280	-0-	-154	-0-	280	3			Y	-0-					-0-
04	360	X	330	-0-	-30	-0-	330	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
02	308	N	250	-0-	-58	-0-	250	3			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	15	1	823	3	N	5					124
							6	9									
12	896	N	896	-0-	-0-	-0-	16	1	867	3	N	12	111	1			25
							13	9									
01	893	N	893	-0-	-0-	-0-	16	1	874	3	N	3					28
							3	9									
02	788	N	788	-0-	-0-	-0-	14	1	772	3	N	2					30
							2	9									
03	899	N	841	-0-	-58	-0-	13	1	827	3	N	1					31
							1	9									
04	870	N	836	-0-	-34	-0-	15	1	818	3	N	3					34
							3	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	42	-0-	-195	-0-	42	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	467	-0-	-103	-0-	15	1	441	3	N	10					92
							11	9									
12	527	N	419	-0-	-108	-0-	16	1	380	3	N	21	88	1			25
							23	9									
01	588	N	588	-0-	-0-	-0-	16	1	569	3	N	3					28
							3	9									
02	478	N	478	-0-	-0-	-0-	14	1	464	3	N	-0-					28
03	535	N	535	-0-	-0-	-0-	16	1	511	3	N	7					35
							8	9									
04	570	N	514	-0-	-56	-0-	15	1	499	3	N	-0-					35

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
01	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
02	812	N	792	-0-	-20	-0-	792	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	840	N	857	-0-	17	-0-	857	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
12	899	N	893	-0-	-6	-0-	893	3			Y	-0-					-0-
01	DLQ G-10		691	-0-	691	691	691	3			Y	-0-					-0-
02	DLQ G-10		768	-0-	768	1459	768	3			Y	-0-					-0-
03	DLQ G-10		746	-0-	746	2205	746	3			Y	-0-					-0-
04	DLQ G-10		527	-0-	527	2732	527	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	279	N	42	-0-	-237	-0-	42	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
12	1178	N	583	-0-	-595	-0-	583	2			N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1064	N	413	-0-	-651	-0-	413	2			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	564	-0-	564	564	564	2			N	-0-					-0-
03	14B2 EXT		133	-0-	133	697	133	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	3128	-0-	3128	3128	3128	2			N	-0-					-0-
03	14B2 EXT		878	-0-	878	4006	878	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	4006					N	NO RPT					-0-

DPMP ENERGY LLC 227740
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

11	360	N	360	-0-	-0-	-0-	22	1	338	2	N	-0-					-0-
12	372	N	313	-0-	-59	-0-	37	1	276	2	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	38	1	324	2	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	4	1	319	2	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	26	1	338	2	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	44	1	273	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

11	1290	N	1284	-0-	-6	-0-	79	1	1205	2	N	-0-					-0-
12	1333	N	1173	-0-	-160	-0-	138	1	1035	2	N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	160	1	1326	2	N	-0-					-0-
02	1204	N	1187	-0-	-17	-0-	16	1	1171	2	N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	93	1	1220	2	N	-0-					-0-
04	1350	N	1179	-0-	-171	-0-	164	1	1015	2	N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

11	1200	N	995	-0-	-205	-0-	61	1	934	2	N	-0-					-0-
12	1116	N	1021	-0-	-95	-0-	120	1	901	2	N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	152	1	1260	2	N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	13	1	1030	2	N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	77	1	1014	2	N	-0-					-0-
04	1290	N	974	-0-	-316	-0-	135	1	839	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

11	2310	N	2216	-0-	-94	-0-	136	1	2080	2	N	-0-					-0-
12	2325	N	2083	-0-	-242	-0-	246	1	1837	2	N	-0-					-0-
01	2451	N	2451	-0-	-0-	-0-	263	1	2188	2	N	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	29	1	2144	2	N	-0-					-0-
03	2397	N	2397	-0-	-0-	-0-	170	1	2227	2	N	-0-					-0-
04	2370	N	2151	-0-	-219	-0-	299	1	1852	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

11	1500	N	1425	-0-	-75	-0-	87	1	1338	2	N	-0-					-0-
12	1488	N	1433	-0-	-55	-0-	169	1	1264	2	N	-0-					-0-
01	1519	N	1475	-0-	-44	-0-	158	1	1317	2	N	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	18	1	1358	2	N	-0-					-0-
03	1532	N	1532	-0-	-0-	-0-	109	1	1423	2	N	-0-					-0-
04	1440	N	1388	-0-	-52	-0-	193	1	1195	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DPMP ENERGY LLC //CONT.// 227740
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1657	-0-	-23	-0-	101	1	1556	2	N	-0-					-0-
12	1767	N	1467	-0-	-300	-0-	173	1	1294	2	N	-0-					-0-
01	1705	N	1457	-0-	-248	-0-	156	1	1301	2	N	-0-					-0-
02	1540	N	1107	-0-	-433	-0-	15	1	1092	2	N	-0-					-0-
03	1457	N	1158	-0-	-299	-0-	82	1	1076	2	N	-0-					-0-
04	1410	N	1220	-0-	-190	-0-	169	1	1051	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

11	910	N	910	-0-	-0-	-0-	56	1	854	2	N	-0-					-0-
12	930	N	885	-0-	-45	-0-	104	1	781	2	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	102	1	849	2	N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	12	1	837	2	N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	66	1	863	2	N	-0-					-0-
04	930	N	847	-0-	-83	-0-	118	1	729	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

11	900	N	852	-0-	-48	-0-	852	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	784	N	471	-0-	-313	-0-	471	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

11	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
12	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
01	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
02	672	N	628	-0-	-44	-0-	628	3			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	690	N	903	-0-	213	-0-	903	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

11	1767	N	1767	-0-	-0-	-0-	30	1	1737	2	N	-0-					5
12	1504	N	1504	-0-	-0-	-0-	31	1	1473	2	N	-0-					5
01	1796	N	1796	-0-	-0-	-0-	31	1	1765	2	N	-0-					5
02	1527	N	1527	-0-	-0-	-0-	28	1	1496	2	N	3	3	8			5
							3	9									
03	1333	N	160	-0-	-1173	-0-	15	1	145	2	N	-0-					5
04	1290	N	30	-0-	-1260	-0-	30	1			N	-0-					5

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4650	X	139	-0-	-4511	-0-	25	1	114	2	N	-0-			1
12	4805	X	155	-0-	-4650	-0-	26	1	129	2	N	-0-			1
01	4712	X	340	-0-	-4372	-0-	31	1	309	2	N	-0-			1
02	4228	X	304	-0-	-3924	-0-	28	1	276	2	N	-0-			1
03	3410	X	40	-0-	-3370	-0-	14	1	26	2	N	-0-			1
04	330	X	30	-0-	-300	-0-	30	1			N	-0-			1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5431	X	5431	-0-	-0-	-0-	30	1	5401	2	N	-0-			-0-
12	5456	X	5006	-0-	-450	-0-	31	1	4975	2	N	-0-			-0-
01	6433	X	6433	-0-	-0-	-0-	31	1	6402	2	N	-0-			-0-
02	5244	X	5244	-0-	-0-	-0-	28	1	5216	2	N	-0-			-0-
03	5611	X	447	-0-	-5164	-0-	14	1	433	2	N	-0-			-0-
04	5580	X	30	-0-	-5550	-0-	30	1			N	-0-			-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1317	-0-	-3	-0-	1317	2			N	-0-			57
12	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-			57
01	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-			57
02	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-			57
03	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-			57
04	1650	N	1289	-0-	-361	-0-	1289	2			N	-0-			57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	806	2			N	-0-			23
12	186	N	-0-	-0-	-186	-0-					N	-0-			23
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-			23
02	588	N	64	-0-	-524	-0-	64	2			N	-0-			23
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-			23
04	630	N	75	-0-	-555	-0-	75	2			N	-0-			23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2430	#	2051	-0-	-379	-0-	2050	2	1	9	N	1			24
12	2511	#	1539	-0-	-972	-0-	1537	2	2	9	N	2			26
01	1612	N	809	-0-	-803	-0-	809	2			N	-0-			26
02	1904	N	989	-0-	-915	-0-	989	2			N	-0-			26
03	1550	N	1148	-0-	-402	-0-	1145	2	3	9	N	3			29
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			29

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

11	150	N	43	-0-	-107	-0-	43	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

11	990	N	844	-0-	-146	-0-	150	1	677	3	N	15					138
							17	9									
12	1116	N	874	-0-	-242	-0-	155	1	704	3	N	14					152
							15	9									
01	992	N	783	-0-	-209	-0-	155	1	616	3	N	11					163
							12	9									
02	784	N	677	-0-	-107	-0-	140	1	522	3	N	14					177
							15	9									
03	868	N	747	-0-	-121	-0-	155	1	585	3	N	6					183
							7	9									
04	750	N	725	-0-	-25	-0-	150	1	569	3	N	5					188
							6	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

11	1020	N	994	-0-	-26	-0-	150	1	836	3	N	7					104
							8	9									
12	1027	N	1027	-0-	-0-	-0-	155	1	865	3	N	6					110
							7	9									
01	1023	N	1010	-0-	-13	-0-	155	1	852	3	N	3					113
							3	9									
02	924	N	890	-0-	-34	-0-	140	1	748	3	N	2					115
							2	9									
03	1023	N	968	-0-	-55	-0-	155	1	809	3	N	4					119
							4	9									
04	990	N	925	-0-	-65	-0-	150	1	772	3	N	3					122
							3	9									

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					86
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					86
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					86
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					86
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					86
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

11	570	N	539	-0-	-31	-0-	539	3			Y	-0-					49
12	558	N	442	-0-	-116	-0-	442	3			Y	-0-					49
01	620	N	397	-0-	-223	-0-	397	3			Y	-0-					49
02	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					49
03	434	N	285	-0-	-149	-0-	285	3			Y	-0-					49
04	390	N	-0-	-0-	-390	-0-					Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

11	630	N	-0-	-0-	-630	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	573	N	573	-0-	-0-	-0-	563	3	10	9	N	9					171
03	713	N	713	-0-	-0-	-0-	701	3	12	9	N	11					182
*04	649	N	649	-0-	-0-	-0-	647	3	2	9	N	2					184

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

11	150	N	-0-	-0-	-150	-0-					N	-0-					178
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
04	P&A	COND	-0-	-0-	-0-	-0-					N	1	1	8			178

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					51
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					51
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					51
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					51
03	31	N	12	-0-	-19	-0-	11	3	1	9	N	1					52
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					52

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	646	-0-	-14	-0-	638	3	8	9	N	7					171
12	713	N	661	-0-	-52	-0-	654	3	7	9	N	6					177
01	744	N	653	-0-	-91	-0-	643	3	10	9	N	9					186
02	616	N	599	-0-	-17	-0-	590	3	9	9	N	8					194
03	662	N	662	-0-	-0-	-0-	647	3	15	9	N	14	7	8			201
04	630	N	629	-0-	-1	-0-	623	3	6	9	N	5	177	1			29

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	537	3	10	9	N	9					152
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					152
01	620	N	288	-0-	-332	-0-	288	3			N	-0-					152
02	504	N	440	-0-	-64	-0-	395	3	45	9	N	41					193
03	341	N	312	-0-	-29	-0-	287	3	25	9	N	23					216
04	270	N	-0-	-0-	-270	-0-					N	-0-	161	1	18	7	37

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	610	-0-	-200	-0-	610	3			Y	-0-					73
12	1298	N	1298	-0-	-0-	-0-	1295	3	3	9	Y	3					76
01	1147	N	1115	-0-	-32	-0-	1112	3	3	9	Y	3					79
02	1054	N	1054	-0-	-0-	-0-	1044	3	10	9	Y	9					88
03	1178	N	1154	-0-	-24	-0-	1154	3			Y	-0-					88
04	1080	N	632	-0-	-448	-0-	632	3			Y	-0-					88

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					15
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					15
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					15
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					15
03	11	N	5	-0-	-6	-0-	5	3			N	-0-					15
04	11	N	-0-	-0-	-11	-0-					N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PLUGGED AND ABANDONED_____ 03/17/2018 - P/A 03/17/18

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

11	1920	N	1827	-0-	-93	-0-	1810	3	17	9	N	15					139
12	1953	N	1928	-0-	-25	-0-	1928	3			N	-0-					139
01	2014	N	2014	-0-	-0-	-0-	2005	3	9	9	N	8					147
02	1840	N	1840	-0-	-0-	-0-	1830	3	10	9	N	9					156
03	1922	N	530	-0-	-1392	-0-	527	3	3	9	N	3	144	1			15
04	1950	N	-0-	-0-	-1950	-0-					N	-0-					15

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

11	510	N	257	-0-	-253	-0-	257	3			Y	-0-					10
12	527	N	290	-0-	-237	-0-	290	3			Y	-0-					10
01	310	N	272	-0-	-38	-0-	272	3			Y	-0-					10
02	252	N	228	-0-	-24	-0-	228	3			Y	-0-					10
03	279	N	91	-0-	-188	-0-	88	3	3	9	Y	3	3	8			10
04	270	N	-0-	-0-	-270	-0-					Y	-0-					10

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	112	N	41	-0-	-71	-0-	41	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	5	5	8			-0-

PLUGGED AND ABANDONED_____ 11/08/2017 - P/A 11/08/17

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					28
01	372	N	125	-0-	-247	-0-	125	3			N	-0-					28
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					28
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					28
04	120	N	438	-0-	318	-0-	438	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					77
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					77
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	716	3	3	9	Y	3					48
12	646	N	646	-0-	-0-	-0-	643	3	3	9	Y	3					51
01	686	N	686	-0-	-0-	-0-	682	3	4	9	Y	4	50	1			5
02	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3					8
*03	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					8
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					8

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21	-0-	577	3	2	9	Y	2					30
12	589	N	566	-0-	-23	-0-	564	3	2	9	Y	2					32
01	556	N	556	-0-	-0-	-0-	554	3	2	9	Y	2	29	1			5
02	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					7
*03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					7
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3					98
12	527	N	516	-0-	-11	-0-	512	3	4	9	Y	4					102
01	510	N	510	-0-	-0-	-0-	508	3	2	9	Y	2					104
02	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					106
*03	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					106
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	859	-0-	-41	-0-	858	3	1	9	Y	1					58
12	899	N	826	-0-	-73	-0-	825	3	1	9	Y	1					59
01	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					59
02	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					59
*03	920	N	920	-0-	-0-	-0-	919	2	1	9	Y	1					60
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					60

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	-0-	1626	3	1	9	Y	1					49
12	1550	N	1426	-0-	-124	-0-	1424	3	2	9	Y	2					51
01	1609	N	1609	-0-	-0-	-0-	1606	3	3	9	Y	3					54
02	1462	N	1462	-0-	-0-	-0-	1458	3	4	9	Y	4					58
*03	1667	N	1667	-0-	-0-	-0-	1663	2	4	9	Y	4					62
04	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					62

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					51
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					51
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					51
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					51
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					51
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	301	3	6	9	Y	5					77
12	341	N	302	-0-	-39	-0-	296	3	6	9	Y	5					82
01	356	N	356	-0-	-0-	-0-	349	3	7	9	Y	6	83	1			5
02	271	N	271	-0-	-0-	-0-	265	3	6	9	Y	5					10
*03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					10
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					10

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					44
12	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					45
01	650	N	650	-0-	-0-	-0-	647	3	3	9	Y	3					48
02	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3					51
03	403	N	387	-0-	-16	-0-	384	2	3	9	Y	3					54
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					54

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					49
12	465	N	10	-0-	-455	-0-	8	3	2	9	Y	2					51
01	0	N	-0-	-0-	-0-	-0-					Y	4					55
02	332	N	332	-0-	-0-	-0-	329	3	3	9	Y	3					58
*03	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3					61
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

11	630	N	325	-0-	-305	-0-	324	3	1	9	Y	1					118
12	651	N	445	-0-	-206	-0-	442	3	3	9	Y	3					121
01	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1					122
02	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					123
03	434	N	87	-0-	-347	-0-	86	2	1	9	Y	1					124
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					124

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

11	240	N	226	-0-	-14	-0-	226	3			N	-0-					19
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					19
01	248	N	97	-0-	-151	-0-	97	3			N	-0-					19
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					19
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					6
12	465	N	305	-0-	-160	-0-	305	3			Y	-0-					6
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					6
02	252	N	236	-0-	-16	-0-	236	3			Y	-0-					6
03	310	N	266	-0-	-44	-0-	266	3			Y	-0-					6
04	300	N	267	-0-	-33	-0-	266	3	1	9	Y	1					7

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

11	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					21
12	1922	N	1371	-0-	-551	-0-	1371	3			Y	-0-					21
01	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					21
02	1092	N	1061	-0-	-31	-0-	1061	3			Y	-0-					21
03	1364	N	1196	-0-	-168	-0-	1196	3			Y	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	Y	2					23

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					21
12	1922	N	1371	-0-	-551	-0-	1371	3			N	-0-					21
01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					21
02	1092	N	1061	-0-	-31	-0-	1061	3			N	-0-					21
03	1364	N	1196	-0-	-168	-0-	1196	3			N	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	N	2					23

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591

WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	21	18	8			32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	6	3	8			43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					3
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					3
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					3
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					3
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					3
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					3

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

11	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					25
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					25
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					25
02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					25
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					25
*04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

11	450	N	348	-0-	-102	-0-	348	2			N	-0-					1
12	465	N	345	-0-	-120	-0-	345	2			N	-0-					1
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					1
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					1
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					1
04	360	N	221	-0-	-139	-0-	220	2	1	9	N	1	1	8			1

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

11	240	N	174	-0-	-66	-0-	174	2			N	-0-					2
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					2
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2
02	168	N	107	-0-	-61	-0-	107	2			N	-0-					2
03	186	N	97	-0-	-89	-0-	97	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	348	-0-	-102	-0-	348	2			N	-0-					3
12	465	N	337	-0-	-128	-0-	337	2			N	-0-					3
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					3
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					3
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					3
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					3

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					50
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					50
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					50
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					50
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					50
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	2					26
12	P&A COND		-0-	-0-	-0-	-0-					N	4					30
01	P&A COND		-0-	-0-	-0-	-0-					N	4					34
02	P&A COND		-0-	-0-	-0-	-0-					N	4					38
03	P&A COND		-0-	-0-	-0-	-0-					N	3					41
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 03/02/2018 - PLUGGED 03/02/18

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					1
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					1
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					1
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					1
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					1
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					1

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					3
12	248	N	-0-	-0-	-248	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	4					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	-0-	174	2			N	-0-					2
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					2
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					2
03	186	N	125	-0-	-61	-0-	125	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	348	2			N	-0-					2
12	403	N	340	-0-	-63	-0-	340	2			N	-0-					2
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					2
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					2
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					2
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					2

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					24

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					179
12	744	N	694	-0-	-50	-0-	694	2			N	-0-					179
01	713	N	694	-0-	-19	-0-	694	2			N	-0-					179
02	644	N	621	-0-	-23	-0-	621	2			N	-0-					179
*03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					179
04	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			Y	-0-					9
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					9
01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					9
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					9
03	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					9
04	60	N	50	-0-	-10	-0-	50	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	775	2	4	9	N	4					23
12	714	N	714	-0-	-0-	-0-	706	2	8	9	N	7					30
01	718	N	718	-0-	-0-	-0-	710	2	8	9	N	7					37
02	728	N	629	-0-	-99	-0-	625	2	4	9	N	4					41
03	717	N	717	-0-	-0-	-0-	704	2	13	9	N	12					53
04	690	N	678	-0-	-12	-0-	675	2	3	9	N	3					56

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	223	-0-	-467	-0-	223	2			N	-0-					-0-
12	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
01	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	2			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					103
12	186	N	184	-0-	-2	-0-	184	2			Y	-0-					103
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					103
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					103
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					103
*04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	2			Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	323	2			Y	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	2			Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	381	-0-	-69	-0-	381	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	-0-	554	2			Y	-0-					26
12	589	N	549	-0-	-40	-0-	549	2			Y	-0-					26
01	589	N	537	-0-	-52	-0-	537	2			Y	-0-					26
02	504	N	486	-0-	-18	-0-	486	2			Y	-0-					26
*03	558	N	557	-0-	-1	-0-	557	2			Y	-0-					26
*04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					114
12	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					114
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					114
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					114
*03	155	N	152	-0-	-3	-0-	152	2			Y	-0-					114
04	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
01	3100	N	3115	-0-	15	15	3115	2			N	-0-					-0-
02	2800	N	3049	-0-	249	264	3049	2			N	-0-					-0-
03	3100	N	4573	-0-	1473	1737	4573	2			N	-0-					-0-
*04	3000	N	7254	-0-	4254	5991	7254	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					11
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					11
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					11
02	504	N	281	-0-	-223	-0-	281	2			N	-0-					11
03	558	N	-0-	-0-	-558	-0-					N	-0-					11
04	540	N	-0-	-0-	-540	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					68
12	899	N	842	-0-	-57	-0-	842	2			N	-0-					68
01	899	N	820	-0-	-79	-0-	820	2			N	-0-					68
02	784	N	764	-0-	-20	-0-	764	2			N	-0-					68
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					68
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	510	-0-	-120	-0-	510	2			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
01	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	821	-0-	-229	-0-	821	2			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
01	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
02	756	N	679	-0-	-77	-0-	679	2			N	-0-					-0-
03	1054	N	884	-0-	-170	-0-	884	2			N	-0-					-0-
04	870	N	716	-0-	-154	-0-	716	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3					104
12	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					104
01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					104
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					104
03	713	N	545	-0-	-168	-0-	545	2			N	-0-					104
04	690	N	435	-0-	-255	-0-	435	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13	-0-	647	2			N	-0-					113
12	682	N	640	-0-	-42	-0-	640	2			N	-0-					113
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					113
02	616	N	574	-0-	-42	-0-	574	2			N	-0-					113
*03	651	N	640	-0-	-11	-0-	640	2			N	-0-					113
*04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1105	-0-	-65	-0-	1105	2			N	-0-					-0-
12	1240	N	1101	-0-	-139	-0-	1101	2			N	-0-					-0-
01	1240	N	1050	-0-	-190	-0-	1050	2			N	-0-					-0-
02	1036	N	796	-0-	-240	-0-	796	2			N	-0-					-0-
03	1116	N	779	-0-	-337	-0-	779	2			N	-0-					-0-
04	1020	N	664	-0-	-356	-0-	664	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2373	X	2373	-0-	-0-	-0-	2372	2	1	9	N	1					110
12	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					110
01	2325	X	2266	-0-	-59	-0-	2251	2	15	9	N	14					124
02	2189	N	2189	-0-	-0-	-0-	2130	2	59	9	N	54					178
03	2384	N	2384	-0-	-0-	-0-	2362	2	22	9	N	20					198
*04	2257	N	2257	-0-	-0-	-0-	2249	2	8	9	N	7	181	1			24

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	343	-0-	-107	-0-	343	2			N	-0-					-0-
12	465	N	310	-0-	-155	-0-	310	2			N	-0-					-0-
01	434	N	235	-0-	-199	-0-	235	2			N	-0-					-0-
02	308	N	61	-0-	-247	-0-	61	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		118	-0-	118	118	118	3			N	-0-					-0-
02	T. A.		84	-0-	84	202	84	3			N	-0-					-0-
03	14B2 EXT		150	-0-	150	352	150	3			N	-0-					-0-
*04	502	X	150	-0-	-352	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-
12	434	N	224	-0-	-210	-0-	224	3			N	-0-					-0-
01	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	350	3	1	9	N	1					60
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					60
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					60
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					60
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					60
04	360	N	170	-0-	-190	-0-	170	3			N	-0-					60

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					56
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					56
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					56
02	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4					60
03	620	N	555	-0-	-65	-0-	552	2	3	9	N	3					63
04	570	N	308	-0-	-262	-0-	305	2	3	9	N	3					66

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-
12	992	N	962	-0-	-30	-0-	962	2			N	-0-					-0-
01	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
02	896	N	891	-0-	-5	-0-	891	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	1200	N	980	-0-	-220	-0-	980	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	15	1	19	3	N	-0-					66
12	31	N	28	-0-	-3	-0-	16	1	12	3	N	-0-					66
01	31	N	14	-0-	-17	-0-	5	1	9	3	N	-0-					66
02	28	N	25	-0-	-3	-0-	14	1	11	3	N	-0-					66
03	31	N	31	-0-	-0-	-0-	16	1	15	3	N	-0-					66
*04	28	N	28	-0-	-0-	-0-	15	1	13	3	N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	789	-0-	-141	-0-	15	1	774	3	N	-0-					-0-
12	930	N	789	-0-	-141	-0-	16	1	773	3	N	-0-					-0-
01	868	N	519	-0-	-349	-0-	14	1	505	3	N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	14	1	1010	3	N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	16	1	1782	3	N	-0-					-0-
*04	2896	N	2896	-0-	-0-	-0-	15	1	2881	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-
01	186	N	120	-0-	-66	-0-	16	1	104	3	N	-0-					-0-
02	168	N	104	-0-	-64	-0-	14	1	90	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	16	1	99	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	15	1	91	3	N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	589	N	491	-0-	-98	-0-	491	2			N	-0-					-0-
01	589	N	128	-0-	-461	-0-	128	2			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	120	N	244	-0-	124	-0-	244	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	895	-0-	-35	-0-	15	1	880	3	N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	16	1	903	3	N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	16	1	885	3	N	-0-					-0-
02	840	N	759	-0-	-81	-0-	14	1	745	3	N	-0-					-0-
03	930	N	900	-0-	-30	-0-	16	1	884	3	N	-0-					-0-
04	870	N	832	-0-	-38	-0-	15	1	817	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1355	-0-	-115	-0-	15	1	1340	3	N	-0-					136
12	1488	X	1199	-0-	-289	-0-	12	1	1187	3	N	-0-					136
01	1589	N	1589	-0-	-0-	-0-	16	1	1573	3	N	-0-					136
02	1260	N	1223	-0-	-37	-0-	14	1	1209	3	N	-0-					136
03	1482	N	1482	-0-	-0-	-0-	16	1	1466	3	N	-0-					136
04	1530	N	1178	-0-	-352	-0-	15	1	1163	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28	-0-	15	1	617	3	N	-0-					-0-
12	713	N	657	-0-	-56	-0-	16	1	641	3	N	-0-					-0-
01	713	N	570	-0-	-143	-0-	16	1	554	3	N	-0-					-0-
02	588	N	533	-0-	-55	-0-	14	1	519	3	N	-0-					-0-
03	651	N	605	-0-	-46	-0-	16	1	589	3	N	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	15	1	622	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/22/2018 - PLUGGED 01/22/18

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2892	-0-	-18	-0-	2889	3	3	9	N	3					101
12	3056	X	3056	-0-	-0-	-0-	3052	3	4	9	N	4					105
01	3065	X	3065	-0-	-0-	-0-	3062	3	3	9	N	3					108
02	2759	X	2759	-0-	-0-	-0-	2756	3	3	9	N	3					111
03	3069	X	2984	-0-	-85	-0-	2980	2	4	9	N	4					115
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					115

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	1017	3	11	9	N	10					70
12	1178	N	976	-0-	-202	-0-	965	3	11	9	N	10					80
01	1092	N	1092	-0-	-0-	-0-	1081	3	11	9	N	10					90
02	947	N	947	-0-	-0-	-0-	941	3	6	9	N	5					95
03	961	N	839	-0-	-122	-0-	833	2	6	9	N	5					100
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					100

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1456	-0-	-14	-0-	1454	3	2	9	Y	2					26
12	1550	N	1227	-0-	-323	-0-	1224	3	3	9	Y	3					29
01	779	N	779	-0-	-0-	-0-	777	3	2	9	Y	2					31
02	952	N	952	-0-	-0-	-0-	950	3	2	9	Y	2					33
*03	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	Y	2					35
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					35

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	709	3	1	9	N	1					49
12	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					50
01	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1					51
02	505	N	505	-0-	-0-	-0-	504	3	1	9	N	1					52
*03	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					54
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					54

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	817	-0-	-53	-0-	817	3			N	-0-					-0-
12	868	N	779	-0-	-89	-0-	779	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	307	-0-	-143	-0-	307	3			N	-0-					24
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					24
01	403	N	37	-0-	-366	-0-	37	3			N	-0-					24
02	280	N	61	-0-	-219	-0-	61	3			N	-0-					24
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					24
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					24

GANADOR OPERATING, LLC 293514
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					134
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					134
01	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					134
02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					134
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					134
*04	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					134

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					61
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					61
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					61
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					61
03	155	N	106	-0-	-49	-0-	106	2			N	-0-					61
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	639	-0-	-21	-0-	15	1	624	3	N	-0-					-0-
12	682	N	450	-0-	-232	-0-	14	1	436	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	16	1	770	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	14	1	574	3	N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	16	1	646	3	N	-0-					-0-
04	690	N	635	-0-	-55	-0-	15	1	620	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1684	-0-	-386	-0-	14	1	1666	3	N	4					118
							4	9									
12	2604	N	1976	-0-	-628	-0-	16	1	1953	3	N	6					124
							7	9									
01	2605	N	2605	-0-	-0-	-0-	16	1	2589	3	N	-0-					124
02	1568	N	1042	-0-	-526	-0-	13	1	1023	3	N	5					129
							6	9									
03	2640	N	2640	-0-	-0-	-0-	14	1	2618	3	N	7					136
							8	9									
04	2520	N	1911	-0-	-609	-0-	14	1	1896	3	N	1					137
							1	9									

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	1			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	1			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					125
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					125
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					125
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					125
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					125
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					10
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					10
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					10
02	784	N	748	-0-	-36	-0-	748	3			N	-0-					10
03	868	N	776	-0-	-92	-0-	776	3			N	-0-					10
04	810	N	761	-0-	-49	-0-	761	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					1
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
*04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

11	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

11	956	N	594	-0-	-362	-0-	594	3			Y	-0-					1
12	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					2
01	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					2
02	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					2
03	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					2
04	630	N	604	-0-	-26	-0-	604	3			Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

11	2399	N	847	-0-	-1552	-0-	845	3	2	9	Y	2					5
12	912	N	912	-0-	-0-	-0-	911	3	1	9	Y	1					6
01	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					8
02	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					8
03	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					8
*04	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					8

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

11	16020 X	14227	-0-	-1793	-0-	14194	2	33	9	N	30					145
12	16554 X	10765	-0-	-5789	-0-	10734	2	31	9	N	28					173
01	16554 X	6521	-0-	-10033	-0-	6487	2	34	9	N	31					204
02	14168 X	10414	-0-	-3754	-0-	10378	2	36	9	N	33	172	1			65
03	15686 X	10714	-0-	-4972	-0-	10673	2	41	9	N	37					102
04	14220 X	2802	-0-	-11418	-0-	2795	2	7	9	N	6					108

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

11	12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	281 N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	179 N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	82 N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	284 N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

11	720	N	704	-0-	-16	-0-	704	2			N	-0-					107
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					107
01	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					107
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					107
03	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					107
*04	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

11	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
*04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

11	2160	#	2080	-0-	-80	-0-	2062	3	18	9	N	16	181	1						18
12	2263	#	2171	-0-	-92	-0-	2162	3	9	9	N	8								26
01	2186	N	2186	-0-	-0-	-0-	2178	3	8	9	N	7								33
02	1986	N	1986	-0-	-0-	-0-	1978	3	8	9	N	7								40
03	2170	N	2144	-0-	-26	-0-	2136	3	8	9	N	7								47
04	2130	N	2077	-0-	-53	-0-	2073	3	4	9	N	4								51

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	766	-0-	-134	-0-	65	1	700	3	N	1					3
							1	9									
12	677	N	677	-0-	-0-	-0-	56	1	620	3	N	1	3	1			1
							1	9									
01	730	N	730	-0-	-0-	-0-	62	1	668	3	N	-0-					1
02	728	N	672	-0-	-56	-0-	60	1	612	3	N	-0-					1
03	869	N	869	-0-	-0-	-0-	76	1	791	3	N	2					3
							2	9									
04	720	N	645	-0-	-75	-0-	59	1	586	3	N	-0-					3

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	23	1	406	3	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	20	1	440	3	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	25	1	375	3	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	18	1	398	3	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	29	1	438	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	7	1	71	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1					1
							1	9									
*04	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					1

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	16	1	290	3	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	16	1	344	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	13	1	193	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	15	1	330	3	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	21	1	402	3	Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	23	1	156	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	26	1	156	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	27	1	148	3	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	32	1	151	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	39	1	164	3	Y	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	36	1	152	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	117	-0-	-93	-0-	8	1	109	3	N	-0-					271
12	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					271
01	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					271
02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					271
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					271
*04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

11	660	N	644	-0-	-16	-0-	52	1	592	3	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	51	1	638	3	N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	46	1	816	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	43	1	588	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	48	1	549	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

11	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

11	2	N	-0-	-0-	-2	-0-					N	-0-					226
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					226
01	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					226
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					226
03	188	N	188	-0-	-0-	-0-	11	1	156	3	N	19	165	1			80
							21	9									
04	90	N	87	-0-	-3	-0-	4	1	65	3	N	16					96
							18	9									

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	184	-0-	184	15802	54	1	130	3	N	-0-					25
12	SWR 10	243	-0-	243	16045	60	1	183	3	N	-0-					25
01	SWR 10	195	-0-	195	16240	54	1	141	3	N	-0-					25
02	SWR 10	163	-0-	163	16403	35	1	128	3	N	-0-					25
03	SWR 10	182	-0-	182	16585	43	1	139	3	N	-0-					25
04	SWR 10	239	-0-	239	16824	109	1	130	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

11	300 N	286	-0-	-14	-0-	19	1	267	3	N	-0-					207
12	292 N	292	-0-	-0-	-0-	20	1	272	3	N	-0-					207
01	287 N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					207
02	280 N	263	-0-	-17	-0-	18	1	245	3	N	-0-					207
03	288 N	288	-0-	-0-	-0-	20	1	268	3	N	-0-					207
*04	279 N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

11	180 N	130	-0-	-50	-0-	10	1	120	3	N	-0-					225
12	90 N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					225
01	65 N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					225
02	112 N	95	-0-	-17	-0-	7	1	88	3	N	-0-					225
03	93 N	87	-0-	-6	-0-	7	1	80	3	N	-0-					225
*04	88 N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

11	270 N	222	-0-	-48	-0-	57	1	165	3	N	-0-					9
12	228 N	228	-0-	-0-	-0-	59	1	169	3	N	-0-					9
01	214 N	214	-0-	-0-	-0-	49	1	165	3	N	-0-					9
02	197 N	197	-0-	-0-	-0-	40	1	157	3	N	-0-					9
03	229 N	229	-0-	-0-	-0-	55	1	174	3	N	-0-					9
*04	218 N	218	-0-	-0-	-0-	54	1	164	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

11	420 N	283	-0-	-137	-0-	27	1	256	3	N	-0-					6
12	317 N	317	-0-	-0-	-0-	62	1	255	3	N	-0-					6
01	408 N	408	-0-	-0-	-0-	126	1	282	3	N	-0-					6
02	259 N	259	-0-	-0-	-0-	49	1	210	3	N	-0-					6
03	310 N	281	-0-	-29	-0-	52	1	229	3	N	-0-					6
04	390 N	257	-0-	-133	-0-	43	1	214	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

11	SWR 10	154	-0-	154	12292	102	1	52	3	N	-0-					322
12	SWR 10	167	-0-	167	12459	106	1	61	3	N	-0-					322
01	SWR 10	363	-0-	363	12822	117	1	156	3	N	82	141	1			263
						90	9									
02	SWR 10	645	-0-	645	13467	121	1	311	3	N	194					457
						213	9									
03	SWR 10	492	-0-	492	13959	124	1	223	3	N	132	271	1			318
						145	9									
04	SWR 10	468	-0-	468	14427	120	1	179	3	N	154	135	1			337
						169	9									

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	138	-0-	-72	-0-	50	1	88	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	52	1	76	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	43	1	59	3	N	-0-					-0-
02	140	N	118	-0-	-22	-0-	35	1	83	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	50	1	110	3	N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	49	1	117	3	N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	859	-0-	-221	-0-	51	1	808	3	N	-0-					41
12	944	N	944	-0-	-0-	-0-	64	1	880	3	N	-0-					41
01	991	N	991	-0-	-0-	-0-	67	1	924	3	N	-0-					41
02	903	N	903	-0-	-0-	-0-	62	1	841	3	N	-0-					41
03	1009	N	1009	-0-	-0-	-0-	71	1	938	3	N	-0-					41
*04	985	N	985	-0-	-0-	-0-	67	1	918	3	N	-0-					41

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		156	-0-	156	3122	12	1	144	3	N	-0-					52
12	SWR 10		152	-0-	152	3274	11	1	141	3	N	-0-					52
01	SWR 10		151	-0-	151	3425	14	1	137	3	N	-0-					52
02	SWR 10		136	-0-	136	3561	12	1	124	3	N	-0-					52
03	SWR 10		138	-0-	138	3699	13	1	125	3	N	-0-					52
04	SWR 10		119	-0-	119	3818	13	1	106	3	N	-0-					52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	360	N	177	-0-	-183	-0-	177	2			N	-0-					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	#	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1005	-0-	-15	-0-	1005	2			N	-0-					-0-
12	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-
01	1023	N	881	-0-	-142	-0-	881	2			N	-0-					-0-
02	952	N	945	-0-	-7	-0-	945	2			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	15	1	1528	2	N	-0-					28
12	1641	N	1641	-0-	-0-	-0-	16	1	1625	2	N	-0-					28
01	1606	N	1606	-0-	-0-	-0-	16	1	1590	2	N	-0-					28
02	1207	N	1207	-0-	-0-	-0-	12	1	1195	2	N	-0-					28
03	1639	N	1639	-0-	-0-	-0-	16	1	1623	2	N	-0-					28
*04	1519	N	1519	-0-	-0-	-0-	15	1	1504	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
01	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
02	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
*04	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					137
12	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					137
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					137
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					137
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					137
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					137

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					128
12	2511	X	555	-0-	-1956	-0-	552	2	3	9	N	3					131
01	3717	X	3717	-0-	-0-	-0-	3677	2	40	9	N	36					167
02	3277	X	3277	-0-	-0-	-0-	3221	2	56	9	N	51	79	1			139
03	3749	X	3749	-0-	-0-	-0-	3727	2	22	9	N	20					159
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					159

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240	-0-					N	-0-					128
12	0	X	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	27	1	70	2	N	-0-					42
12	155	N	24	-0-	-131	-0-	9	1	15	2	N	-0-					42
01	95	N	95	-0-	-0-	-0-	29	1	66	2	N	-0-					42
02	106	N	106	-0-	-0-	-0-	11	1	95	2	N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	661	2	7	9	N	6					152
12	837	N	699	-0-	-138	-0-	692	2	7	9	N	6					158
01	837	N	621	-0-	-216	-0-	609	2	12	9	N	11					169
02	699	N	699	-0-	-0-	-0-	689	2	10	9	N	9					178
03	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8	162	1			24
*04	825	N	825	-0-	-0-	-0-	816	2	9	9	N	8					32

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	N	2704	-0-	-0-	-0-	2653	2	51	9	N	46	171	1			27
12	1607	N	1607	-0-	-0-	-0-	1572	2	35	9	N	32					59
01	1302	N	-0-	-0-	-1302	-0-					N	58					117
02	2566	N	2566	-0-	-0-	-0-	2496	2	70	9	N	64					181
*03	1623	N	1623	-0-	-0-	-0-	1599	2	24	9	N	22	180	1			23
*04	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1					24

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	643	-0-	-347	-0-	641	3	2	9	Y	2					2
12	1023	#	-0-	-0-	-1023	-0-					Y	-0-	2	1			-0-
01	1023	#	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	924	#	-0-	-0-	-924	-0-					Y	-0-					-0-
03	1023	#	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	630	#	-0-	-0-	-630	-0-					Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	2046	N	796	-0-	-1250	-0-	796	3			N	-0-					-0-
02	1848	N	831	-0-	-1017	-0-	831	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

11	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-				-0-
12	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-				-0-
01	496	N	357	-0-	-139	B	-0-	357	2			N	-0-				-0-
02	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-				-0-
03	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-				-0-
04	360	N	414	-0-	54	B	-0-	414	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

11	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-				-0-
12	465	N	455	-0-	-10	B	-0-	455	2			N	-0-				-0-
01	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-				-0-
02	476	N	400	-0-	-76	B	-0-	400	2			N	-0-				-0-
03	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-				-0-
04	420	N	422	-0-	2	B	-0-	422	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

11	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-				17
12	188	N	188	-0-	-0-	B	-0-	184	2	4	9	N	4	4	8		17
01	179	N	179	-0-	-0-	B	-0-	170	2	9	9	N	8	2	8		23
02	196	N	149	-0-	-47	B	-0-	149	2			N	-0-				23
03	186	N	164	-0-	-22	B	-0-	163	2	1	9	N	1	1	8		23
04	180	N	173	-0-	-7	B	-0-	159	2	14	9	N	13	3	8		33

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

11	1290	N	938	-0-	-352	B	-0-	938	2			N	-0-				-0-
12	1209	N	1140	-0-	-69	B	-0-	1130	2	10	9	N	9	9	8		-0-
01	954	N	954	-0-	-0-	B	-0-	952	2	2	9	N	2	2	8		-0-
02	868	N	786	-0-	-82	B	-0-	786	2			N	-0-				-0-
03	1147	N	884	-0-	-263	B	-0-	883	2	1	9	N	1	1	8		-0-
04	930	N	514	-0-	-416	B	-0-	514	2			N	-0-				-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

11	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-				62
12	1364	N	1190	-0-	-174	B	-0-	1186	3	4	9	N	4	4	8		62
01	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-				62
02	1316	N	1143	-0-	-173	B	-0-	1143	3			N	-0-				62
03	1178	N	1109	-0-	-69	B	-0-	1109	3			N	-0-				62
04	1230	N	1035	-0-	-195	B	-0-	1035	3			N	-0-				62

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454 N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
12	434 N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
01	353 N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	420 N	248	-0-	-172 B	-0-	248	2			N	-0-					-0-
03	434 N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
04	330 N	486	-0-	156 B	-0-	486	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245 N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
12	1271 N	1162	-0-	-109 B	-0-	1158	2	4	9	N	4	4	8			-0-
01	899 N	862	-0-	-37 B	-0-	862	2			N	-0-					-0-
02	1176 N	893	-0-	-283 B	-0-	893	2			N	-0-					-0-
03	1147 N	1102	-0-	-45 B	-0-	1101	2	1	9	N	1	1	8			-0-
04	840 N	1022	-0-	182 B	-0-	1022	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	101	-0-	101 B	255	101	2			Y	-0-					-0-
12	DLQ G-10	88	-0-	88 B	343	88	2			Y	-0-					-0-
01	428 N	85	-0-	-343 B	-0-	85	2			Y	-0-					-0-
02	84 N	79	-0-	-5 B	-0-	79	2			Y	-0-					-0-
03	93 N	89	-0-	-4 B	-0-	89	2			Y	-0-					-0-
04	90 N	99	-0-	9 B	-0-	99	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610 N	1610	-0-	-0- B	-0-	1610	2			N	-0-					121
12	1739 N	1739	-0-	-0- B	-0-	1739	2			N	-0-					121
01	1563 N	1563	-0-	-0- B	-0-	1563	2			N	-0-					121
02	1567 N	1567	-0-	-0- B	-0-	1567	2			N	-0-					121
03	1742 N	1742	-0-	-0- B	-0-	1742	2			N	-0-					121
04	1500 N	1666	-0-	166 B	-0-	1663	2	3	9	N	3	3	8			121

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	1131	-0-	1131 B	3515	1131	2			Y	-0-					-0-
12	DLQ G-10	1101	-0-	1101 B	4616	1101	2			Y	-0-					-0-
01	5912 X	1296	-0-	-4616 B	-0-	1296	2			Y	-0-					-0-
02	896 N	683	-0-	-213 B	-0-	683	2			Y	-0-					-0-
03	1037 N	1037	-0-	-0- B	-0-	1037	2			Y	-0-					-0-
04	960 N	1230	-0-	270 B	-0-	1230	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
12	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
01	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
02	672	N	644	-0-	-28	B	-0-	644	2			N	-0-					-0-
03	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
04	690	N	692	-0-	2	B	-0-	692	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
02	140	N	136	-0-	-4	B	-0-	136	2			N	-0-					-0-
03	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
04	150	N	122	-0-	-28	B	-0-	122	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	B	-0-	829	2			N	-0-					33
12	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					33
01	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					33
02	784	N	619	-0-	-165	B	-0-	619	2			N	-0-					33
03	651	N	637	-0-	-14	B	-0-	637	2			N	-0-					33
04	570	N	484	-0-	-86	B	-0-	484	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	135	2			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
02	140	N	125	-0-	-15	B	-0-	125	2			N	-0-					-0-
03	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
04	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	B	-0-	324	1	1291	2	N	-0-					-0-
12	2232	N	1827	-0-	-405	B	-0-	1827	2			N	-0-					-0-
01	1829	N	1576	-0-	-253	B	-0-	1576	2			N	-0-					-0-
02	2109	N	2109	-0-	-0-	B	-0-	300	1	1809	2	N	-0-					-0-
03	1829	N	1499	-0-	-330	B	-0-	1499	2			N	-0-					-0-
04	1530	N	1425	-0-	-105	B	-0-	1425	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					107
12	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-					107
01	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					107
02	868	N	782	-0-	-86	B	-0-	779	2	3	9	N	3	3	8			107
03	1147	N	857	-0-	-290	B	-0-	857	2			N	-0-					107
04	1110	N	946	-0-	-164	B	-0-	946	2			N	-0-					107

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					-0-
12	1829	N	1775	-0-	-54	B	-0-	1775	2			N	-0-					-0-
01	1785	N	1785	-0-	-0-	B	-0-	1785	2			N	-0-					-0-
02	1736	N	1585	-0-	-151	B	-0-	1585	2			N	-0-					-0-
03	1769	N	1769	-0-	-0-	B	-0-	1769	2			N	-0-					-0-
04	1740	N	1698	-0-	-42	B	-0-	1698	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	2454	-0-	744 B	-14874	2454	2			N	-0-					15
12	1984	N	2410	-0-	426 B	-14448	2410	2			N	-0-					15
01	1519	N	1716	-0-	197 B	-14251	1716	2			N	-0-					15
02	2100	N	1648	-0-	-452 B	-14251	1648	2			N	-0-					15
03	2325	N	1811	-0-	-514 B	-14251	1811	2			N	-0-					15
04	1650	N	1655	-0-	5 B	-0-	1655	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
12	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	788	2	2	9	N	2	2	8			-0-
02	840	N	724	-0-	-116 B	-0-	724	2			N	-0-					-0-
03	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
04	750	N	757	-0-	7 B	-0-	757	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0- B	-0-	135	1	983	2	N	2	2	8			-0-
							2	9									
12	1147	N	317	-0-	-830 B	-0-	49	1	268	2	N	-0-					-0-
01	1023	N	194	-0-	-829 B	-0-	194	2			N	-0-					-0-
02	1036	N	194	-0-	-842 B	-0-	191	2	3	9	N	3	3	8			-0-
03	310	N	198	-0-	-112 B	-0-	198	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
12	992	N	953	-0-	-39 B	-0-	953	2			N	-0-					-0-
01	1116	N	1031	-0-	-85 B	-0-	1031	2			N	-0-					-0-
02	1288	N	859	-0-	-429 B	-0-	859	2			N	-0-					-0-
03	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					15
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					15
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					15
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					15
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					15
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					13
12	1674	N	1603	-0-	-71 B	-0-	1603	2			N	-0-					13
01	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					13
02	1624	N	1279	-0-	-345 B	-0-	1279	2			N	-0-					13
03	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					13
04	1380	N	1479	-0-	99 B	-0-	1479	2			N	-0-					13

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
12	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
02	224	N	194	-0-	-30	B	-0-	194	2			N	-0-					-0-
03	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
12	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
01	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
02	644	N	584	-0-	-60	B	-0-	584	2			N	-0-					-0-
03	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
04	540	N	613	-0-	73	B	-0-	613	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	B	-0-	1176	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
01	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
02	1092	N	1087	-0-	-5	B	-0-	1087	2			N	-0-					-0-
03	1333	N	1282	-0-	-51	B	-0-	1282	2			N	-0-					-0-
04	1020	N	1246	-0-	226	B	-0-	1246	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	B	-0-	1372	2			N	-0-					-0-
01	1144	N	1144	-0-	-0-	B	-0-	1144	2			N	-0-					-0-
02	1288	N	1080	-0-	-208	B	-0-	1080	2			N	-0-					-0-
03	1364	N	1254	-0-	-110	B	-0-	1254	2			N	-0-					-0-
04	1110	N	1161	-0-	51	B	-0-	1161	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
12	1160	N	1160	-0-	-0-	B	-0-	1156	2	4	9	N	4	4	8			-0-
01	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
02	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
03	1080	N	1080	-0-	-0-	B	-0-	1080	2			N	-0-					-0-
04	810	N	1177	-0-	367	B	-0-	1177	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-					-0-
12	1457	N	1442	-0-	-15	B	-0-	1436	2	6	9	N	5	5	8			-0-
01	1412	N	1412	-0-	-0-	B	-0-	1412	2			N	-0-					-0-
02	1400	N	1308	-0-	-92	B	-0-	1308	2			N	-0-					-0-
03	1472	N	1472	-0-	-0-	B	-0-	1472	2			N	-0-					-0-
04	1380	N	1398	-0-	18	B	-0-	1398	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
12	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
01	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
02	28	N	11	-0-	-17	B	-0-	11	2			N	-0-					-0-
03	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1126	2	4	9	N	4	4	8			-0-
01	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
02	980	N	862	-0-	-118	B	-0-	862	2			N	-0-					-0-
03	1116	N	983	-0-	-133	B	-0-	983	2			N	-0-					-0-
04	960	N	944	-0-	-16	B	-0-	944	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-
12	1333	N	1050	-0-	-283	B	-0-	1050	2			N	-0-					-0-
01	1120	N	1120	-0-	-0-	B	-0-	1120	2			N	-0-					-0-
02	993	N	993	-0-	-0-	B	-0-	990	2	3	9	N	3	3	8			-0-
03	1054	N	686	-0-	-368	B	-0-	686	2			N	-0-					-0-
04	1080	N	1064	-0-	-16	B	-0-	1064	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1733	N	1733	-0-	-0-	B	-0-	1733	2			N	-0-					-0-
12	1643	N	1610	-0-	-33	B	-0-	1606	2	4	9	N	4	4	8			-0-
01	1511	N	1511	-0-	-0-	B	-0-	1511	2			N	-0-					-0-
02	1624	N	1344	-0-	-280	B	-0-	1344	2			N	-0-					-0-
03	1612	N	1611	-0-	-1	B	-0-	1611	2			N	-0-					-0-
04	1470	N	1493	-0-	23	B	-0-	1493	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	690	-0-	-210	B	-0-	690	2			N	-0-					-0-
12	1240	N	621	-0-	-619	B	-0-	621	2			N	-0-					-0-
01	1023	N	746	-0-	-277	B	-0-	746	2			N	-0-					-0-
02	644	N	266	-0-	-378	B	-0-	266	2			N	-0-					-0-
03	620	N	615	-0-	-5	B	-0-	615	2			N	-0-					-0-
04	720	N	552	-0-	-168	B	-0-	552	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	B	-0-	1467	2			N	-0-					-0-
12	1674	N	1621	-0-	-53	B	-0-	1621	2			N	-0-					-0-
01	1528	N	1528	-0-	-0-	B	-0-	1526	2	2	9	N	2	2	8			-0-
02	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
03	1612	N	1583	-0-	-29	B	-0-	1583	2			N	-0-					-0-
04	1470	N	1530	-0-	60	B	-0-	1530	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
12	403	N	342	-0-	-61	B	-0-	342	2			N	-0-					-0-
01	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
02	448	N	338	-0-	-110	B	-0-	338	2			N	-0-					-0-
03	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
04	360	N	375	-0-	15	B	-0-	375	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
12	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
02	364	N	310	-0-	-54	B	-0-	310	2			N	-0-					-0-
03	341	N	340	-0-	-1	B	-0-	340	2			N	-0-					-0-
04	330	N	333	-0-	3	B	-0-	333	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	308	N	276	-0-	-32 B	-0-	276	2			N	-0-					-0-
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	311	-0-	11 B	-0-	311	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
12	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
01	1295	N	1295	-0-	-0- B	-0-	1293	2	2	9	N	2	2	8			-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
03	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
04	960	N	1119	-0-	159 B	-0-	1119	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	558	N	511	-0-	-47 B	-0-	511	2			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
02	532	N	455	-0-	-77 B	-0-	455	2			N	-0-					-0-
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
04	810	N	502	-0-	-308 B	-0-	502	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
12	961	N	626	-0-	-335 B	-0-	626	2			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
03	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
04	720	N	832	-0-	112 B	-0-	832	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	504	N	417	-0-	-87 B	-0-	414	2	3	9	N	3	3	8			-0-
03	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
02	308	N	252	-0-	-56 B	-0-	252	2			N	-0-					-0-
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	252	N	158	-0-	-94 B	-0-	158	2			N	-0-					-0-
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	174	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
12	775	N	449	-0-	-326	B	-0-	449	2			N	-0-					-0-
01	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
02	672	N	360	-0-	-312	B	-0-	360	2			N	-0-					-0-
03	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
04	690	N	409	-0-	-281	B	-0-	409	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
12	713	N	701	-0-	-12	B	-0-	701	2			N	-0-					-0-
01	717	N	717	-0-	-0-	B	-0-	715	2	2	9	N	2	2	8			-0-
02	672	N	628	-0-	-44	B	-0-	628	2			N	-0-					-0-
03	713	N	670	-0-	-43	B	-0-	670	2			N	-0-					-0-
04	690	N	631	-0-	-59	B	-0-	631	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
12	1185	N	1185	-0-	-0-	B	-0-	1185	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
02	1176	N	1095	-0-	-81	B	-0-	1095	2			N	-0-					-0-
03	1178	N	1157	-0-	-21	B	-0-	1157	2			N	-0-					-0-
04	1020	N	1109	-0-	89	B	-0-	1109	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	B	-0-	1474	2	2	9	N	2	2	8			-0-
12	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	B	-0-	1354	2	2	9	N	2	2	8			-0-
02	1372	N	1269	-0-	-103	B	-0-	1269	2			N	-0-					-0-
03	1488	N	1439	-0-	-49	B	-0-	1439	2			N	-0-					-0-
04	1320	N	1360	-0-	40	B	-0-	1357	2	3	9	N	3	3	8			-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	98	2	2	9	N	2	2	8			-0-
02	112	N	94	-0-	-18	B	-0-	94	2			N	-0-					-0-
03	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
04	90	N	92	-0-	2	B	-0-	92	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2928	X	2928	-0-	-0-	B	-0-	2928	2			N	-0-					35
12	3232	X	3232	-0-	-0-	B	-0-	3232	2			N	-0-					35
01	3142	X	3142	-0-	-0-	B	-0-	3142	2			N	-0-					35
02	2744	X	2536	-0-	-208	B	-0-	2536	2			N	-0-					35
03	3224	X	2984	-0-	-240	B	-0-	2984	2			N	-0-					35
04	3120	X	2877	-0-	-243	B	-0-	2877	2			N	-0-					35

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	300	N	339	-0-	39 B	-0-	339	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	N	2404	-0-	-0- B	-0-	2404	2			N	-0-					-0-
12	1901	N	1901	-0-	-0- B	-0-	1897	2	4	9	N	4	4	8			-0-
01	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-
02	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
03	1860	N	1847	-0-	-13 B	-0-	1847	2			N	-0-					-0-
04	1800	N	1947	-0-	147 B	-0-	1947	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
12	1196	N	1196	-0-	-0- B	-0-	1190	2	6	9	N	5	5	8			-0-
01	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
03	1054	N	967	-0-	-87 B	-0-	967	2			N	-0-					-0-
04	900	N	921	-0-	21 B	-0-	921	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
01	434	N	321	-0-	-113 B	-0-	319	2	2	9	N	2	2	8			-0-
02	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
03	434	N	261	-0-	-173 B	-0-	261	2			N	-0-					-0-
04	300	N	2	-0-	-298 B	-0-	2	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0- B	-0-	1033	2	2	9	N	2	2	8			-0-
12	1116	N	1104	-0-	-12 B	-0-	1104	2			N	-0-					-0-
01	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
02	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
03	1116	N	1099	-0-	-17 B	-0-	1097	2	2	9	N	2	2	8			-0-
04	780	N	986	-0-	206 B	-0-	986	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	714	2	10	9	N	9	9	8			-0-
01	580	N	580	-0-	-0- B	-0-	578	2	2	9	N	2	2	8			-0-
02	560	N	559	-0-	-1 B	-0-	559	2			N	-0-					-0-
03	713	N	622	-0-	-91 B	-0-	621	2	1	9	N	1	1	8			-0-
04	570	N	608	-0-	38 B	-0-	605	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	B	-0-	522	3	2	9	N	2	2	8			-0-
12	527	N	502	-0-	-25	B	-0-	502	3			N	-0-					-0-
01	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
02	476	N	437	-0-	-39	B	-0-	434	3	3	9	N	3	3	8			-0-
03	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
04	480	N	468	-0-	-12	B	-0-	468	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
01	1227	N	1227	-0-	-0-	B	-0-	1226	2	1	9	N	1	1	8			-0-
02	1260	N	1079	-0-	-181	B	-0-	1079	2			N	-0-					-0-
03	1271	N	1159	-0-	-112	B	-0-	1159	2			N	-0-					-0-
04	1200	N	1137	-0-	-63	B	-0-	1137	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
12	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
01	403	N	339	-0-	-64	B	-0-	339	2			N	-0-					-0-
02	532	N	521	-0-	-11	B	-0-	521	2			N	-0-					-0-
03	620	N	556	-0-	-64	B	-0-	556	2			N	-0-					-0-
04	330	N	565	-0-	235	B	-0-	565	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	B	-0-	331	3			N	-0-					-0-
12	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
01	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
02	308	N	307	-0-	-1	B	-0-	307	3			N	-0-					-0-
03	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
04	450	N	358	-0-	-92	B	-0-	358	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	B	-0-	1457	2	2	9	N	2	2	8			29
12	1945	N	1945	-0-	-0-	B	-0-	1945	2			N	-0-					29
01	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					29
02	1638	N	1638	-0-	-0-	B	-0-	1635	2	3	9	N	3	3	8			29
03	1940	N	1940	-0-	-0-	B	-0-	1940	2			N	-0-					29
04	1620	N	1736	-0-	116	B	-0-	1736	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					-0-
12	1240	N	1083	-0-	-157	B	-0-	1083	2			N	-0-					-0-
01	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					-0-
02	1176	N	1028	-0-	-148	B	-0-	1028	2			N	-0-					-0-
03	1085	N	1036	-0-	-49	B	-0-	1036	2			N	-0-					-0-
04	1080	N	1101	-0-	21	B	-0-	1101	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0- B	-0-	18	1	921	2	N	2	2	8			-0-
							2	9									
12	961	N	892	-0-	-69 B	-0-	27	1	865	2	N	-0-					-0-
01	954	N	954	-0-	-0- B	-0-	112	1	842	2	N	-0-					-0-
02	868	N	756	-0-	-112 B	-0-	13	1	743	2	N	-0-					-0-
03	899	N	838	-0-	-61 B	-0-	13	1	825	2	N	-0-					-0-
04	930	N	809	-0-	-121 B	-0-	36	1	773	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

11	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					29
12	1271	N	1166	-0-	-105 B	-0-	1166	2			N	-0-					29
01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					29
02	1176	N	1057	-0-	-119 B	-0-	1057	2			N	-0-					29
03	1178	N	1099	-0-	-79 B	-0-	1099	2			N	-0-					29
04	1080	N	1066	-0-	-14 B	-0-	1066	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

11	2184	N	2184	-0-	-0- B	-0-	2184	2			N	-0-					-0-
12	2091	N	2091	-0-	-0- B	-0-	2091	2			N	-0-					-0-
01	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
02	2044	N	1761	-0-	-283 B	-0-	1761	2			N	-0-					-0-
03	2077	N	1977	-0-	-100 B	-0-	1977	2			N	-0-					-0-
04	1920	N	1861	-0-	-59 B	-0-	1861	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	308	N	244	-0-	-64 B	-0-	244	2			N	-0-					-0-
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
02	644	N	548	-0-	-96 B	-0-	548	2			N	-0-					-0-
03	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
04	570	N	578	-0-	8 B	-0-	578	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	387	-0-	27 B	-65419	387	2			N	-0-					-0-
12	372	N	367	-0-	-5 B	-65419	367	2			N	-0-					-0-
01	341	N	342	-0-	1 B	-65418	342	2			N	-0-					-0-
02	364	N	326	-0-	-38 B	-65418	326	2			N	-0-					-0-
03	372	N	344	-0-	-28 B	-65418	344	2			N	-0-					-0-
04	330	N	261	-0-	-69 B	-0-	261	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	308	N	263	-0-	-45 B	-0-	263	2			N	-0-					-0-
03	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2137	N	2137	-0-	-0- B	-0-	2135	2	2	9	N	2	2	8			52
12	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					52
01	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					52
02	1988	N	1486	-0-	-502 B	-0-	1486	2			N	-0-					52
03	2232	N	2049	-0-	-183 B	-0-	2049	2			N	-0-					52
04	1830	N	1901	-0-	71 B	-0-	1898	2	3	9	N	3	3	8			52

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					82
12	289	N	289	-0-	-0- B	-0-	285	2	4	9	N	4	4	8			82
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					82
02	280	N	232	-0-	-48 B	-0-	232	2			N	-0-					82
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					82
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					82

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0- B	-0-	822	2	1	9	N	1	1	8			-0-
12	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
01	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03	899	N	889	-0-	-10 B	-0-	889	2			N	-0-					-0-
04	450	N	995	-0-	545 B	-0-	995	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
04	60	N	82	-0-	22 B	-0-	82	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	614	2	4	9	N	4	4	8			-0-
01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
02	532	N	403	-0-	-129 B	-0-	403	2			N	-0-					-0-
03	620	N	408	-0-	-212 B	-0-	408	2			N	-0-					-0-
04	510	N	358	-0-	-152 B	-0-	358	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0- B	-0-	903	2	25	9	N	23					222
12	896	N	896	-0-	-0- B	-0-	853	2	43	9	N	39	4	8			257
01	799	N	799	-0-	-0- B	-0-	768	2	31	9	N	28	195	1			90
02	868	N	686	-0-	-182 B	-0-	676	2	10	9	N	9					99
03	899	N	784	-0-	-115 B	-0-	770	2	14	9	N	13					112
04	780	N	875	-0-	95 B	-0-	845	2	30	9	N	27					139

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	34	-0-	-146 B	-0-	34	2			N	-0-					-0-
12	186	N	38	-0-	-148 B	-0-	38	2			N	-0-					-0-
01	155	N	56	-0-	-99 B	-0-	56	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	60	N	79	-0-	19 B	-0-	79	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2395	N	2395	-0-	-0- B	-0-	2393	2	2	9	N	2	2	8			-0-
12	3457	X	3457	-0-	-0- B	-0-	3453	2	4	9	N	4	4	8			-0-
01	2734	N	2734	-0-	-0- B	-0-	2734	2			N	-0-					-0-
02	2510	N	2510	-0-	-0- B	-0-	2510	2			N	-0-					-0-
03	3069	X	2925	-0-	-144 B	-0-	2924	2	1	9	N	1	1	8			-0-
04	2970	X	2819	-0-	-151 B	-0-	2816	2	3	9	N	3	3	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					49
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					49
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					49
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					49
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					49
04	210	N	157	-0-	-53 B	-0-	157	2			N	-0-					49

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
12	620	N	589	-0-	-31	B	-0-	589	2			N	-0-					-0-
01	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
02	560	N	462	-0-	-98	B	-0-	462	2			N	-0-					-0-
03	589	N	486	-0-	-103	B	-0-	486	2			N	-0-					-0-
04	540	N	436	-0-	-104	B	-0-	436	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

11	1530	N	1801	-0-	271	B	-1157	1801	2			N	-0-					103
12	1643	N	1707	-0-	64	B	-1093	1707	2			N	-0-					103
01	1333	N	1690	-0-	357	B	-736	1689	2	1	9	N	1	1	8			103
02	1680	N	1534	-0-	-146	B	-736	1534	2			N	-0-					103
03	1705	N	1696	-0-	-9	B	-736	1696	2			N	-0-					103
04	1650	N	1618	-0-	-32	B	-0-	1618	2			N	-0-					103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

11	1840	N	1840	-0-	-0-	B	-0-	1840	2			N	-0-					-0-
12	1829	N	1758	-0-	-71	B	-0-	1758	2			N	-0-					-0-
01	1653	N	1653	-0-	-0-	B	-0-	1653	2			N	-0-					-0-
02	1708	N	1548	-0-	-160	B	-0-	1548	2			N	-0-					-0-
03	1767	N	1693	-0-	-74	B	-0-	1693	2			N	-0-					-0-
04	1590	N	1620	-0-	30	B	-0-	1620	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

11	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-
12	961	N	878	-0-	-83	B	-0-	878	2			N	-0-					-0-
01	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
02	868	N	653	-0-	-215	B	-0-	653	2			N	-0-					-0-
03	868	N	774	-0-	-94	B	-0-	774	2			N	-0-					-0-
04	660	N	772	-0-	112	B	-0-	772	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

11	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
12	248	N	217	-0-	-31	B	-0-	217	2			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
02	224	N	214	-0-	-10	B	-0-	214	2			N	-0-					-0-
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	210	N	212	-0-	2	B	-0-	212	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

11	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					75
12	589	N	183	-0-	-406	B	-0-	183	2			N	-0-					75
01	310	N	182	-0-	-128	B	-0-	182	2			N	-0-					75
02	308	N	125	-0-	-183	B	-0-	125	2			N	-0-					75
03	186	N	90	-0-	-96	B	-0-	90	2			N	-0-					75
04	180	N	60	-0-	-120	B	-0-	60	2			N	-0-					75

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2028	-0-	-132 B	-0-	2028	2			N	-0-					-0-
12	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
01	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
02	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
03	2232	N	2166	-0-	-66 B	-0-	2166	2			N	-0-					-0-
04	1950	N	2077	-0-	127 B	-0-	2077	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

11	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
01	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
02	1372	N	1233	-0-	-139 B	-0-	1233	2			N	-0-					-0-
03	1426	N	1224	-0-	-202 B	-0-	1224	2			N	-0-					-0-
04	1410	N	1020	-0-	-390 B	-0-	1020	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

11	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1001	2	6	9	N	5	5	8			-0-
01	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
02	812	N	590	-0-	-222 B	-0-	590	2			N	-0-					-0-
03	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
04	720	N	925	-0-	205 B	-0-	925	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

11	2508	N	2508	-0-	-0- B	-0-	2508	2			N	-0-					-0-
12	2356	N	2313	-0-	-43 B	-0-	2313	2			N	-0-					-0-
01	2255	N	2255	-0-	-0- B	-0-	2253	2	2	9	N	2	2	8			-0-
02	2324	N	2025	-0-	-299 B	-0-	2025	2			N	-0-					-0-
03	2325	N	2221	-0-	-104 B	-0-	2221	2			N	-0-					-0-
04	2190	N	2153	-0-	-37 B	-0-	2153	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

11	907	N	907	-0-	-0- B	-0-	22	1	885	2	N	-0-					-0-
12	1059	N	1059	-0-	-0- B	-0-	58	1	995	2	N	5	5	8			-0-
							6	9									
01	964	N	964	-0-	-0- B	-0-	49	1	915	2	N	-0-					-0-
02	840	N	826	-0-	-14 B	-0-	22	1	804	2	N	-0-					-0-
03	1054	N	1042	-0-	-12 B	-0-	45	1	997	2	N	-0-					-0-
04	930	N	899	-0-	-31 B	-0-	40	1	859	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

11	2815	N	2815	-0-	-0- B	-0-	2815	2			N	-0-					81
12	2573	N	2500	-0-	-73 B	-0-	2496	2	4	9	N	4	4	8			81
01	2488	N	2488	-0-	-0- B	-0-	2486	2	2	9	N	2	2	8			81
02	2632	N	2308	-0-	-324 B	-0-	2308	2			N	-0-					81
03	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					81
04	2400	N	2480	-0-	80 B	-0-	2477	2	3	9	N	3	3	8			81

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	392	N	353	-0-	-39 B	-0-	353	2			N	-0-					-0-
03	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
04	330	N	443	-0-	113 B	-0-	443	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

11	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
12	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
01	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-
02	1372	N	1234	-0-	-138 B	-0-	1234	2			N	-0-					-0-
03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
04	1290	N	1320	-0-	30 B	-0-	1317	2	3	9	N	3	3	8			-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

11	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-
12	1984	N	1846	-0-	-138 B	-0-	1846	2			N	-0-					-0-
01	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
02	1820	N	1550	-0-	-270 B	-0-	1550	2			N	-0-					-0-
03	1860	N	1435	-0-	-425 B	-0-	1435	2			N	-0-					-0-
04	1740	N	1371	-0-	-369 B	-0-	1371	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
02	700	N	418	-0-	-282 B	-0-	418	2			N	-0-					-0-
03	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	252	2	2	9	N	2	2	8			-0-
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
04	240	N	247	-0-	7 B	-0-	247	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	310	N	175	-0-	-135 B	-0-	175	2			N	-0-					-0-
01	248	N	178	-0-	-70 B	-0-	178	2			N	-0-					-0-
02	252	N	150	-0-	-102 B	-0-	150	2			N	-0-					-0-
03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
04	180	N	244	-0-	64 B	-0-	244	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					39
12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					39
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					39
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					39
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					39
04	60	N	103	-0-	43 B	-0-	103	3			N	-0-					39

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

11	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
12	1178	N	1163	-0-	-15 B	-0-	1159	2	4	9	N	4	4	8			-0-
01	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
02	1204	N	1045	-0-	-159 B	-0-	1045	2			N	-0-					-0-
03	1178	N	1111	-0-	-67 B	-0-	1110	2	1	9	N	1	1	8			-0-
04	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	150	N	166	-0-	16 B	-0-	166	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

11	1196	N	1196	-0-	-0- B	-0-	1194	2	2	9	N	2	2	8			-0-
12	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
02	1120	N	1032	-0-	-88 B	-0-	1032	2			N	-0-					-0-
03	1147	N	1126	-0-	-21 B	-0-	1126	2			N	-0-					-0-
04	1050	N	1069	-0-	19 B	-0-	1066	2	3	9	N	3	3	8			-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

11	2774	N	2774	-0-	-0- B	-0-	2774	2			N	-0-					-0-
12	2740	N	2740	-0-	-0- B	-0-	2736	2	4	9	N	4	4	8			-0-
01	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					-0-
02	2464	N	2336	-0-	-128 B	-0-	2336	2			N	-0-					-0-
03	2777	N	2777	-0-	-0- B	-0-	2776	2	1	9	N	1	1	8			-0-
04	2430	N	2651	-0-	221 B	-0-	2651	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	336	N	308	-0-	-28 B	-0-	308	2			N	-0-					-0-
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
04	330	N	337	-0-	7 B	-0-	337	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	B	-0-	742	2			N	-0-					-0-
12	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
01	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
02	672	N	544	-0-	-128	B	-0-	544	2			N	-0-					-0-
03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
04	630	N	644	-0-	14	B	-0-	644	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	B	-0-	757	2	2	9	N	2	2	8			-0-
12	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
01	1020	N	1020	-0-	-0-	B	-0-	1018	2	2	9	N	2	2	8			-0-
02	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
03	1023	N	821	-0-	-202	B	-0-	819	2	2	9	N	2	2	8			-0-
04	990	N	914	-0-	-76	B	-0-	914	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	292	-0-	-1088	B	-0-	290	2	2	9	N	2	2	8			-0-
12	1426	N	456	-0-	-970	B	-0-	437	2	19	9	N	17	17	8			-0-
01	1616	N	1616	-0-	-0-	B	-0-	1613	2	3	9	N	3	3	8			-0-
02	2131	N	2131	-0-	-0-	B	-0-	2123	2	8	9	N	7	7	8			-0-
03	3069	N	3069	-0-	-0-	B	-0-	3067	2	2	9	N	2	2	8			-0-
04	1380	N	2690	-0-	1310	B	-0-	2686	2	4	9	N	4	4	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2394	N	2394	-0-	-0-	B	-0-	2394	2			N	-0-					-0-
12	2288	N	2288	-0-	-0-	B	-0-	2288	2			N	-0-					-0-
01	2126	N	2126	-0-	-0-	B	-0-	2126	2			N	-0-					-0-
02	1990	N	1990	-0-	-0-	B	-0-	1990	2			N	-0-					-0-
03	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					-0-
04	1800	N	2074	-0-	274	B	-0-	2071	2	3	9	N	3	3	8			-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2589	N	2589	-0-	-0-	B	-0-	2589	2			N	-0-					-0-
12	3280	X	3280	-0-	-0-	B	-0-	3280	2			N	-0-					-0-
01	2657	N	2657	-0-	-0-	B	-0-	2657	2			N	-0-					-0-
02	2421	N	2421	-0-	-0-	B	-0-	2421	2			N	-0-					-0-
03	2841	X	2841	-0-	-0-	B	-0-	2840	2	1	9	N	1	1	8			-0-
04	1770	X	3049	-0-	1279	B	-0-	3049	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2102	N	2102	-0-	-0-	B	-0-	2100	2	2	9	N	2	2	8			-0-
12	1984	N	1959	-0-	-25	B	-0-	1959	2			N	-0-					-0-
01	1949	N	1949	-0-	-0-	B	-0-	1947	2	2	9	N	2	2	8			-0-
02	1960	N	1775	-0-	-185	B	-0-	1775	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	B	-0-	1968	2	1	9	N	1	1	8			-0-
04	1890	N	1881	-0-	-9	B	-0-	1881	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
12	771	N	771	-0-	-0-	B	-0-	765	2	6	9	N	5	5	8			-0-
01	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
02	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
03	775	N	767	-0-	-8	B	-0-	767	2			N	-0-					-0-
04	660	N	672	-0-	12	B	-0-	672	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	62	-0-	2 B	-0-	62	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
12	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
02	840	N	710	-0-	-130 B	-0-	710	2			N	-0-					-0-
03	806	N	770	-0-	-36 B	-0-	770	2			N	-0-					-0-
04	810	N	657	-0-	-153 B	-0-	657	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
12	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
04	330	N	491	-0-	161 B	-0-	491	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	20	2	4	9	N	4	4	8			-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
03	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
04	300	N	1091	-0-	791 B	-0-	1091	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
12	899	N	859	-0-	-40 B	-0-	859	2			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
02	840	N	761	-0-	-79 B	-0-	761	2			N	-0-					-0-
03	868	N	839	-0-	-29 B	-0-	839	2			N	-0-					-0-
04	840	N	806	-0-	-34 B	-0-	806	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0- B	-0-	1626	2	2	9	N	2	2	8			-0-
12	1519	N	1450	-0-	-69 B	-0-	1450	2			N	-0-					-0-
01	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
02	1456	N	1360	-0-	-96 B	-0-	1360	2			N	-0-					-0-
03	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
04	1560	N	1417	-0-	-143 B	-0-	1417	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	156	-0-	-204 B	-0-	156	2			N	-0-					-0-
12	372	N	156	-0-	-216 B	-0-	156	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	300	N	359	-0-	59 B	-0-	359	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3359	X	3359	-0-	-0- B	-0-	3359	2			N	-0-					-0-
12	3193	X	3120	-0-	-73 B	-0-	3120	2			N	-0-					-0-
01	3222	X	3222	-0-	-0- B	-0-	3222	2			N	-0-					-0-
02	3080	X	2774	-0-	-306 B	-0-	2774	2			N	-0-					-0-
03	3410	X	3025	-0-	-385 B	-0-	3025	2			N	-0-					-0-
04	3300	X	2895	-0-	-405 B	-0-	2895	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	364	N	322	-0-	-42 B	-0-	322	2			N	-0-					-0-
03	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
04	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0- B	-0-	188	2	2	9	N	2	2	8			-0-
12	186	N	103	-0-	-83 B	-0-	103	2			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	168	N	101	-0-	-67 B	-0-	101	2			N	-0-					-0-
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	150	N	209	-0-	59 B	-0-	209	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	1309	2	2	9	N	2	2	8			-0-
02	1316	N	1196	-0-	-120 B	-0-	1196	2			N	-0-					-0-
03	1333	N	1328	-0-	-5 B	-0-	1328	2			N	-0-					-0-
04	1260	N	1258	-0-	-2 B	-0-	1258	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
01	1085	N	962	-0-	-123 B	-0-	962	2			N	-0-					-0-
02	1316	N	1309	-0-	-7 B	-0-	1309	2			N	-0-					-0-
03	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
04	930	N	1164	-0-	234 B	-0-	1164	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
12	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
02	392	N	321	-0-	-71 B	-0-	321	2			N	-0-					-0-
03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1794	-0-	-0-	B	-0-	1794	2			N	-0-					-0-
12	1584	N	1584	-0-	-0-	B	-0-	1584	2			N	-0-					-0-
01	1438	N	1438	-0-	-0-	B	-0-	1438	2			N	-0-					-0-
02	1680	N	1179	-0-	-501	B	-0-	1179	2			N	-0-					-0-
03	1662	N	1662	-0-	-0-	B	-0-	1661	2	1	9	N	1	1	8			-0-
04	1380	N	1416	-0-	36	B	-0-	1416	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3929	-0-	-271	B	-0-	3929	2			N	-0-					-0-
12	4340	X	4323	-0-	-17	B	-0-	4323	2			N	-0-					-0-
01	4481	X	4481	-0-	-0-	B	-0-	4481	2			N	-0-					-0-
02	3920	X	3564	-0-	-356	B	-0-	3564	2			N	-0-					-0-
03	4309	X	3927	-0-	-382	B	-0-	3927	2			N	-0-					-0-
04	4200	X	3983	-0-	-217	B	-0-	3983	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0-	B	-0-	1630	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	B	-0-	1593	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					-0-
02	1512	N	1336	-0-	-176	B	-0-	1336	2			N	-0-					-0-
03	1581	N	1529	-0-	-52	B	-0-	1529	2			N	-0-					-0-
04	1470	N	1456	-0-	-14	B	-0-	1456	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	B	-0-	959	2	2	9	N	2	2	8			-0-
12	868	N	856	-0-	-12	B	-0-	856	2			N	-0-					-0-
01	682	N	680	-0-	-2	B	-0-	680	2			N	-0-					-0-
02	896	N	760	-0-	-136	B	-0-	760	2			N	-0-					-0-
03	868	N	829	-0-	-39	B	-0-	829	2			N	-0-					-0-
04	660	N	763	-0-	103	B	-0-	763	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
12	682	N	633	-0-	-49	B	-0-	633	2			N	-0-					-0-
01	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
02	672	N	608	-0-	-64	B	-0-	608	2			N	-0-					-0-
03	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
04	630	N	595	-0-	-35	B	-0-	595	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	B	-0-	512	2	2	9	N	2	2	8			-0-
12	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
01	558	N	476	-0-	-82	B	-0-	476	2			N	-0-					-0-
02	476	N	353	-0-	-123	B	-0-	353	2			N	-0-					-0-
03	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
04	450	N	456	-0-	6	B	-0-	456	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
12	403	N	372	-0-	-31	B	-0-	372	2			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
02	420	N	372	-0-	-48	B	-0-	369	2	3	9	N	3	3	8			-0-
03	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
04	360	N	369	-0-	9	B	-0-	369	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
12	713	N	689	-0-	-24	B	-0-	689	2			N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
02	672	N	612	-0-	-60	B	-0-	612	2			N	-0-					-0-
03	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
04	660	N	651	-0-	-9	B	-0-	651	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

11	810	N	336	-0-	-474	B	-0-	336	2			N	-0-					-0-
12	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	B	-0-	1773	2			N	-0-					-0-
02	1495	N	1495	-0-	-0-	B	-0-	1492	2	3	9	N	3	3	8			-0-
03	1601	N	1601	-0-	-0-	B	-0-	1601	2			N	-0-					-0-
04	810	N	1354	-0-	544	B	-0-	1354	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

11	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
01	124	N	123	-0-	-1	B	-0-	121	2	2	9	N	2	2	8			-0-
02	140	N	117	-0-	-23	B	-0-	117	2			N	-0-					-0-
03	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

11	1214	N	1214	-0-	-0-	B	-0-	1214	2			N	-0-					-0-
12	1302	N	1089	-0-	-213	B	-0-	1087	2	2	9	N	2	2	8			-0-
01	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					-0-
02	1120	N	969	-0-	-151	B	-0-	969	2			N	-0-					-0-
03	1085	N	1061	-0-	-24	B	-0-	1061	2			N	-0-					-0-
04	1200	N	1007	-0-	-193	B	-0-	1007	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

11	480	N	116	-0-	-364	B	-0-	116	2			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
02	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
04	180	N	279	-0-	99	B	-0-	279	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
03	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
04	30	N	50	-0-	20	B	-0-	50	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

11	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	2			N	-0-					-0-
03	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
04	180	N	152	-0-	-28	B	-0-	152	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
12	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
02	952	N	835	-0-	-117 B	-0-	835	2			N	-0-					-0-
03	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
04	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	775	-0-	-2525 B	-0-	775	2			N	-0-					-0-
12	3503	X	3135	-0-	-368 B	-0-	3135	2			N	-0-					-0-
01	3503	X	1584	-0-	-1919 B	-0-	1584	2			N	-0-					-0-
02	3164	X	2302	-0-	-862 B	-0-	2302	2			N	-0-					-0-
03	3131	X	2458	-0-	-673 B	-0-	2458	2			N	-0-					-0-
04	3030	X	2306	-0-	-724 B	-0-	2306	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	487	2	4	9	N	4	4	8			-0-
01	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
02	448	N	373	-0-	-75 B	-0-	373	2			N	-0-					-0-
03	496	N	417	-0-	-79 B	-0-	417	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
02	980	N	954	-0-	-26 B	-0-	954	2			N	-0-					-0-
03	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
04	870	N	970	-0-	100 B	-0-	970	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1206	-0-	-174 B	-0-	1206	2			N	-0-					-0-
12	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
01	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
02	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
03	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
04	1380	N	1343	-0-	-37 B	-0-	1343	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					-0-
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	210	N	222	-0-	12 B	-0-	222	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					71
12	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					71
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					71
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					71
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					71
04	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

11	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
02	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
12	620	N	552	-0-	-68 B	-0-	552	2			N	-0-					-0-
01	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-
02	560	N	503	-0-	-57 B	-0-	503	2			N	-0-					-0-
03	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
04	480	N	491	-0-	11 B	-0-	491	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

11	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					-0-
12	2263	N	2210	-0-	-53 B	-0-	2210	2			N	-0-					-0-
01	3370	X	3370	-0-	-0- B	-0-	3358	2	12	9	N	11	11	8			-0-
02	2721	N	2721	-0-	-0- B	-0-	2698	2	23	9	N	21	21	8			-0-
03	2374	N	2374	-0-	-0- B	-0-	2371	2	3	9	N	3	3	8			-0-
04	2400	X	1994	-0-	-406 B	-0-	1994	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	23	2	2	9	N	2	2	8			-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	#		2349	-0-	-21	-0-	66 122	1 9	2161	3	N	111	165	1		122
12	2573	#		2377	-0-	-196	-0-	68 136	1 9	2173	3	N	124	172	1		74
01	2573	#		1867	-0-	-706	-0-	68 106	1 9	1693	3	N	96				170
02	2324	#		1950	-0-	-374	-0-	62 105	1 9	1783	3	N	95	180	1		85
03	2449	#		1688	-0-	-761	-0-	68 100	1 9	1520	3	N	91				176
04	2340	#		1940	-0-	-400	-0-	66 123	1 9	1751	3	N	112	159	1		129

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
03	14B	DENY	-0-	-0-	-0-	8171					N	-0-					175
04	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N		23	-0-	-0-	-0-	23	2			N	-0-					22
12	8	N		8	-0-	-0-	-0-	8	2			N	-0-					22
01	0	N	-0-		-0-	-0-	-0-					N	-0-					22
02	7	N		7	-0-	-0-	-0-	7	2			N	-0-					22
03	0	N	-0-		-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N		293	-0-	-7	-0-	293	3			N	-0-					-0-
12	299	N		299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	292	N		292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	280	N		271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N		294	-0-	-16	-0-	294	3			N	-0-					-0-
*04	282	N		282	-0-	-0-	-0-	282	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	6			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	6			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	6			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	6			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	6			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1675	-0-	-245	-0-	101	1	1507	2	Y	61					311
							67	9									
12	2015	N	1590	-0-	-425	-0-	93	1	1447	2	Y	45					356
							50	9									
01	1891	N	1663	-0-	-228	-0-	110	1	1379	2	Y	158	387	1			127
							174	9									
02	1568	N	1295	-0-	-273	-0-	100	1	1184	2	Y	10					137
							11	9									
03	1581	N	1395	-0-	-186	-0-	94	1	1203	2	Y	89					226
							98	9									
04	1620	N	1523	-0-	-97	-0-	116	1	1349	2	Y	53					279
							58	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5972	-0-	-148	-0-	341	1	5090	2	Y	492	529	1			184
							541	9									
12	6634	X	4575	-0-	-2059	-0-	258	1	4005	2	Y	284	211	1			257
							312	9									
01	6200	X	5752	-0-	-448	-0-	390	1	4904	2	Y	416	569	1			104
							458	9									
02	5600	X	4811	-0-	-789	-0-	361	1	4294	2	Y	142					246
							156	9									
03	6169	X	5355	-0-	-814	-0-	365	1	4650	2	Y	309	188	1			367
							340	9									
04	5970	X	5397	-0-	-573	-0-	406	1	4731	2	Y	236	367	1			236
							260	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	37	1	508	2	Y	18	9	1			174
							20	9									
12	558	N	428	-0-	-130	-0-	29	1	386	2	Y	12	9	1			177
							13	9									
01	492	N	492	-0-	-0-	-0-	30	1	448	2	Y	13	20	1			170
							14	9									
02	520	N	520	-0-	-0-	-0-	32	1	478	2	Y	9	14	1			165
							10	9									
03	603	N	603	-0-	-0-	-0-	34	1	548	2	Y	19	19	1			165
							21	9									
*04	539	N	539	-0-	-0-	-0-	27	1	498	2	Y	13	9	1			169
							14	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	5					61
01	0	N	-0-	-0-	-0-	-0-					Y	46					107
02	0	N	-0-	-0-	-0-	-0-					Y	15	105	1			17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

11	60	N	58	-0-	-2	-0-	4	1	52	2	Y	2	1	1			1
							2	9									
12	62	N	35	-0-	-27	-0-	2	1	31	2	Y	2	1	1			2
							2	9									
01	51	N	51	-0-	-0-	-0-	3	1	47	2	Y	1	2	1			1
							1	9									
02	56	N	35	-0-	-21	-0-	2	1	33	2	Y	-0-	1	1			-0-
03	47	N	47	-0-	-0-	-0-	3	1	43	2	Y	1	1	1			-0-
							1	9									
04	60	N	54	-0-	-6	-0-	3	1	49	2	Y	2	1	1			1
							2	9									

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

11	5430	X	5191	-0-	-239	-0-	323	1	4824	2	Y	40					71
							44	9									
12	5704	X	4390	-0-	-1314	-0-	261	1	4048	2	Y	74					145
							81	9									
01	5673	X	4579	-0-	-1094	-0-	320	1	4014	2	Y	223	337	1			31
							245	9									
02	5124	X	3980	-0-	-1144	-0-	306	1	3644	2	Y	27					58
							30	9									
03	5456	X	4427	-0-	-1029	-0-	311	1	3962	2	Y	140	169	1			29
							154	9									
04	5190	X	4663	-0-	-527	-0-	362	1	4224	2	Y	70					99
							77	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

11	10290	X	9676	-0-	-614	-0-	603	1	8994	2	Y	72	77	1			27
							79	9									
12	10633	X	6951	-0-	-3682	-0-	418	1	6482	2	Y	46	31	1			42
							51	9									
01	10633	X	8500	-0-	-2133	-0-	621	1	7801	2	Y	71	95	1			18
							78	9									
02	9492	X	7416	-0-	-2076	-0-	573	1	6818	2	Y	23					41
							25	9									
03	10013	X	7970	-0-	-2043	-0-	576	1	7333	2	Y	55	32	1			64
							61	9									
04	9690	X	8118	-0-	-1572	-0-	637	1	7428	2	Y	48	65	1			47
							53	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4392	-0-	-558	-0-	273 40	1 9	4079	2	Y	36	41	1			13
12	5115	X	3327	-0-	-1788	-0-	199 42	1 9	3086	2	Y	38	17	1			34
01	4960	X	4333	-0-	-627	-0-	314 78	1 9	3941	2	Y	71	87	1			18
02	4480	X	3765	-0-	-715	-0-	290 26	1 9	3449	2	Y	24					42
03	4526	X	4099	-0-	-427	-0-	294 61	1 9	3744	2	Y	55	32	1			65
04	4380	X	4236	-0-	-144	-0-	331 47	1 9	3858	2	Y	43	65	1			43

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	11 7	1 9	153	2	Y	6	3	1			34
12	186	N	138	-0-	-48	-0-	9 4	1 9	125	2	Y	4	3	1			35
01	175	N	175	-0-	-0-	-0-	11 6	1 9	158	2	Y	5	7	1			33
02	168	N	145	-0-	-23	-0-	9 2	1 9	134	2	Y	2	4	1			31
03	158	N	158	-0-	-0-	-0-	9 6	1 9	143	2	Y	5	5	1			31
04	180	N	146	-0-	-34	-0-	7 3	1 9	136	2	Y	3	2	1			32

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6422	X	6422	-0-	-0-	-0-	423 229	1 9	5770	2	N	208	108	1			179
12	3753	X	3753	-0-	-0-	-0-	253 119	1 9	3381	2	N	108	104	1			183
01	5973	X	5973	-0-	-0-	-0-	368 179	1 9	5426	2	N	163	207	1			139
02	6410	X	6410	-0-	-0-	-0-	393 116	1 9	5901	2	N	105	159	1			85
03	6205	X	6205	-0-	-0-	-0-	349 215	1 9	5641	2	N	195	205	1			75
*04	6162	X	6162	-0-	-0-	-0-	303 167	1 9	5692	2	N	152	101	1			126

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	85 45	1 9	1158	2	N	41	21	1			284
12	996	N	996	-0-	-0-	-0-	67 32	1 9	897	2	N	29	20	1			293
01	1251	N	1251	-0-	-0-	-0-	76 52	1 9	1123	2	N	47	48	1			292
02	1206	N	1206	-0-	-0-	-0-	72 52	1 9	1082	2	N	47	33	1			306
03	1535	N	1535	-0-	-0-	-0-	86 68	1 9	1381	2	N	62	46	1			322
*04	1389	N	1389	-0-	-0-	-0-	67 62	1 9	1260	2	N	56	23	1			355

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1157	-0-	-13	-0-	76	1	1039	2	N	38	20	1			58
							42	9									
12	1302	N	553	-0-	-749	-0-	37	1	498	2	N	16	19	1			55
							18	9									
01	1027	N	1027	-0-	-0-	-0-	63	1	933	2	N	28	34	1			49
							31	9									
02	1092	N	1036	-0-	-56	-0-	63	1	953	2	N	18	27	1			40
							20	9									
03	1307	N	1307	-0-	-0-	-0-	74	1	1188	2	N	41	40	1			41
							45	9									
*04	1425	N	1425	-0-	-0-	-0-	70	1	1315	2	N	36	23	1			54
							40	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3895	-0-	-995	-0-	225	1	3354	2	Y	287	306	1			107
							316	9									
12	5053	X	3089	-0-	-1964	-0-	175	1	2708	2	Y	187	125	1			169
							206	9									
01	4092	X	4075	-0-	-17	-0-	278	1	3490	2	Y	279	378	1			70
							307	9									
02	3696	X	3417	-0-	-279	-0-	257	1	3055	2	Y	95					165
							105	9									
03	4030	X	3839	-0-	-191	-0-	262	1	3336	2	Y	219	126	1			258
							241	9									
*04	3971	X	3971	-0-	-0-	-0-	297	1	3465	2	Y	190	259	1			189
							209	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					307
12	0	X	-0-	-0-	-0-	-0-					N	-0-					307
01	0	X	-0-	-0-	-0-	-0-					N	-0-					307
02	0	X	-0-	-0-	-0-	-0-					N	-0-					307
03	0	X	-0-	-0-	-0-	-0-					N	-0-					307
04	0	X	-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	851	-0-	-19	-0-	56	1	765	2	N	27	14	1			157
							30	9									
12	899	N	700	-0-	-199	-0-	47	1	631	2	N	20	13	1			164
							22	9									
01	858	N	858	-0-	-0-	-0-	53	1	779	2	N	24	33	1			155
							26	9									
02	817	N	817	-0-	-0-	-0-	50	1	753	2	N	13	23	1			145
							14	9									
03	899	N	899	-0-	-0-	-0-	51	1	816	2	N	29	29	1			145
							32	9									
*04	861	N	861	-0-	-0-	-0-	42	1	790	2	N	26	14	1			157
							29	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	42	1	621	2	Y	-0-					100
12	523	N	523	-0-	-0-	-0-	31	1	481	2	Y	10					110
							11	9									
01	608	N	608	-0-	-0-	-0-	43	1	541	2	Y	22					132
							24	9									
02	751	N	751	-0-	-0-	-0-	56	1	660	2	Y	32	52	1			112
							35	9									
03	766	N	766	-0-	-0-	-0-	49	1	626	2	Y	83					195
							91	9									
04	600	N	391	-0-	-209	-0-	31	1	360	2	Y	-0-	175	1			20

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	296	-0-	-814	-0-	25	1	218	3	Y	48	54	1			7
							53	9									
12	3534	X	1246	-0-	-2288	-0-	25	1	1185	3	Y	33	31	1			9
							36	9									
01	3534	X	837	-0-	-2697	-0-	25	1	735	3	Y	70	69	1			10
							77	9									
02	3192	X	700	-0-	-2492	-0-	25	1	622	3	Y	48	52	1			6
							53	9									
03	1240	X	915	-0-	-325	-0-	25	1	844	3	Y	42	40	1			8
							46	9									
04	1200	X	1139	-0-	-61	-0-	25	1	1099	3	Y	14	19	1			3
							15	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	5859	-0-	-2841	-0-	25	1	5746	3	N	80	83	1			11
							88	9									
12	7471	X	3266	-0-	-4205	-0-	25	1	3190	3	N	46	44	1			13
							51	9									
01	7130	X	3054	-0-	-4076	-0-	25	1	2942	3	N	79	80	1			12
							87	9									
02	6916	X	3449	-0-	-3467	-0-	25	1	3381	3	N	39	46	1			5
							43	9									
03	7657	X	4885	-0-	-2772	-0-	25	1	4802	3	N	53	49	1			9
							58	9									
04	5850	X	4959	-0-	-891	-0-	25	1	4901	3	N	30	33	1			6
							33	9									

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3635	X	3635	-0-	-0-	-0-	3534	2	101	9	N	92	192	1			192
12	16890	X	16890	-0-	-0-	-0-	16679	2	211	9	N	192	191	1			193
01	8298	X	8298	-0-	-0-	-0-	8121	2	177	9	N	161	191	1			163
02	3537	X	3537	-0-	-0-	-0-	3419	2	118	9	N	107					270
03	3937	X	3851	-0-	-86	-0-	3667	2	184	9	N	167	189	1			248
04	3810	X	3751	-0-	-59	-0-	3587	2	164	9	N	149	189	1			208

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					5
12	465	N	305	-0-	-160	-0-	305	3			Y	-0-					5
01	620	N	335	-0-	-285	-0-	335	3			Y	-0-					5
02	476	N	204	-0-	-272	-0-	204	3			Y	-0-					5
03	310	N	270	-0-	-40	-0-	270	3			Y	-0-					5
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	257	-0-	-133	-0-	257	3			Y	-0-					30
12	372	N	239	-0-	-133	-0-	238	3	1	9	Y	1					31
01	403	N	292	-0-	-111	-0-	291	3	1	9	Y	1					32
02	252	N	228	-0-	-24	-0-	228	3			Y	-0-					32
03	248	N	245	-0-	-3	-0-	241	3	4	9	Y	4					36
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-	23	1			13

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					84
12	434	N	114	-0-	-320	-0-	114	3			N	-0-					84
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					84
02	252	N	91	-0-	-161	-0-	91	3			N	-0-					84
03	124	N	-0-	-0-	-124	-0-					N	-0-					84
04	480	N	-0-	-0-	-480	-0-					N	-0-	84	1			-0-

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	103	3	1	9	Y	1					39
12	124	N	93	-0-	-31	-0-	91	3	2	9	Y	2					41
01	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1					42
02	84	N	71	-0-	-13	-0-	70	3	1	9	Y	1					43
03	93	N	63	-0-	-30	-0-	53	3	10	9	Y	9					52
04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-	45	1			7

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					5
12	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					5
01	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					5
02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					5
03	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					5
04	450	N	308	-0-	-142	-0-	308	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					48
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					48
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					48
02	252	N	250	-0-	-2	-0-	250	2			N	-0-					48
03	279	N	162	-0-	-117	-0-	162	2			N	-0-					48
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

11	90	N	40	-0-	-50	-0-	40	2			N	-0-					86
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					86
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					86
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					86
*03	124	N	39	-0-	-85	-0-	39	2			N	-0-					86
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

11	510	X	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	527	X	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

11	570	X	561	-0-	-9	-0-	561	2			N	-0-					-0-
12	589	X	563	-0-	-26	-0-	563	2			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
02	532	N	502	-0-	-30	-0-	502	2			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

11	240	X	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
12	248	X	227	-0-	-21	-0-	16	1	211	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	16	1	218	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	14	1	194	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2017 - P/A 12/01/17

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

11	2940	2425	-0-	-515	-0-	2362	3	63	9	N	57							183
12	3038	2838	-0-	-200	-0-	2781	3	57	9	N	52							235
01	3007 #	2152	-0-	-855	-0-	2073	3	79	9	N	72							307
02	2688 #	2378	-0-	-310	-0-	2294	3	84	9	N	76	190	1					193
03	2945 #	2933	-0-	-12	-0-	2841	3	92	9	N	84							277
*04	2783 N	2783	-0-	-0-	-0-	2680	3	103	9	N	94	177	1					194

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2018 - PLUGGED 01/23/18

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/25/2018 - PLUGGED 01/25/18

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	465	1	377	3	N	-0-					-0-
12	837	N	834	-0-	-3	-0-	481	1	353	3	N	-0-					-0-
01	868	N	849	-0-	-19	-0-	481	1	368	3	N	-0-					-0-
02	784	N	742	-0-	-42	-0-	434	1	308	3	N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	481	1	359	3	N	-0-					-0-
04	810	N	803	-0-	-7	-0-	465	1	338	3	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-
02	224	N	194	-0-	-30	-0-	14	1	180	3	N	-0-					-0-
03	248	N	210	-0-	-38	-0-	16	1	194	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	878	-0-		-142	-0-		20	1	849	3	Y	8	9	1			2
									9	9									
12	1023	N	802	-0-		-221	-0-		16	1	778	3	Y	7	7	1			2
									8	9									
01	930	N	868	-0-		-62	-0-		21	1	836	3	Y	10	9	1			3
									11	9									
*02	858	N	858	-0-		-0-	-0-		22	1	824	3	Y	11	11	1			3
									12	9									
03	928	N	928	-0-		-0-	-0-		20	1	895	3	Y	12	11	1			4
									13	9									
04	840	N	723	-0-		-117	-0-		17	1	695	3	Y	10	10	1			4
									11	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-		-26	-0-		5	1	205	3	Y	4	4	1			1
									4	9									
12	197	N	197	-0-		-0-	-0-		4	1	189	3	Y	4	4	1			1
									4	9									
01	217	N	187	-0-		-30	-0-		4	1	180	3	Y	3	3	1			1
									3	9									
*02	196	N	158	-0-		-38	-0-		4	1	151	3	Y	3	3	1			1
									3	9									
03	234	N	234	-0-		-0-	-0-		5	1	225	3	Y	4	4	1			1
									4	9									
*04	226	N	226	-0-		-0-	-0-		5	1	217	3	Y	4	4	1			1
									4	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-		-0-	-0-		8	1	350	3	Y	4	4	1			1
									4	9									
12	385	N	385	-0-		-0-	-0-		8	1	373	3	Y	4	4	1			1
									4	9									
01	372	N	225	-0-		-147	-0-		5	1	217	3	Y	3	3	1			1
									3	9									
*02	456	N	456	-0-		-0-	-0-		12	1	441	3	Y	3	3	1			1
									3	9									
03	445	N	445	-0-		-0-	-0-		10	1	431	3	Y	4	4	1			1
									4	9									
*04	422	N	422	-0-		-0-	-0-		10	1	406	3	Y	5	4	1			2
									6	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	386	-0-		-34	-0-		9	1	373	3	Y	4	4	1			1
									4	9									
12	403	N	389	-0-		-14	-0-		8	1	377	3	Y	4	4	1			1
									4	9									
01	403	N	358	-0-		-45	-0-		9	1	345	3	Y	4	4	1			1
									4	9									
*02	364	N	348	-0-		-16	-0-		9	1	335	3	Y	4	4	1			1
									4	9									
03	403	N	382	-0-		-21	-0-		8	1	370	3	Y	4	4	1			1
									4	9									
*04	368	N	368	-0-		-0-	-0-		9	1	355	3	Y	4	4	1			1
									4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24	-0-	12	1	530	3	Y	4	4	1			1
							4	9									
12	589	N	534	-0-	-55	-0-	11	1	519	3	Y	4	4	1			1
							4	9									
01	558	N	553	-0-	-5	-0-	13	1	536	3	Y	4	4	1			1
							4	9									
*02	504	N	494	-0-	-10	-0-	13	1	477	3	Y	4	4	1			1
							4	9									
03	540	N	540	-0-	-0-	-0-	12	1	524	3	Y	4	4	1			1
							4	9									
04	540	N	517	-0-	-23	-0-	12	1	501	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	4	1	193	3	Y	4	4	1			1
							4	9									
12	203	N	203	-0-	-0-	-0-	4	1	195	3	Y	4	4	1			1
							4	9									
01	217	N	200	-0-	-17	-0-	5	1	191	3	Y	4	4	1			1
							4	9									
*02	196	N	181	-0-	-15	-0-	5	1	172	3	Y	4	4	1			1
							4	9									
03	217	N	199	-0-	-18	-0-	4	1	191	3	Y	4	4	1			1
							4	9									
*04	188	N	188	-0-	-0-	-0-	4	1	180	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	471	-0-	-69	-0-	10	1	452	3	Y	8	9	1			2
							9	9									
12	496	N	350	-0-	-146	-0-	7	1	339	3	Y	4	5	1			1
							4	9									
01	839	N	839	-0-	-0-	-0-	20	1	815	3	Y	4	4	1			1
							4	9									
*02	601	N	601	-0-	-0-	-0-	16	1	581	3	Y	4	4	1			1
							4	9									
03	549	N	549	-0-	-0-	-0-	12	1	529	3	Y	7	6	1			2
							8	9									
04	630	N	512	-0-	-118	-0-	12	1	491	3	Y	8	7	1			3
							9	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1828	-0-	-2	-0-	41	1	1774	3	Y	12	13	1			3
							13	9									
12	1860	N	1845	-0-	-15	-0-	38	1	1794	3	Y	12	11	1			4
							13	9									
01	1891	N	1865	-0-	-26	-0-	45	1	1809	3	Y	10	11	1			3
							11	9									
*02	1708	N	1658	-0-	-50	-0-	43	1	1603	3	Y	11	11	1			3
							12	9									
03	1833	N	1833	-0-	-0-	-0-	39	1	1781	3	Y	12	11	1			4
							13	9									
04	1770	N	1768	-0-	-2	-0-	42	1	1714	3	Y	11	11	1			4
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-		-0-	-0-	13	1 9	566	3	Y	8	7	1			2
12	609	N	609	-0-		-0-	-0-	12	1 8 9	589	3	Y	7	7	1			2
01	620	N	595	-0-		-25	-0-	14	1 8 9	573	3	Y	7	7	1			2
*02	560	N	536	-0-		-24	-0-	14	1 8 9	514	3	Y	7	7	1			2
03	620	N	580	-0-		-40	-0-	12	1 8 9	560	3	Y	7	7	1			2
04	570	N	559	-0-		-11	-0-	13	1 9 9	537	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-		-27	-0-	11	1 4 9	468	3	Y	4	4	1			1
12	527	N	482	-0-		-45	-0-	10	1 4 9	468	3	Y	4	4	1			1
01	527	N	469	-0-		-58	-0-	11	1 4 9	454	3	Y	4	4	1			1
*02	448	N	429	-0-		-19	-0-	11	1 4 9	414	3	Y	4	4	1			1
03	496	N	480	-0-		-16	-0-	10	1 4 9	466	3	Y	4	4	1			1
*04	469	N	469	-0-		-0-	-0-	11	1 7 9	451	3	Y	6	5	1			2

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	296	-0-		-94	-0-	7	1 4 9	285	3	Y	4	4	1			1
12	408	N	408	-0-		-0-	-0-	8	1 4 9	396	3	Y	4	4	1			1
01	350	N	350	-0-		-0-	-0-	8	1 4 9	338	3	Y	4	4	1			1
*02	306	N	306	-0-		-0-	-0-	8	1 4 9	294	3	Y	4	4	1			1
03	403	N	345	-0-		-58	-0-	7	1 4 9	334	3	Y	4	4	1			1
*04	344	N	344	-0-		-0-	-0-	8	1 4 9	332	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-		-0-	-0-	15	1 9 9	637	3	Y	8	8	1			2
12	682	N	637	-0-		-45	-0-	13	1 8 9	616	3	Y	7	7	1			2
01	713	N	713	-0-		-0-	-0-	17	1 6 9	690	3	Y	5	6	1			1
*02	616	N	549	-0-		-67	-0-	14	1 4 9	531	3	Y	4	4	1			1
03	651	N	573	-0-		-78	-0-	12	1 4 9	557	3	Y	4	4	1			1
04	660	N	631	-0-		-29	-0-	15	1 7 9	609	3	Y	6	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	581	-0-		-109	-0-	13	1 4 9	564	3	Y	4	4	1			1
12	682	N	557	-0-		-125	-0-	11	1 8 9	538	3	Y	7	6	1			2
01	682	N	596	-0-		-86	-0-	14	1 8 9	574	3	Y	7	7	1			2
*02	532	N	529	-0-		-3	-0-	14	1 8 9	507	3	Y	7	7	1			2
03	574	N	574	-0-		-0-	-0-	12	1 8 9	554	3	Y	7	7	1			2
04	570	N	564	-0-		-6	-0-	13	1 9 9	542	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-		-0-	-0-	10	1 4 9	429	3	Y	4	4	1			1
12	465	N	454	-0-		-11	-0-	9	1 4 9	441	3	Y	4	4	1			1
01	465	N	438	-0-		-27	-0-	11	1 4 9	423	3	Y	4	4	1			1
*02	420	N	397	-0-		-23	-0-	10	1 4 9	383	3	Y	4	4	1			1
03	465	N	441	-0-		-24	-0-	9	1 4 9	428	3	Y	4	4	1			1
*04	425	N	425	-0-		-0-	-0-	10	1 7 9	408	3	Y	6	5	1			2

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-		-0-	-0-	7	1 4 9	289	3	Y	4	4	1			1
12	310	N	302	-0-		-8	-0-	6	1 4 9	292	3	Y	4	4	1			1
01	317	N	317	-0-		-0-	-0-	8	1 4 9	305	3	Y	4	4	1			1
*02	340	N	340	-0-		-0-	-0-	9	1 4 9	327	3	Y	4	4	1			1
03	351	N	351	-0-		-0-	-0-	7	1 4 9	340	3	Y	4	4	1			1
04	300	N	285	-0-		-15	-0-	7	1 4 9	274	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-		-46	-0-	5	1 9 9	210	3	Y	8	9	1			2
12	1203	N	1203	-0-		-0-	-0-	25	1 4 9	1174	3	Y	4	5	1			1
01	668	N	668	-0-		-0-	-0-	16	1 4 9	648	3	Y	4	4	1			1
*02	1108	N	1108	-0-		-0-	-0-	29	1 4 9	1075	3	Y	4	4	1			1
03	279	N	275	-0-		-4	-0-	6	1 4 9	265	3	Y	4	4	1			1
04	270	N	253	-0-		-17	-0-	6	1 4 9	243	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-		-0-	-0-	5	1	211	3	Y	4	4	1			1
								4	9									
12	227	N	227	-0-		-0-	-0-	5	1	218	3	Y	4	4	1			1
								4	9									
01	225	N	225	-0-		-0-	-0-	5	1	216	3	Y	4	4	1			1
								4	9									
*02	196	N	193	-0-		-3	-0-	5	1	184	3	Y	4	4	1			1
								4	9									
03	217	N	216	-0-		-1	-0-	5	1	208	3	Y	3	3	1			1
								3	9									
*04	216	N	216	-0-		-0-	-0-	5	1	207	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-		-10	-0-	11	1	485	3	Y	4	4	1			1
								4	9									
12	527	N	509	-0-		-18	-0-	10	1	495	3	Y	4	4	1			1
								4	9									
01	527	N	507	-0-		-20	-0-	12	1	488	3	Y	6	5	1			2
								7	9									
*02	487	N	487	-0-		-0-	-0-	13	1	466	3	Y	7	7	1			2
								8	9									
03	521	N	521	-0-		-0-	-0-	11	1	502	3	Y	7	7	1			2
								8	9									
*04	504	N	504	-0-		-0-	-0-	12	1	483	3	Y	8	7	1			3
								9	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	963	-0-		-27	-0-	22	1	932	3	Y	8	9	1			2
								9	9									
12	1023	N	969	-0-		-54	-0-	20	1	941	3	Y	7	7	1			2
								8	9									
01	992	N	979	-0-		-13	-0-	24	1	947	3	Y	7	7	1			2
								8	9									
*02	896	N	761	-0-		-135	-0-	20	1	733	3	Y	7	7	1			2
								8	9									
03	1052	N	1052	-0-		-0-	-0-	23	1	1021	3	Y	7	7	1			2
								8	9									
*04	998	N	998	-0-		-0-	-0-	24	1	962	3	Y	11	9	1			4
								12	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-		-5	-0-	14	1	602	3	Y	8	9	1			2
								9	9									
12	651	N	550	-0-		-101	-0-	11	1	531	3	Y	7	7	1			2
								8	9									
01	651	N	638	-0-		-13	-0-	15	1	615	3	Y	7	7	1			2
								8	9									
*02	588	N	558	-0-		-30	-0-	14	1	536	3	Y	7	7	1			2
								8	9									
03	605	N	605	-0-		-0-	-0-	13	1	584	3	Y	7	7	1			2
								8	9									
*04	575	N	575	-0-		-0-	-0-	14	1	552	3	Y	8	7	1			3
								9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	11	1 4 9	472	3	Y	4	4	1			1
12	527	N	497	-0-	-30	-0-	10	1 4 9	483	3	Y	4	4	1			1
01	527	N	492	-0-	-35	-0-	12	1 4 9	476	3	Y	4	4	1			1
*02	448	N	440	-0-	-8	-0-	11	1 4 9	425	3	Y	4	4	1			1
03	496	N	481	-0-	-15	-0-	10	1 4 9	467	3	Y	4	4	1			1
04	480	N	469	-0-	-11	-0-	11	1 4 9	454	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-	-61	-0-	7	1 4 9	318	3	Y	4	4	1			1
12	372	N	297	-0-	-75	-0-	6	1 4 9	287	3	Y	4	4	1			1
01	372	N	319	-0-	-53	-0-	8	1 4 9	307	3	Y	4	4	1			1
*02	308	N	280	-0-	-28	-0-	7	1 4 9	269	3	Y	4	4	1			1
03	310	N	307	-0-	-3	-0-	7	1 4 9	296	3	Y	4	4	1			1
04	300	N	206	-0-	-94	-0-	5	1 3 9	198	3	Y	3	3	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	5	1 4 9	202	3	Y	4	4	1			1
12	248	N	197	-0-	-51	-0-	4	1 4 9	189	3	Y	4	4	1			1
01	248	N	198	-0-	-50	-0-	5	1 4 9	189	3	Y	4	4	1			1
*02	196	N	170	-0-	-26	-0-	4	1 4 9	162	3	Y	4	4	1			1
03	186	N	181	-0-	-5	-0-	4	1 4 9	173	3	Y	4	4	1			1
04	180	N	163	-0-	-17	-0-	4	1 4 9	155	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	18	1 9 9	799	3	Y	8	9	1			2
12	791	N	791	-0-	-0-	-0-	16	1 8 9	767	3	Y	7	7	1			2
01	713	N	609	-0-	-104	-0-	15	1 8 9	586	3	Y	7	7	1			2
*02	788	N	788	-0-	-0-	-0-	20	1 8 9	760	3	Y	7	7	1			2
03	806	N	764	-0-	-42	-0-	16	1 8 9	740	3	Y	7	7	1			2
*04	761	N	761	-0-	-0-	-0-	18	1 9 9	734	3	Y	8	7	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	839	-0-	-91	-0-	19	1	807	3	Y	12	13	1			3
							13	9									
12	961	N	711	-0-	-250	-0-	14	1	684	3	Y	12	11	1			4
							13	9									
01	868	N	729	-0-	-139	-0-	18	1	701	3	Y	9	10	1			3
							10	9									
*02	784	N	586	-0-	-198	-0-	15	1	560	3	Y	10	10	1			3
							11	9									
03	713	N	479	-0-	-234	-0-	10	1	461	3	Y	7	8	1			2
							8	9									
*04	910	N	910	-0-	-0-	-0-	22	1	879	3	Y	8	7	1			3
							9	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	23	1	1009	3	Y	8	9	1			2
							9	9									
12	1056	N	1056	-0-	-0-	-0-	22	1	1026	3	Y	7	7	1			2
							8	9									
01	1219	N	1219	-0-	-0-	-0-	30	1	1181	3	Y	7	7	1			2
							8	9									
*02	964	N	964	-0-	-0-	-0-	25	1	931	3	Y	7	7	1			2
							8	9									
03	1062	N	1062	-0-	-0-	-0-	23	1	1031	3	Y	7	7	1			2
							8	9									
04	1170	N	814	-0-	-356	-0-	19	1	786	3	Y	8	7	1			3
							9	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	26	1	1134	3	Y	11	12	1			3
							12	9									
12	1174	N	1174	-0-	-0-	-0-	24	1	1137	3	Y	12	11	1			4
							13	9									
01	1392	N	1392	-0-	-0-	-0-	34	1	1347	3	Y	10	11	1			3
							11	9									
*02	1064	N	1024	-0-	-40	-0-	26	1	986	3	Y	11	11	1			3
							12	9									
03	1178	N	1126	-0-	-52	-0-	24	1	1089	3	Y	12	11	1			4
							13	9									
04	1350	N	1099	-0-	-251	-0-	26	1	1064	3	Y	8	9	1			3
							9	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-	-25	-0-	15	1	641	3	Y	8	9	1			2
							9	9									
12	713	N	674	-0-	-39	-0-	14	1	652	3	Y	7	7	1			2
							8	9									
01	713	N	695	-0-	-18	-0-	17	1	670	3	Y	7	7	1			2
							8	9									
*02	617	N	617	-0-	-0-	-0-	16	1	593	3	Y	7	7	1			2
							8	9									
03	682	N	665	-0-	-17	-0-	14	1	643	3	Y	7	7	1			2
							8	9									
04	660	N	650	-0-	-10	-0-	15	1	623	3	Y	11	9	1			4
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-		-29	-0-	2	1 4 9	85	3	Y	4	4	1			1
12	93	N	82	-0-		-11	-0-	2	1 4 9	76	3	Y	4	4	1			1
01	93	N	69	-0-		-24	-0-	2	1 4 9	63	3	Y	4	4	1			1
*02	84	N	58	-0-		-26	-0-	1	1 4 9	53	3	Y	4	4	1			1
03	93	N	65	-0-		-28	-0-	1	1 4 9	60	3	Y	4	4	1			1
*04	61	N	61	-0-		-0-	-0-	1	1 4 9	56	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-		-30	-0-	11	1 9 9	490	3	Y	8	9	1			2
12	558	N	515	-0-		-43	-0-	10	1 8 9	497	3	Y	7	7	1			2
01	527	N	518	-0-		-9	-0-	12	1 8 9	498	3	Y	7	7	1			2
*02	476	N	458	-0-		-18	-0-	12	1 8 9	438	3	Y	7	7	1			2
03	527	N	499	-0-		-28	-0-	11	1 8 9	480	3	Y	7	7	1			2
04	510	N	482	-0-		-28	-0-	11	1 9 9	462	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1056	-0-		-84	-0-	24	1 12 9	1020	3	Y	11	12	1			3
12	1147	N	1028	-0-		-119	-0-	21	1 13 9	994	3	Y	12	11	1			4
01	1116	N	1010	-0-		-106	-0-	24	1 9 9	977	3	Y	8	9	1			3
*02	980	N	667	-0-		-313	-0-	17	1 4 9	646	3	Y	4	6	1			1
03	1118	N	1118	-0-		-0-	-0-	24	1 9 9	1085	3	Y	8	7	1			2
*04	1007	N	1007	-0-		-0-	-0-	24	1 9 9	974	3	Y	8	7	1			3

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-		-37	-0-	4	1 9 9	190	3	Y	8	7	1			2
12	199	N	199	-0-		-0-	-0-	4	1 8 9	187	3	Y	7	7	1			2
01	213	N	213	-0-		-0-	-0-	5	1 8 9	200	3	Y	7	7	1			2
*02	196	N	183	-0-		-13	-0-	5	1 4 9	174	3	Y	4	5	1			1
03	207	N	207	-0-		-0-	-0-	4	1 4 9	199	3	Y	4	4	1			1
*04	202	N	202	-0-		-0-	-0-	5	1 4 9	193	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-		-0-	-0-	23	1 9	986	3	Y	8	9	1			2
12	1232	N	1232	-0-		-0-	-0-	25	1 9	1194	3	Y	12	10	1			4
01	1204	N	1204	-0-		-0-	-0-	13	9									
								29	1 9	1164	3	Y	10	11	1			3
*02	1067	N	1067	-0-		-0-	-0-	11	9									
								28	1 9	1027	3	Y	11	11	1			3
03	1088	N	1088	-0-		-0-	-0-	12	9									
								23	1 9	1052	3	Y	12	11	1			4
*04	1289	N	1289	-0-		-0-	-0-	13	9									
								31	1 9	1246	3	Y	11	11	1			4
								12	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-		-0-	-0-	21	1 9	905	3	Y	8	9	1			2
12	881	N	881	-0-		-0-	-0-	18	1 8	855	3	Y	7	7	1			2
01	909	N	909	-0-		-0-	-0-	22	1 8	879	3	Y	7	7	1			2
*02	840	N	840	-0-		-0-	-0-	22	1 8	810	3	Y	7	7	1			2
03	905	N	905	-0-		-0-	-0-	19	1 8	878	3	Y	7	7	1			2
*04	872	N	872	-0-		-0-	-0-	21	1 9	842	3	Y	8	7	1			3

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-		-0-	-0-	21	1 9	911	3	Y	12	13	1			3
12	930	N	930	-0-		-0-	-0-	19	1 9	898	3	Y	12	11	1			4
01	949	N	949	-0-		-0-	-0-	13	9									
								23	1 9	915	3	Y	10	11	1			3
*02	931	N	931	-0-		-0-	-0-	11	9									
								24	1 9	895	3	Y	11	11	1			3
03	1015	N	1015	-0-		-0-	-0-	12	9									
								22	1 9	980	3	Y	12	11	1			4
*04	962	N	962	-0-		-0-	-0-	13	9									
								23	1 9	927	3	Y	11	11	1			4
								12	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-		-0-	-0-	20	1 9	867	3	Y	8	9	1			2
12	902	N	902	-0-		-0-	-0-	18	1 8	876	3	Y	7	7	1			2
01	930	N	906	-0-		-24	-0-	22	1 8	876	3	Y	7	7	1			2
*02	840	N	825	-0-		-15	-0-	21	1 8	796	3	Y	7	7	1			2
03	915	N	915	-0-		-0-	-0-	20	1 8	887	3	Y	7	7	1			2
*04	892	N	892	-0-		-0-	-0-	21	1 9	862	3	Y	8	7	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	594	-0-	-216	-0-	13	1	568	3	Y	12	12	1			3
							13	9									
12	1266	N	1266	-0-	-0-	-0-	26	1	1227	3	Y	12	11	1			4
							13	9									
01	311	N	311	-0-	-0-	-0-	7	1	295	3	Y	8	9	1			3
							9	9									
*02	560	N	250	-0-	-310	-0-	6	1	237	3	Y	6	7	1			2
							7	9									
03	1178	N	401	-0-	-777	-0-	8	1	382	3	Y	10	9	1			3
							11	9									
*04	382	N	382	-0-	-0-	-0-	9	1	364	3	Y	8	8	1			3
							9	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	13	1	564	3	Y	8	9	1			2
							9	9									
12	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	7	1			2
							8	9									
01	620	N	594	-0-	-26	-0-	14	1	572	3	Y	7	7	1			2
							8	9									
*02	560	N	541	-0-	-19	-0-	14	1	519	3	Y	7	7	1			2
							8	9									
03	607	N	607	-0-	-0-	-0-	13	1	586	3	Y	7	7	1			2
							8	9									
*04	584	N	584	-0-	-0-	-0-	14	1	561	3	Y	8	7	1			3
							9	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	444	-0-	-66	-0-	10	1	425	3	Y	8	9	1			2
							9	9									
12	512	N	512	-0-	-0-	-0-	10	1	494	3	Y	7	7	1			2
							8	9									
01	465	N	445	-0-	-20	-0-	11	1	431	3	Y	3	4	1			1
							3	9									
*02	573	N	573	-0-	-0-	-0-	15	1	555	3	Y	3	3	1			1
							3	9									
03	616	N	616	-0-	-0-	-0-	13	1	596	3	Y	6	5	1			2
							7	9									
*04	573	N	573	-0-	-0-	-0-	13	1	551	3	Y	8	7	1			3
							9	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	23	1	1003	3	Y	10	11	1			3
							11	9									
12	1196	N	1196	-0-	-0-	-0-	24	1	1160	3	Y	11	10	1			4
							12	9									
01	1188	N	1188	-0-	-0-	-0-	29	1	1148	3	Y	10	11	1			3
							11	9									
*02	999	N	999	-0-	-0-	-0-	26	1	961	3	Y	11	11	1			3
							12	9									
03	1178	N	1074	-0-	-104	-0-	23	1	1038	3	Y	12	11	1			4
							13	9									
04	1140	N	1017	-0-	-123	-0-	24	1	981	3	Y	11	11	1			4
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	421	-0-	-59	-0-	9	1	408	3	Y	4	4	1			1
							4	9									
12	465	N	404	-0-	-61	-0-	8	1	392	3	Y	4	4	1			1
							4	9									
01	465	N	411	-0-	-54	-0-	10	1	397	3	Y	4	4	1			1
							4	9									
*02	392	N	374	-0-	-18	-0-	10	1	360	3	Y	4	4	1			1
							4	9									
03	403	N	372	-0-	-31	-0-	8	1	360	3	Y	4	4	1			1
							4	9									
04	390	N	367	-0-	-23	-0-	9	1	354	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	815	-0-	-55	-0-	18	1	788	3	Y	8	9	1			2
							9	9									
12	868	N	828	-0-	-40	-0-	17	1	803	3	Y	7	7	1			2
							8	9									
01	868	N	833	-0-	-35	-0-	20	1	805	3	Y	7	7	1			2
							8	9									
*02	756	N	746	-0-	-10	-0-	19	1	719	3	Y	7	7	1			2
							8	9									
03	806	N	765	-0-	-41	-0-	16	1	741	3	Y	7	7	1			2
							8	9									
04	780	N	732	-0-	-48	-0-	17	1	706	3	Y	8	7	1			3
							9	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	12	1	533	3	Y	8	8	1			2
							9	9									
12	548	N	548	-0-	-0-	-0-	11	1	529	3	Y	7	7	1			2
							8	9									
01	527	N	520	-0-	-7	-0-	12	1	500	3	Y	7	7	1			2
							8	9									
*02	531	N	531	-0-	-0-	-0-	14	1	509	3	Y	7	7	1			2
							8	9									
03	558	N	553	-0-	-5	-0-	12	1	533	3	Y	7	7	1			2
							8	9									
04	510	N	492	-0-	-18	-0-	12	1	471	3	Y	8	7	1			3
							9	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6	-0-	12	1	518	3	Y	4	4	1			1
							4	9									
12	558	N	544	-0-	-14	-0-	11	1	529	3	Y	4	4	1			1
							4	9									
01	558	N	505	-0-	-53	-0-	12	1	489	3	Y	4	4	1			1
							4	9									
*02	504	N	481	-0-	-23	-0-	12	1	465	3	Y	4	4	1			1
							4	9									
03	553	N	553	-0-	-0-	-0-	12	1	537	3	Y	4	4	1			1
							4	9									
*04	544	N	544	-0-	-0-	-0-	13	1	524	3	Y	6	5	1			2
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1013	-0-		-37	-0-	23	1	981	3	Y	8	9	1			2
								9	9									
12	1085	N	994	-0-		-91	-0-	20	1	966	3	Y	7	7	1			2
								8	9									
01	1060	N	1060	-0-		-0-	-0-	26	1	1026	3	Y	7	7	1			2
								8	9									
*02	970	N	970	-0-		-0-	-0-	25	1	937	3	Y	7	7	1			2
								8	9									
03	1067	N	1067	-0-		-0-	-0-	23	1	1031	3	Y	12	10	1			4
								13	9									
*04	1021	N	1021	-0-		-0-	-0-	24	1	985	3	Y	11	11	1			4
								12	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

11	396	N	396	-0-		-0-	-0-	9	1	383	3	Y	4	4	1			1
								4	9									
12	403	N	390	-0-		-13	-0-	8	1	378	3	Y	4	4	1			1
								4	9									
01	403	N	367	-0-		-36	-0-	9	1	354	3	Y	4	4	1			1
								4	9									
*02	364	N	356	-0-		-8	-0-	9	1	343	3	Y	4	4	1			1
								4	9									
03	403	N	389	-0-		-14	-0-	8	1	377	3	Y	4	4	1			1
								4	9									
*04	372	N	372	-0-		-0-	-0-	9	1	359	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

11	230	N	230	-0-		-0-	-0-	5	1	221	3	Y	4	4	1			1
								4	9									
12	225	N	225	-0-		-0-	-0-	5	1	216	3	Y	4	4	1			1
								4	9									
01	220	N	220	-0-		-0-	-0-	5	1	211	3	Y	4	4	1			1
								4	9									
*02	196	N	196	-0-		-0-	-0-	5	1	187	3	Y	4	4	1			1
								4	9									
03	217	N	216	-0-		-1	-0-	5	1	207	3	Y	4	4	1			1
								4	9									
*04	211	N	211	-0-		-0-	-0-	5	1	202	3	Y	4	4	1			1
								4	9									

EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

11	870	N	785	-0-		-85	-0-	785	2			N	-0-					-0-
12	806	N	806	-0-		-0-	-0-	806	2			N	-0-					-0-
01	807	N	807	-0-		-0-	-0-	807	3			N	-0-					-0-
02	746	N	746	-0-		-0-	-0-	746	3			N	-0-					-0-
03	830	N	830	-0-		-0-	-0-	830	3			N	-0-					-0-
*04	803	N	803	-0-		-0-	-0-	803	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	170	-0-	-70	-0-	9	1	159	2	Y	2	3	1			1
							2	9									
12	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-	1	1			-0-
01	206	N	206	-0-	-0-	-0-	10	1	195	2	Y	1					1
							1	9									
02	168	N	149	-0-	-19	-0-	7	1	140	2	Y	2	1	1			2
							2	9									
03	186	N	149	-0-	-37	-0-	7	1	139	2	Y	3	3	1			2
							3	9									
04	210	N	180	-0-	-30	-0-	9	1	170	2	Y	1	2	1			1
							1	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

11	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	27	1	508	2	Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	25	1	482	2	Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

11	450	N	70	-0-	-380	-0-	4	1	66	2	Y	-0-					-0-
12	558	N	317	-0-	-241	-0-	15	1	302	2	Y	-0-					-0-
01	558	N	467	-0-	-91	-0-	22	1	445	2	Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
03	310	N	187	-0-	-123	-0-	9	1	178	2	Y	-0-					-0-
04	390	N	330	-0-	-60	-0-	17	1	313	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

11	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	9	1	181	2	Y	-0-					-0-
02	252	N	245	-0-	-7	-0-	12	1	233	2	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68	-0-	11	1	191	2	Y	-0-					-0-
12	186	N	136	-0-	-50	-0-	6	1	128	2	Y	2	1	1			1
							2	9									
01	509	N	509	-0-	-0-	-0-	24	1	481	2	Y	4	1	1			4
							4	9									
02	208	N	208	-0-	-0-	-0-	10	1	197	2	Y	1	2	1			3
							1	9									
03	267	N	267	-0-	-0-	-0-	13	1	250	2	Y	4	4	1			3
							4	9									
04	480	N	270	-0-	-210	-0-	14	1	254	2	Y	2	2	1			3
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	30	-0-	-90	-0-	2	1	28	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
01	93	N	44	-0-	-49	-0-	2	1	42	2	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	202	-0-	-398	-0-	11	1	190	2	Y	1	3	1			1
							1	9									
12	1178	N	163	-0-	-1015	-0-	8	1	154	2	Y	1	1	1			1
							1	9									
01	713	N	345	-0-	-368	-0-	16	1	327	2	Y	2					3
							2	9									
02	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-	1	1			2
03	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-	2	1			-0-
*04	1001	N	1001	-0-	-0-	-0-	51	1	950	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					-0-
02	308	N	164	-0-	-144	-0-	8	1	156	2	Y	-0-					-0-
03	217	N	190	-0-	-27	-0-	9	1	181	2	Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	19	1	388	2	Y	-0-					-0-
01	527	N	398	-0-	-129	-0-	19	1	379	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
03	403	N	286	-0-	-117	-0-	14	1	272	2	Y	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	2	Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	7	1	136	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	Y	-0-					-0-
03	767	N	767	-0-	-0-	-0-	38	1	729	2	Y	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	38	1	715	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

11	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

11	715	N	715	-0-	-0-	-0-	38 3	1 9	674	2	Y	3	3	1			2
12	699	N	699	-0-	-0-	-0-	32 8	1 9	659	2	Y	7	5	1			4
01	775	N	747	-0-	-28	-0-	35 6	1 9	706	2	Y	5	3	1			6
02	758	N	758	-0-	-0-	-0-	38 1	1 9	719	2	Y	1	3	1			4
03	713	N	483	-0-	-230	-0-	24 6	1 9	453	2	Y	5	6	1			3
04	720	N	542	-0-	-178	-0-	27 2	1 9	513	2	Y	2	2	1			3

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		206	-0-	206	206	10	1	196	2	Y	-0-					-0-
03	14B2 EXT		1432	-0-	1432	1638	71	1	1361	2	Y	-0-					-0-
04	14B2 EXT		1409	-0-	1409	3047	71 4	1 9	1334	2	Y	4					4

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
03	14B2 EXT		107	-0-	107	107	5	1	102	2	Y	-0-					-0-
04	14B2 EXT		166	-0-	166	273	8	1	158	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	X	1935	-0-	-0-	-0-	102	1	1827	2	Y	5	3	1			3
							6	9									
12	1512	X	1512	-0-	-0-	-0-	71	1	1433	2	Y	7	6	1			4
							8	9									
01	1957	X	1957	-0-	-0-	-0-	92	1	1862	2	Y	3	3	1			4
							3	9									
02	1540	N	1540	-0-	-0-	-0-	76	1	1463	2	Y	1	2	1			3
							1	9									
03	2457	N	2457	-0-	-0-	-0-	122	1	2329	2	Y	5	4	1			4
							6	9									
*04	1288	N	1288	-0-	-0-	-0-	65	1	1221	2	Y	2	3	1			3
							2	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

11	690	N	364	-0-	-326	-0-	19	1	343	2	Y	2	6	1			1
							2	9									
12	899	N	281	-0-	-618	-0-	13	1	268	2	Y	-0-	1	1			-0-
01	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	16	1	310	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	17	1	315	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

11	882	N	882	-0-	-0-	-0-	47	1	835	2	Y	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	74	1	1505	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
02	802	N	802	-0-	-0-	-0-	40	1	762	2	Y	-0-					-0-
03	913	N	913	-0-	-0-	-0-	45	1	868	2	Y	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	36	1	684	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

11	240	N	227	-0-	-13	-0-	12	1	215	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					-0-
03	341	N	170	-0-	-171	-0-	8	1	162	2	Y	-0-					-0-
04	330	N	206	-0-	-124	-0-	10	1	196	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

11	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
01	620	N	562	-0-	-58	-0-	26	1	536	2	Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	30	1	568	2	Y	1					1
							1	9									
03	434	N	226	-0-	-208	-0-	11	1	214	2	Y	1	1	1			1
							1	9									
04	540	N	364	-0-	-176	-0-	18	1	346	2	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	36	1	644	2	Y	2	4	1			1
							2	9									
12	775	N	462	-0-	-313	-0-	22	1	440	2	Y	-0-	1	1			-0-
01	1033	N	1033	-0-	-0-	-0-	49	1	982	2	Y	2					2
							2	9									
02	644	N	289	-0-	-355	-0-	14	1	274	2	Y	1	1	1			2
							1	9									
03	465	N	160	-0-	-305	-0-	8	1	146	2	Y	5	3	1			4
							6	9									
*04	569	N	569	-0-	-0-	-0-	29	1	537	2	Y	3	3	1			4
							3	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

11	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
01	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-
02	364	N	273	-0-	-91	-0-	14	1	259	2	Y	-0-					-0-
03	403	N	261	-0-	-142	-0-	13	1	248	2	Y	-0-					-0-
04	360	N	221	-0-	-139	-0-	11	1	210	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

11	150	N	110	-0-	-40	-0-	6	1	104	2	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	10	1	194	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

11	1004	N	1004	-0-	-0-	-0-	53	1	951	2	Y	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	48	1	973	2	Y	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	54	1	1098	2	Y	-0-					-0-
02	964	N	964	-0-	-0-	-0-	48	1	916	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	45	1	853	2	Y	-0-					-0-
04	840	N	801	-0-	-39	-0-	41	1	760	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

11	652	N	652	-0-	-0-	-0-	34	1	615	2	Y	3	2	1			2
							3	9									
12	517	N	517	-0-	-0-	-0-	24	1	489	2	Y	4	4	1			2
							4	9									
01	647	N	647	-0-	-0-	-0-	30	1	614	2	Y	3	2	1			3
							3	9									
02	532	N	411	-0-	-121	-0-	20	1	391	2	Y	-0-	1	1			2
03	527	N	422	-0-	-105	-0-	21	1	400	2	Y	1	2	1			1
							1	9									
*04	583	N	583	-0-	-0-	-0-	30	1	552	2	Y	1	1	1			1
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	957	-0-	-33	-0-	51	1	904	2	Y	2	2	1			1
							2	9									
12	1033	N	1033	-0-	-0-	-0-	48	1	983	2	Y	2	2	1			1
							2	9									
01	1023	N	590	-0-	-433	-0-	28	1	560	2	Y	2	1	1			2
							2	9									
02	896	N	864	-0-	-32	-0-	43	1	821	2	Y	-0-	1	1			1
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	Y	2	2	1			1
							2	9									
*04	969	N	969	-0-	-0-	-0-	49	1	918	2	Y	2	1	1			2
							2	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	49	1	876	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
01	823	N	823	-0-	-0-	-0-	39	1	782	2	Y	2					2
							2	9									
02	1801	N	1801	-0-	-0-	-0-	89	1	1711	2	Y	1	1	1			2
							1	9									
03	3057	N	3057	-0-	-0-	-0-	150	1	2871	2	Y	33	10	1			25
							36	9									
*04	3000	N	3377	-0-	377	377	171	1	3193	2	Y	12	18	1			19
							13	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	254	-0-	-166	-0-	13	1	241	2	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	18	1	358	2	Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	11	1	205	2	Y	-0-					-0-
03	403	N	231	-0-	-172	-0-	12	1	219	2	Y	-0-					-0-
04	360	N	237	-0-	-123	-0-	12	1	225	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	64	1	1143	2	Y	2	4	1			1
							2	9									
12	1028	N	1028	-0-	-0-	-0-	48	1	980	2	Y	-0-	1	1			-0-
01	792	N	792	-0-	-0-	-0-	37	1	754	2	Y	1					1
							1	9									
02	906	N	906	-0-	-0-	-0-	45	1	860	2	Y	1	1	1			1
							1	9									
03	814	N	814	-0-	-0-	-0-	40	1	773	2	Y	1	1	1			1
							1	9									
*04	708	N	708	-0-	-0-	-0-	36	1	671	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	247	-0-	-203	-0-	13	1	228	2	Y	5	9	1			3
							6	9									
12	366	N	366	-0-	-0-	-0-	17	1	349	2	Y	-0-	3	1			-0-
01	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
03	372	N	335	-0-	-37	-0-	17	1	318	2	Y	-0-					-0-
04	450	N	234	-0-	-216	-0-	12	1	222	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	35	1	619	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	23	1	460	2	Y	-0-					-0-
01	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-
02	504	N	477	-0-	-27	-0-	24	1	453	2	Y	-0-					-0-
03	496	N	418	-0-	-78	-0-	21	1	397	2	Y	-0-					-0-
04	630	N	335	-0-	-295	-0-	17	1	318	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

11	630	N	450	-0-	-180	-0-	24	1	422	2	Y	4	5	1			2
							4	9									
12	273	N	273	-0-	-0-	-0-	13	1	257	2	Y	3	4	1			1
							3	9									
01	449	N	449	-0-	-0-	-0-	21	1	421	2	Y	6	1	1			6
							7	9									
02	420	N	337	-0-	-83	-0-	17	1	318	2	Y	2	3	1			5
							2	9									
03	380	N	380	-0-	-0-	-0-	19	1	357	2	Y	4	6	1			3
							4	9									
*04	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-	2	1			1

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

11	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	2	Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

11	996	N	996	-0-	-0-	-0-	53	1	943	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	36	1	721	2	Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	45	1	918	2	Y	-0-					-0-
02	840	N	636	-0-	-204	-0-	32	1	604	2	Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	37	1	713	2	Y	-0-					-0-
04	840	N	670	-0-	-170	-0-	34	1	636	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	23	1	409	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	39	1	737	2	Y	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	122	1	2335	2	Y	34	9	1			25
							37	9									
*04	2706	N	2706	-0-	-0-	-0-	135	1	2529	2	Y	38	17	1			46
							42	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	56	1	1008	2	Y	2	1	1			1
							2	9									
12	1097	N	1097	-0-	-0-	-0-	51	1	1043	2	Y	3	2	1			2
							3	9									
01	272	N	272	-0-	-0-	-0-	12	1	253	2	Y	6	1	1			7
							7	9									
02	1182	N	1182	-0-	-0-	-0-	59	1	1121	2	Y	2	4	1			5
							2	9									
03	2039	N	2039	-0-	-0-	-0-	101	1	1934	2	Y	4	6	1			3
							4	9									
*04	1976	N	1976	-0-	-0-	-0-	100	1	1873	2	Y	3	2	1			4
							3	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	9	1	159	2	Y	-0-					-0-
12	155	N	104	-0-	-51	-0-	5	1	99	2	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	11	1	232	2	Y	-0-					-0-
02	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
04	240	N	149	-0-	-91	-0-	8	1	141	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	44	1	783	2	Y	4	4	1			2
							4	9									
12	979	N	979	-0-	-0-	-0-	46	1	933	2	Y	-0-	2	1			-0-
01	1080	N	1080	-0-	-0-	-0-	51	1	1028	2	Y	1					1
							1	9									
02	1205	N	1205	-0-	-0-	-0-	60	1	1143	2	Y	2	1	1			2
							2	9									
03	1070	N	1070	-0-	-0-	-0-	53	1	1013	2	Y	4	3	1			3
							4	9									
*04	1042	N	1042	-0-	-0-	-0-	53	1	986	2	Y	3	2	1			4
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	2	Y	-0-					-0-
01	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

11	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
12	186	N	160	-0-	-26	-0-	8	1	152	2	Y	-0-					-0-
01	217	N	145	-0-	-72	-0-	7	1	138	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	14	1	273	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
*04	899	N	899	-0-	-0-	-0-	46	1	853	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

11	410	N	410	-0-	-0-	-0-	21	1	383	2	Y	5	8	1			3
							6	9									
12	589	N	455	-0-	-134	-0-	21	1	424	2	Y	9	7	1			5
							10	9									
01	558	N	525	-0-	-33	-0-	25	1	499	2	Y	1	4	1			2
							1	9									
02	543	N	543	-0-	-0-	-0-	27	1	516	2	Y	-0-	1	1			1
03	465	N	344	-0-	-121	-0-	17	1	327	2	Y	-0-	1	1			-0-
*04	572	N	572	-0-	-0-	-0-	29	1	543	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

11	1074	N	1074	-0-	-0-	-0-	57	1	1016	2	Y	1	1	1			1
							1	9									
12	775	N	307	-0-	-468	-0-	14	1	291	2	Y	2	2	1			1
							2	9									
01	465	N	94	-0-	-371	-0-	4	1	88	2	Y	2	1	1			2
							2	9									
02	972	N	972	-0-	-0-	-0-	48	1	924	2	Y	-0-	1	1			1
03	1095	N	1095	-0-	-0-	-0-	55	1	1040	2	Y	-0-	1	1			-0-
*04	1044	N	1044	-0-	-0-	-0-	53	1	991	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2229	N	2229	-0-	-0-	-0-	118	1	2111	2	Y	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	89	1	1815	2	Y	6	3	1			3
							7	9									
01	2347	N	2347	-0-	-0-	-0-	110	1	2224	2	Y	12	2	1			13
							13	9									
02	1428	N	1387	-0-	-41	-0-	69	1	1314	2	Y	4	7	1			10
							4	9									
03	1822	N	1822	-0-	-0-	-0-	90	1	1720	2	Y	11	13	1			8
							12	9									
04	1470	N	1095	-0-	-375	-0-	55	1	1034	2	Y	5	6	1			7
							6	9									

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	43	1	764	2	Y	-0-					-0-
12	620	N	545	-0-	-75	-0-	25	1	513	2	Y	6	3	1			3
							7	9									
01	1167	N	1167	-0-	-0-	-0-	54	1	1095	2	Y	16	3	1			16
							18	9									
02	1056	N	1056	-0-	-0-	-0-	52	1	998	2	Y	5	8	1			13
							6	9									
03	1097	N	1097	-0-	-0-	-0-	54	1	1034	2	Y	8	15	1			6
							9	9									
*04	1311	N	1311	-0-	-0-	-0-	66	1	1244	2	Y	1	4	1			3
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	49	1	873	2	Y	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	66	1	1347	2	Y	2	1	1			1
							2	9									
01	1291	N	1291	-0-	-0-	-0-	60	1	1223	2	Y	7	1	1			7
							8	9									
02	1461	N	1461	-0-	-0-	-0-	72	1	1380	2	Y	8	4	1			11
							9	9									
03	1629	N	1629	-0-	-0-	-0-	81	1	1537	2	Y	10	14	1			7
							11	9									
*04	1456	N	1456	-0-	-0-	-0-	74	1	1379	2	Y	3	5	1			5
							3	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		90	-0-	90	763	5	1	85	2	Y	-0-					-0-
12	855	X	92	-0-	-763	-0-	4	1	88	2	Y	-0-					-0-
01	279	N	144	-0-	-135	-0-	7	1	137	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		114	-0-	114	114	6	1	108	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	58	1	1031	2	Y	4	2	1			2
							4	9									
12	766	N	766	-0-	-0-	-0-	36	1	727	2	Y	3	3	1			2
							3	9									
01	899	N	803	-0-	-96	-0-	38	1	763	2	Y	2	1	1			3
							2	9									
02	812	N	808	-0-	-4	-0-	40	1	767	2	Y	1	1	1			3
							1	9									
03	873	N	873	-0-	-0-	-0-	43	1	829	2	Y	1	3	1			1
							1	9									
04	780	N	739	-0-	-41	-0-	37	1	701	2	Y	1	1	1			1
							1	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

11	510	N	415	-0-	-95	-0-	22	1	393	2	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	22	1	442	2	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-
02	392	N	91	-0-	-301	-0-	5	1	86	2	Y	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

11	570	N	538	-0-	-32	-0-	29	1	509	2	Y	-0-	6	1			-0-
12	620	N	541	-0-	-79	-0-	25	1	514	2	Y	2	1	1			1
							2	9									
01	665	N	665	-0-	-0-	-0-	31	1	630	2	Y	4	1	1			4
							4	9									
02	504	N	428	-0-	-76	-0-	21	1	406	2	Y	1	2	1			3
							1	9									
03	558	N	558	-0-	-0-	-0-	28	1	527	2	Y	3	4	1			2
							3	9									
04	630	N	488	-0-	-142	-0-	25	1	461	2	Y	2	2	1			2
							2	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

11	986	N	986	-0-	-0-	-0-	52	1	934	2	Y	-0-					-0-
12	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-					-0-
01	980	N	980	-0-	-0-	-0-	46	1	933	2	Y	1					1
							1	9									
02	783	N	783	-0-	-0-	-0-	39	1	742	2	Y	2	1	1			2
							2	9									
03	880	N	880	-0-	-0-	-0-	44	1	833	2	Y	3	3	1			2
							3	9									
*04	977	N	977	-0-	-0-	-0-	49	1	926	2	Y	2	2	1			2
							2	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-					-0-
12	403	N	187	-0-	-216	-0-	9	1	178	2	Y	-0-					-0-
01	403	N	149	-0-	-254	-0-	7	1	142	2	Y	-0-					-0-
02	476	N	51	-0-	-425	-0-	3	1	48	2	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

11	510	N	224	-0-	-286	-0-	12	1	212	2	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	25	1	507	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	24	1	496	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

11	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	33	1	678	2	Y	2	1	1			1
							2	9									
01	698	N	698	-0-	-0-	-0-	33	1	661	2	Y	4	1	1			4
							4	9									
02	812	N	461	-0-	-351	-0-	23	1	437	2	Y	1	2	1			3
							1	9									
03	756	N	756	-0-	-0-	-0-	37	1	716	2	Y	3	3	1			3
							3	9									
*04	779	N	779	-0-	-0-	-0-	39	1	738	2	Y	2	2	1			3
							2	9									

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

11	894	N	894	-0-	-0-	-0-	47	1	845	2	Y	2	2	1			1
							2	9									
12	806	N	708	-0-	-98	-0-	33	1	673	2	Y	2	2	1			1
							2	9									
01	879	N	879	-0-	-0-	-0-	41	1	836	2	Y	2	1	1			2
							2	9									
02	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-	1	1			1
03	724	N	724	-0-	-0-	-0-	36	1	686	2	Y	2	2	1			1
							2	9									
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

11	806	N	806	-0-	-0-	-0-	43	1	763	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-
01	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	28	1	534	2	Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	35	1	662	2	Y	-0-					-0-
*04	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		548	-0-	548	1538	29	1	515	2	Y	4	3	1			2
							4	9									
12	2143	X	605	-0-	-1538	-0-	28	1	575	2	Y	2	3	1			1
							2	9									
01	621	N	621	-0-	-0-	-0-	29	1	588	2	Y	4	1	1			4
							4	9									
02	504	N	499	-0-	-5	-0-	25	1	473	2	Y	1	2	1			3
							1	9									
03	T. A.		539	-0-	539	539	27	1	508	2	Y	4	4	1			3
							4	9									
04	T. A.		532	-0-	532	1071	27	1	503	2	Y	2	2	1			3
							2	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

11	300	N	219	-0-	-81	-0-	12	1	207	2	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	14	1	264	2	Y	-0-					-0-
03	341	N	226	-0-	-115	-0-	11	1	215	2	Y	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

11	738	N	738	-0-	-0-	-0-	39	1	692	2	Y	6	7	1			3
							7	9									
12	459	N	459	-0-	-0-	-0-	21	1	427	2	Y	10	8	1			5
							11	9									
01	1116	N	295	-0-	-821	-0-	14	1	274	2	Y	6	4	1			7
							7	9									
02	700	N	263	-0-	-437	-0-	13	1	248	2	Y	2	4	1			5
							2	9									
03	465	N	307	-0-	-158	-0-	15	1	292	2	Y	-0-	5	1			-0-
*04	523	N	523	-0-	-0-	-0-	27	1	496	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

11	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-
02	196	N	113	-0-	-83	-0-	6	1	107	2	Y	-0-					-0-
03	186	N	147	-0-	-39	-0-	7	1	140	2	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	9	1	160	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

11	457	N	457	-0-	-0-	-0-	24	1	433	2	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	18	1	371	2	Y	2	1	1			1
							2	9									
01	279	N	234	-0-	-45	-0-	11	1	219	2	Y	4	1	1			4
							4	9									
02	420	N	224	-0-	-196	-0-	11	1	212	2	Y	1	2	1			3
							1	9									
03	403	N	259	-0-	-144	-0-	13	1	246	2	Y	-0-	3	1			-0-
*04	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	23	1	473	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	21	1	411	2	Y	-0-					-0-
03	548	N	548	-0-	-0-	-0-	27	1	521	2	Y	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

11	660	N	554	-0-	-106	-0-	29	1	525	2	Y	-0-					-0-
12	589	N	508	-0-	-81	-0-	24	1	484	2	Y	-0-					-0-
01	589	N	581	-0-	-8	-0-	27	1	552	2	Y	2					2
							2	9									
02	504	N	429	-0-	-75	-0-	21	1	407	2	Y	1	1	1			2
							1	9									
03	618	N	618	-0-	-0-	-0-	31	1	586	2	Y	1	2	1			1
							1	9									
*04	593	N	593	-0-	-0-	-0-	30	1	563	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

11	420	N	382	-0-	-38	-0-	20	1	362	2	Y	-0-					-0-
12	403	N	312	-0-	-91	-0-	15	1	297	2	Y	-0-					-0-
01	620	N	274	-0-	-346	-0-	13	1	261	2	Y	-0-					-0-
02	364	N	234	-0-	-130	-0-	12	1	222	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	24	1	449	2	Y	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

11	601	N	601	-0-	-0-	-0-	32	1	569	2	Y	-0-					-0-
12	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-
02	420	N	204	-0-	-216	-0-	10	1	194	2	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	481	-0-	-59	-0-	25	1	453	2	Y	3	2	1			2
							3	9									
12	2037	N	2037	-0-	-0-	-0-	95	1	1938	2	Y	4	4	1			2
							4	9									
01	944	N	944	-0-	-0-	-0-	44	1	896	2	Y	4	2	1			4
							4	9									
02	557	N	557	-0-	-0-	-0-	28	1	528	2	Y	1	2	1			3
							1	9									
03	1178	N	677	-0-	-501	-0-	34	1	641	2	Y	2	3	1			2
							2	9									
04	900	N	653	-0-	-247	-0-	33	1	618	2	Y	2	2	1			2
							2	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
03	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	25	1	462	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-
01	186	N	72	-0-	-114	-0-	3	1	69	2	Y	-0-					-0-
02	84	N	55	-0-	-29	-0-	3	1	52	2	Y	-0-					-0-
03	248	N	159	-0-	-89	-0-	8	1	151	2	Y	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	6	-0-	-204	-0-	6	2			Y	-0-					1
12	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					1
01	217	N	46	-0-	-171	-0-	2	1	44	2	Y	-0-					1
02	6	N	-0-	-0-	-6	-0-					Y	-0-					1
03	434	N	-0-	-0-	-434	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	57	1	1014	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
01	996	N	996	-0-	-0-	-0-	47	1	949	2	Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	28	1	530	2	Y	-0-					-0-
03	DLQ G-10		290	-0-	290	290	14	1	276	2	Y	-0-					-0-
04	DLQ G-10		237	-0-	237	527	12	1	225	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
03	DLQ G-10		134	-0-	134	134	7	1	127	2	Y	-0-					-0-
04	DLQ G-10		129	-0-	129	263	7	1	122	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	82	1	1458	2	Y	2	3	1			1
							2	9									
12	775	N	754	-0-	-21	-0-	35	1	718	2	Y	1	2	1			-0-
							1	9									
01	1335	N	1335	-0-	-0-	-0-	63	1	1270	2	Y	2					2
							2	9									
02	975	N	975	-0-	-0-	-0-	48	1	926	2	Y	1	1	1			2
							1	9									
03	DLQ G-10		841	-0-	841	841	42	1	798	2	Y	1	2	1			1
							1	9									
04	DLQ G-10		1361	-0-	1361	2202	69	1	1290	2	Y	2	1	1			2
							2	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	46	1	826	2	Y	2	1	1			1
							2	9									
12	902	N	902	-0-	-0-	-0-	42	1	856	2	Y	4	3	1			2
							4	9									
01	1177	N	1177	-0-	-0-	-0-	55	1	1121	2	Y	1	1	1			2
							1	9									
02	824	N	824	-0-	-0-	-0-	41	1	782	2	Y	1	1	1			2
							1	9									
03	DLQ G-10		850	-0-	850	850	42	1	802	2	Y	5	3	1			4
							6	9									
04	DLQ G-10		800	-0-	800	1650	40	1	758	2	Y	2	3	1			3
							2	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

11	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	3	1	52	2	N	-0-					-0-
12	93	N	40	-0-	-53	-0-	2	1	38	2	N	-0-					-0-
01	62	N	24	-0-	-38	-0-	1	1	23	2	N	-0-					-0-
02	56	N	25	-0-	-31	-0-	1	1	24	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

11	180	N	66	-0-	-114	-0-	2	1	43	2	N	19	24	1			11
							21	9									
12	231	N	231	-0-	-0-	-0-	9	1	192	2	N	27	24	1			14
							30	9									
01	93	N	86	-0-	-7	-0-	3	1	68	2	N	14	11	1			17
							15	9									
02	98	N	98	-0-	-0-	-0-	5	1	87	2	N	5	9	1			13
							6	9									
03	217	N	136	-0-	-81	-0-	6	1	115	2	N	14	16	1			11
							15	9									
*04	103	N	103	-0-	-0-	-0-	5	1	87	2	N	10	8	1			13
							11	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0-	-0-	95 7	1 9	1704	2	N	6	4	1			3
12	1207	N	1207	-0-	-0-	-0-	56 13	1 9	1138	2	N	12	9	1			6
01	1180	N	1180	-0-	-0-	-0-	55 6	1 9	1119	2	N	5	4	1			7
02	1036	N	278	-0-	-758	-0-	14 1	1 9	263	2	N	1	4	1			4
03	1147	N	894	-0-	-253	-0-	44 7	1 9	843	2	N	6	6	1			4
04	1110	N	869	-0-	-241	-0-	44 4	1 9	821	2	N	4	3	1			5

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	202	-0-	-98	-0-	11	1	191	2	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
01	310	N	260	-0-	-50	-0-	12	1	248	2	N	-0-					-0-
02	196	N	165	-0-	-31	-0-	8	1	157	2	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	14	1	261	2	N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	17	1	312	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	22	1	397	2	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-					-0-
01	713	N	269	-0-	-444	-0-	13	1	256	2	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	20	1	387	2	N	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	86 13	1 9	1642	2	N	12	3	1			9
*04	531	N	531	-0-	-0-	-0-	26 12	1 9	493	2	N	11	6	1			14

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	27	1	546	2	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	12	1	241	2	N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	746	-0-	-994	-0-	39	1	700	2	N	6	7	1			3
							7	9									
12	1178	N	643	-0-	-535	-0-	30	1	602	2	N	10	8	1			5
							11	9									
01	1178	N	1128	-0-	-50	-0-	53	1	1071	2	N	4	4	1			5
							4	9									
02	850	N	850	-0-	-0-	-0-	42	1	808	2	N	-0-	2	1			3
03	651	N	410	-0-	-241	-0-	20	1	384	2	N	5	4	1			4
							6	9									
04	1080	N	1033	-0-	-47	-0-	52	1	979	2	N	2	3	1			3
							2	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	32	1	575	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	N	-0-					-0-
01	465	N	428	-0-	-37	-0-	20	1	407	2	N	1					1
							1	9									
02	560	N	431	-0-	-129	-0-	21	1	409	2	N	1	1	1			1
							1	9									
03	538	N	538	-0-	-0-	-0-	27	1	510	2	N	1	1	1			1
							1	9									
*04	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-	1	1			-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	237	-0-	-153	-0-	13	1	224	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	21	1	420	2	N	1					1
							1	9									
02	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-	1	1			-0-
03	589	N	401	-0-	-188	-0-	20	1	379	2	N	2	1	1			1
							2	9									
04	420	N	329	-0-	-91	-0-	17	1	312	2	N	-0-					1

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	25	1	441	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	23	1	471	2	N	2					2
							2	9									
02	448	N	437	-0-	-11	-0-	22	1	414	2	N	1	1	1			2
							1	9									
03	465	N	465	-0-	-0-	-0-	23	1	441	2	N	1	2	1			1
							1	9									
04	480	N	288	-0-	-192	-0-	14	1	274	2	N	-0-	1	1			-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	15	1	268	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	2	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	13	1	242	2	N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	149	-0-	-121	-0-	8	1	141	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	20	1	396	2	N	-0-					-0-
01	279	N	163	-0-	-116	-0-	8	1	155	2	N	-0-					-0-
02	140	N	108	-0-	-32	-0-	5	1	103	2	N	-0-					-0-
03	403	N	135	-0-	-268	-0-	7	1	128	2	N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	17	1	311	2	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	16	1	327	2	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	20	1	407	2	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	18	1	353	2	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	19	1	370	2	N	-0-					-0-
04	420	N	390	-0-	-30	-0-	20	1	370	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	22	1	385	2	N	-0-					-0-
12	527	N	411	-0-	-116	-0-	19	1	392	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	28	1	560	2	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	20	1	385	2	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	23	1	433	2	N	-0-					-0-
04	570	N	420	-0-	-150	-0-	21	1	399	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2295	N	2295	-0-	-0-	-0-	121	1	2164	2	N	9	9	1			5
							10	9									
12	2077	N	2077	-0-	-0-	-0-	97	1	1967	2	N	12	11	1			6
							13	9									
01	2086	N	2086	-0-	-0-	-0-	98	1	1980	2	N	7	5	1			8
							8	9									
02	1659	N	1659	-0-	-0-	-0-	82	1	1574	2	N	3	4	1			7
							3	9									
03	2147	N	2147	-0-	-0-	-0-	107	1	2032	2	N	7	8	1			6
							8	9									
*04	1795	N	1795	-0-	-0-	-0-	91	1	1700	2	N	4	4	1			6
							4	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

11	330	N	266	-0-	-64	-0-	14	1	252	2	N	-0-					-0-
12	434	N	376	-0-	-58	-0-	18	1	358	2	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	18	1	368	2	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	19	1	362	2	N	-0-					-0-
03	372	N	357	-0-	-15	-0-	18	1	339	2	N	-0-					-0-
04	360	N	230	-0-	-130	-0-	12	1	218	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

11	360	N	257	-0-	-103	-0-	14	1	243	2	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	21	1	435	2	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	19	1	394	2	N	-0-					-0-
02	252	N	181	-0-	-71	-0-	9	1	172	2	N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

11	568	N	568	-0-	-0-	-0-	30	1	538	2	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	28	1	572	2	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	27	1	543	2	N	1					1
							1	9									
02	532	N	445	-0-	-87	-0-	22	1	422	2	N	1	1	1			1
							1	9									
03	589	N	489	-0-	-100	-0-	24	1	462	2	N	3	2	1			2
							3	9									
04	540	N	452	-0-	-88	-0-	23	1	429	2	N	-0-	1	1			1

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	10 25	1 9	187	2	N	23	30	1			13
12	217	N	199	-0-	-18	-0-	8 37	1 9	154	2	N	34	30	1			17
01	164	N	164	-0-	-0-	-0-	7 19	1 9	138	2	N	17	13	1			21
02	196	N	105	-0-	-91	-0-	5 7	1 9	93	2	N	6	11	1			16
03	186	N	151	-0-	-35	-0-	7 20	1 9	124	2	N	18	21	1			13
04	150	N	119	-0-	-31	-0-	5 13	1 9	101	2	N	12	9	1			16

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3137	X	3137	-0-	-0-	-0-	165 18	1 9	2954	2	N	16	17	1			9
12	2484	X	2484	-0-	-0-	-0-	115 30	1 9	2339	2	N	27	22	1			14
01	2170	X	540	-0-	-1630	-0-	25 6	1 9	509	2	N	5	11	1			8
02	2940	X	1783	-0-	-1157	-0-	88 2	1 9	1693	2	N	2	4	1			6
03	3255	X	2199	-0-	-1056	-0-	109 7	1 9	2083	2	N	6	8	1			4
04	3150	X	2161	-0-	-989	-0-	109 4	1 9	2048	2	N	4	3	1			5

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					145
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					145
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					145
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					145
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					145
*04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					145

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					-0-
12	155	N	113	-0-	-42	-0-	5	1	108	2	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
02	168	N	127	-0-	-41	-0-	6	1	121	2	N	-0-					-0-
03	124	N	99	-0-	-25	-0-	5	1	94	2	N	-0-					-0-
04	120	N	96	-0-	-24	-0-	5	1	91	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	3			N	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	23	N	23	-0-	-0-	-0-	23	3		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3		N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
02	224	N	29	-0-	-195	-0-	29	3		N	-0-			-0-
03	248	N	13	-0-	-235	-0-	13	3		N	-0-			-0-
*04	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
01	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-
02	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	152	3		N	-0-			-0-
*04	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					173
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					173
01	341	N	318	-0-	-23	-0-	317	3	1	9	N	1					174
02	308	N	247	-0-	-61	-0-	245	3	2	9	N	2					176
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					176
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					176

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

11	420	N	321	-0-	-99	-0-	321	2			N	-0-					14
12	372	N	230	-0-	-142	-0-	230	2			N	-0-					14
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					14
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					14
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					14
*04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					30
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					30
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					30
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					30
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					30
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-	133	7			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					43
02	28	N	-0-	-0-	-28	-0-					N	-0-					43
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					19
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					19
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					19
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					19
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					19
04	90	N	34	-0-	-56	-0-	34	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		20	-0-	20	20	20	3			N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	20					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-					25
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					25
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					25
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					25
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					25
04	300	N	-0-	-0-	-300	-0-					Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	858	-0-	-102	-0-	857	3	1	9	N	1					46
12	1147	N	839	-0-	-308	-0-	837	3	2	9	N	2					48
01	1147	N	868	-0-	-279	-0-	840	3	28	9	N	25					73
02	822	N	822	-0-	-0-	-0-	812	3	10	9	N	9	55	1			27
03	837	N	827	-0-	-10	-0-	823	3	4	9	N	4					31
04	840	N	827	-0-	-13	-0-	818	3	9	9	N	8					39

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1101	-0-	-39	-0-	992	3	109	9	Y	99	100	1			31
12	1240	N	1117	-0-	-123	-0-	978	3	139	9	Y	126	126	1			31
01	1398	N	1398	-0-	-0-	-0-	1172	3	226	9	Y	205	209	1			27
02	1166	N	1166	-0-	-0-	-0-	968	3	198	9	Y	180	195	1			12
03	1317	N	1317	-0-	-0-	-0-	1079	3	238	9	Y	216	227	1			1
*04	1370	N	1370	-0-	-0-	-0-	1188	3	182	9	Y	165	154	1			12

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	995	-0-	-25	-0-	965	3	30	9	N	27	67	1			58
12	1023	N	1006	-0-	-17	-0-	970	3	36	9	N	33					91
01	1054	N	907	-0-	-147	-0-	874	3	33	9	N	30					121
02	924	N	811	-0-	-113	-0-	799	3	12	9	N	11	42	1			90
03	992	N	830	-0-	-162	-0-	826	3	4	9	N	4	48	1			46
04	870	N	817	-0-	-53	-0-	817	3			N	-0-					46

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					44
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					44
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					44
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					44
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					44
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	113	3	32	9	Y	29	46	1			46
12	186	N	90	-0-	-96	-0-	69	3	21	9	Y	19	37	1			28
01	155	N	125	-0-	-30	-0-	94	3	31	9	Y	28					56
02	140	N	69	-0-	-71	-0-	45	3	24	9	Y	22	49	1			29
03	93	N	76	-0-	-17	-0-	56	3	20	9	Y	18					47
04	120	N	32	-0-	-88	-0-	20	3	12	9	Y	11					58

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	949	3	75	9	Y	68	67	1			21
12	992	N	966	-0-	-26	-0-	901	3	65	9	Y	59	64	1			16
01	992	N	989	-0-	-3	-0-	910	3	79	9	Y	72	74	1			14
02	952	N	913	-0-	-39	-0-	843	3	70	9	Y	64	69	1			9
03	1081	N	1081	-0-	-0-	-0-	994	3	87	9	Y	79	81	1			7
04	960	N	790	-0-	-170	-0-	732	3	58	9	Y	53	49	1			11

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
01	2		1	-0-	-1	-0-	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	326	3	6	9	N	5					57
12	372	N	327	-0-	-45	-0-	324	3	3	9	N	3					60
01	341	N	241	-0-	-100	-0-	235	3	6	9	N	5					65
02	348	N	348	-0-	-0-	-0-	337	3	11	9	N	10	63	1			12
03	395	N	395	-0-	-0-	-0-	366	3	29	9	N	26					38
*04	395	N	395	-0-	-0-	-0-	365	3	30	9	N	27					65

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1738	-0-	-2	-0-	1665	3	73	9	Y	66					100
12	1860	N	1732	-0-	-128	-0-	1646	3	86	9	Y	78	135	1			43
01	1754	N	1754	-0-	-0-	-0-	1684	3	70	9	Y	64	74	1			33
02	1610	N	1610	-0-	-0-	-0-	1545	3	65	9	Y	59	55	1			37
03	1760	N	1760	-0-	-0-	-0-	1683	3	77	9	Y	70	60	1			47
*04	1700	N	1700	-0-	-0-	-0-	1621	3	79	9	Y	72	89	1			30

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3403	X	2511	-0-	-892	-0-	2417	3	94	9	N	85	73	1			55
12	2414	X	2414	-0-	-0-	-0-	2295	3	119	9	N	108	116	1			47
01	2207	X	2207	-0-	-0-	-0-	2139	3	68	9	N	62					109
02	1906	X	1906	-0-	-0-	-0-	1872	3	34	9	N	31	92	1			48
03	2108	X	1997	-0-	-111	-0-	1940	3	57	9	N	52	73	1			27
04	2040	X	1699	-0-	-341	-0-	1648	3	51	9	N	46					73

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	690	3	43	9	N	39					82
12	713	N	705	-0-	-8	-0-	691	3	14	9	N	13	57	1			38
01	744	N	732	-0-	-12	-0-	702	3	30	9	N	27					65
02	672	N	649	-0-	-23	-0-	632	3	17	9	N	15					80
03	713	N	692	-0-	-21	-0-	689	3	3	9	N	3	51	1			32
04	720	N	667	-0-	-53	-0-	658	3	9	9	N	8					40

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	-0-					N	-0-					42
12	0	X	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18	-0-	386	3	46	9	N	42	91	1			40
12	496	N	377	-0-	-119	-0-	363	3	14	9	N	13					53
01	527	N	375	-0-	-152	-0-	316	3	59	9	N	54					107
02	676	N	676	-0-	-0-	-0-	593	3	83	9	N	75	172	1			10
03	688	N	688	-0-	-0-	-0-	633	3	55	9	N	50					60
*04	668	N	668	-0-	-0-	-0-	614	3	54	9	N	49					109

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3226	-0-	-314	-0-	3143	3	83	9	Y	75	74	1			23
12	3658	X	2973	-0-	-685	-0-	2893	3	80	9	Y	73	77	1			19
01	3658	X	3483	-0-	-175	-0-	3395	3	88	9	Y	80	82	1			17
02	3304	X	3107	-0-	-197	-0-	3030	3	77	9	Y	70	76	1			11
03	3658	X	3361	-0-	-297	-0-	3266	3	95	9	Y	86	90	1			7
04	3360	X	3151	-0-	-209	-0-	3081	3	70	9	Y	64	60	1			11

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9061	X	9061	-0-	-0-	-0-	8911	3	150	9	Y	136	135	1			41
12	8925	X	8925	-0-	-0-	-0-	8776	3	149	9	Y	135	141	1			35
01	9097	X	9097	-0-	-0-	-0-	8936	3	161	9	Y	146	149	1			32
02	8239	X	8239	-0-	-0-	-0-	8098	3	141	9	Y	128	138	1			22
03	8551	X	8551	-0-	-0-	-0-	8379	3	172	9	Y	156	163	1			15
*04	8392	X	8392	-0-	-0-	-0-	8263	3	129	9	Y	117	110	1			22

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	999	-0-	-21	-0-	979	3	20	9	N	18	56	1			25
12	1085	N	1030	-0-	-55	-0-	1010	3	20	9	N	18					43
01	1116	N	1090	-0-	-26	-0-	1062	3	28	9	N	25					68
02	1105	N	1105	-0-	-0-	-0-	1062	3	43	9	N	39	80	1			27
03	1160	N	1160	-0-	-0-	-0-	1113	3	47	9	N	43	60	1			10
*04	1112	N	1112	-0-	-0-	-0-	1065	3	47	9	N	43					53

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	468	3	26	9	N	24					57
12	496	N	483	-0-	-13	-0-	470	3	13	9	N	12	49	1			20
01	527	N	468	-0-	-59	-0-	448	3	20	9	N	18					38
02	448	N	433	-0-	-15	-0-	401	3	32	9	N	29					67
03	496	N	474	-0-	-22	-0-	459	3	15	9	N	14	61	1			20
*04	459	N	459	-0-	-0-	-0-	439	3	20	9	N	18					38

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	412	3	17	9	N	15					62
12	465	N	432	-0-	-33	-0-	417	3	15	9	N	14	18	1			58
01	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					60
02	403	N	403	-0-	-0-	-0-	390	3	13	9	N	12	62	1			10
03	434	N	434	-0-	-0-	-0-	426	3	8	9	N	7					17
*04	458	N	458	-0-	-0-	-0-	429	3	29	9	N	26					43

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2728	-0-	-92	-0-	2578	3	150	9	Y	136	135	1			41
12	2914	N	2147	-0-	-767	-0-	1998	3	149	9	Y	135	141	1			35
01	3007	N	2415	-0-	-592	-0-	2254	3	161	9	Y	146	149	1			32
02	2548	N	2098	-0-	-450	-0-	1957	3	141	9	Y	128	138	1			22
03	2934	N	2934	-0-	-0-	-0-	2762	3	172	9	Y	156	163	1			15
*04	2422	N	2422	-0-	-0-	-0-	2293	3	129	9	Y	117	110	1			22

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	581	-0-	-49	-0-	572	3	9	9	N	8					38
12	713	N	638	-0-	-75	-0-	623	3	15	9	N	14					52
01	708	N	708	-0-	-0-	-0-	686	3	22	9	N	20					72
02	653	N	653	-0-	-0-	-0-	618	3	35	9	N	32	87	1			17
03	692	N	692	-0-	-0-	-0-	663	3	29	9	N	26					43
04	690	N	648	-0-	-42	-0-	624	3	24	9	N	22					65

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	305	-0-	-85	-0-	292	3	13	9	N	12					52
12	434	N	311	-0-	-123	-0-	311	3			N	-0-					52
01	403	N	349	-0-	-54	-0-	327	3	22	9	N	20					72
02	366	N	366	-0-	-0-	-0-	356	3	10	9	N	9	48	1			33
03	340	N	340	-0-	-0-	-0-	338	3	2	9	N	2					35
*04	331	N	331	-0-	-0-	-0-	329	3	2	9	N	2					37

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	816	3	35	9	N	32					97
12	899	N	884	-0-	-15	-0-	837	3	47	9	N	43	125	1			15
01	899	N	841	-0-	-58	-0-	806	3	35	9	N	32					47
02	784	N	740	-0-	-44	-0-	728	3	12	9	N	11					58
03	965	N	965	-0-	-0-	-0-	864	3	101	9	N	92	140	1			10
*04	895	N	895	-0-	-0-	-0-	837	3	58	9	N	53					63

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					28
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					35
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					35
01	682	N	375	-0-	-307	-0-	375	3			Y	-0-					35
02	532	N	316	-0-	-216	-0-	316	3			Y	-0-					35
03	434	N	314	-0-	-120	-0-	314	3			Y	-0-					35
04	360	N	291	-0-	-69	-0-	291	3			Y	-0-					35

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	996	3	15	9	Y	14	14	1			4
12	986	N	986	-0-	-0-	-0-	974	3	12	9	Y	11	12	1			3
01	1111	N	1111	-0-	-0-	-0-	1094	3	17	9	Y	15	15	1			3
02	946	N	946	-0-	-0-	-0-	932	3	14	9	Y	13	14	1			2
03	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	Y	18	16	1			4
*04	1019	N	1019	-0-	-0-	-0-	1006	3	13	9	Y	12	11	1			5

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	3			Y	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1051	-0-	-89	-0-	1029	3	22	9	Y	20	20	1			6
12	1147	N	984	-0-	-163	-0-	964	3	20	9	Y	18	19	1			5
01	1107	N	1107	-0-	-0-	-0-	1085	3	22	9	Y	20	20	1			5
02	1018	N	1018	-0-	-0-	-0-	996	3	22	9	Y	20	20	1			5
03	1119	N	1119	-0-	-0-	-0-	1091	3	28	9	Y	25	24	1			6
*04	1082	N	1082	-0-	-0-	-0-	1063	3	19	9	Y	17	16	1			7

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	88	-0-	-122	-0-	88	3			N	-0-					33
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					33
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					33
02	239	N	239	-0-	-0-	-0-	178	3	61	9	N	55	50	1			38
03	274	N	274	-0-	-0-	-0-	263	3	11	9	N	10					48
04	2	N	-0-	-0-	-2	-0-					N	-0-					48

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					39
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					39
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					39
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					39
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					39
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	660	-0-	-30	-0-	640	3	20	9	Y	18	18	1			6
12	797	N	797	-0-	-0-	-0-	775	3	22	9	Y	20	21	1			5
01	1359	N	1359	-0-	-0-	-0-	1335	3	24	9	Y	22	22	1			5
02	675	N	675	-0-	-0-	-0-	654	3	21	9	Y	19	20	1			4
03	825	N	825	-0-	-0-	-0-	797	3	28	9	Y	25	24	1			5
*04	778	N	778	-0-	-0-	-0-	759	3	19	9	Y	17	16	1			6

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	624	3	43	9	Y	39	39	1			12
12	741	N	741	-0-	-0-	-0-	698	3	43	9	Y	39	41	1			10
01	775	N	766	-0-	-9	-0-	718	3	48	9	Y	44	44	1			10
02	616	N	609	-0-	-7	-0-	567	3	42	9	Y	38	41	1			7
03	744	N	716	-0-	-28	-0-	666	3	50	9	Y	45	46	1			6
04	750	N	723	-0-	-27	-0-	684	3	39	9	Y	35	32	1			9

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	19	3	30	9	Y	27	27	1			8
12	62	N	49	-0-	-13	-0-	19	3	30	9	Y	27	28	1			7
01	48	N	48	-0-	-0-	-0-	15	3	33	9	Y	30	30	1			7
02	59	N	59	-0-	-0-	-0-	30	3	29	9	Y	26	28	1			5
03	101	N	101	-0-	-0-	-0-	66	3	35	9	Y	32	33	1			4
*04	35	N	35	-0-	-0-	-0-	10	3	25	9	Y	23	21	1			6

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	663	3	75	9	Y	68	67	1			21
12	806	N	684	-0-	-122	-0-	618	3	66	9	Y	60	65	1			16
01	837	N	525	-0-	-312	-0-	459	3	66	9	Y	60	61	1			15
02	700	N	435	-0-	-265	-0-	365	3	70	9	Y	64	69	1			10
03	682	N	549	-0-	-133	-0-	462	3	87	9	Y	79	81	1			8
04	510	N	502	-0-	-8	-0-	437	3	65	9	Y	59	55	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	413	3	45	9	Y	41	40	1			12
12	414	N	414	-0-	-0-	-0-	386	3	28	9	Y	25	30	1			7
01	469	N	469	-0-	-0-	-0-	421	3	48	9	Y	44	44	1			7
02	420	N	404	-0-	-16	-0-	362	3	42	9	Y	38	40	1			5
03	415	N	415	-0-	-0-	-0-	363	3	52	9	Y	47	48	1			4
04	450	N	366	-0-	-84	-0-	327	3	39	9	Y	35	32	1			7

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	954	3	26	9	N	24	59	1			22
12	982	N	982	-0-	-0-	-0-	951	3	31	9	N	28					50
01	1017	N	1017	-0-	-0-	-0-	973	3	44	9	N	40					90
02	896	N	896	-0-	-0-	-0-	879	3	17	9	N	15	75	1			30
03	911	N	911	-0-	-0-	-0-	898	3	13	9	N	12					42
*04	835	N	835	-0-	-0-	-0-	829	3	6	9	N	5					47

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	965	3	9	9	N	8					58
12	961	N	842	-0-	-119	-0-	829	3	13	9	N	12	68	1			2
01	1023	N	983	-0-	-40	-0-	961	3	22	9	N	20					22
02	896	N	890	-0-	-6	-0-	890	3			N	-0-					22
03	1009	N	1009	-0-	-0-	-0-	962	3	47	9	N	43					65
04	960	N	923	-0-	-37	-0-	917	3	6	9	N	5					70

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1306	3	90	9	Y	82	81	1			25
12	1305	N	1305	-0-	-0-	-0-	1288	3	17	9	Y	15	29	1			11
01	1376	N	1376	-0-	-0-	-0-	1343	3	33	9	Y	30	30	1			11
02	1316	N	1247	-0-	-69	-0-	1218	3	29	9	Y	26	28	1			9
03	1351	N	1351	-0-	-0-	-0-	1316	3	35	9	Y	32	33	1			8
04	1320	N	1288	-0-	-32	-0-	1262	3	26	9	Y	24	22	1			10

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	613	3	57	9	N	52					94
12	653	N	653	-0-	-0-	-0-	606	3	47	9	N	43	77	1			60
01	775	N	693	-0-	-82	-0-	632	3	61	9	N	55					115
02	616	N	601	-0-	-15	-0-	570	3	31	9	N	28	100	1			43
03	652	N	652	-0-	-0-	-0-	618	3	34	9	N	31	31	1			43
04	660	N	647	-0-	-13	-0-	584	3	63	9	N	57					100

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1537	-0-	-143	-0-	1475	3	62	9	N	56	98	1			58
12	1736	X	1518	-0-	-218	-0-	1466	3	52	9	N	47	48	1			57
01	1643	N	1580	-0-	-63	-0-	1519	3	61	9	N	55					112
02	1428	N	1304	-0-	-124	-0-	1252	3	52	9	N	47	122	1			37
03	1519	N	1290	-0-	-229	-0-	1251	3	39	9	N	35					72
04	1530	N	1360	-0-	-170	-0-	1316	3	44	9	N	40					112

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	769	-0-	-71	-0-	664	3	105	9	N	95	277	1			8
12	868	X	13	-0-	-855	-0-	13	3			N	-0-					8
01	806	N	78	-0-	-728	-0-	63	3	15	9	N	14					22
02	1646	N	1646	-0-	-0-	-0-	1143	3	503	9	N	457	365	1			114
03	1092	N	1092	-0-	-0-	-0-	763	3	329	9	N	299	380	1			33
*04	336	N	336	-0-	-0-	-0-	268	3	68	9	N	62					95

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

11	126	N	126	-0-	-0-	-0-	112	3	14	9	N	13					20
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					20
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					20
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					20
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					20
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					20

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

11	2154	N	2154	-0-	-0-	-0-	2095	3	59	9	Y	54	83	1			59
12	2263	N	2076	-0-	-187	-0-	2013	3	63	9	Y	57	84	1			32
01	2325	N	2197	-0-	-128	-0-	2116	3	81	9	Y	74					106
02	2016	N	2012	-0-	-4	-0-	1950	3	62	9	Y	56	132	1			30
03	2151	N	2151	-0-	-0-	-0-	2070	3	81	9	Y	74	42	1			62
04	2130	N	1955	-0-	-175	-0-	1898	3	57	9	Y	52					114

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

11	300	N	162	-0-	-138	-0-	162	3			N	-0-					43
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					43
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					43
02	145	N	145	-0-	-0-	-0-	139	3	6	9	N	5					48
03	186	N	152	-0-	-34	-0-	149	3	3	9	N	3					51
*04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					52

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

11	316	N	316	-0-	-0-	-0-	281	3	35	9	N	32					49
12	279	N	278	-0-	-1	-0-	249	3	29	9	N	26					75
01	279	N	213	-0-	-66	-0-	209	3	4	9	N	4					79
02	308	N	228	-0-	-80	-0-	226	3	2	9	N	2	45	1			36
03	279	N	260	-0-	-19	-0-	251	3	9	9	N	8					44
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					44

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

11	221	N	221	-0-	-0-	-0-	212	3	9	9	Y	8					36
12	356	N	356	-0-	-0-	-0-	344	3	12	9	Y	11					47
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					47
02	196	N	104	-0-	-92	-0-	98	3	6	9	Y	5					52
03	341	N	78	-0-	-263	-0-	66	3	12	9	Y	11	39	1			24
04	180	N	74	-0-	-106	-0-	72	3	2	9	Y	2					26

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					36
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					36
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					36
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					36
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					36
04	150	N	87	-0-	-63	-0-	87	3			Y	-0-					36

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					19
12	434	N	365	-0-	-69	-0-	365	3			N	-0-					19
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					19
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					19
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					19
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2997	-0-	-183	-0-	2997	3			Y	-0-					-0-
12	3224	X	2994	-0-	-230	-0-	2994	3			Y	-0-					-0-
01	3224	X	2979	-0-	-245	-0-	2979	3			Y	-0-					-0-
02	2912	X	2733	-0-	-179	-0-	2733	3			Y	-0-					-0-
03	3224	X	2989	-0-	-235	-0-	2989	3			Y	-0-					-0-
04	3000	X	2843	-0-	-157	-0-	2843	3			Y	-0-					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20	-0-	617	3	23	9	N	21	66	1			13
12	651	N	608	-0-	-43	-0-	587	3	21	9	N	19					32
01	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20					52
02	608	N	608	-0-	-0-	-0-	579	3	29	9	N	26					78
03	620	N	546	-0-	-74	-0-	521	3	25	9	N	23	89	1			12
04	690	N	502	-0-	-188	-0-	484	3	18	9	N	16					28

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	333	3	20	9	N	18					38
12	353	N	353	-0-	-0-	-0-	345	3	8	9	N	7					45
01	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					50
02	336	N	232	-0-	-104	-0-	226	3	6	9	N	5					55
03	341	N	339	-0-	-2	-0-	316	3	23	9	N	21	53	1			23
04	360	N	308	-0-	-52	-0-	306	3	2	9	N	2					25

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
12	3	N	1	-0-	-2	-0-	1	3			N	-0-					53
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					53
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					53
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	350	3	22	9	Y	20					38
12	372	N	-0-	-0-	-372	-0-					Y	-0-					38
01	403	N	332	-0-	-71	-0-	317	3	15	9	Y	14					52
02	613	N	613	-0-	-0-	-0-	578	3	35	9	Y	32	54	1			30
03	482	N	482	-0-	-0-	-0-	457	3	25	9	Y	23					53
*04	473	N	473	-0-	-0-	-0-	458	3	15	9	Y	14					67

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	929	-0-	-1	-0-	907	3	22	9	Y	20	20	1			6
12	930	N	754	-0-	-176	-0-	740	3	14	9	Y	13	15	1			4
01	1094	N	1094	-0-	-0-	-0-	1070	3	24	9	Y	22	22	1			4
02	868	N	770	-0-	-98	-0-	749	3	21	9	Y	19	20	1			3
03	1193	N	1193	-0-	-0-	-0-	1165	3	28	9	Y	25	24	1			4
*04	1073	N	1073	-0-	-0-	-0-	1054	3	19	9	Y	17	16	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	426	3	22	9	Y	20	20	1			6
12	474	N	474	-0-	-0-	-0-	452	3	22	9	Y	20	21	1			5
01	496	N	184	-0-	-312	-0-	169	3	15	9	Y	14	14	1			5
02	476	N	476	-0-	-0-	-0-	455	3	21	9	Y	19	20	1			4
03	503	N	503	-0-	-0-	-0-	475	3	28	9	Y	25	24	1			5
*04	323	N	323	-0-	-0-	-0-	305	3	18	9	Y	16	15	1			6

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	205	-0-	-245	-0-	190	3	15	9	Y	14	15	1			5
12	539	N	539	-0-	-0-	-0-	516	3	23	9	Y	21	21	1			5
01	496	N	389	-0-	-107	-0-	366	3	23	9	Y	21	21	1			5
02	421	N	421	-0-	-0-	-0-	400	3	21	9	Y	19	20	1			4
03	527	N	515	-0-	-12	-0-	487	3	28	9	Y	25	24	1			5
*04	486	N	486	-0-	-0-	-0-	467	3	19	9	Y	17	16	1			6

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					28
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
01	41	N	41	-0-	-0-	-0-	24	3	17	9	N	15					43
02	53	N	53	-0-	-0-	-0-	23	3	30	9	N	27					70
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					70
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					70

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	506	3	56	9	N	51	76	1			38
12	527	N	518	-0-	-9	-0-	477	3	41	9	N	37	43	1			32
01	620	N	510	-0-	-110	-0-	470	3	40	9	N	36					68
02	532	N	518	-0-	-14	-0-	472	3	46	9	N	42	82	1			28
03	538	N	538	-0-	-0-	-0-	486	3	52	9	N	47	58	1			17
*04	501	N	501	-0-	-0-	-0-	450	3	51	9	N	46					63

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2200	-0-	-800	-0-	2150	3	50	9	N	45					89
12	2976	X	2270	-0-	-706	-0-	2202	3	68	9	N	62	62	1			89
01	2635	X	2353	-0-	-282	-0-	2298	3	55	9	N	50					139
02	2380	X	2052	-0-	-328	-0-	2009	3	43	9	N	39	115	1			63
03	2635	X	2278	-0-	-357	-0-	2220	3	58	9	N	53	62	1			54
04	2280	X	2201	-0-	-79	-0-	2148	3	53	9	N	48					102

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	100	3	6	9	N	5					42
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					42
01	250	N	250	-0-	-0-	-0-	228	3	22	9	N	20					62
02	373	N	373	-0-	-0-	-0-	345	3	28	9	N	25					87
03	351	N	351	-0-	-0-	-0-	349	3	2	9	N	2	51	1			38
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					38

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	205	3	17	9	N	15					42
12	252	N	252	-0-	-0-	-0-	230	3	22	9	N	20					62
01	371	N	371	-0-	-0-	-0-	321	3	50	9	N	45					107
02	622	N	622	-0-	-0-	-0-	563	3	59	9	N	54	119	1			42
03	586	N	586	-0-	-0-	-0-	561	3	25	9	N	23	53	1			12
*04	1015	N	1015	-0-	-0-	-0-	975	3	40	9	N	36					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	739	3	26	9	N	24					67
12	868	N	441	-0-	-427	-0-	429	3	12	9	N	11	50	1			28
01	1014	N	1014	-0-	-0-	-0-	1005	3	9	9	N	8					36
02	728	N	715	-0-	-13	-0-	707	3	8	9	N	7					43
03	770	N	770	-0-	-0-	-0-	742	3	28	9	N	25					68
04	870	N	745	-0-	-125	-0-	710	3	35	9	N	32					100

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					43
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					43
01	124	N	62	-0-	-62	-0-	62	3			N	-0-					43
02	112	N	77	-0-	-35	-0-	77	3			N	-0-					43
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					43
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	537	3	11	9	N	10					67
12	589	N	536	-0-	-53	-0-	518	3	18	9	N	16	55	1			28
01	620	N	495	-0-	-125	-0-	472	3	23	9	N	21					49
02	504	N	485	-0-	-19	-0-	482	3	3	9	N	3					52
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	49	1			12
*04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					13

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14	-0-	526	3	30	9	Y	27	27	1			8
12	558	N	496	-0-	-62	-0-	466	3	30	9	Y	27	28	1			7
01	558	N	456	-0-	-102	-0-	423	3	33	9	Y	30	30	1			7
02	539	N	539	-0-	-0-	-0-	510	3	29	9	Y	26	28	1			5
03	601	N	601	-0-	-0-	-0-	565	3	36	9	Y	33	33	1			5
*04	593	N	593	-0-	-0-	-0-	568	3	25	9	Y	23	21	1			7

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1380	3	36	9	N	33					111
12	1488	N	1385	-0-	-103	-0-	1364	3	21	9	N	19	113	1			17
01	1488	N	1399	-0-	-89	-0-	1376	3	23	9	N	21					38
02	1316	N	1274	-0-	-42	-0-	1260	3	14	9	N	13					51
03	1405	N	1405	-0-	-0-	-0-	1365	3	40	9	N	36	74	1			13
*04	1364	N	1364	-0-	-0-	-0-	1333	3	31	9	N	28					41

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3577	-0-	-473	-0-	3480	3	97	9	Y	88	78	1			80
12	4185	X	3924	-0-	-261	-0-	3806	3	118	9	Y	107	125	1			62
01	4049	X	4049	-0-	-0-	-0-	3908	3	141	9	Y	128	157	1			33
02	3637	X	3637	-0-	-0-	-0-	3546	3	91	9	Y	83	74	1			42
03	4340	X	4340	-0-	-0-	-0-	4234	3	106	9	Y	96	122	1			16
*04	4853	X	4853	-0-	-0-	-0-	4742	3	111	9	Y	101	89	1			28

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	771	3	66	9	Y	60	59	1			18
12	841	N	841	-0-	-0-	-0-	776	3	65	9	Y	59	62	1			15
01	899	N	865	-0-	-34	-0-	795	3	70	9	Y	64	65	1			14
02	784	N	776	-0-	-8	-0-	714	3	62	9	Y	56	60	1			10
03	843	N	843	-0-	-0-	-0-	766	3	77	9	Y	70	71	1			9
04	840	N	764	-0-	-76	-0-	708	3	56	9	Y	51	48	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					17
01	T. A.		24	-0-	24	24	24	3			Y	-0-					17
02	T. A.		16	-0-	16	40	16	3			Y	-0-					17
03	T. A.		12	-0-	12	52	12	3			Y	-0-					17
04	T. A.		16	-0-	16	68	16	3			Y	-0-					17

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3637	-0-	-473	-0-	3546	3	91	9	Y	83	82	1			25
12	4154	X	3826	-0-	-328	-0-	3738	3	88	9	Y	80	84	1			21
01	4044	X	4044	-0-	-0-	-0-	3946	3	98	9	Y	89	90	1			20
02	3615	X	3615	-0-	-0-	-0-	3530	3	85	9	Y	77	83	1			14
03	3808	X	3808	-0-	-0-	-0-	3705	3	103	9	Y	94	98	1			10
*04	3752	X	3752	-0-	-0-	-0-	3675	3	77	9	Y	70	66	1			14

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					109
12	279	N	231	-0-	-48	-0-	231	3			N	-0-					109
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					109
02	252	N	200	-0-	-52	-0-	200	3			N	-0-					109
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					109
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	332	3	28	9	N	25					38
12	465	N	265	-0-	-200	-0-	254	3	11	9	N	10					48
01	319	N	319	-0-	-0-	-0-	302	3	17	9	N	15					63
02	348	N	348	-0-	-0-	-0-	317	3	31	9	N	28	64	1			27
03	279	N	276	-0-	-3	-0-	267	3	9	9	N	8					35
04	300	N	294	-0-	-6	-0-	280	3	14	9	N	13					48

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1396	-0-	-74	-0-	1351	3	45	9	N	41	78	1			48
12	1519	X	1443	-0-	-76	-0-	1409	3	34	9	N	31	32	1			47
01	1550	N	1376	-0-	-174	-0-	1359	3	17	9	N	15					62
02	1316	N	1167	-0-	-149	-0-	1153	3	14	9	N	13	57	1			18
03	1457	N	1269	-0-	-188	-0-	1256	3	13	9	N	12					30
04	1320	N	1291	-0-	-29	-0-	1271	3	20	9	N	18					48

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	857	-0-	-1543	-0-	857	3			Y	-0-					-0-
12	2492	N	2492	-0-	-0-	-0-	2492	3			Y	-0-					-0-
01	2516	N	2516	-0-	-0-	-0-	2516	3			Y	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
03	1891	N	1849	-0-	-42	-0-	1849	3			Y	-0-					-0-
04	1830	N	1507	-0-	-323	-0-	1507	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2 EXT		2	-0-	2	3	2	3			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
*12	2		2	-0-	-0-	-0-	2	3			Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

11	2251	N	2251	-0-	-0-	-0-	2212	3	39	9	Y	35					43
12	3100	N	3240	-0-	140	140	3237	3	3	9	Y	3					46
01	3100	N	3197	-0-	97	237	3197	3			Y	-0-					46
02	2800	N	2811	-0-	11	248	2811	3			Y	-0-					46
03	2274	X	2026	-0-	-248	-0-	2026	3			Y	-0-					46
04	840	X	18	-0-	-822	-0-	18	3			Y	-0-					46

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

11	240	N	110	-0-	-130	-0-	92	3	18	9	N	16	56	1			37
12	131	N	131	-0-	-0-	-0-	119	3	12	9	N	11					48
01	145	N	145	-0-	-0-	-0-	119	3	26	9	N	24					72
02	143	N	143	-0-	-0-	-0-	134	3	9	9	N	8	37	1			43
03	129	N	129	-0-	-0-	-0-	98	3	31	9	N	28	46	1			25
04	150	N	99	-0-	-51	-0-	75	3	24	9	N	22					47

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

11	613	N	613	-0-	-0-	-0-	592	3	21	9	N	19	65	1			38
12	658	N	658	-0-	-0-	-0-	619	3	39	9	N	35					73
01	713	N	641	-0-	-72	-0-	578	3	63	9	N	57					130
02	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	98	1			45
03	651	N	639	-0-	-12	-0-	597	3	42	9	N	38	58	1			25
04	630	N	611	-0-	-19	-0-	576	3	35	9	N	32					57

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

11	184	N	184	-0-	-0-	-0-	173	3	11	9	N	10					68
12	177	N	177	-0-	-0-	-0-	174	3	3	9	N	3	61	1			10
01	124	N	122	-0-	-2	-0-	114	3	8	9	N	7					17
02	172	N	172	-0-	-0-	-0-	163	3	9	9	N	8					25
03	186	N	129	-0-	-57	-0-	118	3	11	9	N	10					35
*04	154	N	154	-0-	-0-	-0-	152	3	2	9	N	2					37

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					25
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					25
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					25
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					25
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					25
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

11	1401	N	1401	-0-	-0-	-0-	1349	3	52	9	Y	47	47	1			14
12	1316	N	1316	-0-	-0-	-0-	1264	3	52	9	Y	47	49	1			12
01	1330	N	1330	-0-	-0-	-0-	1274	3	56	9	Y	51	52	1			11
02	1227	N	1227	-0-	-0-	-0-	1177	3	50	9	Y	45	48	1			8
03	1336	N	1336	-0-	-0-	-0-	1274	3	62	9	Y	56	57	1			7
*04	1266	N	1266	-0-	-0-	-0-	1222	3	44	9	Y	40	38	1			9

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	N	2617	-0-	-0-	-0-	2492	3	125	9	Y	114	113	1			34
12	2403	N	2403	-0-	-0-	-0-	2284	3	119	9	Y	108	114	1			28
01	2559	N	2559	-0-	-0-	-0-	2425	3	134	9	Y	122	124	1			26
02	2302	N	2302	-0-	-0-	-0-	2184	3	118	9	Y	107	116	1			17
03	2753	N	2753	-0-	-0-	-0-	2610	3	143	9	Y	130	136	1			11
*04	2846	N	2846	-0-	-0-	-0-	2738	3	108	9	Y	98	92	1			17

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					19
12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					19
01	62	N	51	-0-	-11	-0-	51	3			Y	-0-					19
02	80	N	80	-0-	-0-	-0-	77	3	3	9	Y	3					22
03	88	N	88	-0-	-0-	-0-	85	3	3	9	Y	3					25
04	60	N	56	-0-	-4	-0-	53	3	3	9	Y	3					28

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

11	677	N	677	-0-	-0-	-0-	635	3	42	9	N	38					116
12	713	N	578	-0-	-135	-0-	563	3	15	9	N	14	110	1			20
01	713	N	608	-0-	-105	-0-	594	3	14	9	N	13					33
02	658	N	658	-0-	-0-	-0-	601	3	57	9	N	52	67	1			18
03	697	N	697	-0-	-0-	-0-	647	3	50	9	N	45					63
*04	643	N	643	-0-	-0-	-0-	614	3	29	9	N	26					89

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

11	255	N	255	-0-	-0-	-0-	238	3	17	9	Y	15	83	1			17
12	279	N	215	-0-	-64	-0-	194	3	21	9	Y	19					36
01	279	N	233	-0-	-46	-0-	204	3	29	9	Y	26					62
02	252	N	167	-0-	-85	-0-	149	3	18	9	Y	16	61	1			17
03	217	N	215	-0-	-2	-0-	187	3	28	9	Y	25					42
04	240	N	170	-0-	-70	-0-	147	3	23	9	Y	21					63

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

11	1367	N	1367	-0-	-0-	-0-	1336	3	31	9	N	28	81	1			37
12	1457	N	1403	-0-	-54	-0-	1369	3	34	9	N	31					68
01	1457	N	1432	-0-	-25	-0-	1381	3	51	9	N	46					114
02	1288	N	1285	-0-	-3	-0-	1234	3	51	9	N	46	122	1			38
03	1395	N	1359	-0-	-36	-0-	1315	3	44	9	N	40					78
04	1380	N	1278	-0-	-102	-0-	1238	3	40	9	N	36					114

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					57
12	844	N	844	-0-	-0-	-0-	815	3	29	9	N	26	56	1			27
01	858	N	858	-0-	-0-	-0-	836	3	22	9	N	20					47
02	756	N	753	-0-	-3	-0-	732	3	21	9	N	19	44	1			22
03	875	N	875	-0-	-0-	-0-	861	3	14	9	N	13					35
04	840	N	836	-0-	-4	-0-	812	3	24	9	N	22					57

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31	-0-	383	3	66	9	N	60	118	1			22
12	403	N	321	-0-	-82	-0-	282	3	39	9	N	35					57
01	496	N	446	-0-	-50	-0-	396	3	50	9	N	45					102
02	421	N	421	-0-	-0-	-0-	366	3	55	9	N	50	107	1			45
03	358	N	358	-0-	-0-	-0-	303	3	55	9	N	50	92	1			3
*04	460	N	460	-0-	-0-	-0-	406	3	54	9	N	49					52

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

11	360	N	208	-0-	-152	-0-	156	3	52	9	Y	47	50	1			15
12	232	N	232	-0-	-0-	-0-	158	3	74	9	Y	67	66	1			16
01	226	N	226	-0-	-0-	-0-	147	3	79	9	Y	72	74	1			14
02	168	N	154	-0-	-14	-0-	109	3	45	9	Y	41	44	1			11
03	186	N	175	-0-	-11	-0-	88	3	87	9	Y	79	81	1			9
*04	187	N	187	-0-	-0-	-0-	122	3	65	9	Y	59	55	1			13

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					13
12	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					13
01	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					13
02	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					13
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					13
04	180	N	-0-	-0-	-180	-0-					Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

11	254	N	254	-0-	-0-	-0-	160	3	94	9	Y	85					151
12	217	N	182	-0-	-35	-0-	127	3	55	9	Y	50	138	1			63
01	264	N	264	-0-	-0-	-0-	161	3	103	9	Y	94					157
02	228	N	228	-0-	-0-	-0-	155	3	73	9	Y	66	122	1			101
03	213	N	213	-0-	-0-	-0-	133	3	80	9	Y	73	93	1			81
04	270	N	219	-0-	-51	-0-	127	3	92	9	Y	84					165

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
02	308	N	11	-0-	-297	-0-	11	3			Y	-0-					-0-
03	310	N	2	-0-	-308	-0-	2	3			Y	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					47
12	31	X	18	-0-	-13	-0-	18	3			N	-0-					47
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					47
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					47
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					47
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					47

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	677	-0-	-13	-0-	663	3	14	9	Y	13					55
12	713	N	663	-0-	-50	-0-	659	3	4	9	Y	4	47	1			12
01	713	N	706	-0-	-7	-0-	677	3	29	9	Y	26					38
02	644	N	612	-0-	-32	-0-	604	3	8	9	Y	7					45
03	711	N	711	-0-	-0-	-0-	686	3	25	9	Y	23					68
04	690	N	684	-0-	-6	-0-	678	3	6	9	Y	5					73

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	903	3	56	9	N	51	54	1			60
12	936	N	936	-0-	-0-	-0-	916	3	20	9	N	18					78
01	868	N	803	-0-	-65	-0-	793	3	10	9	N	9					87
02	1021	N	1021	-0-	-0-	-0-	987	3	34	9	N	31	80	1			38
03	1019	N	1019	-0-	-0-	-0-	993	3	26	9	N	24	38	1			24
*04	932	N	932	-0-	-0-	-0-	907	3	25	9	N	23					47

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	397	3	32	9	N	29	76	1			35
12	434	N	380	-0-	-54	-0-	363	3	17	9	N	15					50
01	465	N	368	-0-	-97	-0-	343	3	25	9	N	23					73
02	392	N	343	-0-	-49	-0-	314	3	29	9	N	26	67	1			32
03	372	N	345	-0-	-27	-0-	331	3	14	9	N	13					45
*04	367	N	367	-0-	-0-	-0-	350	3	17	9	N	15					60

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	852	3	46	9	N	42	64	1			33
12	906	N	906	-0-	-0-	-0-	869	3	37	9	N	34					67
01	930	N	769	-0-	-161	-0-	755	3	14	9	N	13					80
02	840	N	773	-0-	-67	-0-	751	3	22	9	N	20					100
03	941	N	941	-0-	-0-	-0-	907	3	34	9	N	31	108	1			23
*04	882	N	882	-0-	-0-	-0-	850	3	32	9	N	29					52

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					15
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					15
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					15
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					15
03	124	N	119	-0-	-5	-0-	102	3	17	9	N	15					30
04	120	N	58	-0-	-62	-0-	41	3	17	9	N	15					45

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	239	3	28	9	N	25					45
12	279	N	244	-0-	-35	-0-	230	3	14	9	N	13	33	1			25
01	248	N	242	-0-	-6	-0-	225	3	17	9	N	15					40
02	252	N	200	-0-	-52	-0-	198	3	2	9	N	2					42
03	248	N	246	-0-	-2	-0-	217	3	29	9	N	26	48	1			20
04	240	N	227	-0-	-13	-0-	219	3	8	9	N	7					27

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	457	3	12	9	N	11					73
12	474	N	474	-0-	-0-	-0-	448	3	26	9	N	24	54	1			43
01	527	N	466	-0-	-61	-0-	433	3	33	9	N	30					73
02	448	N	438	-0-	-10	-0-	426	3	12	9	N	11	39	1			45
03	465	N	420	-0-	-45	-0-	417	3	3	9	N	3					48
04	450	N	415	-0-	-35	-0-	391	3	24	9	N	22					70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	284	3	22	9	N	20	65	1			20
12	353	N	353	-0-	-0-	-0-	320	3	33	9	N	30					50
01	341	N	139	-0-	-202	-0-	125	3	14	9	N	13					63
02	280	N	-0-	-0-	-280	-0-					N	-0-	45	1			18
03	341	N	131	-0-	-210	-0-	87	3	44	9	N	40					58
04	120	N	14	-0-	-106	-0-	6	3	8	9	N	7					65

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	502	3	11	9	N	10	67	1			27
12	529	N	529	-0-	-0-	-0-	509	3	20	9	N	18					45
01	558	N	519	-0-	-39	-0-	500	3	19	9	N	17					62
02	540	N	540	-0-	-0-	-0-	510	3	30	9	N	27	61	1			28
03	576	N	576	-0-	-0-	-0-	552	3	24	9	N	22					50
*04	558	N	558	-0-	-0-	-0-	533	3	25	9	N	23					73

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0-	-0-	1089	3	66	9	Y	60	59	1			18
12	1209	N	1142	-0-	-67	-0-	1077	3	65	9	Y	59	62	1			15
01	1190	N	1190	-0-	-0-	-0-	1120	3	70	9	Y	64	65	1			14
02	1072	N	1072	-0-	-0-	-0-	1010	3	62	9	Y	56	60	1			10
03	1213	N	1213	-0-	-0-	-0-	1136	3	77	9	Y	70	71	1			9
*04	1139	N	1139	-0-	-0-	-0-	1083	3	56	9	Y	51	48	1			12

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	987	3	9	9	Y	8	8	1			2
12	1023	N	979	-0-	-44	-0-	970	3	9	9	Y	8	8	1			2
01	992	N	991	-0-	-1	-0-	981	3	10	9	Y	9	9	1			2
02	934	N	934	-0-	-0-	-0-	925	3	9	9	Y	8	8	1			2
03	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	Y	11	10	1			3
*04	993	N	993	-0-	-0-	-0-	985	3	8	9	Y	7	7	1			3

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	1232	3	69	9	N	63	75	1			73
12	1302	N	1285	-0-	-17	-0-	1233	3	52	9	N	47	67	1			53
01	1309	N	1309	-0-	-0-	-0-	1235	3	74	9	N	67					120
02	1204	N	1141	-0-	-63	-0-	1107	3	34	9	N	31	109	1			42
03	1271	N	1246	-0-	-25	-0-	1191	3	55	9	N	50	65	1			27
04	1260	N	1187	-0-	-73	-0-	1137	3	50	9	N	45					72

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	246	3	22	9	N	20					63
12	248	N	243	-0-	-5	-0-	232	3	11	9	N	10	50	1			23
01	279	N	268	-0-	-11	-0-	253	3	15	9	N	14					37
02	273	N	273	-0-	-0-	-0-	250	3	23	9	N	21					58
03	299	N	299	-0-	-0-	-0-	288	3	11	9	N	10					68
*04	281	N	281	-0-	-0-	-0-	266	3	15	9	N	14					82

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	673	3	20	9	N	18					50
12	713	N	710	-0-	-3	-0-	674	3	36	9	N	33	68	1			15
01	744	N	704	-0-	-40	-0-	671	3	33	9	N	30					45
02	644	N	633	-0-	-11	-0-	618	3	15	9	N	14	34	1			25
03	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					35
04	690	N	672	-0-	-18	-0-	642	3	30	9	N	27					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	880	-0-	-20	-0-	840	3	40	9	N	36	68	1			42
12	930	N	885	-0-	-45	-0-	845	3	40	9	N	36					78
01	930	N	860	-0-	-70	-0-	836	3	24	9	N	22					100
02	812	N	807	-0-	-5	-0-	764	3	43	9	N	39	89	1			50
03	899	N	876	-0-	-23	-0-	841	3	35	9	N	32					82
*04	860	N	860	-0-	-0-	-0-	825	3	35	9	N	32					114

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	147	3	65	9	Y	59	75	1			78
12	217	N	113	-0-	-104	-0-	112	3	1	9	Y	1					79
01	311	N	311	-0-	-0-	-0-	211	3	100	9	Y	91					170
02	298	N	298	-0-	-0-	-0-	212	3	86	9	Y	78	148	1			100
03	254	N	254	-0-	-0-	-0-	180	3	74	9	Y	67	95	1			72
04	300	N	197	-0-	-103	-0-	138	3	59	9	Y	54					126

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	111	-0-	-39	-0-	111	3			N	-0-					30
12	155	X	114	-0-	-41	-0-	114	3			N	-0-					30
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					30
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					30
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					30
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3			Y	-0-	1	5			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					63
12	124	N	69	-0-	-55	-0-	69	3			N	-0-					63
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					63
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					63
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					63
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	302	-0-	302	3936	252	3	50	9	N	45	72	1			62
12	0	W	379	-0-	379	4315	311	3	68	9	N	62	101	1			23
01	0	W	274	-0-	274	4589	241	3	33	9	N	30					53
02	0	W	372	-0-	372	4961	352	3	20	9	N	18	38	1			33
03	0	W	342	-0-	342	5303	336	3	6	9	N	5					38
04	0	W	493	-0-	493	5796	472	3	21	9	N	19					57

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	9607	-0-	-773	-0-	9365	3	242	9	N	220	184	1			134
12	11253	X	9925	-0-	-1328	-0-	9671	3	254	9	N	231	275	1			90
01	11253	X	10062	-0-	-1191	-0-	9816	3	246	9	N	224	282	1			32
02	10164	X	9083	-0-	-1081	-0-	8862	3	221	9	N	201	201	1			32
03	10602	X	9894	-0-	-708	-0-	9622	3	272	9	N	247	257	1			22
04	9750	X	9734	-0-	-16	-0-	9511	3	223	9	N	203	189	1			36

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

11	210	N	200	-0-	-10	-0-	186	3	14	9	Y	13					13
12	3100	N	3175	-0-	75	75	2538	3	637	9	Y	579	514	1			78
01	2805	N	2730	-0-	-75	-0-	2510	3	220	9	Y	200	201	1			77
*02	2047	N	2047	-0-	-0-	-0-	1903	3	144	9	Y	131	156	1			52
*03	2109	X	2109	-0-	-0-	-0-	1988	3	121	9	Y	110	137	1			25
*04	1863	X	1863	-0-	-0-	-0-	1763	3	100	9	Y	91					116

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

11	1158	N	1158	-0-	-0-	-0-	1121	3	37	9	N	34					62
12	1645	N	1645	-0-	-0-	-0-	1495	3	150	9	N	136	155	1			43
01	2075	N	2075	-0-	-0-	-0-	1935	3	140	9	N	127	122	1			48
02	1858	N	1858	-0-	-0-	-0-	1756	3	102	9	N	93	86	1			55
03	1924	N	1924	-0-	-0-	-0-	1836	3	88	9	N	80	72	1			63
*04	1904	N	1904	-0-	-0-	-0-	1810	3	94	9	N	85					148

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1929	N	1929	-0-	-0-	-0-	1614	3	315	9	N	286	289	1			116
12	1165	N	1165	-0-	-0-	-0-	945	3	220	9	N	200	187	1			129
01	1826	N	1826	-0-	-0-	-0-	1651	3	175	9	N	159	123	1			165
02	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1	74	1			92
03	208	N	208	-0-	-0-	-0-	207	3	1	9	N	1					93
*04	69	N	69	-0-	-0-	-0-	47	3	22	9	N	20					113

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8225	X	8225	-0-	-0-	-0-	7827	3	398	9	N	362	322	1			133
12	8065	X	8065	-0-	-0-	-0-	7680	3	385	9	N	350	369	1			114
01	7826	X	7826	-0-	-0-	-0-	7482	3	344	9	N	313	281	1			146
02	6748	X	6719	-0-	-29	-0-	6423	3	296	9	N	269	299	1			116
03	7471	X	7335	-0-	-136	-0-	7001	3	334	9	N	304	343	1			77
*04	7407	X	7407	-0-	-0-	-0-	7101	3	306	9	N	278	303	1			52

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	155	3	50	9	N	45					129
12	183	N	183	-0-	-0-	-0-	147	3	36	9	N	33	73	1			89
01	155	N	142	-0-	-13	-0-	109	3	33	9	N	30					119
02	329	N	329	-0-	-0-	-0-	252	3	77	9	N	70	137	1			52
03	245	N	245	-0-	-0-	-0-	170	3	75	9	N	68	40	1			80
*04	220	N	220	-0-	-0-	-0-	175	3	45	9	N	41					121

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					13
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					13
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					13
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					13
*03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					13
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
*02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
*03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	235	-0-	235	1984	235	3			N	-0-					-0-
12	0	W	249	-0-	249	2233	249	3			N	-0-					-0-
01	0	W	243	-0-	243	2476	243	3			N	-0-					-0-
*02	0	W	219	-0-	219	2695	219	3			N	-0-					-0-
*03	0	W	237	-0-	237	2932	237	3			N	-0-					-0-
04	0	W	224	-0-	224	3156	224	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	445	3	300	9	N	273	174	1			146
12	342	N	342	-0-	-0-	-0-	236	3	106	9	N	96	195	1			47
01	192	N	192	-0-	-0-	-0-	140	3	52	9	N	47					94
02	197	N	197	-0-	-0-	-0-	133	3	64	9	N	58	132	1			20
*03	209	N	209	-0-	-0-	-0-	151	3	58	9	N	53	56	1			17
*04	210	N	210	-0-	-0-	-0-	159	3	51	9	N	46					63

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	112	3	42	9	N	38					63
12	186	N	132	-0-	-54	-0-	107	3	25	9	N	23					86
01	209	N	209	-0-	-0-	-0-	134	3	75	9	N	68					154
02	185	N	185	-0-	-0-	-0-	143	3	42	9	N	38	156	1			36
*03	257	N	257	-0-	-0-	-0-	193	3	64	9	N	58					94
04	180	N	164	-0-	-16	-0-	130	3	34	9	N	31	87	1			38

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
*02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
*03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

11	10232	X	10232	-0-	-0-	-0-	9783	3	449	9	N	408	364	1			150
12	10354	X	10068	-0-	-286	-0-	9525	3	543	9	N	494	522	1			122
01	10571	X	10527	-0-	-44	-0-	9998	3	529	9	N	481	430	1			173
02	9548	X	8962	-0-	-586	-0-	8519	3	443	9	N	403	447	1			129
03	10571	X	10077	-0-	-494	-0-	9609	3	468	9	N	425	482	1			72
04	10230	X	9948	-0-	-282	-0-	9518	3	430	9	N	391	427	1			36

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

BAKER "B" WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

11	0	Z	9865	-0-	9865	200994	9181	3	684	9	N	622	618	1			88
12	0	Z	9977	-0-	9977	210971	9275	3	702	9	N	638	662	1			64
01	0	Z	9807	-0-	9807	220778	9150	3	657	9	N	597	554	1			107
02	0	Z	8379	-0-	8379	229157	7823	3	556	9	N	505	540	1			72
03	0	Z	8929	-0-	8929	238086	8316	3	613	9	N	557	569	1			60
04	0	Z	7547	-0-	7547	245633	7048	3	499	9	N	454	463	1			51

BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

11	7800	X	7741	-0-	-59	-0-	7394	3	347	9	N	315	281	1			116
12	8091	X	7866	-0-	-225	-0-	7560	3	306	9	N	278	294	1			100
01	8091	X	7535	-0-	-556	-0-	7263	3	272	9	N	247	224	1			123
02	7308	X	6381	-0-	-927	-0-	6153	3	228	9	N	207	231	1			99
03	8091	X	6799	-0-	-1292	-0-	6536	3	263	9	N	239	268	1			70
04	7740	X	6631	-0-	-1109	-0-	6392	3	239	9	N	217	237	1			50

BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

11	0	W	7626	-0-	7626	139091	7255	3	371	9	N	337	300	1			124
12	0	W	7244	-0-	7244	146335	6899	3	345	9	N	314	332	1			106
01	0	W	7299	-0-	7299	153634	6990	3	309	9	N	281	253	1			134
02	0	W	6670	-0-	6670	160304	6420	3	250	9	N	227	253	1			108
03	0	W	7370	-0-	7370	167674	7020	3	350	9	N	318	359	1			67
04	0	W	7169	-0-	7169	174843	6850	3	319	9	N	290	317	1			40

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

11	7950	X	7852	-0-	-98	-0-	7356	3	496	9	N	451	574	1			106
12	8215	X	7678	-0-	-537	-0-	7290	3	388	9	N	353	309	1			150
01	8215	X	7818	-0-	-397	-0-	7470	3	348	9	N	316	393	1			73
02	7420	X	7017	-0-	-403	-0-	6645	3	372	9	N	338	324	1			87
03	8215	X	7569	-0-	-646	-0-	7112	3	457	9	N	415	403	1			99
04	7860	X	7232	-0-	-628	-0-	6756	3	476	9	N	433	223	1			309

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6794	X	6794	-0-	-0-	-0-	6389	3	405	9	N	368	468	1			87
12	6851	X	6715	-0-	-136	-0-	6247	3	468	9	N	425	372	1			140
01	6789	X	6557	-0-	-232	-0-	6115	3	442	9	N	402	499	1			43
02	6328	X	5977	-0-	-351	-0-	5628	3	349	9	N	317	303	1			57
03	7006	X	6281	-0-	-725	-0-	5958	3	323	9	N	294	285	1			66
04	6780	X	5883	-0-	-897	-0-	5624	3	259	9	N	235	121	1			180

BAKER "B" WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6637	X	6637	-0-	-0-	-0-	6208	3	429	9	N	390	366	1			304
12	7062	X	7062	-0-	-0-	-0-	6489	3	573	9	N	521	695	1			130
01	7134	X	7134	-0-	-0-	-0-	6589	3	545	9	N	495	151	1			474
02	6504	X	6504	-0-	-0-	-0-	6100	3	404	9	N	367	559	1			282
03	7112	X	7112	-0-	-0-	-0-	6661	3	451	9	N	410	629	1			63
*04	6993	X	6993	-0-	-0-	-0-	6567	3	426	9	N	387	421	1			29

BAKER "B" WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10401	X	10401	-0-	-0-	-0-	10062	3	339	9	N	308	275	1			113
12	10199	X	10118	-0-	-81	-0-	9760	3	358	9	N	325	344	1			94
01	10199	X	9205	-0-	-994	-0-	8885	3	320	9	N	291	262	1			123
02	9212	X	8139	-0-	-1073	-0-	7849	3	290	9	N	264	294	1			93
03	10199	X	9538	-0-	-661	-0-	9262	3	276	9	N	251	282	1			62
04	9870	X	9278	-0-	-592	-0-	9027	3	251	9	N	228	249	1			41

BAKER B WELL #: RRCID -> 282159 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6108	-0-	6108	138661	5965	3	143	9	N	130	98	1			72
12	0	W	7167	-0-	7167	145828	6912	3	255	9	N	232	188	1			116
01	0	W	6683	-0-	6683	152511	6523	3	160	9	N	145	20	1			241
02	0	W	6668	-0-	6668	159179	6523	3	145	9	N	132	215	1			158
*03	0	W	7105	-0-	7105	166284	6959	3	146	9	N	133	216	1			75
04	0	W	9297	-0-	9297	175581	9165	3	132	9	N	120	104	1			91

BAKER "B" WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11780	X	11780	-0-	-0-	-0-	11540	3	240	9	N	218	194	1			80
12	11812	X	11812	-0-	-0-	-0-	11570	3	242	9	N	220	233	1			67
01	12300	X	12300	-0-	-0-	-0-	12081	3	219	9	N	199	178	1			88
02	12265	X	12265	-0-	-0-	-0-	12081	3	184	9	N	167	186	1			69
*03	12738	X	12738	-0-	-0-	-0-	12547	3	191	9	N	174	195	1			48
*04	12589	X	12589	-0-	-0-	-0-	12414	3	175	9	N	159	173	1			34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	279	X	83	-0-	-196	-0-	83	3			N	-0-					-0-
11	270	X	168	-0-	-102	-0-	90	3	78	9	N	71	71	1			-0-
12	279	X	106	-0-	-173	-0-	61	3	45	9	N	41					41
01	279	X	150	-0-	-129	-0-	108	3	42	9	N	38					79
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					79
03	164	X	164	-0-	-0-	-0-	121	3	43	9	N	39	69	1			49
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*08	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	0	W	129	-0-	129	129	129	3			N	-0-					-0-
11	0	W	206	-0-	206	335	176	3	30	9	N	27	19	1			8
12	0	W	152	-0-	152	487	120	3	32	9	N	29					37
01	0	W	133	-0-	133	620	133	3			N	-0-					37
02	14B2	EXT	109	-0-	109	729	108	3	1	9	N	1					38
*03	875	X	146	-0-	-729	-0-	127	3	19	9	N	17					55
*04	141	X	141	-0-	-0-	-0-	122	3	19	9	N	17	45	1			27

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	26	-0-	26	1328	26	3			N	-0-					-0-
06	14B2	EXT	5	-0-	5	1333	5	3			N	-0-					-0-
07	14B2	EXT	99	-0-	99	1432	99	3			N	-0-					-0-
08	14B2	EXT	57	-0-	57	1489	57	3			N	-0-					-0-
09	14B2	EXT	78	-0-	78	1567	78	3			N	-0-					-0-
*10	1662	X	95	-0-	-1567	-0-	95	3			N	-0-					-0-
11	180	X	115	-0-	-65	-0-	115	3			N	-0-					-0-
*12	302	X	302	-0-	-0-	-0-	190	3	112	9	N	102	95	1			7
*01	227	X	227	-0-	-0-	-0-	106	3	121	9	N	110					117
*02	94	X	94	-0-	-0-	-0-	77	3	17	9	N	15	62	1			70
*03	157	X	157	-0-	-0-	-0-	115	3	42	9	N	38	90	1			18
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	310	X	27	-0-	-283	-0-	27	3			N	-0-					-0-
11	300	X	23	-0-	-277	-0-	23	3			N	-0-					-0-
12	310	X	22	-0-	-288	-0-	22	3			N	-0-					-0-
01	310	X	40	-0-	-270	-0-	40	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	198	-0-	-112	-0-	198	3			N	-0-					1
06	300	X	203	-0-	-97	-0-	201	3	2	9	N	2					3
07	310	X	114	-0-	-196	-0-	114	3			N	-0-					3
08	310	X	199	-0-	-111	-0-	199	3			N	-0-					3
09	300	X	179	-0-	-121	-0-	179	3			N	-0-					3
10	310	X	155	-0-	-155	-0-	155	3			N	-0-					3
11	300	X	64	-0-	-236	-0-	64	3			N	-0-					3
12	310	X	196	-0-	-114	-0-	196	3			N	-0-					3
01	310	X	121	-0-	-189	-0-	121	3			N	-0-					3
02	280	X	127	-0-	-153	-0-	127	3			N	-0-					3
*03	195	X	195	-0-	-0-	-0-	141	3	54	9	N	49					52
*04	139	X	139	-0-	-0-	-0-	139	3			N	-0-					52

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	131	-0-	131	131	131	3			N	-0-					-0-
02	0	W	122	-0-	122	253	122	3			N	-0-					-0-
03	0	W	135	-0-	135	388	135	3			N	-0-					-0-
04	0	W	136	-0-	136	524	136	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

12	0		175	-0-	175	-0-	175	3			N	-0-					-0-
01	0		187	-0-	187	-0-	187	3			N	-0-					-0-
02	200	X	123	-0-	-77	-0-	123	3			N	-0-					-0-
03	248	X	133	-0-	-115	-0-	133	3			N	-0-					-0-
04	240	X	99	-0-	-141	-0-	99	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

11	2130	X	1746	-0-	-384	-0-	1734	2	12	9	N	11					82
12	2201	X	1922	-0-	-279	-0-	1907	2	15	9	N	14					96
01	1922	N	1789	-0-	-133	-0-	1758	2	31	9	N	28					124
02	1624	N	1581	-0-	-43	-0-	1569	2	12	9	N	11					135
03	1922	N	1525	-0-	-397	-0-	1516	2	9	9	N	8					143
04	1740	N	1845	-0-	105	-0-	1832	2	13	9	N	12					155

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1045	-0-	-5	-0-	1045	2			N	-0-					2
12	1085	X	942	-0-	-143	-0-	942	2			N	-0-					2
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					2
02	980	N	896	-0-	-84	-0-	896	2			N	-0-					2
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					2
*04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2168	-0-	-82	-0-	2168	2			N	-0-					297
12	2325	X	2071	-0-	-254	-0-	2071	2			N	-0-					297
01	2509	N	2509	-0-	-0-	-0-	2506	2	3	9	N	3					300
02	2320	N	2320	-0-	-0-	-0-	2317	2	3	9	N	3					303
03	2371	N	2371	-0-	-0-	-0-	2369	2	2	9	N	2					305
*04	2398	N	2398	-0-	-0-	-0-	2392	2	6	9	N	5					310

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20	-0-	483	3	7	9	N	6					152
12	496	N	386	-0-	-110	-0-	383	3	3	9	N	3					155
01	586	N	586	-0-	-0-	-0-	579	3	7	9	N	6					161
02	477	N	477	-0-	-0-	-0-	471	3	6	9	N	5					166
03	547	N	547	-0-	-0-	-0-	540	3	7	9	N	6					172
04	540	N	442	-0-	-98	-0-	441	3	1	9	N	1					173

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34	-0-	265	3	1	9	N	1					40
12	288	N	288	-0-	-0-	-0-	282	3	6	9	N	5					45
01	293	N	293	-0-	-0-	-0-	287	3	6	9	N	5					50
02	263	N	263	-0-	-0-	-0-	259	3	4	9	N	4					54
03	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					59
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					59

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					67
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					67
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					67
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					67
03	240	N	240	-0-	-0-	-0-	234	3	6	9	N	5					72
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					72

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	2			Y	-0-					29
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					29
01	248	N	248	-0-	-0-	-0-	242	2	6	9	Y	5	3	8			31
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					31
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					31
*04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. //CONT.// 945522
CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			Y	-0-					9
12	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
01	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					9
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					9
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-					9
04	90	N	58	-0-	-32	-0-	58	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					30
12	62	N	-0-	-0-	-62	-0-					N	-0-					30
01	93	N	-0-	-0-	-93	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	507	-0-	-393	-0-	150	1	357	3	N	-0-					73
12	682	N	593	-0-	-89	-0-	155	1	438	3	N	-0-					73
01	653	N	653	-0-	-0-	-0-	155	1	498	3	N	-0-					73
02	576	N	576	-0-	-0-	-0-	140	1	436	3	N	-0-					73
03	589	N	583	-0-	-6	-0-	155	1	428	3	N	-0-					73
04	630	N	588	-0-	-42	-0-	150	1	438	3	N	-0-					73

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	592	-0-	-158	-0-	125	1	467	3	N	-0-					122
12	748	N	748	-0-	-0-	-0-	155	1	593	3	N	-0-					122
01	744	N	722	-0-	-22	-0-	155	1	567	3	N	-0-					122
02	642	N	642	-0-	-0-	-0-	140	1	502	3	N	-0-					122
03	771	N	771	-0-	-0-	-0-	155	1	616	3	N	-0-					122
04	741	N	741	-0-	-0-	-0-	150	1	591	3	N	-0-					122

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250		1343	-0-	-907	-0-	150	1	1190	3	N	3					257
							3	9									
12	2325		1472	-0-	-853	-0-	155	1	1295	3	N	20					277
							22	9									
01	2325		1405	-0-	-920	-0-	155	1	1250	3	N	-0-					277
02	1904	#	696	-0-	-1208	-0-	140	1	550	3	N	5					282
							6	9									
03	1798	#	809	-0-	-989	-0-	155	1	634	3	N	18					300
							20	9									
04	1350	N	833	-0-	-517	-0-	150	1	672	3	N	10					310
							11	9									

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - PLUGGED 11/14/17

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	261	-0-	-99	-0-	243	2	18	9	N	16					114
12	403	N	206	-0-	-197	-0-	187	2	19	9	N	17					131
01	322	N	322	-0-	-0-	-0-	318	2	4	9	N	4	114	1			21
02	443	N	443	-0-	-0-	-0-	433	2	10	9	N	9					30
03	350	N	350	-0-	-0-	-0-	338	2	12	9	N	11					41
*04	353	N	353	-0-	-0-	-0-	345	2	8	9	N	7					48

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

11	390	N	374	-0-	-16	-0-	368	2	6	9	N	5					38
12	403	N	134	-0-	-269	-0-	127	2	7	9	N	6	1	8			43
01	310	N	118	-0-	-192	-0-	116	2	2	9	N	2	39	1			6
02	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					9
03	434	N	434	-0-	-0-	-0-	430	2	4	9	N	4					13
*04	219	N	219	-0-	-0-	-0-	217	2	2	9	N	2					15

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

11	3330		2912	-0-	-418	-0-	2912	2			Y	-0-					-0-
12	3441		3063	-0-	-378	-0-	3063	2			Y	-0-					-0-
01	DLQ G-10		2881	-0-	2881	2881	2881	2			Y	-0-					-0-
02	DLQ G-10		2781	-0-	2781	5662	2781	2			Y	-0-					-0-
03	DLQ G-10		3051	-0-	3051	8713	3051	2			Y	-0-					-0-
04	DLQ G-10		2782	-0-	2782	11495	2782	2			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					6
12	31	N	13	-0-	-18	-0-	13	2			Y	-0-					6
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					6
02	28	N	3	-0-	-25	-0-	1	2	2	9	Y	2	2	1			6
03	13	N	-0-	-0-	-13	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

11	240	N	229	-0-	-11	B -0-	229	2			N	-0-					-0-
12	128	N	128	-0-	-0-	B -0-	128	2			N	-0-					-0-
01	203	N	203	-0-	-0-	B -0-	203	2			N	-0-					-0-
02	224	N	161	-0-	-63	B -0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0-	B -0-	126	2			N	-0-					-0-
04	210	N	129	-0-	-81	B -0-	129	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

11	1170	N	1087	-0-	-83	B -0-	1087	2			N	-0-					-0-
12	608	N	608	-0-	-0-	B -0-	608	2			N	-0-					-0-
01	965	N	965	-0-	-0-	B -0-	965	2			N	-0-					-0-
02	1008	N	763	-0-	-245	B -0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	599	-0-	-21	B -0-	599	2			N	-0-					-0-
04	930	N	612	-0-	-318	B -0-	612	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	591	-0-	-39 B	-0-	591	2			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
02	560	N	415	-0-	-145 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
04	510	N	333	-0-	-177 B	-0-	333	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

11	300	N	51	-0-	-249 B	-0-	51	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	868	N	22	-0-	-846 B	-0-	22	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	248	N	34	-0-	-214 B	-0-	34	2			N	-0-					-0-
01	186	N	6	-0-	-180 B	-0-	6	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
01	341	N	6	-0-	-335 B	-0-	6	2			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
01	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
*04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
12	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	310	N	12	-0-	-298 B	-0-	12	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	446	-0-	-214 B	-0-	446	2			N	-0-					-0-
12	589	N	439	-0-	-150 B	-0-	439	2			N	-0-					-0-
01	620	N	191	-0-	-429 B	-0-	191	2			N	-0-					-0-
02	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
01	341	N	6	-0-	-335 B	-0-	6	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

11	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	186	N	16	-0-	-170 B	-0-	16	2			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

11	450	N	371	-0-	-79 B	-0-	371	2			N	-0-					-0-
12	403	N	345	-0-	-58 B	-0-	345	2			N	-0-					-0-
01	403	N	161	-0-	-242 B	-0-	161	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

11	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
12	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
01	775	N	47	-0-	-728 B	-0-	47	2			N	-0-					-0-
02	140	N	20	-0-	-120 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

11 14B2 EXT			15	-0-	15 B	15	15	2			N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	15					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	15					N	-0-					-0-
02	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	186	N	6	-0-	-180 B	-0-	6	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
12	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
01	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57	B	-0-	93	2			N	-0-					-0-
12	124	N	68	-0-	-56	B	-0-	68	2			N	-0-					-0-
01	589	N	12	-0-	-577	B	-0-	12	2			N	-0-					-0-
02	84	N	53	-0-	-31	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	B	-0-	39	2			N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
01	155	N	6	-0-	-149	B	-0-	6	2			N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
12	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
01	124	N	12	-0-	-112	B	-0-	12	2			N	-0-					-0-
02	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
12	124	N	56	-0-	-68	B	-0-	56	2			N	-0-					-0-
01	372	N	9	-0-	-363	B	-0-	9	2			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
01	744	N	43	-0-	-701	B	-0-	43	2			N	-0-					-0-
02	168	N	120	-0-	-48	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	3	-0-	-152	B	-0-	3	2			N	-0-					-0-
*04	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200

HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					187
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					187
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					187
02	463	N	463	-0-	-0-	-0-	459	3	4	9	N	4					191
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					191
*04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					191

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	920	-0-	-430	-0-	920	3			N	-0-					191
12	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					191
01	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					191
02	1366	N	1366	-0-	-0-	-0-	1365	3	1	9	N	1	138	1			54
03	1730	N	1730	-0-	-0-	-0-	1728	3	2	9	N	2					56
04	1740	N	1640	-0-	-100	-0-	1633	3	7	9	N	6					62

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					50
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					50
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					50
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					50
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					50
*04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					92
12	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					92
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					92
02	980	N	948	-0-	-32	-0-	948	3			N	-0-					92
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					92
*04	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					92

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	86	-0-	-604	-0-	86	3			N	-0-					40
12	1743	N	1743	-0-	-0-	-0-	1739	3	4	9	N	4					44
01	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					44
02	1016	N	1016	-0-	-0-	-0-	1012	3	4	9	N	4					48
03	1271	N	1096	-0-	-175	-0-	1090	3	6	9	N	5					53
04	1230	N	985	-0-	-245	-0-	985	3			N	-0-					53

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2900	-0-	-0-	-0-	2900	3			N	-0-					188
12	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					188
01	3082	N	3082	-0-	-0-	-0-	3082	3			N	-0-					188
02	2212	N	1441	-0-	-771	-0-	1418	3	23	9	N	21	183	1			26
03	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					26
*04	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					26

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3536	-0-	536	536	3536	3			N	-0-					191
12	3100	N	3366	-0-	266	802	3366	3			N	-0-					191
01	3933	X	3131	-0-	-802	-0-	3131	3			N	-0-					191
02	3178	X	3178	-0-	-0-	-0-	3169	3	9	9	N	8	172	1			27
03	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					27
*04	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					27

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	272	-0-	-568	-0-	272	3			N	-0-					79
12	899	N	516	-0-	-383	-0-	516	3			N	-0-					79
01	434	N	234	-0-	-200	-0-	234	3			N	-0-					79
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					79
03	527	N	268	-0-	-259	-0-	268	3			N	-0-					79
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

11	606	N	606	-0-	-0-	-0-	602	3	4	9	N	4					169
12	735	N	735	-0-	-0-	-0-	728	3	7	9	N	6					175
01	961	N	613	-0-	-348	-0-	613	3			N	-0-					175
*02	582	N	582	-0-	-0-	-0-	559	3	23	9	N	21	177	1			19
03	744	N	611	-0-	-133	-0-	608	3	3	9	N	3					22
*04	673	N	673	-0-	-0-	-0-	669	3	4	9	N	4					26

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

11	1080	N	517	-0-	-563	-0-	37	1	479	2	Y	1					32
							1	9									
12	806	N	417	-0-	-389	-0-	19	1	396	2	Y	2					34
							2	9									
01	620	N	584	-0-	-36	-0-	40	1	543	2	Y	1					35
							1	9									
02	469	N	469	-0-	-0-	-0-	34	1	432	2	Y	3					38
							3	9									
03	561	N	561	-0-	-0-	-0-	37	1	513	2	Y	10	41	1			7
							11	9									
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					7

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

11	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	9	1	265	2	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	7	1	140	2	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	23	1	451	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

11	960	N	960	-0-	-0-	-0-	50	1	906	2	Y	4	9	1			2
							4	9									
12	763	N	763	-0-	-0-	-0-	24	1	736	2	Y	3					5
							3	9									
01	1030	N	1030	-0-	-0-	-0-	50	1	976	2	Y	4	8	1			1
							4	9									
02	828	N	828	-0-	-0-	-0-	42	1	783	2	Y	3					4
							3	9									
03	870	N	870	-0-	-0-	-0-	42	1	825	2	Y	3					7
							3	9									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					7

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	23	1	411	2	Y	4	9	1			3
							4	9									
12	296	N	296	-0-	-0-	-0-	9	1	284	2	Y	3					6
							3	9									
01	421	N	421	-0-	-0-	-0-	20	1	397	2	Y	4	9	1			1
							4	9									
02	393	N	393	-0-	-0-	-0-	20	1	369	2	Y	4					5
							4	9									
03	420	N	420	-0-	-0-	-0-	20	1	397	2	Y	3					8
							3	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					8

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					2
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					2
01	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					2
02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	24	1	432	2	Y	6	15	1			4
							7	9									
12	661	N	661	-0-	-0-	-0-	20	1	634	2	Y	6					10
							7	9									
01	581	N	581	-0-	-0-	-0-	28	1	545	2	Y	7	15	1			2
							8	9									
02	371	N	371	-0-	-0-	-0-	18	1	346	2	Y	6					8
							7	9									
03	464	N	464	-0-	-0-	-0-	22	1	436	2	Y	5					13
							6	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					13

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	38	1	798	2	Y	1	3	1			3
							1	9									
12	744	N	702	-0-	-42	-0-	32	1	669	2	Y	1					4
							1	9									
01	1018	N	1018	-0-	-0-	-0-	75	1	942	2	Y	1					5
							1	9									
02	748	N	748	-0-	-0-	-0-	54	1	693	2	Y	1					6
							1	9									
03	927	N	927	-0-	-0-	-0-	68	1	858	2	Y	1					7
							1	9									
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					7

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	572	-0-	-88	-0-	41	1	530	2	Y	1					17
							1	9									
12	489	N	489	-0-	-0-	-0-	23	1	465	2	Y	1					18
							1	9									
01	482	N	482	-0-	-0-	-0-	33	1	448	2	Y	1					19
							1	9									
02	372	N	372	-0-	-0-	-0-	27	1	344	2	Y	1					20
							1	9									
03	460	N	460	-0-	-0-	-0-	31	1	423	2	Y	5	21	1			4
							6	9									
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	23	1	418	2	Y	4	11	1			3
							4	9									
12	510	N	510	-0-	-0-	-0-	16	1	490	2	Y	4					7
							4	9									
01	352	N	352	-0-	-0-	-0-	17	1	328	2	Y	6	11	1			2
							7	9									
02	322	N	322	-0-	-0-	-0-	16	1	302	2	Y	4					6
							4	9									
03	374	N	374	-0-	-0-	-0-	18	1	352	2	Y	4					10
							4	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					10

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	3	1	69	2	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	39	1	719	2	Y	1	2	1			1
							1	9									
12	806	N	744	-0-	-62	-0-	23	1	720	2	Y	1					2
							1	9									
01	961	N	851	-0-	-110	-0-	41	1	810	2	Y	-0-	2	1			-0-
02	556	N	556	-0-	-0-	-0-	28	1	527	2	Y	1					1
							1	9									
03	677	N	677	-0-	-0-	-0-	33	1	643	2	Y	1					2
							1	9									
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					2

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	89	1	1160	2	Y	1					13
							1	9									
12	901	N	901	-0-	-0-	-0-	42	1	859	2	Y	-0-					13
01	1241	N	1241	-0-	-0-	-0-	85	1	1155	2	Y	1					14
							1	9									
02	1161	N	1161	-0-	-0-	-0-	85	1	1075	2	Y	1					15
							1	9									
03	1435	N	1435	-0-	-0-	-0-	96	1	1335	2	Y	4	16	1			3
							4	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	20	1 2 9	365	2	Y	2	5	1			2
12	340	N	340	-0-	-0-	-0-	11	1 2 9	327	2	Y	2					4
01	405	N	405	-0-	-0-	-0-	19	1 2 9	384	2	Y	2	5	1			1
02	218	N	218	-0-	-0-	-0-	11	1 2 9	205	2	Y	2					3
03	317	N	317	-0-	-0-	-0-	15	1 2 9	300	2	Y	2					5
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	38	1 4 9	687	2	Y	4	12	1			3
12	682	N	634	-0-	-48	-0-	20	1 6 9	608	2	Y	5					8
01	687	N	687	-0-	-0-	-0-	33	1 7 9	647	2	Y	6	12	1			2
02	659	N	659	-0-	-0-	-0-	33	1 4 9	622	2	Y	4					6
03	667	N	667	-0-	-0-	-0-	32	1 6 9	629	2	Y	5					11
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					11

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	16	1 4 9	291	2	Y	4	9	1			3
12	222	N	222	-0-	-0-	-0-	7	1 3 9	212	2	Y	3					6
01	434	N	250	-0-	-184	-0-	12	1 4 9	234	2	Y	4	9	1			1
02	228	N	228	-0-	-0-	-0-	11	1 4 9	213	2	Y	4					5
03	267	N	267	-0-	-0-	-0-	13	1 3 9	251	2	Y	3					8
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					8

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	481	-0-	-119	-0-	34	1 2 9	445	2	Y	2					30
12	372	N	320	-0-	-52	-0-	15	1 1 9	304	2	Y	1					31
01	434	N	378	-0-	-56	-0-	26	1 2 9	350	2	Y	2					33
02	305	N	305	-0-	-0-	-0-	22	1 2 9	281	2	Y	2					35
03	363	N	363	-0-	-0-	-0-	24	1 9 9	330	2	Y	8	37	1			6
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	33	1	697	2	Y	-0-					-0-
12	688	N	688	-0-	-0-	-0-	32	1	656	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	64	1	813	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	68	1	874	2	Y	-0-					-0-
03	965	N	965	-0-	-0-	-0-	71	1	894	2	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	30	1	630	2	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	44	1	561	2	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	39	1	499	2	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	40	1	505	2	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	15	1	324	2	Y	3	9	1			7
							3	9									
12	353	N	353	-0-	-0-	-0-	16	1	334	2	Y	3					10
							3	9									
01	372	N	359	-0-	-13	-0-	26	1	329	2	Y	4					14
							4	9									
02	269	N	269	-0-	-0-	-0-	19	1	248	2	Y	2					16
							2	9									
03	314	N	314	-0-	-0-	-0-	23	1	288	2	Y	3					19
							3	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					19

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-	1	1			-0-
12	253	N	253	-0-	-0-	-0-	8	1	244	2	Y	1					1
							1	9									
01	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-	1	1			-0-
02	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	235	2	Y	1					1
							1	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	2					3
01	0	N	-0-	-0-	-0-	-0-					Y	3	5	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3
03	0	N	-0-	-0-	-0-	-0-					Y	2					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	296	-0-	-184	-0-	21	1	273	2	Y	2					34
							2	9									
12	310	N	253	-0-	-57	-0-	12	1	240	2	Y	1					35
							1	9									
01	290	N	290	-0-	-0-	-0-	20	1	268	2	Y	2					37
							2	9									
02	217	N	217	-0-	-0-	-0-	16	1	198	2	Y	3					40
							3	9									
03	232	N	232	-0-	-0-	-0-	15	1	206	2	Y	10	43	1			7
							11	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					7

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	9	1	116	2	Y	1					3
							1	9									
12	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					3
01	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					3
02	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					3
03	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	3	1			1
							1	9									
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	31	1	557	2	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	16	1	487	2	Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	29	1	566	2	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	21	1	404	2	Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	1	1	42	2	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	12	1	219	2	Y	8	21	1			6
							9	9									
12	325	N	325	-0-	-0-	-0-	10	1	306	2	Y	8					14
							9	9									
01	350	N	350	-0-	-0-	-0-	16	1	323	2	Y	10	21	1			3
							11	9									
02	400	N	400	-0-	-0-	-0-	20	1	372	2	Y	7					10
							8	9									
03	496	N	496	-0-	-0-	-0-	24	1	463	2	Y	8					18
							9	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					18

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	36	1	662	2	Y	3	8	1			2
							3	9									
12	651	N	451	-0-	-200	-0-	14	1	434	2	Y	3					5
							3	9									
01	758	N	758	-0-	-0-	-0-	36	1	718	2	Y	4	8	1			1
							4	9									
02	620	N	620	-0-	-0-	-0-	31	1	586	2	Y	3					4
							3	9									
03	742	N	742	-0-	-0-	-0-	36	1	703	2	Y	3					7
							3	9									
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					7

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	32	1	578	2	Y	5	13	1			4
							6	9									
12	558	N	452	-0-	-106	-0-	14	1	434	2	Y	4					8
							4	9									
01	658	N	658	-0-	-0-	-0-	31	1	619	2	Y	7	13	1			2
							8	9									
02	481	N	481	-0-	-0-	-0-	24	1	451	2	Y	5					7
							6	9									
03	646	N	646	-0-	-0-	-0-	31	1	611	2	Y	4					11
							4	9									
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					11

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	85	1	1548	2	Y	19	50	1			14
							21	9									
12	1122	N	1122	-0-	-0-	-0-	34	1	1067	2	Y	19					33
							21	9									
01	1707	N	1707	-0-	-0-	-0-	81	1	1597	2	Y	26	51	1			8
							29	9									
02	1352	N	1352	-0-	-0-	-0-	67	1	1266	2	Y	17					25
							19	9									
03	1478	N	1478	-0-	-0-	-0-	71	1	1385	2	Y	20					45
							22	9									
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					45

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0-	-0-	75	1	1584	2	Y	1	2	1			2
							1	9									
12	1588	N	1588	-0-	-0-	-0-	73	1	1514	2	Y	1					3
							1	9									
01	1765	N	1765	-0-	-0-	-0-	130	1	1634	2	Y	1					4
							1	9									
02	1873	N	1873	-0-	-0-	-0-	134	1	1739	2	Y	-0-					4
03	1418	N	1418	-0-	-0-	-0-	105	1	1312	2	Y	1					5
							1	9									
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					5

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	934	-0-	-26	-0-	42	1	884	2	Y	7	25	1			18
							8	9									
12	992	N	735	-0-	-257	-0-	34	1	693	2	Y	7					25
							8	9									
01	1058	N	1058	-0-	-0-	-0-	77	1	968	2	Y	12					37
							13	9									
02	1024	N	1024	-0-	-0-	-0-	73	1	942	2	Y	8					45
							9	9									
03	854	N	854	-0-	-0-	-0-	63	1	784	2	Y	6					51
							7	9									
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					51

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	24	1	314	2	Y	-0-					18
12	258	N	258	-0-	-0-	-0-	12	1	245	2	Y	1					19
							1	9									
01	340	N	340	-0-	-0-	-0-	23	1	316	2	Y	1					20
							1	9									
02	213	N	213	-0-	-0-	-0-	15	1	196	2	Y	2					22
							2	9									
03	279	N	279	-0-	-0-	-0-	18	1	255	2	Y	5	23	1			4
							6	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	749	-0-	-271	-0-	39	1	708	2	N	2	8	1			2
							2	9									
12	1271	N	738	-0-	-533	-0-	23	1	711	2	N	4					6
							4	9									
01	775	N	706	-0-	-69	-0-	34	1	668	2	N	4	9	1			1
							4	9									
02	715	N	715	-0-	-0-	-0-	36	1	676	2	N	3					4
							3	9									
03	842	N	842	-0-	-0-	-0-	41	1	797	2	N	4					8
							4	9									
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					8

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2020	-0-	-50	-0-	92	1	1927	2	N	1	3	1			2
							1	9									
12	2170	X	1791	-0-	-379	-0-	83	1	1707	2	N	1					3
							1	9									
01	2170	X	1572	-0-	-598	-0-	115	1	1456	2	N	1					4
							1	9									
02	1960	X	1220	-0-	-740	-0-	87	1	1132	2	N	1					5
							1	9									
03	2170	X	1317	-0-	-853	-0-	97	1	1219	2	N	1					6
							1	9									
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					6

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					-0-
02	300	N	106	-0-	-194	-0-	106	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

11	1230	N	1176	-0-	-54	-0-	1176	2			Y	-0-					115
12	1271	N	1081	-0-	-190	-0-	1081	2			Y	-0-					115
01	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					115
02	1295	N	1295	-0-	-0-	-0-	1288	2	7	9	Y	6					121
03	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					121
04	1350	N	1098	-0-	-252	-0-	1098	2			Y	-0-					121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	T. A.		41	-0-	41	41	41	2			Y	-0-					-0-
02	T. A.		32	-0-	32	73	32	2			Y	-0-					-0-
03	T. A.		35	-0-	35	108	35	2			Y	-0-					-0-
*04	125	X	17	-0-	-108	-0-	17	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	35 4	1 9	735	2	Y	4	11	1			9
12	682	N	682	-0-	-0-	-0-	31 3	1 9	648	2	Y	3					12
01	791	N	791	-0-	-0-	-0-	58 6	1 9	727	2	Y	5					17
02	561	N	561	-0-	-0-	-0-	40 3	1 9	518	2	Y	3					20
03	751	N	751	-0-	-0-	-0-	55 3	1 9	693	2	Y	3					23
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					23

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	12 1	1 9	752	2	Y	1	1	1			1
12	628	N	628	-0-	-0-	-0-	1	1	627	2	Y	-0-					1
01	982	N	982	-0-	-0-	-0-	33	1	949	2	Y	-0-					1
02	735	N	735	-0-	-0-	-0-	30	1	705	2	Y	-0-					1
03	853	N	853	-0-	-0-	-0-	32 1	1 9	820	2	Y	1					2
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2048	-0-	-22	-0-	92 22	1 9	1934	2	Y	20	65	1			52
12	2258	N	2258	-0-	-0-	-0-	103 22	1 9	2133	2	Y	20					72
01	2454	N	2454	-0-	-0-	-0-	178 30	1 9	2246	2	Y	27					99
02	2399	N	2399	-0-	-0-	-0-	170 22	1 9	2207	2	Y	20					119
03	2800	N	2800	-0-	-0-	-0-	205 20	1 9	2575	2	Y	18					137
04	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					137

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1640	N	1640	-0-	-0-	-0-	25	1	1615	2	Y	-0-			-0-
12	1424	N	1424	-0-	-0-	-0-	3	1	1421	2	Y	-0-			-0-
01	1748	N	1748	-0-	-0-	-0-	59	1	1689	2	Y	-0-			-0-
02	1400	N	1400	-0-	-0-	-0-	57	1	1343	2	Y	-0-			-0-
03	1505	N	1505	-0-	-0-	-0-	56	1	1449	2	Y	-0-			-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT			-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	8	1	519	2	Y	-0-			-0-
12	422	N	422	-0-	-0-	-0-	422	2			Y	-0-			-0-
01	434	N	364	-0-	-70	-0-	12	1	352	2	Y	-0-			-0-
02	320	N	320	-0-	-0-	-0-	13	1	307	2	Y	-0-			-0-
03	347	N	347	-0-	-0-	-0-	13	1	334	2	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-			-0-
12	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-			-0-
01	564	N	564	-0-	-0-	-0-	41	1	523	2	Y	-0-			-0-
02	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-			-0-
03	497	N	497	-0-	-0-	-0-	37	1	460	2	Y	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1009	-0-	-101	-0-	46	1	963	2	Y	-0-			-0-
12	1147	N	1043	-0-	-104	-0-	48	1	995	2	Y	-0-			-0-
01	2846	N	2846	-0-	-0-	-0-	209	1	2637	2	Y	-0-			-0-
02	771	N	771	-0-	-0-	-0-	55	1	716	2	Y	-0-			-0-
03	1424	N	1424	-0-	-0-	-0-	105	1	1319	2	Y	-0-			-0-
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	26	1	546	2	N	-0-			-0-
12	536	N	536	-0-	-0-	-0-	25	1	511	2	N	-0-			-0-
01	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-			-0-
02	474	N	474	-0-	-0-	-0-	34	1	440	2	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	43	1	535	2	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1955	N	1955	-0-	-0-	-0-	32	1	1921	2	Y	2	7	1			5
							2	9									
12	1648	N	1648	-0-	-0-	-0-	5	1	1641	2	Y	2					7
							2	9									
01	2107	N	2107	-0-	-0-	-0-	73	1	2031	2	Y	3					10
							3	9									
02	2149	N	2149	-0-	-0-	-0-	90	1	2057	2	Y	2					12
							2	9									
03	2336	N	2336	-0-	-0-	-0-	89	1	2245	2	Y	2					14
							2	9									
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					14

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1933	-0-	-317	-0-	27	1	1903	2	Y	3	11	1			8
							3	9									
12	1984	N	1729	-0-	-255	-0-	1725	2	4	9	Y	4					12
01	2713	N	2713	-0-	-0-	-0-	87	1	2622	2	Y	4					16
							4	9									
02	2361	N	2361	-0-	-0-	-0-	94	1	2264	2	Y	3					19
							3	9									
03	1986	N	1986	-0-	-0-	-0-	71	1	1912	2	Y	3					22
							3	9									
04	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					22

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	1	1	91	2	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	5	1	111	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	53	1	1125	2	Y	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	53	1	1101	2	Y	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	100	1	1261	2	Y	-0-					-0-
02	975	N	975	-0-	-0-	-0-	70	1	905	2	Y	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	85	1	1064	2	Y	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	36	1	748	2	Y	2	7	1			5
							2	9									
12	752	N	752	-0-	-0-	-0-	35	1	715	2	Y	2					7
							2	9									
01	775	N	436	-0-	-339	-0-	32	1	401	2	Y	3					10
							3	9									
02	631	N	631	-0-	-0-	-0-	45	1	584	2	Y	2					12
							2	9									
03	805	N	805	-0-	-0-	-0-	59	1	744	2	Y	2					14
							2	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					14

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1712	-0-	-148	-0-	77	1	1626	2	Y	8	25	1			20
							9	9									
12	2090	N	2090	-0-	-0-	-0-	96	1	1985	2	Y	8					28
							9	9									
01	2170	N	2052	-0-	-118	-0-	150	1	1891	2	Y	10					38
							11	9									
02	1946	N	1946	-0-	-0-	-0-	139	1	1799	2	Y	7					45
							8	9									
03	2293	N	2293	-0-	-0-	-0-	169	1	2116	2	Y	7					52
							8	9									
04	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					52

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	61	1	1275	2	Y	5	20	1			14
							6	9									
12	1240	N	1094	-0-	-146	-0-	51	1	1042	2	Y	1					15
							1	9									
01	1147	N	943	-0-	-204	-0-	69	1	874	2	Y	-0-					15
02	668	N	668	-0-	-0-	-0-	48	1	619	2	Y	1					8
							1	9									
03	630	N	630	-0-	-0-	-0-	46	1	583	2	Y	1					9
							1	9									
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					9

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	-0-	79	1	1673	2	N	-0-					-0-
12	1829	N	1727	-0-	-102	-0-	80	1	1647	2	N	-0-					-0-
01	1829	N	2	-0-	-1827	-0-	2	2			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	125	1	1616	2	N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	146	1	1836	2	N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555

UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4013	-0-	-217	-0-	4013	2			N	-0-					-0-
12	4371	X	4190	-0-	-181	-0-	4190	2			N	-0-					-0-
01	5292	X	5292	-0-	-0-	-0-	5292	2			N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
03	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-
04	4560	X	4114	-0-	-446	-0-	4114	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
01	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
03	1891	N	1876	-0-	-15	-0-	1876	2			N	-0-					-0-
04	1830	N	1803	-0-	-27	-0-	1803	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

11	150	N	146	-0-	-4	-0-	146	2			N	-0-					31
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					31
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					31
02	140	N	92	-0-	-48	-0-	92	2			N	-0-					31
*03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					31
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					155
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					155
01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					155
02	1120	N	1064	-0-	-56	-0-	1064	2			N	-0-					155
03	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					155
04	1140	N	1093	-0-	-47	-0-	1093	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

11	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
12	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1736	N	1705	-0-	-31	-0-	1705	2			N	-0-					-0-
04	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

11	1620	N	1268	-0-	-352	-0-	1268	2			N	-0-					-0-
12	1674	N	1332	-0-	-342	-0-	1332	2			N	-0-					-0-
01	1674	N	1234	-0-	-440	-0-	1234	2			N	-0-					-0-
02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
03	1333	N	1101	-0-	-232	-0-	1101	2			N	-0-					-0-
04	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
04	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	254	3			Y	-0-					-0-
12	341	N	267	-0-	-74	-0-	267	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	440	N	205	-0-	-235	-0-	205	3			Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					22
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					22
01	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					22
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					22
03	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					22
*04	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
12	1271	N	1078	-0-	-193	-0-	1078	2			Y	-0-					-0-
01	1271	N	1260	-0-	-11	-0-	1260	2			Y	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
03	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
04	1230	N	961	-0-	-269	-0-	961	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	90	N	363	-0-	273	-0-	363	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
04	180	N	200	-0-	20	-0-	200	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	217	N	34	-0-	-183	-0-	34	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	2	-0-	2	2	2	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	275	-0-	275	275	275	2			N	-0-					-0-
04	0	W	212	-0-	212	487	212	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	0	W	351	-0-	351	351	351	2			N	-0-					-0-
03	0	W	330	-0-	330	681	330	2			N	-0-					-0-
04	0	W	285	-0-	285	966	285	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	0	W	171	-0-	171	171	171	2			N	-0-					-0-
03	0	W	202	-0-	202	373	202	2			N	-0-					-0-
04	0	W	120	-0-	120	493	120	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	0	W	71	-0-	71	71	71	2			N	-0-					-0-
03	0	W	110	-0-	110	181	110	2			N	-0-					-0-
04	0	W	81	-0-	81	262	81	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	218	-0-	218	218	218	2			N	-0-					-0-
04	0	W	453	-0-	453	671	453	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	0	W	244	-0-	244	244	244	2			N	-0-					-0-
03	0	W	283	-0-	283	527	283	2			N	-0-					-0-
04	0	W	201	-0-	201	728	201	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-
04	14B DENY		2264	-0-	2264	2445	2264	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	0	W	639	-0-	639	639	639	2			N	-0-					-0-
02	0	W	317	-0-	317	956	317	2			N	-0-					-0-
03	0	W	545	-0-	545	1501	545	2			N	-0-					-0-
04	0	W	353	-0-	353	1854	353	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	0	W	1061	-0-	1061	1061	1061	2			N	-0-					-0-
02	0	W	748	-0-	748	1809	748	2			N	-0-					-0-
03	0	W	610	-0-	610	2419	610	2			N	-0-					-0-
04	0	W	316	-0-	316	2735	316	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
12	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
01	589	N	366	-0-	-223	-0-	366	3			N	-0-					-0-
02	532	N	264	-0-	-268	-0-	264	3			N	-0-					-0-
03	589	N	292	-0-	-297	-0-	292	3			N	-0-					-0-
04	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
01	558	N	395	-0-	-163	-0-	395	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

11	1200	N	1037	-0-	-163	-0-	1037	2			Y	-0-					-0-
12	1116	N	1037	-0-	-79	-0-	1037	2			Y	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

11	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
01	527	N	459	-0-	-68	-0-	459	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1780	-0-	-1220	1583	1779	2	1	9	Y	1	3	1			1
12	3100	N	1785	-0-	-1315	268	1785	2			Y	-0-					1
01	2215	N	1947	-0-	-268	-0-	1947	2			Y	-0-					1
02	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					1
03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					1
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1127	-0-	-73	-0-	1126	2	1	9	Y	1	13	1			3
12	1209	N	1098	-0-	-111	-0-	1096	2	2	9	Y	2					5
01	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					5
02	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	Y	1					5
03	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	Y	1					6
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					6

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	2			N	-0-	1	1			-0-
12	248	N	218	-0-	-30	-0-	217	2	1	9	N	1					1
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					1
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					1
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
01	868	N	804	-0-	-64	-0-	804	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
12	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
01	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
02	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
03	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	978	-0-	-222	-0-	978	2			N	-0-					-0-
12	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
12	930	N	690	-0-	-240	-0-	690	2			N	-0-					-0-
01	1054	N	665	-0-	-389	-0-	665	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1383	-0-	-117	-0-	1383	2			N	-0-					-0-
12	1426	N	1312	-0-	-114	-0-	1312	2			N	-0-					-0-
01	1581	N	1512	-0-	-69	-0-	1512	2			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
12	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
12	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
01	2077	N	1916	-0-	-161	-0-	1916	2			N	-0-					-0-
02	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1047	-0-	-183	-0-	1047	2			N	-0-					-0-
12	1302	N	1063	-0-	-239	-0-	1063	2			N	-0-					-0-
01	1333	N	1153	-0-	-180	-0-	1153	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2777	-0-	-583	-0-	2774	2	3	9	Y	3	36	1			8
12	3472	X	2683	-0-	-789	-0-	2683	2			Y	-0-					8
01	3441	X	2794	-0-	-647	-0-	2794	2			Y	-0-					8
02	2940	X	2390	-0-	-550	-0-	2390	2			Y	-0-					6
03	3038	X	2348	-0-	-690	-0-	2345	2	3	9	Y	3					9
04	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					9

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	N	1802	-0-	-354	-0-	1800	2	2	9	Y	2					11
12	1984	N	1792	-0-	-192	-0-	1768	2	24	9	Y	22	29	1			4
01	1953	N	1755	-0-	-198	-0-	1741	2	14	9	Y	13	13	1			4
02	1631	N	1631	-0-	-0-	-0-	1617	2	14	9	Y	13					17
03	1472	N	1472	-0-	-0-	-0-	1462	2	10	9	Y	9	14	1			12
04	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					12

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1202	-0-	-28	-0-	1202	2			Y	-0-					3
12	1209	N	1034	-0-	-175	-0-	1034	2			Y	-0-					3
01	1209	N	1040	-0-	-169	-0-	1038	2	2	9	Y	2	4	1			1
02	406	N	406	-0-	-0-	-0-	402	2	4	9	Y	4					5
03	387	N	387	-0-	-0-	-0-	384	2	3	9	Y	3	4	1			4
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					2
12	2294	N	1938	-0-	-356	-0-	1932	2	6	9	N	5	6	1			1
01	2294	N	2219	-0-	-75	-0-	2217	2	2	9	N	2	2	1			1
02	1983	N	1983	-0-	-0-	-0-	1981	2	2	9	N	2					3
03	1751	N	1751	-0-	-0-	-0-	1749	2	2	9	N	2	3	1			2
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1123	-0-	-197	-0-	1123	2			Y	-0-					1
12	1240	N	1078	-0-	-162	-0-	1078	2			Y	-0-					1
01	1271	N	1036	-0-	-235	-0-	1034	2	2	9	Y	2	2	1			1
02	950	N	950	-0-	-0-	-0-	949	2	1	9	Y	1					2
03	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2	2	1			2
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	867	-0-	-183	-0-	866	2	1	9	Y	1	5	1			1
12	1054	N	789	-0-	-265	-0-	789	2			Y	-0-					1
01	961	N	827	-0-	-134	-0-	827	2			Y	-0-					1
02	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					1
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					1
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
12	2232	N	1064	-0-	-1168	-0-	1064	2			N	-0-					-0-
01	3020	N	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
02	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
03	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
04	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2958	-0-	-162	-0-	2958	2			N	-0-					-0-
12	3224	X	3098	-0-	-126	-0-	3098	2			N	-0-					-0-
01	3224	X	3065	-0-	-159	-0-	3065	2			N	-0-					-0-
02	2912	X	2872	-0-	-40	-0-	2872	2			N	-0-					-0-
03	3224	X	3183	-0-	-41	-0-	3183	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

11	810	N	659	-0-	-151	-0-	659	2			N	-0-					-0-
12	837	N	714	-0-	-123	-0-	714	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

11	1050	N	1003	-0-	-47	-0-	1002	2	1	9	N	1					5
12	1116	N	728	-0-	-388	-0-	717	2	11	9	N	10	13	1			2
01	1147	N	665	-0-	-482	-0-	658	2	7	9	N	6	6	1			2
02	639	N	639	-0-	-0-	-0-	632	2	7	9	N	6					8
03	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5	7	1			6
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					6

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

11	1440	N	1237	-0-	-203	-0-	1237	2			N	-0-					3
12	1302	N	1151	-0-	-151	-0-	1144	2	7	9	N	6	8	1			1
01	1395	N	1287	-0-	-108	-0-	1283	2	4	9	N	4	4	1			1
02	1101	N	1101	-0-	-0-	-0-	1097	2	4	9	N	4					5
03	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2	4	1			3
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

11	2581	N	2581	-0-	-0-	-0-	2571	2	10	9	N	9	107	1			24
12	2635	N	2272	-0-	-363	-0-	2264	2	8	9	N	7					31
01	2635	N	2372	-0-	-263	-0-	2366	2	6	9	N	5					36
02	2070	N	2070	-0-	-0-	-0-	2068	2	2	9	N	2					38
03	1653	N	1653	-0-	-0-	-0-	1645	2	8	9	N	7					45
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					45

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-	5	1			1
12	273	N	273	-0-	-0-	-0-	272	2	1	9	Y	1					2
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					2
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					2
03	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					2
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

11	1020	N	947	-0-	-73	-0-	947	2			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
03	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6148	X	6148	-0-	-0-	-0-	6148	2			N	-0-					-0-
12	5983	X	5896	-0-	-87	-0-	5896	2			N	-0-					-0-
01	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-
02	5404	X	5036	-0-	-368	-0-	5036	2			N	-0-					-0-
03	5983	X	5731	-0-	-252	-0-	5731	2			N	-0-					-0-
04	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	602	-0-	-118	-0-	602	2			N	-0-					-0-
12	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	560	N	480	-0-	-80	-0-	480	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	364	N	270	-0-	-94	-0-	270	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
02	1148	N	809	-0-	-339	-0-	809	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	840	N	652	-0-	-188	-0-	652	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
12	1674	N	1592	-0-	-82	-0-	1592	2			N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
02	1708	N	1265	-0-	-443	-0-	1265	2			N	-0-					-0-
03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
04	1860	N	1627	-0-	-233	-0-	1627	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					-0-
12	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	644	N	449	-0-	-195	-0-	449	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	616	N	449	-0-	-167	-0-	449	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1447	-0-	-113	-0-	1447	2			N	-0-					-0-
12	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
02	1344	N	1096	-0-	-248	-0-	1096	2			N	-0-					-0-
03	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
*04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	992	N	976	-0-	-16	-0-	976	2			N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
02	896	N	678	-0-	-218	-0-	678	2			N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	2			N	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
02	924	N	696	-0-	-228	-0-	696	2			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	737	-0-	-253	-0-	737	2			N	-0-					-0-
12	899	N	815	-0-	-84	-0-	815	2			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	700	N	557	-0-	-143	-0-	557	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1431	-0-	-9	-0-	1431	2			N	-0-					-0-
12	1550	N	1388	-0-	-162	-0-	1388	2			N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
02	1344	N	938	-0-	-406	-0-	938	2			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
04	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
12	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1512	N	1119	-0-	-393	-0-	1119	2			N	-0-					-0-
03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
*04	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	532	N	418	-0-	-114	-0-	418	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	902	-0-	-268	-0-	902	2			N	-0-					-0-
12	1147	N	803	-0-	-344	-0-	803	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	840	N	551	-0-	-289	-0-	551	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	750	N	544	-0-	-206	-0-	544	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-
12	868	N	741	-0-	-127	-0-	741	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	756	N	616	-0-	-140	-0-	616	2			N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
02	1960	N	1124	-0-	-836	-0-	1124	2			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
*04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1033	-0-	1033	3148	1033	2			N	-0-					-0-
12	14B2 EXT		1058	-0-	1058	4206	1058	2			N	-0-					-0-
01	5379	X	1173	-0-	-4206	-0-	1173	2			N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	1140	N	1022	-0-	-118	-0-	1022	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

11	690	N	689	-0-	-1	-0-	689	2			N	-0-					-0-
12	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	644	N	486	-0-	-158	-0-	486	2			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
12	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	1148	N	857	-0-	-291	-0-	857	2			N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

11	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
12	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
12	1271	N	1231	-0-	-40	-0-	1231	2			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
02	1120	N	857	-0-	-263	-0-	857	2			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	532	N	389	-0-	-143	-0-	389	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

11	1140	N	1134	-0-	-6	-0-	1134	2			N	-0-					-0-
12	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
02	1064	N	806	-0-	-258	-0-	806	2			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

11	1080	N	1003	-0-	-77	-0-	1003	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
02	924	N	741	-0-	-183	-0-	741	2			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
*04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

11	630	N	243	-0-	-387	-0-	243	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	720	N	670	-0-	-50	-0-	670	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

11	1740	N	1581	-0-	-159	-0-	1581	2			N	-0-					-0-
12	1798	N	1670	-0-	-128	-0-	1670	2			N	-0-					-0-
01	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
02	1484	N	1157	-0-	-327	-0-	1157	2			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

11	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
12	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	392	N	289	-0-	-103	-0-	289	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1147	N	1074	-0-	-73	-0-	1074	2			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
02	1008	N	789	-0-	-219	-0-	789	2			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	448	N	395	-0-	-53	-0-	395	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	835	-0-	-425	-0-	835	2			N	-0-					-0-
12	1302	N	820	-0-	-482	-0-	820	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	784	N	467	-0-	-317	-0-	467	2			N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
*04	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1475	-0-	-55	-0-	1475	2			N	-0-					-0-
12	1581	N	1335	-0-	-246	-0-	1335	2			N	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
02	1372	N	1049	-0-	-323	-0-	1049	2			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
*04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	392	N	278	-0-	-114	-0-	278	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-
12	682	N	624	-0-	-58	-0-	624	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	616	N	439	-0-	-177	-0-	439	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
12	1147	N	1087	-0-	-60	-0-	1087	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	1176	N	617	-0-	-559	-0-	617	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

11	300	N	215	-0-	-85	-0-	215	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	504	N	386	-0-	-118	-0-	386	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	196	N	133	-0-	-63	-0-	133	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

11	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1426	N	1336	-0-	-90	-0-	1336	2			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
02	1260	N	943	-0-	-317	-0-	943	2			N	-0-					-0-
03	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
*04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

11	690	N	673	-0-	-17	-0-	673	2			N	-0-					-0-
12	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
02	616	N	475	-0-	-141	-0-	475	2			N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
02	924	N	685	-0-	-239	-0-	685	2			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

11	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	392	N	151	-0-	-241	-0-	151	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1798	N	1785	-0-	-13	-0-	1785	2			N	-0-					-0-
01	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
02	1652	N	1243	-0-	-409	-0-	1243	2			N	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	1770	N	1768	-0-	-2	-0-	1768	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					-0-
12	1116	N	1070	-0-	-46	-0-	1070	2			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
02	980	N	746	-0-	-234	-0-	746	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	812	N	638	-0-	-174	-0-	638	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	853	-0-	-47	-0-	853	2			N	-0-					-0-
12	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	784	N	615	-0-	-169	-0-	615	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	768	-0-	-12	-0-	768	2			N	-0-					-0-
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	728	N	547	-0-	-181	-0-	547	2			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1126	-0-	-164	-0-	1126	2			N	-0-					-0-
12	1240	N	1224	-0-	-16	-0-	1224	2			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1064	N	955	-0-	-109	-0-	955	2			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
04	1380	N	1226	-0-	-154	-0-	1226	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	706	-0-	-833	-0-	706	2			Y	-0-					-0-
12	806	N	720	-0-	-86	-0-	720	2			Y	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
12	744	N	696	-0-	-48	-0-	696	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	644	N	457	-0-	-187	-0-	457	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	N	883	-0-	-932	-0-	883	2			Y	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
04	750	N	712	-0-	-38	-0-	712	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1065	-0-	-15	-0-	1065	2			N	-0-					-0-
12	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
02	1008	N	746	-0-	-262	-0-	746	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
12	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
02	1064	N	1008	-0-	-56	-0-	1008	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
12	496	N	420	-0-	-76	-0-	420	2			Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	2			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	448	N	350	-0-	-98	-0-	350	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	631	-0-	-992	-0-	631	2			Y	-0-					-0-
12	713	N	689	-0-	-24	-0-	689	2			Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
*04	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	682	N	563	-0-	-119	-0-	563	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	588	N	454	-0-	-134	-0-	454	2			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

11	3000	N	1946	-0-	-1054	5008	1946	2			Y	-0-					-0-
12	3100	N	1932	-0-	-1168	3840	1932	2			Y	-0-					-0-
01	3100	N	1985	-0-	-1115	2725	1985	2			Y	-0-					-0-
02	2800	N	1847	-0-	-953	1772	1847	2			Y	-0-					-0-
03	3100	N	2015	-0-	-1085	687	2015	2			Y	-0-					-0-
*04	2529	N	1842	-0-	-687	-0-	1842	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

11	1163	X	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
12	1309	X	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
02	1092	N	899	-0-	-193	-0-	899	2			Y	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

11	750	N	713	-0-	-37	-0-	713	2			N	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
02	672	N	498	-0-	-174	-0-	498	2			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

11	270	N	168	-0-	-102	-0-	168	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

11	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

11	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
12	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

11	2400	X	2297	-0-	-103	-0-	2297	2			N	-0-					-0-
12	2418	X	2382	-0-	-36	-0-	2382	2			N	-0-					-0-
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
02	2156	N	1657	-0-	-499	-0-	1657	2			N	-0-					-0-
03	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
04	2340	N	2288	-0-	-52	-0-	2288	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	3			N	-0-					-0-
03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
04	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
*04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

11	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
02	1372	N	1325	-0-	-47	-0-	1325	3			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1398	-0-	-72	-0-	1398	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

11	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
12	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
01	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
02	1624	N	1606	-0-	-18	-0-	1606	3			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
*04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-
02	1064	N	735	-0-	-329	-0-	735	2			N	-0-					-0-
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					-0-
04	1050	N	987	-0-	-63	-0-	987	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

11	2460	N	2211	-0-	-249	-0-	2211	2			N	-0-					-0-
12	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
02	2072	N	2041	-0-	-31	-0-	2041	2			N	-0-					-0-
03	2325	N	1980	-0-	-345	-0-	1980	2			N	-0-					-0-
04	2250	N	1984	-0-	-266	-0-	1984	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

11	3720	X	3477	-0-	-243	-0-	3477	2			N	-0-					-0-
12	3782	X	3400	-0-	-382	-0-	3400	2			N	-0-					-0-
01	3875	X	3512	-0-	-363	-0-	3512	2			N	-0-					-0-
02	3500	X	2954	-0-	-546	-0-	2954	2			N	-0-					-0-
03	3875	X	3431	-0-	-444	-0-	3431	2			N	-0-					-0-
*04	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-

FDL OPERATING, LLC 263924
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

11	944	N	944	-0-	-0-	-0-	936	3	1	4	N	6	5	1			6
							7	9									
12	994	N	994	-0-	-0-	-0-	984	3	1	4	N	8	11	1			3
							9	9									
01	943	N	943	-0-	-0-	-0-	926	3	7	4	N	9	11	1			1
							10	9									
02	757	N	757	-0-	-0-	-0-	745	3	1	4	N	10	10	1			1
							11	9									
*03	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	3	1			2
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	369	3	3	9	N	3	3	1			3
12	388	N	388	-0-	-0-	-0-	384	3	4	9	N	4	5	1			2
01	366	N	366	-0-	-0-	-0-	357	3	3	4	N	5	5	1			2
							6	9									
02	344	N	344	-0-	-0-	-0-	337	3	1	4	N	5	5	1			2
							6	9									
*03	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2	2	1			2
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	461	3	3	4	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1993	2			Y	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
02	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					-0-
*03	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2242	N	2242	-0-	-0-	-0-	2242	2			Y	-0-					91
12	2277	N	2277	-0-	-0-	-0-	2276	2	1	9	Y	1					92
01	2308	N	2308	-0-	-0-	-0-	2306	2	2	9	Y	2					94
02	2053	N	2053	-0-	-0-	-0-	2045	2	8	9	Y	7					101
*03	2280	N	2280	-0-	-0-	-0-	2278	2	2	9	Y	2	40	1			63
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					63

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	751	3	8	9	N	7	6	1			7
12	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9	13	1			3
01	755	N	755	-0-	-0-	-0-	737	3	6	4	N	11	13	1			1
							12	9									
02	711	N	711	-0-	-0-	-0-	699	3	12	9	N	11	12	1			-0-
*03	793	N	793	-0-	-0-	-0-	787	3	6	9	N	5	4	1			1
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
*03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*03	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3233	-0-	-847	-0-	3233	2			Y	-0-					-0-
12	4092	X	3282	-0-	-810	-0-	3282	2			Y	-0-					-0-
01	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
02	3080	X	2921	-0-	-159	-0-	2921	2			Y	-0-					-0-
03	3410	X	3172	-0-	-238	-0-	3172	2			Y	-0-					-0-
04	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
12	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					1
01	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					1
02	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					1
*03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					1
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	838	3	1	4	N	6	5	1			6
							7	9									
12	844	N	844	-0-	-0-	-0-	834	3	1	4	N	8	11	1			3
							9	9									
01	796	N	796	-0-	-0-	-0-	780	3	6	4	N	9	11	1			1
							10	9									
02	780	N	780	-0-	-0-	-0-	769	3	11	9	N	10	10	1			1
*03	827	N	827	-0-	-0-	-0-	823	3	4	9	N	4	3	1			2
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					46
12	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					46
01	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	Y	1					47
02	1316	N	1316	-0-	-0-	-0-	1312	2	4	9	Y	4					51
*03	1420	N	1420	-0-	-0-	-0-	1419	2	1	9	Y	1	19	1			33
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					33

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
*03	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	185	3	7	9	N	6	5	1			9
12	209	N	209	-0-	-0-	-0-	200	3	9	9	N	8	11	1			6
01	208	N	208	-0-	-0-	-0-	197	3	1	4	N	9	11	1			4
							10	9									
02	205	N	205	-0-	-0-	-0-	194	3	11	9	N	10	11	1			3
*03	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	3	1			4
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					84
12	1314	N	1314	-0-	-0-	-0-	1313	2	1	9	Y	1					85
01	1332	N	1332	-0-	-0-	-0-	1330	2	2	9	Y	2					87
02	1168	N	1168	-0-	-0-	-0-	1160	2	8	9	Y	7					94
*03	1236	N	1236	-0-	-0-	-0-	1234	2	2	9	Y	2	40	1			56
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					56

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					87
12	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	Y	1					88
01	1150	N	1150	-0-	-0-	-0-	1148	2	2	9	Y	2					90
02	1012	N	1012	-0-	-0-	-0-	1004	2	8	9	Y	7					97
*03	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	Y	2	31	1			68
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					68

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					63
12	762	N	762	-0-	-0-	-0-	761	2	1	9	Y	1					64
01	773	N	773	-0-	-0-	-0-	771	2	2	9	Y	2					66
02	675	N	675	-0-	-0-	-0-	667	2	8	9	Y	7					73
*03	694	N	694	-0-	-0-	-0-	692	2	2	9	Y	2	31	1			44
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					44

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	492	3	4	4	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					61
12	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					61
01	2331	N	2331	-0-	-0-	-0-	2330	2	1	9	Y	1					62
02	2013	N	2013	-0-	-0-	-0-	2009	2	4	9	Y	4					66
*03	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1	12	1			55
04	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					55

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2613	-0-	-207	-0-	2613	2			Y	-0-					-0-
12	2821	X	2652	-0-	-169	-0-	2652	2			Y	-0-					-0-
01	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
02	2398	N	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
*03	2717	N	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
04	2610	N	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
12	2339	N	2339	-0-	-0-	-0-	2339	2			Y	-0-					-0-
01	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
02	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
*03	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-					-0-
01	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
02	952	N	903	-0-	-49	-0-	903	2			N	-0-					-0-
03	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
04	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
12	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
01	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
02	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
03	3100	N	3200	-0-	100	100	3200	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	Y	2					15
12	1138	N	1138	-0-	-0-	-0-	1105	2	33	9	Y	30	40	1			5
01	1659	N	1659	-0-	-0-	-0-	1640	2	19	9	Y	17	17	1			5
02	1190	N	1190	-0-	-0-	-0-	1170	2	20	9	Y	18					23
03	1329	N	1329	-0-	-0-	-0-	1314	2	15	9	Y	14	20	1			17
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					17

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					-0-
12	2046	N	1984	-0-	-62	-0-	1984	2			N	-0-					-0-
01	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
02	1848	N	1346	-0-	-502	-0-	1346	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	2010	N	1910	-0-	-100	-0-	1910	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	657	-0-	-63	-0-	15	1	642	3	N	-0-					-0-
12	713	N	606	-0-	-107	-0-	16	1	590	3	N	-0-					-0-
01	775	N	584	-0-	-191	-0-	16	1	568	3	N	-0-					-0-
02	616	N	611	-0-	-5	-0-	14	1	597	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	16	1	698	3	N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
02	672	N	622	-0-	-50	-0-	622	3			N	-0-					-0-
03	806	N	591	-0-	-215	-0-	591	3			N	-0-					-0-
04	780	N	605	-0-	-175	-0-	605	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	744	N	600	-0-	-144	-0-	600	3			N	-0-					-0-
02	616	N	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					-0-
12	3720	X	3507	-0-	-213	-0-	3507	3			N	-0-					-0-
01	4127	X	4127	-0-	-0-	-0-	4127	3			N	-0-					-0-
02	3164	X	2941	-0-	-223	-0-	2941	3			N	-0-					-0-
03	3503	X	3389	-0-	-114	-0-	3389	3			N	-0-					-0-
04	3660	X	3379	-0-	-281	-0-	3379	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

11	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
12	3224	X	3210	-0-	-14	-0-	3210	3			N	-0-					-0-
01	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					-0-
02	3024	X	2676	-0-	-348	-0-	2676	3			N	-0-					-0-
03	3348	X	3230	-0-	-118	-0-	3230	3			N	-0-					-0-
04	3240	X	2914	-0-	-326	-0-	2914	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

11	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
01	1426	N	1327	-0-	-99	-0-	1327	3			N	-0-					-0-
02	1288	N	1221	-0-	-67	-0-	1221	3			N	-0-					-0-
03	1209	N	1120	-0-	-89	-0-	1120	3			N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

11	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
12	3994	X	3994	-0-	-0-	-0-	3994	3			N	-0-					-0-
01	3751	X	3562	-0-	-189	-0-	3562	3			N	-0-					-0-
02	3500	X	3168	-0-	-332	-0-	3168	3			N	-0-					-0-
03	4285	X	4285	-0-	-0-	-0-	4285	3			N	-0-					-0-
*04	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

11	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
01	1457	N	1433	-0-	-24	-0-	1433	3			N	-0-					-0-
02	1260	N	1221	-0-	-39	-0-	1221	3			N	-0-					-0-
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-
04	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
01	1550	N	1408	-0-	-142	-0-	1408	3			N	-0-					-0-
02	1316	N	1188	-0-	-128	-0-	1188	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1350	N	1331	-0-	-19	-0-	1331	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	61	-0-	-156	-0-	61	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	1008	N	868	-0-	-140	-0-	868	3			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	1020	N	1006	-0-	-14	-0-	1006	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
02	784	N	740	-0-	-44	-0-	740	3			N	-0-					-0-
03	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1240	N	1112	-0-	-128	-0-	1112	3			N	-0-					-0-
02	1092	N	938	-0-	-154	-0-	938	3			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	1014	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

11	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
12	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
01	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
02	2184	N	2056	-0-	-128	-0-	2056	3			N	-0-					-0-
03	2387	N	2288	-0-	-99	-0-	2288	3			N	-0-					-0-
04	2490	N	2308	-0-	-182	-0-	2308	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
02	1008	N	785	-0-	-223	-0-	785	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	1200	N	984	-0-	-216	-0-	984	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
12	2883	X	2706	-0-	-177	-0-	2706	3			N	-0-					-0-
01	2883	N	2616	-0-	-267	-0-	2616	3			N	-0-					-0-
02	2492	N	2334	-0-	-158	-0-	2334	3			N	-0-					-0-
03	2697	N	2654	-0-	-43	-0-	2654	3			N	-0-					-0-
*04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
01	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	2108	N	1982	-0-	-126	-0-	1982	3			N	-0-					-0-
04	1950	N	1903	-0-	-47	-0-	1903	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
12	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1540	N	1409	-0-	-131	-0-	1409	3			N	-0-					-0-
03	1643	N	1625	-0-	-18	-0-	1625	3			N	-0-					-0-
04	1650	N	1353	-0-	-297	-0-	1353	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
02	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
04	2010	N	1689	-0-	-321	-0-	1689	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	588	N	559	-0-	-29	-0-	559	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
12	2449	X	2349	-0-	-100	-0-	2349	3			N	-0-					-0-
01	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
02	2156	N	2133	-0-	-23	-0-	2133	3			N	-0-					-0-
03	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
04	2460	N	2059	-0-	-401	-0-	2059	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-
04	420	N	165	-0-	-255	-0-	165	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
12	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*04	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
12	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
02	700	N	547	-0-	-153	-0-	547	3			N	-0-					-0-
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	812	N	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
*04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	495	-0-	-615	-0-	495	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-
*04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	364	N	290	-0-	-74	-0-	290	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1416	-0-	-54	-0-	81	1	1335	3	N	-0-					-0-
12	1519	N	1391	-0-	-128	-0-	80	1	1311	3	N	-0-					-0-
01	1519	N	1335	-0-	-184	-0-	77	1	1258	3	N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	80	1	1317	3	N	-0-					-0-
03	1395	N	1361	-0-	-34	-0-	78	1	1283	3	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	81	1	1323	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	901	-0-	-29	-0-	52	1	849	3	N	-0-					-0-
12	930	N	902	-0-	-28	-0-	52	1	850	3	N	-0-					-0-
01	961	N	846	-0-	-115	-0-	49	1	797	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
*04	865	N	865	-0-	-0-	-0-	50	1	815	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4196	-0-	-484	-0-	241	1	3955	3	N	-0-					-0-
12	4836	X	4084	-0-	-752	-0-	235	1	3849	3	N	-0-					-0-
01	4619	X	4092	-0-	-527	-0-	235	1	3857	3	N	-0-					-0-
02	4172	X	4157	-0-	-15	-0-	239	1	3918	3	N	-0-					-0-
03	4619	X	4497	-0-	-122	-0-	259	1	4238	3	N	-0-					-0-
*04	4485	X	4485	-0-	-0-	-0-	258	1	4227	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2638	-0-	-362	-0-	152	1	2486	3	N	-0-					-0-
12	3100	X	2965	-0-	-135	-0-	170	1	2795	3	N	-0-					-0-
01	2976	X	2786	-0-	-190	-0-	160	1	2626	3	N	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	166	1	2725	3	N	-0-					-0-
03	3184	X	3184	-0-	-0-	-0-	183	1	3001	3	N	-0-					-0-
*04	3160	X	3160	-0-	-0-	-0-	182	1	2978	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	587	-0-	-193	-0-	587	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	560	N	532	-0-	-28	-0-	532	2			N	-0-					-0-
03	806	N	646	-0-	-160	-0-	646	2			N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
01	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
*04	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	65	-0-	-85	-0-	65	2			N	-0-					6
12	155	N	70	-0-	-85	-0-	70	2			N	-0-					6
01	155	N	74	-0-	-81	-0-	74	2			N	-0-					6
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					6
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					6
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					7
12	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					7
01	DLQ G-10		933	-0-	933	933	933	2			Y	-0-					7
02	DLQ G-10		853	-0-	853	1786	853	2			Y	-0-					7
03	DLQ G-10		904	-0-	904	2690	904	2			Y	-0-					7
04	DLQ G-10		901	-0-	901	3591	901	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	12	-0-	-48	-0-	12	2			N	-0-					14
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					14
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					14
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					14
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					14
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
12	1395	N	810	-0-	-585	-0-	810	2			N	-0-					-0-
01	1209	N	1060	-0-	-149	-0-	1060	2			N	-0-					-0-
02	1232	N	888	-0-	-344	-0-	888	2			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					6
12	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					6
01	1085	N	1018	-0-	-67	-0-	1018	2			Y	-0-					6
02	1092	N	1003	-0-	-89	-0-	1003	2			Y	-0-					6
03	1178	N	1116	-0-	-62	-0-	1116	2			Y	-0-					6
*04	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	589	N	330	-0-	-259	-0-	330	2			N	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1131	-0-	-69	-0-	1131	2			N	-0-					-0-
12	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					-0-
01	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-
03	992	N	941	-0-	-51	-0-	941	2			N	-0-					-0-
04	1080	N	911	-0-	-169	-0-	911	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	480	N	374	-0-	-106	-0-	374	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1364	N	1272	-0-	-92	-0-	1272	2			N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					-0-
04	1350	N	945	-0-	-405	-0-	945	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
12	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
01	651	N	510	-0-	-141	-0-	510	2			N	-0-					-0-
02	448	N	384	-0-	-64	-0-	384	2			N	-0-					-0-
03	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
04	480	N	344	-0-	-136	-0-	344	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
12	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-
02	1064	N	971	-0-	-93	-0-	971	2			N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	1118	2			N	-0-					-0-
04	1140	N	1057	-0-	-83	-0-	1057	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					8
12	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					8
01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					8
02	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					8
03	496	N	457	-0-	-39	-0-	457	2			Y	-0-					8
04	450	N	397	-0-	-53	-0-	397	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	2			N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

11	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
12	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	868	N	644	-0-	-224	-0-	644	2			N	-0-					-0-
03	899	N	787	-0-	-112	-0-	787	2			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

11	2880	X	1770	-0-	-1110	-0-	1770	3			N	-0-					-0-
12	2573	X	1650	-0-	-923	-0-	1650	3			N	-0-					-0-
01	1798	X	1590	-0-	-208	-0-	1590	3			N	-0-					-0-
02	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
03	4553	X	4553	-0-	-0-	-0-	4553	3			N	-0-					-0-
*04	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

11	1290	N	1238	-0-	-52	-0-	1238	3			N	-0-					-0-
12	1395	N	1148	-0-	-247	-0-	1148	3			N	-0-					-0-
01	1302	N	1232	-0-	-70	-0-	1232	3			N	-0-					-0-
02	1148	N	1038	-0-	-110	-0-	1038	3			N	-0-					-0-
03	1147	N	276	-0-	-871	-0-	276	3			N	-0-					-0-
*04	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

11	1170	N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-
12	1147	N	1050	-0-	-97	-0-	1050	3			N	-0-					-0-
01	1147	N	1061	-0-	-86	-0-	1061	3			N	-0-					-0-
02	980	N	860	-0-	-120	-0-	860	3			N	-0-					-0-
03	1054	N	834	-0-	-220	-0-	834	3			N	-0-					-0-
04	1020	N	729	-0-	-291	-0-	729	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	756	N	581	-0-	-175	-0-	581	3			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
*04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1469	-0-	-181	-0-	1469	3			Y	-0-					-0-
12	1643	N	1416	-0-	-227	-0-	1416	3			Y	-0-					-0-
01	1612	N	1560	-0-	-52	-0-	1560	3			Y	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	1479	3	32	4	Y	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
*04	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
02	840	N	817	-0-	-23	-0-	799	3	18	4	Y	-0-					-0-
03	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-		-0-	-0-	1708	3			Y	-0-					-0-
12	1753	N	1753	-0-		-0-	-0-	1753	3			Y	-0-					-0-
01	1767	N	1716	-0-		-51	-0-	1716	3			Y	-0-					-0-
02	1598	N	1598	-0-		-0-	-0-	1563	3	35	4	Y	-0-					-0-
03	1775	N	1775	-0-		-0-	-0-	1775	3			Y	-0-					-0-
*04	1701	N	1701	-0-		-0-	-0-	1701	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12169	X	12169	-0-		-0-	-0-	12036	3	133	9	Y	121	120	1			18
12	13795	X	11337	-0-		-2458	-0-	11099	3	238	9	Y	216	211	1			23
01	14043	X	10660	-0-		-3383	-0-	10327	3	333	9	Y	303	307	1			19
02	12684	X	9066	-0-		-3618	-0-	8655	3	191	4	Y	200	203	1			16
								220	9									
03	14043	X	10242	-0-		-3801	-0-	9954	3	288	9	Y	262	261	1			17
04	12180	X	10267	-0-		-1913	-0-	9988	3	279	9	Y	254	256	1			15

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-		-45	-0-	15	2			N	-0-					-0-
12	62	N	59	-0-		-3	-0-	59	2			N	-0-					-0-
01	82	N	82	-0-		-0-	-0-	82	2			N	-0-					-0-
02	30	N	30	-0-		-0-	-0-	30	2			N	-0-					-0-
03	62	N	16	-0-		-46	-0-	16	2			N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-		-14	-0-	286	2			N	-0-					54
12	310	N	274	-0-		-36	-0-	274	2			N	-0-					54
01	310	N	277	-0-		-33	-0-	277	2			N	-0-					54
02	280	N	258	-0-		-22	-0-	258	2			N	-0-					54
03	301	N	301	-0-		-0-	-0-	301	2			N	-0-					54
04	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-		-0-	-0-	1000	2			N	-0-					-0-
12	1023	N	990	-0-		-33	-0-	990	2			N	-0-					-0-
01	1023	N	905	-0-		-118	-0-	905	2			N	-0-					-0-
02	1068	N	1068	-0-		-0-	-0-	1068	2			N	-0-					-0-
03	1026	N	1026	-0-		-0-	-0-	1026	2			N	-0-					-0-
*04	989	N	989	-0-		-0-	-0-	989	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					3
12	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					3
01	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					3
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					3
03	775	N	513	-0-	-262	-0-	513	2			Y	-0-					3
04	510	N	432	-0-	-78	-0-	432	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

11	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					9
12	1705	N	592	-0-	-1113	-0-	592	2			Y	-0-					9
01	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					9
02	1680	N	1620	-0-	-60	-0-	1620	2			Y	-0-					9
03	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					9
04	1650	N	1451	-0-	-199	-0-	1451	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					196
12	1147	N	1053	-0-	-94	-0-	1053	2			N	-0-					196
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					196
02	1036	N	909	-0-	-127	-0-	909	2			N	-0-					196
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					196
04	1320	N	1155	-0-	-165	-0-	1155	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					78
12	527	N	287	-0-	-240	-0-	287	2			N	-0-					78
01	372	N	195	-0-	-177	-0-	195	2			N	-0-					78
02	532	N	313	-0-	-219	-0-	313	2			N	-0-					78
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					78
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

11	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-
12	620	N	260	-0-	-360	-0-	260	2			N	-0-					-0-
01	682	N	279	-0-	-403	-0-	279	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	651	N	211	-0-	-440	-0-	211	2			N	-0-					-0-
01	651	N	527	-0-	-124	-0-	527	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	741	-0-	-429	-0-	741	2			N	-0-					-0-
12	1302	N	670	-0-	-632	-0-	670	2			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					18
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					18
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					18
02	364	N	345	-0-	-19	-0-	345	2			N	-0-					18
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					18

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	469	2			N	-0-					17
12	496	N	434	-0-	-62	-0-	434	2			N	-0-					17
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					17
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					17
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					17
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	15	-0-	-195	-0-	15	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					2
12	248	N	134	-0-	-114	-0-	134	2			N	-0-					2
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					2
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					2
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-
12	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
01	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1240	N	1165	-0-	-75	-0-	1165	2			N	-0-					-0-
01	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-
*04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
02	1680	N	1678	-0-	-2	-0-	1678	2			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
*04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2176	-0-	-74	-0-	2176	2			N	-0-					-0-
12	2232	N	2104	-0-	-128	-0-	2104	2			N	-0-					-0-
01	2232	N	2158	-0-	-74	-0-	2158	2			N	-0-					-0-
02	2044	N	1903	-0-	-141	-0-	1903	2			N	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
*04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

11	330	N	327	-0-	-3	-0-	327	2			Y	-0-					3
12	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					3
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					3
02	308	N	298	-0-	-10	-0-	298	2			Y	-0-					3
03	558	N	341	-0-	-217	-0-	341	2			Y	-0-					3
04	360	N	289	-0-	-71	-0-	289	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

11	1668	N	1668	-0-	-0-	-0-	40	1	1628	3	N	-0-					20
12	1457	N	934	-0-	-523	-0-	25	1	909	3	N	-0-					20
01	988	N	988	-0-	-0-	-0-	30	1	958	3	N	-0-					20
02	1568	N	1146	-0-	-422	-0-	32	1	1114	3	N	-0-					20
03	1135	N	1135	-0-	-0-	-0-	35	1	1100	3	N	-0-					20
04	960	N	952	-0-	-8	-0-	29	1	923	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

11	1320	N	1224	-0-	-96	-0-	1224	2			N	-0-					104
12	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-					104
01	1271	N	1249	-0-	-22	-0-	1249	2			N	-0-					104
02	1148	N	1132	-0-	-16	-0-	1132	2			N	-0-					104
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					104
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					104

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

11	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					35
12	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					35
01	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					35
02	1820	N	1567	-0-	-253	-0-	1567	3			N	-0-					35
03	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					35
*04	1830	N	1710	-0-	-120	-0-	1710	3			N	-0-					35

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
01	DLQ G-10		106	-0-	106	106	100	3	6	9	Y	5	5	8			-0-
02	235	N	129	-0-	-106	-0-	129	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	3	8			-0-
04	90	N	79	-0-	-11	-0-	78	3	1	9	Y	1	1	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

11	210	N	210	-0-	-0-	-0-	208	3	2	9	Y	2					37
12	158	N	158	-0-	-0-	-0-	144	3	14	9	Y	13					50
01	DLQ G-10		218	-0-	218	218	203	3	15	9	Y	14					64
02	398	N	180	-0-	-218	-0-	168	3	12	9	Y	11					75
03	110	N	110	-0-	-0-	-0-	103	3	7	9	Y	6					81
*04	230	N	230	-0-	-0-	-0-	217	3	13	9	Y	12					93

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

11	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3	3	8			-0-
12	298	N	298	-0-	-0-	-0-	288	3	10	9	Y	9	9	8			-0-
01	DLQ G-10		385	-0-	385	385	385	3			Y	-0-					-0-
02	937	N	552	-0-	-385	-0-	550	3	2	9	Y	2	2	8			-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	360	N	288	-0-	-72	-0-	288	3			Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

11	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					156
12	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					156
01	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					156
02	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					156
03	4337	X	4337	-0-	-0-	-0-	4337	3			N	-0-					156
04	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

11	3000	N	1816	-0-	-1184	593	1816	3			N	-0-					40
12	2409	N	1816	-0-	-593	-0-	1816	3			N	-0-					40
01	2604	X	1623	-0-	-981	-0-	1623	3			N	-0-					40
02	2352	X	1497	-0-	-855	-0-	1497	3			N	-0-					40
03	2108	X	1580	-0-	-528	-0-	1580	3			N	-0-					40
04	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
12	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
02	84	N	38	-0-	-46	-0-	38	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	476	N	358	-0-	-118	-0-	358	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	540	N	297	-0-	-243	-0-	297	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
02	1652	N	1434	-0-	-218	-0-	1434	2			N	-0-					-0-
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
04	1410	N	1200	-0-	-210	-0-	1200	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	696	-0-	-54	-0-	696	2			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	690	N	576	-0-	-114	-0-	576	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			Y	-0-					-0-
01	DLQ G-10		444	-0-	444	444	444	3			Y	-0-					-0-
02	828	N	384	-0-	-444	-0-	384	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	B -0-	17	2			N	-0-					-0-
12	31	N	12	-0-	-19	B -0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17	B -0-	14	2			N	-0-					-0-
02	28	N	25	-0-	-3	B -0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0-	B -0-	35	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	B -0-					N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	B -0-	82	2			N	-0-					-0-
12	124	N	28	-0-	-96	B -0-	28	2			N	-0-					-0-
01	124	N	44	-0-	-80	B -0-	44	2			N	-0-					-0-
02	84	N	71	-0-	-13	B -0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0-	B -0-	189	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B -0-					N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	B -0-	99	2			N	-0-					-0-
12	93	N	33	-0-	-60	B -0-	33	2			N	-0-					-0-
01	32	N	32	-0-	-0-	B -0-	32	2			N	-0-					-0-
02	84	N	63	-0-	-21	B -0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0-	B -0-	121	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B -0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
01	155	N	31	-0-	-124 B	-0-	31	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
12	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
01	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
01	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
12	279	N	97	-0-	-182 B	-0-	97	2			N	-0-					-0-
01	279	N	114	-0-	-165 B	-0-	114	2			N	-0-					-0-
02	196	N	69	-0-	-127 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
12	248	N	90	-0-	-158 B	-0-	90	2			N	-0-					-0-
01	279	N	109	-0-	-170 B	-0-	109	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	186	N	51	-0-	-135 B	-0-	51	2			N	-0-					-0-
01	155	N	72	-0-	-83 B	-0-	72	2			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	84	N	30	-0-	-54 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
12	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
01	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
02	140	N	102	-0-	-38 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	210	-0-	-90	B	-0-	210	2			N	-0-					-0-
12	248	N	86	-0-	-162	B	-0-	86	2			N	-0-					-0-
01	248	N	79	-0-	-169	B	-0-	79	2			N	-0-					-0-
02	196	N	179	-0-	-17	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
01	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
02	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	32	-0-	-92	B	-0-	32	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
12	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
01	62	N	9	-0-	-53	B	-0-	9	2			N	-0-					-0-
02	56	N	39	-0-	-17	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
12	124	N	40	-0-	-84	B	-0-	40	2			N	-0-					-0-
01	155	N	56	-0-	-99	B	-0-	56	2			N	-0-					-0-
02	112	N	104	-0-	-8	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
12	155	N	55	-0-	-100	B	-0-	55	2			N	-0-					-0-
01	217	N	51	-0-	-166	B	-0-	51	2			N	-0-					-0-
02	140	N	122	-0-	-18	B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	B	-0-	74	2			N	-0-					-0-
12	93	N	27	-0-	-66	B	-0-	27	2			N	-0-					-0-
01	93	N	31	-0-	-62	B	-0-	31	2			N	-0-					-0-
02	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57 B	-0-	93	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
01	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	85	-0-	-65 B	-0-	85	2			N	-0-					-0-
12	155	N	58	-0-	-97 B	-0-	58	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	56	N	23	-0-	-33 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
12	279	N	99	-0-	-180 B	-0-	99	2			N	-0-					-0-
01	310	N	124	-0-	-186 B	-0-	124	2			N	-0-					-0-
02	224	N	181	-0-	-43 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	196	N	93	-0-	-103	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	196	N	93	-0-	-103	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	196	N	93	-0-	-103	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

11	240	N	211	-0-	-29	B	-0-	211	3			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
02	196	N	113	-0-	-83	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
04	180	N	86	-0-	-94	B	-0-	86	3			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

11	150	N	76	-0-	-74	B	-0-	76	2			N	-0-					-0-
12	124	N	105	-0-	-19	B	-0-	105	2			N	-0-					-0-
01	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-
02	84	N	20	-0-	-64	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	56	N	12	-0-	-44 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
*04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

11	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

11	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
*04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	9	-0-	-6 B	-0-	9	2			N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
*04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
*04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
02	14	N	1	-0-	-13	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	9	-0-	-5	B	-0-	9	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
02	84	N	5	-0-	-79	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
02	28	N	1	-0-	-27	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
*04	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
02	56	N	3	-0-	-53	B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	33	-0-	-29	B	-0-	33	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
02	28	N	1	-0-	-27	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	9	-0-	-6	B	-0-	9	2			N	-0-					-0-
*04	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
*04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
*04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	84	N	5	-0-	-79 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	140	N	9	-0-	-131 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	2538	-0-	-12	-0-	2538	2			N	-0-					147
12	2821	#	2751	-0-	-70	-0-	2751	2			N	-0-					147
01	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					147
02	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					147
03	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					147
04	2520	N	-0-	-0-	-2520	-0-					N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	8	-0-	-1102	-0-	7	2	1	9	N	1	1	8			44
12	1116	#	-0-	-0-	-1116	-0-					N	-0-					44
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					44
02	980	#	-0-	-0-	-980	-0-					N	-0-					44
03	992	#	-0-	-0-	-992	-0-					N	-0-					44
04	8	#	-0-	-0-	-8	-0-					N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	R	660	-0-	-0-	-0-	650	2	10	9	N	9	174	1			30
12	692	R	692	-0-	-0-	-0-	680	2	12	9	N	11					41
01	745	R	745	-0-	-0-	-0-	704	2	41	9	N	37					78
02	733	R	733	-0-	-0-	-0-	697	2	36	9	N	33	25	1			86
03	757	R	757	-0-	-0-	-0-	733	2	24	9	N	22					108
*04	737	R	737	-0-	-0-	-0-	713	2	24	9	N	22	7	8			123

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

11	390	#	339	-0-	-51	-0-	15	1	324	3	N	-0-					-0-
12	403	#	359	-0-	-44	-0-	15	1	344	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

11	390	#	335	-0-	-55	-0-	15	1	320	3	N	-0-					-0-
12	372	#	274	-0-	-98	-0-	12	1	262	3	N	-0-					-0-
01	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	13	1	270	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	0	W	103	-0-	103	103	103	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	103					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	103					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

11	210	#	99	-0-	-111	-0-	99	2			N	-0-					-0-
12	217	#	111	-0-	-106	-0-	111	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	0	W	62	-0-	62	62	62	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	62					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	62					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
12	2015	N	2014	-0-	-1	-0-	2014	2			N	-0-					-0-
01	2046	N	1920	-0-	-126	-0-	1920	2			N	-0-					-0-
02	1736	N	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
03	2015	N	1724	-0-	-291	-0-	1724	2			N	-0-					-0-
04	1860	N	456	-0-	-1404	-0-	456	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
12	1860	N	1859	-0-	-1	-0-	1859	2			N	-0-					-0-
01	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					-0-
02	1596	N	1490	-0-	-106	-0-	1490	2			N	-0-					-0-
03	1860	N	1592	-0-	-268	-0-	1592	2			N	-0-					-0-
04	1710	N	422	-0-	-1288	-0-	422	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	490	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	570	N	140	-0-	-430	-0-	140	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
12	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
01	1953	N	1837	-0-	-116	-0-	1837	2			N	-0-					-0-
02	1652	N	1544	-0-	-108	-0-	1544	2			N	-0-					-0-
03	1922	N	1650	-0-	-272	-0-	1650	2			N	-0-					-0-
04	1770	N	437	-0-	-1333	-0-	437	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
12	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					-0-
01	2077	N	1943	-0-	-134	-0-	1943	2			N	-0-					-0-
02	1764	N	1633	-0-	-131	-0-	1633	2			N	-0-					-0-
03	2046	N	1744	-0-	-302	-0-	1744	2			N	-0-					-0-
04	1890	N	462	-0-	-1428	-0-	462	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	521	-0-	-49	-0-	511	3	10	9	N	9					55
12	589	N	504	-0-	-85	-0-	494	3	10	9	N	9					64
01	558	N	465	-0-	-93	-0-	455	3	10	9	N	9	50	1			23
02	476	N	406	-0-	-70	-0-	397	3	9	9	N	8					31
03	496	N	473	-0-	-23	-0-	463	3	10	9	N	9					40
04	450	N	409	-0-	-41	-0-	403	3	6	9	N	5					45

JKT (CANYON) //CONT.// 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

11	8700	X	7750	-0-	-950	-0-	7750	2			N	-0-					-0-
12	8587	X	8312	-0-	-275	-0-	8312	2			N	-0-					-0-
01	8778	X	8778	-0-	-0-	-0-	8778	2			N	-0-					-0-
02	7868	X	7221	-0-	-647	-0-	7221	2			N	-0-					-0-
03	9506	X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
04	8490	X	3964	-0-	-4526	-0-	3964	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

11	34680	X	33067	-0-	-1613	-0-	33067	2			N	-0-					-0-
12	35836	X	35738	-0-	-98	-0-	35738	2			N	-0-					-0-
01	35557	X	34879	-0-	-678	-0-	34879	2			N	-0-					-0-
02	32143	X	32143	-0-	-0-	-0-	32143	2			N	-0-					-0-
03	35743	X	34436	-0-	-1307	-0-	34436	2			N	-0-					-0-
04	34590	X	14377	-0-	-20213	-0-	14377	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

11	80430	X	75816	-0-	-4614	-0-	75816	2			N	-0-					-0-
12	83582	X	83582	-0-	-0-	-0-	83582	2			N	-0-					-0-
01	83111	X	79685	-0-	-3426	-0-	79685	2			N	-0-					-0-
02	74676	X	72626	-0-	-2050	-0-	72626	2			N	-0-					-0-
03	83576	X	79616	-0-	-3960	-0-	79616	2			N	-0-					-0-
04	80880	X	32264	-0-	-48616	-0-	32264	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

11	29010	X	27680	-0-	-1330	-0-	27680	2			N	-0-					-0-
12	29605	X	28686	-0-	-919	-0-	28686	2			N	-0-					-0-
01	29605	X	29231	-0-	-374	-0-	29231	2			N	-0-					-0-
02	26740	X	26602	-0-	-138	-0-	26602	2			N	-0-					-0-
03	29106	X	29106	-0-	-0-	-0-	29106	2			N	-0-					-0-
04	28290	X	17427	-0-	-10863	-0-	17427	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

11	1770	N	1350	-0-	-420	-0-	1350	2			N	-0-					-0-
12	1767	N	1599	-0-	-168	-0-	1599	2			N	-0-					-0-
01	1674	N	901	-0-	-773	-0-	901	2			N	-0-					-0-
02	1260	N	914	-0-	-346	-0-	914	2			N	-0-					-0-
03	1612	N	866	-0-	-746	-0-	866	2			N	-0-					-0-
04	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7297	-0-	-353	-0-	7297	2			N	-0-					-0-
12	8139	X	8139	-0-	-0-	-0-	8139	2			N	-0-					-0-
01	9002	X	9002	-0-	-0-	-0-	9002	2			N	-0-					-0-
02	7355	X	7355	-0-	-0-	-0-	7355	2			N	-0-					-0-
03	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
04	7650	X	2911	-0-	-4739	-0-	2911	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
02	1400	N	1376	-0-	-24	-0-	1376	2			N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
04	1500	N	1223	-0-	-277	-0-	1223	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19950	X	19470	-0-	-480	-0-	19470	2			N	-0-					-0-
12	20615	X	20099	-0-	-516	-0-	20099	2			N	-0-					-0-
01	20429	X	20359	-0-	-70	-0-	20359	2			N	-0-					-0-
02	18228	X	18126	-0-	-102	-0-	18126	2			N	-0-					-0-
03	20181	X	20072	-0-	-109	-0-	20072	2			N	-0-					-0-
04	19710	X	10442	-0-	-9268	-0-	10442	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55830	X	50053	-0-	-5777	-0-	50053	2			N	-0-					-0-
12	57691	X	55009	-0-	-2682	-0-	55009	2			N	-0-					-0-
01	57691	X	51614	-0-	-6077	-0-	51614	2			N	-0-					-0-
02	51604	X	49709	-0-	-1895	-0-	49709	2			N	-0-					-0-
03	55907	X	55907	-0-	-0-	-0-	55907	2			N	-0-					-0-
04	53220	X	17470	-0-	-35750	-0-	17470	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
12	217	N	56	-0-	-161	-0-	56	2			N	-0-					-0-
01	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
12	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	775	N	630	-0-	-145	-0-	630	2			N	-0-					-0-
04	750	N	172	-0-	-578	-0-	172	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30800	X	30800	-0-	-0-	-0-	30800	2			N	-0-					-0-
12	32067	X	32067	-0-	-0-	-0-	32067	2			N	-0-					-0-
01	31748	X	31748	-0-	-0-	-0-	31748	2			N	-0-					-0-
02	28526	X	28526	-0-	-0-	-0-	28526	2			N	-0-					-0-
03	31528	X	31528	-0-	-0-	-0-	31528	2			N	-0-					-0-
04	30150	X	17316	-0-	-12834	-0-	17316	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4139	-0-	-541	-0-	4139	2			N	-0-					-0-
12	5910	X	5910	-0-	-0-	-0-	5910	2			N	-0-					-0-
01	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					-0-
02	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
03	5921	X	4448	-0-	-1473	-0-	4448	2			N	-0-					-0-
04	5910	X	1901	-0-	-4009	-0-	1901	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
12	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
01	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
02	1764	N	1689	-0-	-75	-0-	1689	2			N	-0-					-0-
03	2015	N	1828	-0-	-187	-0-	1828	2			N	-0-					-0-
04	1950	N	651	-0-	-1299	-0-	651	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6398	X	6398	-0-	-0-	-0-	6398	2			N	-0-					-0-
12	7756	X	7756	-0-	-0-	-0-	7756	2			N	-0-					-0-
01	6551	X	6551	-0-	-0-	-0-	6551	2			N	-0-					-0-
02	5908	X	5454	-0-	-454	-0-	5454	2			N	-0-					-0-
03	6541	X	5898	-0-	-643	-0-	5898	2			N	-0-					-0-
04	6330	X	2310	-0-	-4020	-0-	2310	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
12	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
01	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
02	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
03	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
04	2760	X	1389	-0-	-1371	-0-	1389	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	560	N	454	-0-	-106	-0-	454	2			N	-0-					-0-
03	589	N	452	-0-	-137	-0-	452	2			N	-0-					-0-
04	540	N	231	-0-	-309	-0-	231	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
12	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
01	1860	N	1791	-0-	-69	-0-	1791	2			N	-0-					-0-
02	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
03	1860	N	1688	-0-	-172	-0-	1688	2			N	-0-					-0-
04	1740	N	1028	-0-	-712	-0-	1028	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37800	X	34008	-0-	-3792	-0-	34008	2			N	-0-					-0-
12	39060	X	36938	-0-	-2122	-0-	36938	2			N	-0-					-0-
01	38719	X	36270	-0-	-2449	-0-	36270	2			N	-0-					-0-
02	34804	X	32610	-0-	-2194	-0-	32610	2			N	-0-					-0-
03	36952	X	34839	-0-	-2113	-0-	34839	2			N	-0-					-0-
04	35760	X	13334	-0-	-22426	-0-	13334	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
12	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
01	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
02	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
03	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
04	2700	X	2564	-0-	-136	-0-	2564	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

11	23130	X	21544	-0-	-1586	-0-	21544	2			N	-0-					-0-
12	23901	X	23789	-0-	-112	-0-	23789	2			N	-0-					-0-
01	23901	X	22435	-0-	-1466	-0-	22435	2			N	-0-					-0-
02	21588	X	21236	-0-	-352	-0-	21236	2			N	-0-					-0-
03	23870	X	23816	-0-	-54	-0-	23816	2			N	-0-					-0-
04	23010	X	6636	-0-	-16374	-0-	6636	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

11	37743	X	37743	-0-	-0-	-0-	37743	2			N	-0-					-0-
12	38215	X	38215	-0-	-0-	-0-	38215	2			N	-0-					-0-
01	37231	X	34752	-0-	-2479	-0-	34752	2			N	-0-					-0-
02	34873	X	34873	-0-	-0-	-0-	34873	2			N	-0-					-0-
03	38611	X	38611	-0-	-0-	-0-	38611	2			N	-0-					-0-
04	36030	X	19511	-0-	-16519	-0-	19511	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	532	N	479	-0-	-53	-0-	479	2			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	161	-0-	-349	-0-	161	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-					-0-
12	1302	N	1158	-0-	-144	-0-	1158	2			N	-0-					-0-
01	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					-0-
02	1092	N	777	-0-	-315	-0-	777	2			N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	2945	N	2658	-0-	-287	-0-	2658	2			N	-0-					-0-
01	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
02	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
03	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	2760	N	687	-0-	-2073	-0-	687	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20310	X	18189	-0-	-2121	-0-	18189	3			N	-0-					-0-
12	20367	X	19758	-0-	-609	-0-	19758	3			N	-0-					-0-
01	20708	X	19327	-0-	-1381	-0-	19327	3			N	-0-					-0-
02	18704	X	17051	-0-	-1653	-0-	17051	3			N	-0-					-0-
03	19902	X	19592	-0-	-310	-0-	19592	3			N	-0-					-0-
04	19110	X	NO RPT	-0-	-19110	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860	X	20299	-0-	-2561	-0-	20299	3			N	-0-					-0-
12	26254	X	26254	-0-	-0-	-0-	26254	3			N	-0-					-0-
01	25275	X	25275	-0-	-0-	-0-	25275	3			N	-0-					-0-
02	23018	X	23018	-0-	-0-	-0-	23018	3			N	-0-					-0-
*03	23850	X	23850	-0-	-0-	-0-	23850	3			N	-0-					-0-
04	22860	X	NO RPT	-0-	-22860	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32835	X	32835	-0-	-0-	-0-	32835	3			N	-0-					-0-
12	31347	X	31347	-0-	-0-	-0-	31347	3			N	-0-					-0-
01	31186	X	30595	-0-	-591	-0-	30595	3			N	-0-					-0-
02	31136	X	28896	-0-	-2240	-0-	28896	3			N	-0-					-0-
03	34472	X	30650	-0-	-3822	-0-	30650	3			N	-0-					-0-
04	32850	X	NO RPT	-0-	-32850	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25020	X	24238	-0-	-782	-0-	24238	2			N	-0-					-0-
12	25854	X	25364	-0-	-490	-0-	25364	2			N	-0-					-0-
01	25420	X	25121	-0-	-299	-0-	25121	2			N	-0-					-0-
02	22820	X	22565	-0-	-255	-0-	22565	2			N	-0-					-0-
03	25358	X	25029	-0-	-329	-0-	25029	2			N	-0-					-0-
04	24540	X	12502	-0-	-12038	-0-	12502	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4524	-0-	-456	-0-	4524	2			N	-0-					-0-
12	5146	X	3499	-0-	-1647	-0-	3499	2			N	-0-					-0-
01	5146	X	3395	-0-	-1751	-0-	3395	2			N	-0-					-0-
02	4564	X	2494	-0-	-2070	-0-	2494	2			N	-0-					-0-
03	4867	X	2107	-0-	-2760	-0-	2107	2			N	-0-					-0-
04	4530	X	742	-0-	-3788	-0-	742	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3355	-0-	-365	-0-	3355	2			N	-0-					-0-
12	3844	X	3677	-0-	-167	-0-	3677	2			N	-0-					-0-
01	3844	X	3827	-0-	-17	-0-	3827	2			N	-0-					-0-
02	3472	X	3261	-0-	-211	-0-	3261	2			N	-0-					-0-
03	3813	X	3559	-0-	-254	-0-	3559	2			N	-0-					-0-
04	3690	X	1833	-0-	-1857	-0-	1833	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
12	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
02	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
03	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
04	1350	N	550	-0-	-800	-0-	550	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1	1	1725	3	N	27	182	1			62
							30	9									
12	1796	N	1796	-0-	-0-	-0-	2	1	1750	3	N	40					102
							44	9									
01	1698	N	1698	-0-	-0-	-0-	1	1	1677	3	N	18					120
							20	9									
02	1652	N	1631	-0-	-21	-0-	1	1	1605	3	N	23					143
							25	9									
03	1798	N	1787	-0-	-11	-0-	1	1	1764	3	N	20					163
							22	9									
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					163

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

11	1561	N	1561	-0-	-0-	-0-	1	1	1524	3	N	33					177
							36	9									
12	1501	N	1501	-0-	-0-	-0-	1	1	1461	3	N	35	2	8			210
							39	9									
01	1384	N	1384	-0-	-0-	-0-	2	1	1339	3	N	39	186	1			63
							43	9									
02	1514	N	1514	-0-	-0-	-0-	1	1	1480	3	N	30					93
							33	9									
03	1628	N	1628	-0-	-0-	-0-	1	1	1599	3	N	25					118
							28	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					118

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

11	2550	X	2540	-0-	-10	-0-	2484	3	56	9	N	51	171	1			43
12	2599	X	2599	-0-	-0-	-0-	2573	3	26	9	N	24					67
01	2635	N	2535	-0-	-100	-0-	2513	3	22	9	N	20					87
02	2380	N	2326	-0-	-54	-0-	2295	3	31	9	N	28					115
03	2604	N	1823	-0-	-781	-0-	1823	3			N	-0-					115
04	2460	N	1023	-0-	-1437	-0-	1008	3	15	9	N	14					129

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

11	3495	R	3495	-0-	-0-	-0-	3494	2	1	9	N	1					29
12	3796	R	3796	-0-	-0-	-0-	3795	2	1	9	N	1					30
01	3873	R	3873	-0-	-0-	-0-	3872	2	1	9	N	1					31
02	3424	R	3424	-0-	-0-	-0-	3423	2	1	9	N	1					32
03	3792	R	3792	-0-	-0-	-0-	3792	2			N	-0-					32
*04	2716	R	2716	-0-	-0-	-0-	2715	2	1	9	N	1					33

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

11	270	#	146	-0-	-124	-0-	136	3	10	9	N	9					122
12	310	#	269	-0-	-41	-0-	211	3	58	9	N	53					175
01	310	#	261	-0-	-49	-0-	199	3	62	9	N	56	166	1			65
02	280	#	251	-0-	-29	-0-	200	3	51	9	N	46					111
03	302	R	302	-0-	-0-	-0-	267	3	35	9	N	32					143
*04	311	R	311	-0-	-0-	-0-	269	3	42	9	N	38					181

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

11	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
*03			12	-0-	-12	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

11	159	R	159	-0-	-0-	-0-	148	3	11	9	N	10					60
12	185	R	185	-0-	-0-	-0-	173	3	12	9	N	11					71
01	186	R	186	-0-	-0-	-0-	173	3	13	9	N	12					83
02	166	R	166	-0-	-0-	-0-	160	3	6	9	N	5					88
03	188	R	188	-0-	-0-	-0-	177	3	11	9	N	10					98
*04	189	R	189	-0-	-0-	-0-	172	3	17	9	N	15					113

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

11	420	R	420	-0-	-0-	-0-	390	3	30	9	N	27					64
12	431	R	431	-0-	-0-	-0-	402	3	29	9	N	26					90
01	372	#	367	-0-	-5	-0-	338	3	29	9	N	26	89	1			27
02	392	#	224	-0-	-168	-0-	215	3	9	9	N	8					35
*03	434	#	263	-0-	-171	-0-	249	3	14	9	N	13	35	1			26
*04	420	#	238	-0-	-182	-0-	226	3	12	9	N	11					37

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	R	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1027	R	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
01	1016	R	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
02	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*04	973	R	973	-0-	-0-	-0-	973	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

11	220	R	220	-0-	-0-	-0-	220	3			N	-0-					19
12	248	#	234	-0-	-14	-0-	234	3			N	-0-					19
01	248	#	216	-0-	-32	-0-	216	3			N	-0-					19
02	224	#	197	-0-	-27	-0-	197	3			N	-0-					19
03	248	#	206	-0-	-42	-0-	206	3			N	-0-					19
04	240	#	143	-0-	-97	-0-	143	3			N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

11	273	R	273	-0-	-0-	-0-	255	3	18	9	N	16					91
12	278	R	278	-0-	-0-	-0-	263	3	15	9	N	14					105
01	224	R	224	-0-	-0-	-0-	209	3	15	9	N	14					119
02	220	R	220	-0-	-0-	-0-	202	3	18	9	N	16					135
03	276	R	276	-0-	-0-	-0-	256	3	20	9	N	18					153
*04	263	R	263	-0-	-0-	-0-	241	3	22	9	N	20	145	1			28

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

11	DLQ G-10		617	-0-	617	617	595	3	22	9	Y	20					146
12	DLQ G-10		641	-0-	641	1258	609	3	32	9	Y	29					175
01	DLQ G-10		623	-0-	623	1881	591	3	32	9	Y	29	164	1			40
02	2424	R	543	-0-	-1881	-0-	521	3	22	9	Y	20					60
03	585	R	585	-0-	-0-	-0-	566	3	19	9	Y	17					77
04	570	#	536	-0-	-34	-0-	522	3	14	9	Y	13					90

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
	TERRY "A"				WELL #: 1441	RRCID -> 276171	COMPL. DATE 12/14/1978					TOTAL DEPTH 7170	PERF. 7039 - 7091				
11	299	R	299	-0-	-0-	-0-	284	3	15	9	N	14					81
12	667	R	667	-0-	-0-	-0-	650	3	17	9	N	15					96
01	661	R	661	-0-	-0-	-0-	644	3	17	9	N	15					111
02	586	R	586	-0-	-0-	-0-	569	3	17	9	N	15					126
03	658	R	658	-0-	-0-	-0-	635	3	23	9	N	21					147
*04	626	R	626	-0-	-0-	-0-	600	3	26	9	N	24					171
	JATAM INC.				430270												
	HICKS, ETC.-KNIGHT				WELL #: 1	RRCID -> 147669	COMPL. DATE 12/19/1981					TOTAL DEPTH 7125	PERF. 6966 - 6988				
11	150	#	126	-0-	-24	-0-	126	3			N	-0-					30
12	155	#	134	-0-	-21	-0-	134	3			N	-0-					30
01	138	R	138	-0-	-0-	-0-	138	3			N	-0-					30
02	124	R	124	-0-	-0-	-0-	122	3	2	9	N	2					32
03	143	R	143	-0-	-0-	-0-	139	3	4	9	N	4					36
*04	136	R	136	-0-	-0-	-0-	133	3	3	9	N	3					39
	KNIGHT 142				WELL #: 1	RRCID -> 147777	COMPL. DATE 02/14/1981					TOTAL DEPTH N/A	PERF. 7139 - 7196				
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SHERIDAN PRODUCTION COMPANY, LLC				775854												
	JAMESON STRAWN SAND UNIT				WELL #: 634	RRCID -> 111986	COMPL. DATE 07/01/1984					TOTAL DEPTH 6070	PERF. 5882 - 5900				
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	JAMESON, FRED				WELL #: 2	RRCID -> 136684	COMPL. DATE 08/04/1990					TOTAL DEPTH 6419	PERF. 5760 - 5775				
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
*04	1110	#	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					95
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					95
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					95
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95
04	15	N	12	-0-	-3	-0-	12	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	617	3			N	-0-					45
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					45
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					45
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					45
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					45
*04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1254	-0-	-96	-0-	226	1	1028	2	N	-0-					50
12	1386	N	1386	-0-	-0-	-0-	327	1	1059	2	N	-0-					50
01	1392	N	1392	-0-	-0-	-0-	331	1	1061	2	N	-0-					50
02	1233	N	1233	-0-	-0-	-0-	310	1	923	2	N	-0-					50
03	1395	N	561	-0-	-834	-0-	21	1	540	2	N	-0-					50
*04	1514	N	1514	-0-	-0-	-0-	60	1	1454	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1084	-0-	-146	-0-	195	1	889	2	N	-0-					89
12	1116	N	1116	-0-	-0-	-0-	263	1	853	2	N	-0-					89
01	1247	N	1247	-0-	-0-	-0-	297	1	950	2	N	-0-					89
02	1138	N	1138	-0-	-0-	-0-	286	1	852	2	N	-0-					89
03	1398	N	1398	-0-	-0-	-0-	52	1	1346	2	N	-0-					89
*04	1515	N	1515	-0-	-0-	-0-	59	1	1456	2	N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0-	-0-	308	1	1399	2	N	-0-					-0-
12	1784	N	1784	-0-	-0-	-0-	421	1	1363	2	N	-0-					-0-
01	2863	N	2863	-0-	-0-	-0-	681	1	2182	2	N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	415	1	1234	2	N	-0-					-0-
03	1809	N	1809	-0-	-0-	-0-	68	1	1741	2	N	-0-					-0-
04	2550	N	1838	-0-	-712	-0-	72	1	1766	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	352	1	1601	2	N	-0-					-0-
12	2029	N	2029	-0-	-0-	-0-	479	1	1550	2	N	-0-					-0-
01	3100	N	3617	-0-	517	517	861	1	2756	2	N	-0-					-0-
02	2586	N	2069	-0-	-517	-0-	521	1	1548	2	N	-0-					-0-
03	2015	N	1902	-0-	-113	-0-	71	1	1831	2	N	-0-					-0-
04	2160	X	1682	-0-	-478	-0-	66	1	1616	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	4			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	4			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	4			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	4			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	4			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

11	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

11	1050	N	656	-0-	-394	-0-	656	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	616	N	447	-0-	-169	-0-	447	2			N	-0-					-0-
03	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
*04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

11	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	2			N	-0-					-0-
03	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

11	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
04	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

11	210	N	98	-0-	-112	-0-	98	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	189	3	1	9	N	1	1	8			-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	157	3	1	9	N	1	1	8			-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

11	1020	N	667	-0-	-353	-0-	667	3			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1560	N	1053	-0-	-507	-0-	1053	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	2			N	-0-					-0-
03	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
04	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	961	N	727	-0-	-234	-0-	727	3			N	-0-					-0-
02	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
01	1798	N	1213	-0-	-585	-0-	1213	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-
*04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	700	N	531	-0-	-169	-0-	531	3			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	780	N	618	-0-	-162	-0-	618	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
01	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

11	480	N	363	-0-	-117	-0-	363	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	496	N	79	-0-	-417	-0-	79	3			N	-0-					-0-
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					29
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					29
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					29
02	448	N	110	-0-	-338	-0-	110	3			N	-0-					29
03	217	N	78	-0-	-139	-0-	78	3			N	-0-					29
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

11	1380	#	-0-	-0-	-1380	-0-					Y	-0-	16	1			6
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	#	-0-	-0-	-0-	-0-					Y	73	45	1			34
02	0	#	-0-	-0-	-0-	-0-					Y	34					68
03	0	#	-0-	-0-	-0-	-0-					Y	28					96
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	#	4719	-0-	-351	-0-	480	1	4211	2	Y	25	78	1			51
							28	9									
12	5239	#	4763	-0-	-476	-0-	563	1	4149	2	Y	46					97
							51	9									
01	5308	R	5308	-0-	-0-	-0-	681	1	4559	2	Y	62	130	1			29
							68	9									
02	4231	R	4231	-0-	-0-	-0-	439	1	3760	2	Y	29					58
							32	9									
03	4960	#	2733	-0-	-2227	-0-	411	1	2296	2	Y	24					82
							26	9									
04	4710	#	NO RPT	-0-	-4710	-0-					Y	NO RPT					82

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1629	-0-	-621	-0-	167	1	1462	2	N	-0-					-0-
12	1852	N	1852	-0-	-0-	-0-	221	1	1631	2	N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	223	1	1489	2	N	-0-					-0-
02	2124	N	2124	-0-	-0-	-0-	221	1	1895	2	N	7					7
							8	9									
03	2335	N	2335	-0-	-0-	-0-	353	1	1975	2	N	6					13
							7	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	#	2054	-0-	-556	-0-	210	1	1844	2	Y	-0-	36	1			39
12	2542	#	2020	-0-	-522	-0-	241	1	1779	2	Y	-0-					39
01	3100	N	3129	-0-	29	29	403	1	2700	2	Y	24	3	1			60
							26	9									
02	2800	N	3280	-0-	480	509	337	1	2891	2	Y	47					107
							52	9									
03	3100	N	4016	-0-	916	1425	598	1	3346	2	Y	65					172
							72	9									
04	0	N	NO RPT	-0-	-0-	1425					Y	NO RPT					172

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	#	11251	-0-	-2309	-0-	1229	1	9990	2	Y	29	28	1			3
							32	9									
12	13609	#	7878	-0-	-5731	-0-	1016	1	6827	2	Y	32	31	1			4
							35	9									
01	10664	#	9877	-0-	-787	-0-	1359	1	8489	2	Y	26	26	1			4
							29	9									
02	11063	R	11063	-0-	-0-	-0-	1229	1	9812	2	Y	20	20	1			4
							22	9									
03	12340	R	12340	-0-	-0-	-0-	1946	1	10359	2	Y	32	33	1			3
							35	9									
04	11250	#	NO RPT	-0-	-11250	-0-					Y	NO RPT					3

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

11	27120	X	-0-	-0-	-27120	-0-					N	-0-					-0-
12	25815	X	25815	-0-	-0-	-0-	25815	3			N	-0-					-0-
01	24956	X	24956	-0-	-0-	-0-	24956	3			N	-0-					-0-
02	24136	X	22583	-0-	-1553	-0-	22583	3			N	-0-					-0-
03	26722	X	24136	-0-	-2586	-0-	24136	3			N	-0-					-0-
04	24990	X	NO RPT	-0-	-24990	-0-					N	NO RPT					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

11	16260	X	-0-	-0-	-16260	-0-					N	-0-					-0-
12	16802	X	14311	-0-	-2491	-0-	14311	3			N	-0-					-0-
01	16802	X	11793	-0-	-5009	-0-	11793	3			N	-0-					-0-
02	14224	X	9895	-0-	-4329	-0-	9895	3			N	-0-					-0-
03	14322	X	10486	-0-	-3836	-0-	10486	3			N	-0-					-0-
04	13860	X	9182	-0-	-4678	-0-	9182	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

11	657	N	657	-0-	-0-	-0-	35	1	620	2	Y	2	2	1					2
							2	9													
12	669	N	669	-0-	-0-	-0-	34	1	633	2	Y	2	1	1					3
							2	9													
01	682	N	675	-0-	-7	-0-	36	1	639	2	Y	-0-	1	0	1	1			1
02	620	N	620	-0-	-0-	-0-	33	1	585	2	Y	2	1	0	1	1			1
							2	9													
03	682	N	674	-0-	-8	-0-	35	1	638	2	Y	1	1	1					1
							1	9													
*04	669	N	669	-0-	-0-	-0-	34	1	633	2	Y	2	2	1					1
							2	9													

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

11	0	N	-0-	-0-	-0-	-0-					N	-0-							448
12	0	N	-0-	-0-	-0-	-0-					N	-0-							448
01	0	N	-0-	-0-	-0-	-0-					N	-0-							448
02	0	N	-0-	-0-	-0-	-0-					N	-0-							448
03	0	N	-0-	-0-	-0-	-0-					N	34	79	1	375	7			28
04	0	N	-0-	-0-	-0-	-0-					N	-0-							28

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					35
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					35
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					35
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					35
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					35
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					10
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					10
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					10
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					10
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					10
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
12	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
02	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					8
12	31	N	-0-	-0-	-31	-0-					N	-0-					8
01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1356	-0-	-24	-0-	1320	3	36	9	Y	33					79
12	1458	N	1458	-0-	-0-	-0-	1419	3	39	9	Y	35	75	1			39
01	1497	N	1497	-0-	-0-	-0-	1462	3	35	9	Y	32					71
02	1257	N	1257	-0-	-0-	-0-	1228	3	29	9	Y	26					97
03	1457	N	1327	-0-	-130	-0-	1303	3	24	9	Y	22	71	1			48
04	1440	N	1275	-0-	-165	-0-	1250	3	25	9	Y	23					71

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	287	-0-	-193	-0-	267	3	20	9	Y	18	27	1			27
12	404	N	404	-0-	-0-	-0-	375	3	29	9	Y	26					53
01	496	N	333	-0-	-163	-0-	297	3	36	9	Y	33	57	1			29
02	283	N	283	-0-	-0-	-0-	259	3	24	9	Y	22					51
03	403	N	326	-0-	-77	-0-	302	3	24	9	Y	22	33	1			40
04	337	N	337	-0-	-0-	-0-	308	3	29	9	Y	26	38	1			28

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	542	-0-	-58	-0-	533	3	9	9	N	8					155
12	589	N	485	-0-	-104	-0-	475	3	10	9	N	9					164
01	558	N	483	-0-	-75	-0-	475	3	8	9	N	7	151	1			20
02	504	N	423	-0-	-81	-0-	413	3	10	9	N	9					29
03	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9					38
04	480	N	478	-0-	-2	-0-	474	3	4	9	N	4					42

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

11	870	N	710	-0-	-160	-0-	197	1	513	2	N	-0-					-0-
12	775	N	538	-0-	-237	-0-	192	1	346	2	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	145	1	323	2	N	-0-					-0-
02	672	N	608	-0-	-64	-0-	61	1	547	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	75	1	421	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	203	R	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	233	R	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*04	282	R	282	-0-	-0-	-0-	282	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

*10	416	R	416	-0-	-0-	-0-	135	1	281	3	N	-0-					21
*11	473	R	473	-0-	-0-	-0-	128	1	345	3	N	-0-					21
*12	365	R	365	-0-	-0-	-0-	108	1	257	3	N	-0-					21
01	440	R	440	-0-	-0-	-0-	140	1	300	3	N	-0-					21
*02	336	#	295	-0-	-41	-0-	100	1	195	3	N	-0-					21
03	372	#	122	-0-	-250	-0-	122	3			N	-0-					21
04	360	#	239	-0-	-121	-0-	117	3	122	9	N	111					132

KIM (HARKEY) 49246 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

01	DELQ PR		5311	-0-	5311	5311	5311	2			N	-0-					-0-
02	7000		6701	-0-	-299	5012	6701	2			N	-0-					-0-
03	7750		15208	-0-	7458	12470	15208	2			N	-0-					-0-
*04	7500		14982	-0-	7482	19952	14982	2			N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

11	90	N	12	-0-	-78	-0-	12	2			Y	-0-					40
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					40
01	12	N	7	-0-	-5	-0-	6	2	1	9	Y	1					41
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					41
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					41
04	7	N	72	-0-	65	-0-	72	2			Y	-0-					41

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KING MT. (STRAWN) //CONT.// 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1366	N	240	-0-	-1126	-0-	240	3			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
01	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	210	N	376	-0-	166	-0-	376	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	489	-0-	-81	-0-	480	2	9	9	N	8					65
12	558	N	547	-0-	-11	-0-	539	2	8	9	N	7					72
01	527	N	411	-0-	-116	-0-	386	2	25	9	N	23					95
02	584	N	584	-0-	-0-	-0-	558	2	26	9	N	24					119
03	558	N	539	-0-	-19	-0-	521	2	18	9	N	16					135
*04	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					147

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	B -0-	257	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B -0-	261	3			N	-0-					-0-
01	247	N	247	-0-	-0-	B -0-	247	3			N	-0-					-0-
*02	252	N	234	-0-	-18	B -0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0-	B -0-	272	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	B -0-	257	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	B -0-	158	3			N	-0-					80
12	264	N	264	-0-	-0-	B -0-	264	3			N	-0-					80
01	295	N	295	-0-	-0-	B -0-	295	3			N	-0-					80
*02	328	N	328	-0-	-0-	B -0-	328	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113	B -0-	166	3			N	-0-					80
*04	311	N	311	-0-	-0-	B -0-	311	3			N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
12	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
02	952	N	913	-0-	-39	-0-	913	2			N	-0-					-0-
03	961	N	896	-0-	-65	-0-	896	2			N	-0-					-0-
04	1050	N	936	-0-	-114	-0-	936	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					3
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					3
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					3
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					3
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					3
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					9
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					9
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					9
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					9
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					9
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0-	-0-	30	1	1697	2	N	-0-					42
12	1808	N	1808	-0-	-0-	-0-	31	1	1777	2	N	-0-					42
01	1798	N	1771	-0-	-27	-0-	31	1	1740	2	N	-0-					42
02	1624	N	1560	-0-	-64	-0-	28	1	1532	2	N	-0-					42
03	1798	N	1734	-0-	-64	-0-	30	1	1704	2	N	-0-					42
*04	1723	N	1723	-0-	-0-	-0-	30	1	1693	2	N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					88
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					88
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					88
02	168	N	82	-0-	-86	-0-	82	2			N	-0-					88
03	186	N	139	-0-	-47	-0-	139	2			N	-0-					88
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	261	3	1	9	N	1					178
12	267	N	267	-0-	-0-	-0-	266	3	1	9	N	1					179
*01	277	N	277	-0-	-0-	-0-	275	3	2	9	N	2					181
*02	242	N	242	-0-	-0-	-0-	240	3	2	9	N	2					183
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					24
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					24
*01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					24
*02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					24
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					30
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					30
*01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					30
*02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					30
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					13
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					13
*01	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					13
*02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					13
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					41
12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					41
*01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					41
*02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					41
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					41
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					79
12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					79
*01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					79
*02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					79
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					79
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					134
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					134
*01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					134
*02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					134
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					134
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					91
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					91
*01	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					94
*02	334	N	334	-0-	-0-	-0-	333	3	1	9	N	1					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*01	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					30
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	5					Y	-0-					34
12	DLQ	G-10	-0-	-0-	-0-	5					Y	-0-					34
*01	5	N	-0-	-0-	-5	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - PLUGGED 11/14/17

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

11	2160		1170	-0-	-990	-0-	1170	3			N	-0-					21
12	2232		1150	-0-	-1082	-0-	1150	3			N	-0-					21
01	2232		1448	-0-	-784	-0-	1448	3			N	-0-					21
02	2016		1059	-0-	-957	-0-	1059	3			N	-0-					21
03	1209	#	1158	-0-	-51	-0-	1158	3			N	-0-					21
04	1410	#	959	-0-	-451	-0-	959	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

11	7	N	1	-0-	-6	B	-0-	1	1		N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
04	2	N	NO RPT	-0-	-2	B	-0-				N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

11	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
12	62	X	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	50	X	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	5	1	173	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	62	X	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
01	62	X	59	-0-	-3	-0-	1	1	58	3	N	-0-					-0-
*02	56	X	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22	-0-	488	3			N	-0-					87
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					87
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					87
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					87
03	481	N	481	-0-	-0-	-0-	479	3	2	9	N	2					89
04	480	N	469	-0-	-11	-0-	466	3	3	9	N	3					92

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	319	2	2	9	N	2					77
12	220	N	220	-0-	-0-	-0-	219	2	1	9	N	1					78
*01	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					79
*02	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

11	6879	X	6879	-0-	-0-	-0-	840	1	4977	3	Y	857	960	1			35
							119	4	943	9							
12	6602	X	6602	-0-	-0-	-0-	840	1	3650	3	Y	787	755	1			67
							1246	4	866	9							
01	6529	X	6529	-0-	-0-	-0-	840	1	4210	3	Y	858	867	1			58
							535	4	944	9							
02	5373	X	5373	-0-	-0-	-0-	784	1	3555	3	Y	748	743	1			63
							211	4	823	9							
*03	5293	X	5293	-0-	-0-	-0-	868	1	3194	3	Y	911	910	1			64
							229	4	1002	9							
04	4830	X	NO RPT	-0-	-4830	-0-					Y	NO RPT					64

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

11	37	N	37	-0-	-0-	-0-	34	2	3	9	Y	3	4	1			14
12	37	N	37	-0-	-0-	-0-	34	2	3	9	Y	3	7	1			10
01	46	N	46	-0-	-0-	-0-	25	2	21	9	Y	19	7	1			22
02	41	N	41	-0-	-0-	-0-	30	2	11	9	Y	10	4	1			28
03	28	N	28	-0-	-0-	-0-	24	2	4	9	Y	4	4	1			28
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			25

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

11	37	N	37	-0-	-0-	-0-	33	2	4	9	Y	4	4	1			40
12	62	N	36	-0-	-26	-0-	34	2	2	9	Y	2	7	1			35
01	62	N	35	-0-	-27	-0-	25	2	10	9	Y	9	7	1			37
02	38	N	38	-0-	-0-	-0-	29	2	9	9	Y	8	4	1			41
03	32	N	32	-0-	-0-	-0-	24	2	8	9	Y	7	4	1			44
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			41

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					21
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					21
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	248	N	-0-	-0-	-248	-0-					N	-0-					21
04	180	N	-0-	-0-	-180	-0-					N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	343	-0-	-77	-0-	343	2			N	-0-					-0-
12	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
01	434	N	283	-0-	-151	-0-	283	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	763	-0-	-107	-0-	763	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	930	N	715	-0-	-215	-0-	715	3			N	-0-					-0-
02	700	N	518	-0-	-182	-0-	518	3			N	-0-					-0-
03	775	N	649	-0-	-126	-0-	649	3			N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	212	-0-	-298	-0-	212	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	405	-0-	-165	-0-	405	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	392	N	245	-0-	-147	-0-	245	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					2
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					2
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	11 4	1 9	459	3	Y	4	5	1			1
12	490	N	490	-0-	-0-	-0-	10 4	1 9	476	3	Y	4	4	1			1
01	467	N	467	-0-	-0-	-0-	11 4	1 9	452	3	Y	4	4	1			1
*02	434	N	434	-0-	-0-	-0-	11 4	1 9	419	3	Y	4	4	1			1
03	478	N	478	-0-	-0-	-0-	10 4	1 9	464	3	Y	4	4	1			1
*04	457	N	457	-0-	-0-	-0-	11 4	1 9	442	3	Y	4	4	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	789	2	3	9	N	3	12	1			3
12	722	N	722	-0-	-0-	-0-	720	2	2	9	N	2					5
01	713	N	670	-0-	-43	-0-	669	2	1	9	N	1					6
02	478	N	478	-0-	-0-	-0-	476	2	2	9	N	2					8
03	817	N	817	-0-	-0-	-0-	816	2	1	9	N	1					9
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					9

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1212	-0-	-48	-0-	1203	2	9	9	Y	8	30	1			8
12	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					8
01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					8
02	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					2
03	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					2
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					2

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	-0-	1506	2	3	9	Y	3	12	1			4
12	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	Y	1					5
01	1581	N	1124	-0-	-457	-0-	1122	2	2	9	Y	2					7
02	1194	N	1194	-0-	-0-	-0-	1193	2	1	9	Y	1					8
03	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2					10
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					10

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2028	X	2028	-0-	-0-	-0-	2014	2	14	9	Y	13	50	1			13
12	1748	X	1748	-0-	-0-	-0-	1738	2	10	9	Y	9					22
01	1798	X	1772	-0-	-26	-0-	1768	2	4	9	Y	4					26
02	1624	X	1229	-0-	-395	-0-	1221	2	8	9	Y	7					33
03	2108	X	1538	-0-	-570	-0-	1531	2	7	9	Y	6					39
04	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					39

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1192	-0-	-308	-0-	1191	2	1	9	Y	1	2	1			1
12	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					1
01	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					1
02	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	Y	1					2
03	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					2
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	747	2	2	9	Y	2					7
12	837	N	751	-0-	-86	-0-	750	2	1	9	Y	1					8
01	868	N	651	-0-	-217	-0-	651	2			Y	-0-					8
02	494	N	494	-0-	-0-	-0-	487	2	7	9	Y	6					11
03	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					12
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					12

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2239	N	2239	-0-	-0-	-0-	2238	2	1	9	Y	1					8
12	2617	N	2617	-0-	-0-	-0-	2615	2	2	9	Y	2					10
01	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					10
02	959	N	959	-0-	-0-	-0-	950	2	9	9	Y	8					14
03	1257	N	1257	-0-	-0-	-0-	1256	2	1	9	Y	1					15
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					15

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1401	2	2	9	Y	2					11
12	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	Y	2					13
01	1364	N	1043	-0-	-321	-0-	1043	2			Y	-0-					13
02	954	N	954	-0-	-0-	-0-	943	2	11	9	Y	10					18
03	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	Y	2					20
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					20

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	-0-	1648	2	14	9	Y	13					65
12	1767	N	1767	-0-	-0-	-0-	1750	2	17	9	Y	15					80
01	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					80
02	2800	N	3283	-0-	483	483	3218	2	65	9	Y	59					109
03	2180	N	1697	-0-	-483	-0-	1686	2	11	9	Y	10					119
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					119

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1298	-0-	-172	-0-	1298	2			N	-0-					-0-
12	1302	X	1101	-0-	-201	-0-	1101	2			N	-0-					-0-
01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	731	2	1	9	N	1					3
12	744	N	608	-0-	-136	-0-	602	2	6	9	N	5	7	1			1
01	837	N	662	-0-	-175	-0-	659	2	3	9	N	3	3	1			1
02	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3					4
03	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3	4	1			3
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1266	-0-	-264	-0-	1266	2			N	-0-					-0-
12	1426	N	1099	-0-	-327	-0-	1099	2			N	-0-					-0-
01	1519	N	1059	-0-	-460	-0-	1059	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2011	-0-	-299	-0-	2011	2			N	-0-					-0-
12	2418	X	2001	-0-	-417	-0-	2001	2			N	-0-					-0-
01	2418	N	1909	-0-	-509	-0-	1909	2			N	-0-					-0-
02	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1342	-0-	-188	-0-	1340	2	2	9	N	2					12
12	1612	N	1311	-0-	-301	-0-	1287	2	24	9	N	22	30	1			4
01	1829	N	1410	-0-	-419	-0-	1396	2	14	9	N	13	13	1			4
02	1380	N	1380	-0-	-0-	-0-	1366	2	14	9	N	13					17
03	1581	N	1581	-0-	-0-	-0-	1569	2	12	9	N	11	15	1			13
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					13

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	941	-0-	-379	-0-	941	2			N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	975	-0-	-195	-0-	973	2	2	9	Y	2					15
12	1364	N	891	-0-	-473	-0-	858	2	33	9	Y	30	40	1			5
01	1085	N	971	-0-	-114	-0-	952	2	19	9	Y	17	17	1			5
02	844	N	844	-0-	-0-	-0-	824	2	20	9	Y	18					23
03	1123	N	1123	-0-	-0-	-0-	1108	2	15	9	Y	14	20	1			17
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					17

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3039	-0-	39	39	3039	2			Y	-0-					1
12	3268	X	3229	-0-	-39	-0-	3227	2	2	9	Y	2	3	1			-0-
01	2867	X	2867	-0-	-0-	-0-	2866	2	1	9	Y	1	1	1			-0-
02	2320	X	2320	-0-	-0-	-0-	2318	2	2	9	Y	2					2
03	2193	X	2193	-0-	-0-	-0-	2193	2			Y	-0-	1	1			1
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1					6
12	679	N	679	-0-	-0-	-0-	666	2	13	9	Y	12	16	1			2
01	992	N	832	-0-	-160	-0-	824	2	8	9	Y	7	7	1			2
02	884	N	884	-0-	-0-	-0-	876	2	8	9	Y	7					9
03	1096	N	1096	-0-	-0-	-0-	1089	2	7	9	Y	6	8	1			7
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					7

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2864	X	2864	-0-	-0-	-0-	2860	2	4	9	Y	4					28
12	3052	X	3052	-0-	-0-	-0-	2991	2	61	9	Y	55	73	1			10
01	3081	X	3081	-0-	-0-	-0-	3046	2	35	9	Y	32	32	1			10
02	3212	X	3212	-0-	-0-	-0-	3177	2	35	9	Y	32					42
03	2936	X	2936	-0-	-0-	-0-	2907	2	29	9	Y	26	37	1			31
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					31

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3092	X	3092	-0-	-0-	-0-	3092	2			Y	-0-					4
12	2730	X	2730	-0-	-0-	-0-	2720	2	10	9	Y	9	11	1			2
01	2109	X	2109	-0-	-0-	-0-	2105	2	4	9	Y	4	5	1			1
02	1876	X	1812	-0-	-64	-0-	1805	2	7	9	Y	6					7
03	2741	X	2741	-0-	-0-	-0-	2737	2	4	9	Y	4	6	1			5
04	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					5

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1184	-0-	-106	-0-	1184	2			N	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
12	2542	X	2320	-0-	-222	-0-	2320	2			N	-0-					-0-
01	2759	X	1752	-0-	-1007	-0-	1752	2			N	-0-					-0-
02	2492	X	2060	-0-	-432	-0-	2060	2			N	-0-					-0-
03	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1612	-0-	-158	-0-	1612	2			N	-0-					-0-
12	1891	X	1318	-0-	-573	-0-	1318	2			N	-0-					-0-
01	1829	N	1415	-0-	-414	-0-	1415	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
03	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
12	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
01	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
04	1830	N	1789	-0-	-41	-0-	1789	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	532	N	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

11	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
02	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
04	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

11	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
01	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1550	N	1334	-0-	-216	-0-	1334	3			N	-0-					-0-
*04	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

11	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

11	1800	N	1637	-0-	-163	-0-	1637	2			N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
01	1705	N	1501	-0-	-204	-0-	1501	3			N	-0-					-0-
02	1540	N	1532	-0-	-8	-0-	1532	3			N	-0-					-0-
03	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	X	481	-0-	-209	-0-	28	1	453	3	N	-0-			-0-
12	682	X	597	-0-	-85	-0-	34	1	563	3	N	-0-			-0-
01	620	N	564	-0-	-56	-0-	32	1	532	3	N	-0-			-0-
02	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-			-0-
03	627	N	627	-0-	-0-	-0-	36	1	591	3	N	-0-			-0-
*04	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	1046	-0-	-94	-0-	60	1	986	3	N	-0-					-0-
12	1178	X	1051	-0-	-127	-0-	60	1	991	3	N	-0-					-0-
01	1147	N	962	-0-	-185	-0-	55	1	907	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	58	1	943	3	N	-0-					-0-
03	1110	N	1110	-0-	-0-	-0-	64	1	1046	3	N	-0-					-0-
*04	1054	N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - PLUGGED 04/26/18

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

11	3000	N	729	-0-	-2271	2969	13	1	716	3	Y	-0-				147
12	3100	N	762	-0-	-2338	631	14	1	748	3	Y	-0-				147
01	1368	N	737	-0-	-631	-0-	14	1	723	3	Y	-0-				147
02	672	N	609	-0-	-63	-0-	12	1	597	3	Y	-0-				147
03	775	N	618	-0-	-157	-0-	12	1	606	3	Y	-0-	127	1		20
04	720	N	709	-0-	-11	-0-	9	1	700	3	Y	-0-				20

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-				35
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-				35
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-				35
02	1652	N	1511	-0-	-141	-0-	1511	2			N	-0-				35
03	1519	N	1309	-0-	-210	-0-	1309	2			N	-0-				35
04	1440	N	1051	-0-	-389	-0-	1051	2			N	-0-				35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

11	4350	X	3477	-0-	-873	-0-	3477	2			Y	-0-				112
12	4495	X	2988	-0-	-1507	-0-	2988	2			Y	-0-				112
01	4030	X	2382	-0-	-1648	-0-	2382	2			Y	-0-				112
02	3640	X	2441	-0-	-1199	-0-	2441	2			Y	-0-				112
03	3596	X	1718	-0-	-1878	-0-	1718	2			Y	-0-				112
04	3480	X	1111	-0-	-2369	-0-	1111	2			Y	-0-				112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

11	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-				74
12	1023	N	961	-0-	-62	-0-	961	2			Y	-0-				74
01	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-				74
02	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-				74
03	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-				74
04	990	N	884	-0-	-106	-0-	884	2			Y	-0-				74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	20	-0-	-250	-0-	20	2			Y	-0-					9
12	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					9
01	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					9
02	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					9
03	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					9
*04	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

11	960	N	799	-0-	-161	-0-	799	2			Y	-0-					28
12	744	N	739	-0-	-5	-0-	739	2			Y	-0-					28
01	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					28
02	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					28
03	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					28
04	750	N	707	-0-	-43	-0-	707	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

11	4770	X	3774	-0-	-996	-0-	3774	2			Y	-0-					4
12	4929	X	3228	-0-	-1701	-0-	3228	2			Y	-0-					4
01	4433	X	3849	-0-	-584	-0-	3849	2			Y	-0-					4
02	5057	X	5057	-0-	-0-	-0-	5057	2			Y	-0-					4
03	3990	X	3990	-0-	-0-	-0-	3990	2			Y	-0-					4
04	3780	X	2613	-0-	-1167	-0-	2613	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	658	3	4	9	N	4					126
12	713	N	620	-0-	-93	-0-	617	3	3	9	N	3					129
01	582	N	582	-0-	-0-	-0-	575	3	7	9	N	6					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

11	802	N	802	-0-	-0-	-0-	656	1	146	3	N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	665	1	118	3	N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	576	1	122	3	N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	598	1	120	3	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	662	1	139	3	N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	658	1	156	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

11	510	N	506	-0-	-4	-0-	37	1	469	2	N	-0-					20
12	485	N	485	-0-	-0-	-0-	46	1	439	2	N	-0-					20
01	432	N	432	-0-	-0-	-0-	37	1	395	2	N	-0-					20
02	476	N	431	-0-	-45	-0-	32	1	395	2	N	4	1	8			23
							4	9									
03	506	N	506	-0-	-0-	-0-	37	1	467	2	N	2					25
							2	9									
*04	474	N	474	-0-	-0-	-0-	33	1	439	2	N	2					27
							2	9									

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	1	N	-0-	-0-	-1	-0-					N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	18	1	231	2	N	-0-					9
12	223	N	223	-0-	-0-	-0-	21	1	202	2	N	-0-					9
01	189	N	189	-0-	-0-	-0-	16	1	173	2	N	-0-					9
02	224	N	210	-0-	-14	-0-	16	1	191	2	N	3	1	8			11
							3	9									
03	233	N	233	-0-	-0-	-0-	17	1	215	2	N	1					12
							1	9									
*04	269	N	269	-0-	-0-	-0-	19	1	249	2	N	1					13
							1	9									

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	633	-0-	-87	-0-	47	1	586	2	N	-0-					17
12	452	N	452	-0-	-0-	-0-	43	1	409	2	N	-0-					17
01	504	N	504	-0-	-0-	-0-	44	1	460	2	N	-0-					17
02	588	N	494	-0-	-94	-0-	37	1	450	2	N	6	1	8			22
							7	9									
03	600	N	600	-0-	-0-	-0-	44	1	554	2	N	2					24
							2	9									
*04	630	N	630	-0-	-0-	-0-	44	1	583	2	N	3					27
							3	9									

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	33	1	410	2	N	-0-					12
12	422	N	422	-0-	-0-	-0-	40	1	382	2	N	-0-					12
01	388	N	388	-0-	-0-	-0-	34	1	354	2	N	-0-					12
02	420	N	398	-0-	-22	-0-	30	1	362	2	N	5	1	8			16
							6	9									
03	462	N	462	-0-	-0-	-0-	34	1	427	2	N	1					17
							1	9									
*04	433	N	433	-0-	-0-	-0-	30	1	402	2	N	1					18
							1	9									

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1283	-0-	-67	-0-	95	1	1188	2	N	-0-					39
12	1281	N	1281	-0-	-0-	-0-	122	1	1159	2	N	-0-					39
01	1167	N	1167	-0-	-0-	-0-	101	1	1066	2	N	-0-					39
02	1204	N	1158	-0-	-46	-0-	88	1	1066	2	N	4	1	8			42
							4	9									
03	1271	N	1114	-0-	-157	-0-	81	1	1030	2	N	3					45
							3	9									
*04	1282	N	1282	-0-	-0-	-0-	89	1	1186	2	N	6					51
							7	9									

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					102
12	217	N	163	-0-	-54	-0-	163	3			N	-0-					102
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					102
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					102
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					102
*04	288	N	288	-0-	-0-	-0-	278	3	10	4	N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					99
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					99
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					99
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					99
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					99
04	30	N	28	-0-	-2	-0-	27	3	1	4	N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

11	270	N	18	-0-	-252	-0-	18	3			Y	-0-					164
12	248	N	113	-0-	-135	-0-	113	3			Y	-0-					164
01	T. A.		333	-0-	333	333	333	3			Y	-0-					164
02	T. A.		251	-0-	251	584	251	3			Y	-0-					164
03	T. A.		246	-0-	246	830	246	3			Y	-0-					164
*04	1009	X	179	-0-	-830	-0-	170	3	9	4	Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

11	324	N	324	-0-	-0-	-0-	194	3	130	9	N	118	176	1	1	8	81
12	403	N	296	-0-	-107	-0-	189	3	107	9	N	97	17	8			161
01	338	N	338	-0-	-0-	-0-	232	3	106	9	N	96	172	1	5	8	80
02	432	N	432	-0-	-0-	-0-	259	3	173	9	N	157	12	8			225
03	386	N	386	-0-	-0-	-0-	241	3	145	9	N	132	179	1	10	8	168
*04	321	N	321	-0-	-0-	-0-	192	3	129	9	N	117	184	1			101

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	200	-0-	-40	-0-	200	2			N	-0-					60
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					60
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					60
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					60
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					60
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

11	1062		1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
12	1801		1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
01	2047		2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	1907		1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
*03	2000		2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

11	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-	1	1			1
12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					1
01	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					1
02	168	N	164	-0-	-4	-0-	8	1	156	3	N	-0-					1
03	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					1
04	180	N	155	-0-	-25	-0-	10	1	145	3	N	-0-	1	1			-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
02	112	N	6	-0-	-106	-0-	6	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
02	168	N	121	-0-	-47	-0-	121	3			N	-0-					-0-
03	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
02	196	N	121	-0-	-75	-0-	121	3			N	-0-					-0-
03	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
01	775	N	574	-0-	-201	-0-	574	3			N	-0-					-0-
02	672	N	539	-0-	-133	-0-	539	3			N	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	188	-0-	-52	-0-	188	3			N	-0-					80
12	676	X	676	-0-	-0-	-0-	676	3			N	-0-					80
01	248	X	237	-0-	-11	-0-	237	3			N	-0-					80
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					80
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					80
*04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					80

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

11	751	N	751	-0-	-0-	-0-	195	1	554	3	N	2	2	1			4
							2	9									
12	707	N	707	-0-	-0-	-0-	182	1	524	3	N	1	3	1			2
							1	9									
*01	679	N	679	-0-	-0-	-0-	151	1	527	3	N	1	1	1			2
							1	9									
*02	676	N	676	-0-	-0-	-0-	171	1	503	3	N	2	2	1			2
							2	9									
*03	713	N	595	-0-	-118	-0-	43	1	551	3	N	1	1	1			2
							1	9									
04	660	N	610	-0-	-50	-0-	57	1	552	3	N	1	1	1			2
							1	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

11	420	N	376	-0-	-44	-0-	20	1	356	3	N	-0-	1	1			2
12	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	1	1			2
							1	9									
01	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-	1	1			1
02	364	N	321	-0-	-43	-0-	15	1	305	3	N	1	1	1			1
							1	9									
03	372	N	343	-0-	-29	-0-	19	1	324	3	N	-0-					1
04	360	N	321	-0-	-39	-0-	20	1	301	3	N	-0-					1

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					4
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					4
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					4
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					4
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					4
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1598	-0-	-52	-0-	1598	2			N	-0-					-0-
12	1705	X	1689	-0-	-16	-0-	1689	2			N	-0-					-0-
01	1829	N	1446	-0-	-383	-0-	1446	2			N	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
03	1674	N	1322	-0-	-352	-0-	1322	2			N	-0-					-0-
04	1410	N	1527	-0-	117	-0-	1527	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					8
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					8
01	682	N	511	-0-	-171	-0-	511	2			N	-0-					8
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					8
03	527	N	471	-0-	-56	-0-	471	2			N	-0-					8
04	480	N	414	-0-	-66	-0-	414	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					40
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					40
01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					40
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					40
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					40
04	660	N	567	-0-	-93	-0-	567	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	532	N	500	-0-	-32	-0-	500	2			N	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	124	X	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-
02	79	N	25	-0-	-54	-0-	25	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	14	1	192	3	N	1	1	1			6
							1	9									
12	163	N	163	-0-	-0-	-0-	9	1	153	3	N	1	1	1			6
							1	9									
01	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-	1	1			5
02	196	N	137	-0-	-59	-0-	8	1	129	3	N	-0-					5
03	155	N	138	-0-	-17	-0-	9	1	128	3	N	1	1	1			5
							1	9									
04	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	17	1	229	3	N	1	2	1			1
							1	9									
12	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1	1	1			1
							1	9									
01	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	1			1
							1	9									
02	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					1
03	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-	1	1			-0-
*04	290	N	290	-0-	-0-	-0-	21	1	267	3	N	2	1	1			1
							2	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC //CONT.// 058832
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	R	427	-0-	-0-	-0-	20 132	1 9	275	2	Y	120	108	1			67
12	97	R	97	-0-	-0-	-0-	3 67	1 9	27	2	Y	61	84	1			44
01	143	R	143	-0-	-0-	-0-	3 54	1 9	86	2	Y	49	41	1			52
02	90	R	90	-0-	-0-	-0-	5 44	1 9	41	2	Y	40	42	1			50
03	93	#	77	-0-	-16	-0-	18 18	1 9	41	2	Y	16	20	1			46
04	90	#	326	-0-	236	-0-	29 67	1 9	230	2	Y	61	42	1			65

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	R	1176	-0-	-0-	-0-	78	1	1098	2	Y	-0-					-0-
12	119	R	119	-0-	-0-	-0-	12	1	107	2	Y	-0-					-0-
01	356	R	356	-0-	-0-	-0-	13	1	343	2	Y	-0-					-0-
02	183	R	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
03	434	#	236	-0-	-198	-0-	73	1	163	2	Y	-0-					-0-
04	420	#	1033	-0-	613	-0-	114	1	919	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	R	361	-0-	-0-	-0-	20	1	275	2	Y	60	54	1			33
							66	9									
12	64	R	64	-0-	-0-	-0-	3	1	27	2	Y	31	42	1			22
							34	9									
01	117	R	117	-0-	-0-	-0-	3	1	86	2	Y	25	21	1			26
							28	9									
02	68	R	68	-0-	-0-	-0-	5	1	41	2	Y	20	21	1			25
							22	9									
03	68	R	68	-0-	-0-	-0-	18	1	41	2	Y	8	10	1			23
							9	9									
04	30	#	292	-0-	262	-0-	29	1	230	2	Y	30	21	1			32
							33	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2518	R	2518	-0-	-0-	-0-	157	1	2195	2	N	151	135	1			84
							166	9									
12	837	#	322	-0-	-515	-0-	24	1	214	2	N	76	105	1			55
							84	9									
01	1860	#	780	-0-	-1080	-0-	26	1	686	2	N	62	52	1			65
							68	9									
02	1848	#	423	-0-	-1425	-0-	43	1	325	2	N	50	53	1			62
							55	9									
03	2046	#	417	-0-	-1629	-0-	122	1	273	2	N	20	25	1			57
							22	9									
04	1980	#	-0-	-0-	-1980	-0-					N	76	52	1			81

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	R	423	-0-	-0-	-0-	19	1	272	2	N	120	108	1			67
							132	9									
12	124	#	97	-0-	-27	-0-	3	1	27	2	N	61	84	1			44
							67	9									
01	248	#	143	-0-	-105	-0-	3	1	86	2	N	49	41	1			52
							54	9									
02	252	#	90	-0-	-162	-0-	5	1	41	2	N	40	42	1			50
							44	9									
03	279	#	77	-0-	-202	-0-	18	1	41	2	N	16	20	1			46
							18	9									
04	270	#	326	-0-	56	-0-	29	1	230	2	N	61	42	1			65
							67	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360 #	352	-0-	-8	-0-	352	3			N	-0-					129
12	372 #	364	-0-	-8	-0-	364	3			N	-0-					129
01	372 N	350	-0-	-22	-0-	350	3			N	-0-					129
02	336 N	314	-0-	-22	-0-	314	3			N	-0-					129
03	372 N	333	-0-	-39	-0-	333	3			N	-0-					129
04	330 N	330	-0-	-0-	-0-	330	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050 #	539	-0-	-511	-0-	539	2			Y	-0-	95	1			-0-
12	1085 #	507	-0-	-578	-0-	507	2			Y	-0-					-0-
01	1085 #	1048	-0-	-37	-0-	1044	2	4	9	Y	4					4
02	1192 R	1192	-0-	-0-	-0-	1156	2	36	9	Y	33					37
03	965 R	965	-0-	-0-	-0-	929	2	36	9	Y	33					70
04	1020 #	NO RPT	-0-	-1020	-0-					Y	NO RPT					70

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					15
12	0 #	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660 #	482	-0-	-178	-0-	482	2			Y	-0-					-0-
12	682 #	452	-0-	-230	-0-	452	2			Y	-0-					-0-
01	682 #	-0-	-0-	-682	-0-					Y	-0-					-0-
02	504 #	-0-	-0-	-504	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	R	1840	-0-	-0-	-0-	15	1	1796	3	Y	26					70
							29	9									
12	1836	R	1836	-0-	-0-	-0-	16	1	1792	3	Y	25	22	1			73
							28	9									
01	1744	R	1744	-0-	-0-	-0-	16	1	1695	3	Y	30	36	1			67
							33	9									
02	1472	R	1472	-0-	-0-	-0-	14	1	1443	3	Y	14					81
							15	9									
03	1640	R	1640	-0-	-0-	-0-	16	1	1609	3	Y	14					95
							15	9									
04	1740	#	1572	-0-	-168	-0-	15	1	1543	3	Y	13	92	1			16
							14	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	R	785	-0-	-0-	-0-	15	1	744	3	Y	24					58
							26	9									
12	899	R	899	-0-	-0-	-0-	16	1	858	3	Y	23	20	1			61
							25	9									
01	741	R	741	-0-	-0-	-0-	16	1	696	3	Y	26	32	1			55
							29	9									
02	588	#	540	-0-	-48	-0-	14	1	512	3	Y	13					68
							14	9									
03	848	R	848	-0-	-0-	-0-	16	1	819	3	Y	12					80
							13	9									
04	780	#	758	-0-	-22	-0-	15	1	731	3	Y	11	81	1			10
							12	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	4	N	-0-	-0-	-4	-0-					N	-0-					23
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
04	3	N	-0-	-0-	-3	-0-					N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					9
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					9
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					9
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					9
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					9
04	300	N	-0-	-0-	-300	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

11	1140	N	-0-	-0-	-1140	-0-					N	-0-					80
12	1178	N	361	-0-	-817	-0-	361	3			N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					80
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					80
*04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

11	1830	N	1796	-0-	-34	-0-	1796	2			Y	-0-					68
12	1891	N	1833	-0-	-58	-0-	1833	2			Y	-0-					68
01	1860	N	1855	-0-	-5	-0-	1855	2			Y	-0-					68
02	1714	N	1714	-0-	-0-	-0-	1714	2			Y	-0-					68
03	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					68
04	1800	N	1768	-0-	-32	-0-	1768	2			Y	-0-					68

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

11		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	700	N	502	-0-	-198	-0-	502	2			N	-0-					-0-
03	744	N	600	-0-	-144	-0-	600	2			N	-0-					-0-
04	750	N	553	-0-	-197	-0-	553	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	30	N	58	-0-	28	-0-	58	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	63	-0-	3	-0-	63	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
03	14B2	EXT	8	-0-	8	1108	8	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	1106						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1106						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1106						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

11	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	1100						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1100						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1100						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

11	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	1107						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1107						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1107						N	-0-					109
04	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2		N	-0-			-0-
12	376	N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
01	373	N	373	-0-	-0-	-0-	373	2		N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	292	2		N	-0-			-0-
03	372	N	315	-0-	-57	-0-	315	2		N	-0-			-0-
04	360	N	333	-0-	-27	-0-	333	2		N	-0-			-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

11	177	N	177	-0-	-0-	-0-	177	2		N	-0-			-0-
12	46	N	46	-0-	-0-	-0-	46	2		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

11	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
01	218	N	218	-0-	-0-	-0-	218	2		N	-0-			-0-
02	216	N	216	-0-	-0-	-0-	216	2		N	-0-			-0-
*03	131	N	131	-0-	-0-	-0-	131	2		N	-0-			-0-
*04	245	N	245	-0-	-0-	-0-	245	2		N	-0-			-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

11	1562	N	1562	-0-	-0-	-0-	1562	2		N	-0-			-0-
12	2049	N	2049	-0-	-0-	-0-	2049	2		N	-0-			-0-
01	1930	N	1930	-0-	-0-	-0-	1930	2		N	-0-			-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2		N	-0-			-0-
*03	1825	N	1825	-0-	-0-	-0-	1825	2		N	-0-			-0-
*04	1897	N	1897	-0-	-0-	-0-	1897	2		N	-0-			-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

11	485	N	485	-0-	-0-	-0-	485	2		N	-0-			-0-
12	717	N	717	-0-	-0-	-0-	717	2		N	-0-			-0-
01	743	N	743	-0-	-0-	-0-	743	2		N	-0-			-0-
02	571	N	571	-0-	-0-	-0-	571	2		N	-0-			-0-
03	713	N	612	-0-	-101	-0-	612	2		N	-0-			-0-
04	720	N	622	-0-	-98	-0-	622	2		N	-0-			-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

11	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	210	N	315	-0-	105	-0-	315	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	279	N	70	-0-	-209	-0-	70	3			N	-0-					-0-
04	270	N	72	-0-	-198	-0-	72	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	884	-0-	-256	-0-	884	2			N	-0-					-0-
12	1147	N	952	-0-	-195	-0-	952	2			N	-0-					-0-
01	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
01	1736	N	1505	-0-	-231	-0-	1505	2			N	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

11	210	N	81	-0-	-129	-0-	81	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

11	360	N	178	-0-	-182	-0-	178	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

11	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	868	N	555	-0-	-313	-0-	555	2			N	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

11	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

11	420	N	148	-0-	-272	-0-	148	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

11		30	N	30	-0-	-0-	B	-0-	30	2		N	-0-				-0-
12		51	N	51	-0-	-0-	B	-0-	51	2		N	-0-				-0-
01		42	N	42	-0-	-0-	B	-0-	42	2		N	-0-				-0-
02		53	N	53	-0-	-0-	B	-0-	53	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		62	N	55	-0-	-7	B	-0-	55	2		N	-0-				-0-
04		30	N	49	-0-	19	B	-0-	49	2		N	-0-				-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

11	T. A.	26	-0-	26	B	47	26	2		N	-0-				-0-
12	90	N	46	-0-	-44	B	3	46	2		N	-0-				-0-
01	59	N	56	-0-	-3	B	-0-	56	2		N	-0-				-0-
02	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-				-0-
04	60	N	62	-0-	2	B	-0-	62	2		N	-0-				-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

11	30	N	25	-0-	-5	B	-0-	25	2		N	-0-				-0-
12	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-				-0-
01	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-				-0-
02	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-				-0-
04	60	N	71	-0-	11	B	-0-	71	2		N	-0-				-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
02	84	N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	60	N	72	-0-	12 B	-0-	72	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	31	-0-	1 B	-0-	31	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	30	N	61	-0-	31 B	-0-	61	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	60	N	70	-0-	10	-0-	70	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

11	5010	X	4801	-0-	-209	-0-	4801	2			N	-0-					-0-
12	5177	X	4752	-0-	-425	-0-	4752	2			N	-0-					-0-
01	5177	X	4497	-0-	-680	-0-	4497	2			N	-0-					-0-
02	4536	X	4238	-0-	-298	-0-	4238	2			N	-0-					-0-
03	4991	X	4799	-0-	-192	-0-	4799	2			N	-0-					-0-
04	4800	X	4607	-0-	-193	-0-	4607	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF. 11236 - 11800

11	4084	X	4084	-0-	-0-	-0-	238	1	3846	2	N	-0-					-0-
12	4160	X	4160	-0-	-0-	-0-	244	1	3916	2	N	-0-					-0-
01	4030	X	2853	-0-	-1177	-0-	188	1	2665	2	N	-0-					-0-
02	3808	X	3694	-0-	-114	-0-	212	1	3482	2	N	-0-					-0-
03	4216	X	4015	-0-	-201	-0-	218	1	3797	2	N	-0-					-0-
04	4080	X	4048	-0-	-32	-0-	217	1	3831	2	N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CHANDLER WILLIAMS GAS UNIT				WELL #: 2	RRCID -> 195317	COMPL. DATE 05/02/2003				TOTAL DEPTH 11781		PERF.11425 - 11781				
11	2490	N	1946	-0-	-544	-0-	151	1	1795	2	N	-0-					-0-
12	3100	N	3331	-0-	231	231	181	1	3150	2	N	-0-					-0-
01	3100	N	3704	-0-	604	835	222	1	3482	2	N	-0-					-0-
02	2800	N	3328	-0-	528	1363	177	1	3151	2	N	-0-					-0-
03	3100	N	2709	-0-	-391	972	155	1	2554	2	N	-0-					-0-
*04	4300	X	3328	-0-	-972	-0-	181	1	3147	2	N	-0-					-0-
	MILLER RANCH GAS UNIT				WELL #: 3	RRCID -> 220987	COMPL. DATE 07/20/2006				TOTAL DEPTH 12000		PERF.11262 - 11622				
11	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
12	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
01	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
02	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-
03	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
*04	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7035	X	7035	-0-	-0-	-0-	362	1	6673	2	N	-0-					-0-
12	6926	X	6926	-0-	-0-	-0-	374	1	6552	2	N	-0-					-0-
01	5653	X	5653	-0-	-0-	-0-	374	1	5279	2	N	-0-					-0-
02	6318	X	6318	-0-	-0-	-0-	338	1	5980	2	N	-0-					-0-
03	7100	X	7100	-0-	-0-	-0-	374	1	6726	2	N	-0-					-0-
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1468	-0-	-122	-0-	1468	3			N	-0-					-0-
12	1643	N	1547	-0-	-96	-0-	1547	3			N	-0-					-0-
01	1519	N	1053	-0-	-466	-0-	1053	3			N	-0-					-0-
02	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
03	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-
*04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

11	1620	N	1522	-0-	-98	-0-	1522	3			N	-0-					-0-
12	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
01	1674	N	1147	-0-	-527	-0-	1147	3			N	-0-					-0-
02	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1705	N	1618	-0-	-87	-0-	1618	3			N	-0-					-0-
*04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

11	60	#	14	-0-	-46	B	-38385	14	2		N	-0-					-0-
12	62	#	18	-0-	-44	B	-38429	18	2		N	-0-					-0-
01	31	N	10	-0-	-21	B	-38429	10	2		N	-0-					-0-
02	0	N	2	-0-	2	B	-38427	2	2		N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-38427				N	-0-					-0-
04	10	N	NO RPT	-0-	-10	B	-38427				N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

11	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	2	N	NO RPT	-0-	-2	B	-0-				N	NO RPT					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

11	4	#	2	-0-	-2	B	-19061	2	2		N	-0-					19
12	4	#	2	-0-	-2	B	-19063	2	2		N	-0-					19
01	0	N	2	-0-	2	B	-19061	2	2		N	-0-					19
02	0	N	2	-0-	2	B	-19059	2	2		N	-0-					19
03	0	N	-0-	-0-	-0-	B	-19059				N	-0-					19
04	2	N	NO RPT	-0-	-2	B	-19059				N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

11	0	N	2	-0-	2	B	-142	2	2		N	-0-					-0-
12	0	N	2	-0-	2	B	-140	2	2		N	-0-					-0-
01	0	N	2	-0-	2	B	-138	2	2		N	-0-					-0-
02	0	N	2	-0-	2	B	-136	2	2		N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-136				N	-0-					-0-
04	2	N	NO RPT	-0-	-2	B	-136				N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	14B2 EXT		341	-0-	341	341	341	2			N	-0-					-0-
01	14B2 EXT		151	-0-	151	492	151	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	492					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	492					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	492					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	641	N	641	-0-	-0-	-0-	640	2	1	9	Y	1					106
*12	409	N	409	-0-	-0-	-0-	408	2	1	9	Y	1					107
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		790	-0-	790	5437	784	2	6	9	Y	5	5	1			-0-
12	DLQ G-10		715	-0-	715	6152	712	2	3	9	Y	3	3	1			-0-
01	2300	N	774	-0-	-1526	4626	768	2	6	9	Y	5	5	1			-0-
*02	2800	N	670	-0-	-2130	2496	668	2	2	9	Y	2	2	1			-0-
*03	3100	N	1017	-0-	-2083	413	1010	2	7	9	Y	6	6	1			-0-
04	0	N	NO RPT	-0-	-0-	413					Y	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	114	-0-	-66	-0-	114	2			Y	-0-					4
12	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					4
01	DLQ G-10		102	-0-	102	102	102	2			Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	102					Y	-0-					4
03	102	N	-0-	-0-	-102	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	49	-0-	-41	-0-	49	2			Y	-0-					3
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					3
01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					3
02	DLQ G-10		-0-	-0-	-0-	70					Y	-0-					3
03	70	N	-0-	-0-	-70	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	60	-0-	-90	-0-	60	2			Y	-0-					5
12	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					5
01	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					5
02	DLQ G-10		-0-	-0-	-0-	46					Y	-0-					5
03	46	N	-0-	-0-	-46	-0-					Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	554	-0-	-226	-0-	554	2			Y	-0-					3
12	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					3
01	DLQ G-10		403	-0-	403	403	403	2			Y	-0-					3
02	DLQ G-10		-0-	-0-	-0-	403					Y	-0-					3
03	403	N	-0-	-0-	-403	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	111	-0-	-69	-0-	111	2			N	-0-					-0-
12	186	X	102	-0-	-84	-0-	102	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	634	-0-	-296	-0-	634	2			N	-0-					-0-
12	961	X	592	-0-	-369	-0-	592	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					53
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					53
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					53
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	163	2	8	9	Y	7	19	1			22
12	186	N	6	-0-	-180	-0-	6	2			Y	-0-	15	0			7
01	651	N	20	-0-	-631	-0-	20	2			Y	-0-	4	1			3
02	168	N	21	-0-	-147	-0-	21	2			Y	-0-	2	1			1
*03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-	1	0			-0-
*04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

11	1080	N	929	-0-	-151	-0-	929	2			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
*04	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

11	420	X	372	-0-	-48	-0-	372	2			N	-0-					-0-
12	403	X	237	-0-	-166	-0-	237	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

11	690	X	620	-0-	-70	-0-	620	3			N	-0-					-0-
12	651	X	393	-0-	-258	-0-	393	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	588	N	530	-0-	-58	-0-	530	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	104	-0-	104	401	104	3			N	-0-					-0-
12	14B2 EXT	82	-0-	82	483	82	3			N	-0-					-0-
01	14B2 EXT	96	-0-	96	579	96	3			N	-0-					-0-
02	14B2 EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2 EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	786					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	104	-0-	104	401	104	3			N	-0-					-0-
12	14B2 EXT	82	-0-	82	483	82	3			N	-0-					-0-
01	14B2 EXT	96	-0-	96	579	96	3			N	-0-					-0-
02	14B2 EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2 EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	786					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	104	-0-	104	401	104	3			N	-0-					-0-
12	14B2	EXT	82	-0-	82	483	82	3			N	-0-					-0-
01	14B2	EXT	96	-0-	96	579	96	3			N	-0-					-0-
02	14B2	EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	786					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	104	-0-	104	402	104	3			N	-0-					-0-
12	14B2	EXT	82	-0-	82	484	82	3			N	-0-					-0-
01	14B2	EXT	95	-0-	95	579	95	3			N	-0-					-0-
02	14B2	EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	786					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	105	-0-	105	399	105	3			N	-0-					-0-
12	14B2	EXT	81	-0-	81	480	81	3			N	-0-					-0-
01	14B2	EXT	94	-0-	94	574	94	3			N	-0-					-0-
02	14B2	EXT	97	-0-	97	671	97	3			N	-0-					-0-
03	14B2	EXT	109	-0-	109	780					N	-0-					109
04	14B2	EXT	NO RPT	-0-	-0-	780					N	NO RPT					109

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	805	-0-	-125	-0-	805	3			N	-0-					-0-
12	899	#	765	-0-	-134	-0-	765	3			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	14	1	115	2	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	7	1	114	2	N	-0-					-0-
							18	3									
*04	133	N	133	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
							12	3									

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	R	996	-0-	-0-	-0-	120	1	876	3	N	-0-					93
12	1023	#	1003	-0-	-20	-0-	124	1	879	3	N	-0-					93
01	1054	#	953	-0-	-101	-0-	124	1	829	3	N	-0-					93
02	952	#	911	-0-	-41	-0-	112	1	799	3	N	-0-					93
03	1054	#	1011	-0-	-43	-0-	124	1	887	3	N	-0-					93
04	990	#	982	-0-	-8	-0-	120	1	862	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	163	-0-	-17	-0-	120	1	43	3	N	-0-					70
12	186	#	163	-0-	-23	-0-	124	1	39	3	N	-0-					70
01	165	R	165	-0-	-0-	-0-	124	1	41	3	N	-0-					70
02	148	R	148	-0-	-0-	-0-	112	1	36	3	N	-0-					70
03	164	R	164	-0-	-0-	-0-	124	1	40	3	N	-0-					70
04	150	#	161	-0-	11	-0-	120	1	41	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	528	-0-	-192	-0-	28	1	500	2	Y	-0-					-0-
12	620	N	618	-0-	-2	-0-	31	1	587	2	Y	-0-					-0-
01	636	N	636	-0-	-0-	-0-	33	1	600	2	Y	3					3
							3	9									
02	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					3
03	1210	N	1210	-0-	-0-	-0-	63	1	1147	2	Y	-0-					3
*04	1350	N	1350	-0-	-0-	-0-	70	1	1280	2	Y	-0-					3

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	1674	N	674	-0-	-1000	-0-	674	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	180	-0-	-120 B	-0-	180	2			N	-0-					-0-
12	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
02	168	N	78	-0-	-90 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	300	N	164	-0-	-136 B	-0-	164	2			N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

11	960	N	909	-0-	-51 B	-0-	909	2			N	-0-					-0-
12	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
01	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
02	840	N	747	-0-	-93 B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	852	-0-	-233 B	-0-	852	2			N	-0-					-0-
04	930	N	680	-0-	-250 B	-0-	680	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

11	150	N	87	-0-	-63	-0-	87	2			N	-0-					-0-
12	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
01	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

11	360	N	226	-0-	-134	-0-	226	2			Y	-0-					-0-
12	403	N	5	-0-	-398	-0-	5	2			Y	-0-					-0-
01	372	N	248	-0-	-124	-0-	248	2			Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	176	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					82
12	589	N	432	-0-	-157	-0-	432	2			N	-0-					82
01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					82
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					82
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					82
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	255	2	2	9	N	2	2	8			-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					Y	1					2
02	0	N	-0-	-0-	-0- B	-0-					Y	1					3
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0- B	-0-					Y	1					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	1					2
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					2

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-
12	279	N	85	-0-	-194 B	-0-	85	3			N	-0-					-0-
01	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	626	-0-	-34	-0-	625	2	1	9	N	1					55
12	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1					56
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					56
02	588	N	510	-0-	-78	-0-	510	2			N	-0-					56
03	651	N	557	-0-	-94	-0-	556	2	1	9	N	1					57
04	540	N	458	-0-	-82	-0-	457	2	1	9	N	1					58

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	74	-0-	-346	-0-	74	3			N	-0-					119
12	403	#	25	-0-	-378	-0-	25	3			N	-0-					119
01	310	N	-0-	-0-	-310	-0-					N	-0-					119
02	56	N	-0-	-0-	-56	-0-					N	-0-					119
03	31	N	-0-	-0-	-31	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					11
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					11
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					11
02	812	N	767	-0-	-45	-0-	767	3			N	-0-					11
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					11
*04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	1			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

11	14B2	EXT	29	-0-	29	218	29	1			N	-0-					-0-
12	14B2	EXT	20	-0-	20	238	20	1			N	-0-					-0-
01	14B2	EXT	22	-0-	22	260	22	1			N	-0-					-0-
02	283	X	23	-0-	-260	-0-	23	1			N	-0-					-0-
03	25	X	25	-0-	-0-	-0-	25	1			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2284	R	2284	-0-	-0-	-0-	2190	2	94	9	N	85					157
12	2263	#	1943	-0-	-320	-0-	1932	2	11	9	N	10					167
01	2263	#	2046	-0-	-217	-0-	2029	2	17	9	N	15					182
02	2128	#	1862	-0-	-266	-0-	1852	2	10	9	N	9					191
03	2356	#	1935	-0-	-421	-0-	1906	2	29	9	N	26	179	1			38
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					38

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
02	392	N	301	-0-	-91	-0-	301	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	707	-0-	-43	-0-	707	2			N	-0-					-0-
12	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

11	1650	X	996	-0-	-654	-0-	996	2			Y	-0-					-0-
12	1705	X	1280	-0-	-425	-0-	1280	2			Y	-0-					-0-
01	DLQ G-10		1120	-0-	1120	1120	1120	2			Y	-0-					-0-
02	DLQ G-10		1061	-0-	1061	2181	1061	2			Y	-0-					-0-
03	DLQ G-10		1155	-0-	1155	3336	1155	2			Y	-0-					-0-
04	DLQ G-10		1049	-0-	1049	4385	1049	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

11	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
12	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					77
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					77
01	279	N	220	-0-	-59	-0-	220	2			N	-0-					77
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					77
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					77
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	575	-0-	-205	-0-	575	2			Y	-0-					107
12	775	N	597	-0-	-178	-0-	597	2			Y	-0-					107
01	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					107
02	532	N	454	-0-	-78	-0-	454	2			Y	-0-					107
03	589	N	501	-0-	-88	-0-	501	2			Y	-0-					107
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32	-0-	298	2			Y	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			Y	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	2			Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	417	-0-	-153	-0-	417	2			Y	-0-					80
12	558	N	432	-0-	-126	-0-	432	2			Y	-0-					80
01	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					80
02	392	N	329	-0-	-63	-0-	329	2			Y	-0-					80
03	434	N	363	-0-	-71	-0-	363	2			Y	-0-					80
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-
12	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	644	N	598	-0-	-46	-0-	598	2			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	655	-0-	-125	-0-	646	2	9	9	N	8					184
12	774	N	774	-0-	-0-	-0-	770	2	4	9	N	4	188	1			-0-
01	806	N	465	-0-	-341	-0-	465	2			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
12	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
12	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-
12	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
01	589	N	454	-0-	-135	-0-	454	2			N	-0-					-0-
02	532	N	187	-0-	-345	-0-	187	2			N	-0-					-0-
03	558	N	205	-0-	-353	-0-	205	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					168
12	403	N	212	-0-	-191	-0-	212	2			N	-0-	168	1			-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
12	248	N	134	-0-	-114	-0-	134	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
12	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	162	2			Y	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			Y	-0-					-0-
01	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	2			Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	2			Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	2			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					21
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					21
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					21
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					21
03	465	N	413	-0-	-52	-0-	413	2			N	-0-					21
*04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1697	N	1697	-0-	-0-	-0-	1680	2	17	9	N	15					259
12	1767	N	1667	-0-	-100	-0-	1652	2	15	9	N	14	177	1			96
01	1767	N	1527	-0-	-240	-0-	1512	2	15	9	N	14					110
02	1596	N	1555	-0-	-41	-0-	1540	2	15	9	N	14					124
03	1795	N	1795	-0-	-0-	-0-	1777	2	18	9	N	16					140
*04	1649	N	1649	-0-	-0-	-0-	1632	2	17	9	N	15					155

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0-	-0-	2120	2	11	9	N	10					69
12	2161	N	2161	-0-	-0-	-0-	2150	2	11	9	N	10					79
01	2139	N	2122	-0-	-17	-0-	2111	2	11	9	N	10					89
02	1988	N	1911	-0-	-77	-0-	1900	2	11	9	N	10					99
03	2170	N	1975	-0-	-195	-0-	1966	2	9	9	N	8					107
04	2040	N	1981	-0-	-59	-0-	1970	2	11	9	N	10					117

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	547	-0-	-113	-0-	547	3			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		13	-0-	13	13	13	3			N	-0-					-0-
02	14B DENY		51	-0-	51	64	51	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	1240	N	976	-0-	-264	-0-	976	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

11	358	N	358	-0-	-0-	-0-	139	1	216	3	Y	3					9
							3	9									
12	362	N	362	-0-	-0-	-0-	128	1	231	3	Y	3					12
							3	9									
01	216	N	216	-0-	-0-	-0-	70	1	143	3	Y	3					15
							3	9									
02	243	N	243	-0-	-0-	-0-	75	1	165	3	Y	3					18
							3	9									
03	372	N	309	-0-	-63	-0-	102	1	205	2	Y	2	17	1			3
							2	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

11	660	N	392	-0-	-268	-0-	392	3			N	-0-					-0-
12	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	490	-0-	-380	-0-	490	3			N	-0-					-0-
12	837	N	252	-0-	-585	-0-	252	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - P/A 03/28/18

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/28/2018 - P/A 04/28/18

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	579	-0-	-81	-0-	579	3			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	636	-0-	-384	-0-	636	3			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	3			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	744	N	472	-0-	-272	-0-	472	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2018 - P/A 05/08/18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

11	621	N	621	-0-	-0-	-0-	241	1	374	3	Y	5					19
							6	9									
12	759	N	759	-0-	-0-	-0-	268	1	483	3	Y	7					26
							8	9									
01	865	N	865	-0-	-0-	-0-	280	1	572	3	Y	12					38
							13	9									
02	612	N	612	-0-	-0-	-0-	190	1	414	3	Y	7					45
							8	9									
03	744	N	554	-0-	-190	-0-	183	1	367	2	Y	4	33	1			16
							4	9									
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					16

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	193	1	300	3	Y	4					16
							4	9									
12	480	N	480	-0-	-0-	-0-	170	1	306	3	Y	4					20
							4	9									
01	430	N	430	-0-	-0-	-0-	139	1	284	3	Y	6					26
							7	9									
02	416	N	416	-0-	-0-	-0-	129	1	281	3	Y	5					31
							6	9									
*03	525	N	525	-0-	-0-	-0-	173	1	348	2	Y	4	35	1			-0-
							4	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	-0-	645	1	1002	3	Y	14					30
							15	9									
12	1498	N	1498	-0-	-0-	-0-	530	1	953	3	Y	14					44
							15	9									
01	1424	N	1424	-0-	-0-	-0-	461	1	942	3	Y	19					63
							21	9									
02	1246	N	1246	-0-	-0-	-0-	387	1	845	3	Y	13					76
							14	9									
*03	1546	N	1546	-0-	-0-	-0-	511	1	1023	2	Y	11	87	1			-0-
							12	9									
04	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
12	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

11	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
12	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-
12	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	309	-0-	-141	-0-	309	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	679	-0-	-131	-0-	678	2	1	9	Y	1	7	1			1
12	744	N	721	-0-	-23	-0-	720	2	1	9	Y	1					2
01	744	N	652	-0-	-92	-0-	652	2			Y	-0-					2
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					2
03	626	N	626	-0-	-0-	-0-	625	2	1	9	Y	1					3
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	428	2	1	9	Y	1					3
12	442	N	442	-0-	-0-	-0-	438	2	4	9	Y	4					7
01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					7
02	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					7
03	410	N	410	-0-	-0-	-0-	409	2	1	9	Y	1					8
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	188	2	1	9	Y	1					2
12	193	N	193	-0-	-0-	-0-	192	2	1	9	Y	1					3
01	186	N	105	-0-	-81	-0-	105	2			Y	-0-					3
02	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1					3
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					3
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	522	2	12	9	Y	11					101
12	540	N	540	-0-	-0-	-0-	523	2	17	9	Y	15					116
01	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13					129
02	439	N	439	-0-	-0-	-0-	437	2	2	9	Y	2					131
03	515	N	515	-0-	-0-	-0-	509	2	6	9	Y	5					136
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					136

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	956	2	2	9	Y	2					51
12	1152	N	1152	-0-	-0-	-0-	1149	2	3	9	Y	3	47	1			7
01	DLQ G-10		1420	-0-	1420	1420	1419	2	1	9	Y	1					8
02	DLQ G-10		1173	-0-	1173	2593	1171	2	2	9	Y	2					10
03	DLQ G-10		1487	-0-	1487	4080	1486	2	1	9	Y	1					11
04	DLQ G-10		NO RPT	-0-	-0-	4080					Y	NO RPT					11

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	632	-0-	-118	-0-	632	2			Y	-0-					105
12	806	N	638	-0-	-168	-0-	638	2			Y	-0-					105
01	DLQ G-10		956	-0-	956	956	956	2			Y	-0-					105
02	DLQ G-10		713	-0-	713	1669	713	2			Y	-0-					105
03	DLQ G-10		1077	-0-	1077	2746	1077	2			Y	-0-					105
04	DLQ G-10		NO RPT	-0-	-0-	2746					Y	NO RPT					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	858	-0-	-342	-0-	848	2	10	9	Y	9					72
12	1023	N	929	-0-	-94	-0-	929	2			Y	-0-					72
01	DLQ G-10		1291	-0-	1291	1291	1279	2	12	9	Y	11					83
02	DLQ G-10		1655	-0-	1655	2946	1638	2	17	9	Y	15					98
03	DLQ G-10		1512	-0-	1512	4458	1494	2	18	9	Y	16					114
04	DLQ G-10		NO RPT	-0-	-0-	4458					Y	NO RPT					114

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	427	2	4	9	Y	4					37
12	656	N	656	-0-	-0-	-0-	649	2	7	9	Y	6					43
01	DLQ G-10		938	-0-	938	938	934	2	4	9	Y	4					47
02	DLQ G-10		1031	-0-	1031	1969	1030	2	1	9	Y	1					48
03	DLQ G-10		786	-0-	786	2755	784	2	2	9	Y	2					50
04	DLQ G-10		NO RPT	-0-	-0-	2755					Y	NO RPT					50

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
01	DLQ G-10		874	-0-	874	874	874	2			Y	-0-					-0-
02	DLQ G-10		847	-0-	847	1721	847	2			Y	-0-					-0-
03	DLQ G-10		980	-0-	980	2701	980	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2701					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	403	2	1	9	Y	1					5
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					5
01	DLQ G-10		440	-0-	440	440	439	2	1	9	Y	1					6
02	DLQ G-10		481	-0-	481	921	480	2	1	9	Y	1					7
03	DLQ G-10		497	-0-	497	1418	496	2	1	9	Y	1					8
04	DLQ G-10		NO RPT	-0-	-0-	1418					Y	NO RPT					8

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

11	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
01	DLQ G-10		440	-0-	440	440	440	2			Y	-0-					-0-
02	DLQ G-10		382	-0-	382	822	382	2			Y	-0-					-0-
03	DLQ G-10		257	-0-	257	1079	257	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	1079					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

11	518	N	518	-0-	-0-	-0-	517	2	1	9	Y	1					2
12	421	N	421	-0-	-0-	-0-	420	2	1	9	Y	1					3
01	DLQ G-10		970	-0-	970	970	970	2			Y	-0-					3
02	DLQ G-10		717	-0-	717	1687	717	2			Y	-0-					3
03	DLQ G-10		1005	-0-	1005	2692	1005	2			Y	-0-					3
04	DLQ G-10		NO RPT	-0-	-0-	2692					Y	NO RPT					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

11	2370	N	2320	-0-	-50	-0-	2320	2			Y	-0-					1
12	2356	N	1943	-0-	-413	-0-	1943	2			Y	-0-					1
01	DLQ G-10		2064	-0-	2064	2064	2064	2			Y	-0-					1
02	DLQ G-10		2105	-0-	2105	4169	2105	2			Y	-0-					-0-
03	DLQ G-10		2364	-0-	2364	6533	2364	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	6533					Y	NO RPT					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

11	360	N	336	-0-	-24	-0-	335	2	1	9	Y	1					2
12	314	N	314	-0-	-0-	-0-	313	2	1	9	Y	1					3
01	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					3
02	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1					4
03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					4
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	328	2	1	9	Y	1					1
12	372	N	329	-0-	-43	-0-	329	2			Y	-0-					1
01	310	N	268	-0-	-42	-0-	267	2	1	9	Y	1					2
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					2
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					2
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	Y	1					1
01	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					1
02	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					1
03	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					1
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	317	-0-	-133	-0-	316	2	1	9	Y	1					2
12	496	N	250	-0-	-246	-0-	249	2	1	9	Y	1					3
01	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					3
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					2
03	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					3
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	421	2	3	9	Y	3					23
12	403	N	365	-0-	-38	-0-	365	2			Y	-0-					23
01	527	N	496	-0-	-31	-0-	492	2	4	9	Y	4					27
02	388	N	388	-0-	-0-	-0-	382	2	6	9	Y	5					32
03	364	N	364	-0-	-0-	-0-	358	2	6	9	Y	5					37
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					37

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	187	-0-	-143	-0-	184	2	3	9	Y	3					12
12	310	N	167	-0-	-143	-0-	157	2	10	9	Y	9					21
01	186	N	182	-0-	-4	-0-	161	2	21	9	Y	19					40
02	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2					42
03	187	N	187	-0-	-0-	-0-	184	2	3	9	Y	3					45
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	400	2	58	9	Y	53					100
12	496	N	457	-0-	-39	-0-	407	2	50	9	Y	45	88	1			57
01	527	N	363	-0-	-164	-0-	312	2	51	9	Y	46					103
02	293	N	293	-0-	-0-	-0-	238	2	55	9	Y	50	84	1			69
03	402	N	402	-0-	-0-	-0-	355	2	47	9	Y	43	85	1			27
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					27

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					1
12	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					1
01	434	N	221	-0-	-213	-0-	221	2			Y	-0-					1
02	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					1
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					5
12	682	N	532	-0-	-150	-0-	532	2			Y	-0-					5
01	775	N	767	-0-	-8	-0-	766	2	1	9	Y	1					6
02	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					7
03	370	N	370	-0-	-0-	-0-	369	2	1	9	Y	1					8
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	1683	2	7	9	N	6					8
12	1787	N	1787	-0-	-0-	-0-	1785	2	2	9	N	2					10
01	2108	N	1450	-0-	-658	-0-	1450	2			N	-0-					10
02	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1					9
03	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					9
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					9

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1325	-0-	-295	-0-	1325	2			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
01	1302	N	1272	-0-	-30	-0-	1272	2			N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	Y	3					11
12	1364	N	1343	-0-	-21	-0-	1334	2	9	9	Y	8					19
01	1426	N	1285	-0-	-141	-0-	1267	2	18	9	Y	16					35
02	1077	N	1077	-0-	-0-	-0-	1076	2	1	9	Y	1					36
03	1288	N	1288	-0-	-0-	-0-	1285	2	3	9	Y	3					39
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					39

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					1
12	682	N	682	-0-	-0-	-0-	681	2	1	9	Y	1					2
01	589	N	573	-0-	-16	-0-	573	2			Y	-0-					2
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					2
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					2
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	405	2			Y	-0-					1
12	460	N	460	-0-	-0-	-0-	459	2	1	9	Y	1					2
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					2
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					2
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	425	-0-	-85	-0-	422	2	3	9	Y	3					5
12	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2					7
01	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					8
02	365	N	365	-0-	-0-	-0-	364	2	1	9	Y	1					9
03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					9
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					9

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	217	N	144	-0-	-73	-0-	144	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	282	-0-	-78	-0-	278	2	4	9	Y	4					6
12	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2					8
01	441	N	441	-0-	-0-	-0-	439	2	2	9	Y	2					10
02	350	N	350	-0-	-0-	-0-	349	2	1	9	Y	1					11
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					11
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	646	-0-	-374	-0-	645	2	1	9	Y	1			1
12	744	N	727	-0-	-17	-0-	726	2	1	9	Y	1			2
01	837	N	558	-0-	-279	-0-	558	2			Y	-0-			2
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-			2
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-			2
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			2

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

11	712	N	712	-0-	-0-	-0-	710	2	2	9	Y	2			3
12	695	N	695	-0-	-0-	-0-	694	2	1	9	Y	1			4
01	602	N	602	-0-	-0-	-0-	601	2	1	9	Y	1			5
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-			5
03	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1			6
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			6

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

11	870	N	611	-0-	-259	-0-	610	2	1	9	Y	1			1
12	672	N	672	-0-	-0-	-0-	672	2			Y	-0-			1
01	985	N	985	-0-	-0-	-0-	984	2	1	9	Y	1			2
02	884	N	884	-0-	-0-	-0-	884	2			Y	-0-			2
03	791	N	791	-0-	-0-	-0-	791	2			Y	-0-			2
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT			2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

11	1410	N	1166	-0-	-244	-0-	1164	2	2	9	Y	2			3
12	1581	N	1271	-0-	-310	-0-	1269	2	2	9	Y	2			5
01	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-			5
02	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-			5
03	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	Y	1			6
04	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT			6

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

11	360	N	339	-0-	-21	-0-	335	2	4	9	Y	4			7
12	403	N	380	-0-	-23	-0-	377	2	3	9	Y	3			10
01	403	N	395	-0-	-8	-0-	394	2	1	9	Y	1			11
02	385	N	385	-0-	-0-	-0-	383	2	2	9	Y	2			13
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-			13
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			13

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

11	300	N	300	-0-	-0-	-0-	296	2	4	9	Y	4			7
12	255	N	255	-0-	-0-	-0-	253	2	2	9	Y	2			9
01	391	N	391	-0-	-0-	-0-	389	2	2	9	Y	2			11
02	137	N	137	-0-	-0-	-0-	136	2	1	9	Y	1			12
03	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1			13
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			13

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

11	630	N	489	-0-	-141	-0-	488	2	1	9	Y	1			2
12	665	N	665	-0-	-0-	-0-	662	2	3	9	Y	3			5
01	744	N	453	-0-	-291	-0-	453	2			Y	-0-			5
02	680	N	680	-0-	-0-	-0-	679	2	1	9	Y	1			6
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-			6
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					1
12	323	N	323	-0-	-0-	-0-	322	2	1	9	Y	1					2
01	403	N	339	-0-	-64	-0-	339	2			Y	-0-					2
02	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					2
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					2
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	554	-0-	-256	-0-	554	2			Y	-0-					-0-
12	713	N	627	-0-	-86	-0-	626	2	1	9	Y	1					1
01	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					1
02	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					1
03	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					1
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1204	-0-	-86	-0-	1201	2	3	9	Y	3					6
12	1393	N	1393	-0-	-0-	-0-	1389	2	4	9	Y	4					10
01	1240	N	1170	-0-	-70	-0-	1170	2			Y	-0-					10
02	1225	N	1225	-0-	-0-	-0-	1224	2	1	9	Y	1					11
03	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	Y	1					12
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					12

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					1
12	435	N	435	-0-	-0-	-0-	435	2			Y	-0-	1	1			-0-
01	558	N	322	-0-	-236	-0-	320	2	2	9	Y	2					2
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					2
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					2
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					11
12	992	N	744	-0-	-248	-0-	744	2			Y	-0-					11
01	1116	N	791	-0-	-325	-0-	777	2	14	9	Y	13					24
02	553	N	553	-0-	-0-	-0-	551	2	2	9	Y	2					26
03	694	N	694	-0-	-0-	-0-	690	2	4	9	Y	4					30
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					30

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	825	-0-	-345	-0-	824	2	1	9	Y	1					2
12	1209	N	1142	-0-	-67	-0-	1140	2	2	9	Y	2					4
01	1147	N	939	-0-	-208	-0-	939	2			Y	-0-					4
02	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					4
03	901	N	901	-0-	-0-	-0-	900	2	1	9	Y	1					5
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					5

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	777	2	1	9	Y	1					2
12	744	N	695	-0-	-49	-0-	695	2			Y	-0-					2
01	775	N	720	-0-	-55	-0-	719	2	1	9	Y	1					3
02	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					3
03	776	N	776	-0-	-0-	-0-	775	2	1	9	Y	1					4
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	836	-0-	-214	-0-	834	2	2	9	Y	2			3
12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-			3
01	892	N	892	-0-	-0-	-0-	891	2	1	9	Y	1			4
02	839	N	839	-0-	-0-	-0-	838	2	1	9	Y	1			5
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-			5
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT			5

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	784	2	1	9	Y	1			2
12	248	N	211	-0-	-37	-0-	211	2			Y	-0-			2
01	186	N	134	-0-	-52	-0-	133	2	1	9	Y	1			3
02	327	N	327	-0-	-0-	-0-	327	2			Y	-0-			3
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-			3
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			3

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	696	-0-	-204	-0-	694	2	2	9	Y	2			3
12	941	N	941	-0-	-0-	-0-	941	2			Y	-0-			3
01	837	N	774	-0-	-63	-0-	774	2			Y	-0-			3
02	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1			4
03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-			4
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT			4

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1			2
12	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-			2
01	1023	N	833	-0-	-190	-0-	832	2	1	9	Y	1			3
02	996	N	996	-0-	-0-	-0-	996	2			Y	-0-			3
03	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	Y	1			4
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			4

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-			1
12	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-			1
01	2049	N	2049	-0-	-0-	-0-	2048	2	1	9	Y	1			2
02	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-			2
03	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1			3
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	702	-0-	-108	-0-	700	2	2	9	Y	2			4
12	899	N	812	-0-	-87	-0-	810	2	2	9	Y	2			6
01	806	N	598	-0-	-208	-0-	598	2			Y	-0-			6
02	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1			7
03	810	N	810	-0-	-0-	-0-	810	2			Y	-0-			7
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			7

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	919	2	2	9	Y	2			3
12	899	N	855	-0-	-44	-0-	852	2	3	9	Y	3			6
01	1271	N	905	-0-	-366	-0-	905	2			Y	-0-			6
02	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-			6
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-			6
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					3
12	849	N	849	-0-	-0-	-0-	845	2	4	9	Y	4					7
01	682	N	576	-0-	-106	-0-	576	2			Y	-0-					7
02	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					7
03	713	N	713	-0-	-0-	-0-	712	2	1	9	Y	1					8
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
12	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	523	2	1	9	Y	1					2
12	626	N	626	-0-	-0-	-0-	624	2	2	9	Y	2					4
01	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					4
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					4
03	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					4
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1725	-0-	-255	-0-	1725	2			Y	-0-					-0-
12	2046	N	1591	-0-	-455	-0-	1591	2			Y	-0-					-0-
01	1829	N	1570	-0-	-259	-0-	1570	2			Y	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
03	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1349	-0-	-1	-0-	1349	2			Y	-0-	7	1			1
12	1364	N	1341	-0-	-23	-0-	1340	2	1	9	Y	1					2
01	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					2
02	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					2
03	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	Y	1					3
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0-	-0-	863	2	4	9	Y	4					6
12	1221	N	1221	-0-	-0-	-0-	1218	2	3	9	Y	3					9
01	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					9
02	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					9
03	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					10
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					10

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1119	-0-	-51	-0-	1119	2			Y	-0-					-0-
12	1240	N	1216	-0-	-24	-0-	1216	2			Y	-0-					-0-
01	1240	N	1126	-0-	-114	-0-	1126	2			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	355	-0-	-275	-0-	355	2			Y	-0-					3
12	331	N	331	-0-	-0-	-0-	324	2	7	9	Y	6	8	1			1
01	341	N	339	-0-	-2	-0-	336	2	3	9	Y	3	3	1			1
02	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4					5
03	346	N	346	-0-	-0-	-0-	344	2	2	9	Y	2	4	1			3
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	X	2496	-0-	-0-	-0-	2496	2			Y	-0-	1	1			-0-
12	2046	X	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
02	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-
03	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	551	-0-	-229	-0-	549	2	2	9	Y	2					11
12	589	N	570	-0-	-19	-0-	548	2	22	9	Y	20	27	1			4
01	682	N	451	-0-	-231	-0-	438	2	13	9	Y	12	12	1			4
02	403	N	403	-0-	-0-	-0-	390	2	13	9	Y	12					16
03	565	N	565	-0-	-0-	-0-	556	2	9	9	Y	8	13	1			11
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					11

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	278	2	3	9	N	3					8
12	310	N	305	-0-	-5	-0-	296	2	9	9	N	8					16
01	504	N	504	-0-	-0-	-0-	500	2	4	9	N	4					20
02	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					21
03	794	N	794	-0-	-0-	-0-	792	2	2	9	N	2					23
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					23

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
12	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-
01	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
02	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
03	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	480	-0-	-300	-0-	471	2	9	9	N	8					14
12	945	N	945	-0-	-0-	-0-	937	2	8	9	N	7					21
01	1034	N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					24
02	927	N	927	-0-	-0-	-0-	924	2	3	9	N	3					27
03	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1					28
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					28

ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	270	N	275	-0-	5	-0-	275	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	220	-0-	10	-0-	220	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	182	-0-	2	-0-	182	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	589	N	459	-0-	-130	-0-	459	3			N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
02	532	N	499	-0-	-33	-0-	499	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	540	N	586	-0-	46	-0-	586	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	210	N	248	-0-	38	-0-	248	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	448	N	359	-0-	-89	-0-	359	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	450	N	454	-0-	4	-0-	454	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	510	N	637	-0-	127	-0-	637	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	187	-0-	7	-0-	187	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	180	N	196	-0-	16	-0-	196	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	280	N	124	-0-	-156	-0-	124	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	270	N	293	-0-	23	-0-	293	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
01	434	N	307	-0-	-127	-0-	307	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	15	-0-	15	15	15	2			Y	-0-					-0-
04		14B2 EXT	80	-0-	80	95	80	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

11	2120	N	848	-0-	-1272	-0-	848	2			Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	2			Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

11	3000	N	1595	-0-	-1405	3078	1595	2			Y	-0-					-0-
12	3100	N	1550	-0-	-1550	1528	1550	2			Y	-0-					-0-
01	2981	N	1453	-0-	-1528	-0-	1453	2			Y	-0-					-0-
02	1484	N	1345	-0-	-139	-0-	1345	2			Y	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	1397	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

11	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
12	496	N	436	-0-	-60	-0-	436	2			Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

11	949	N	658	-0-	-291	-0-	658	2			Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
02	588	N	508	-0-	-80	-0-	508	2			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	2			Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

11	870	N	842	-0-	-28	-0-	842	2			N	-0-					3
12	682	N	674	-0-	-8	-0-	674	2			N	-0-					3
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					3
02	784	N	755	-0-	-29	-0-	755	2			N	-0-					3
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					3
04	840	N	705	-0-	-135	-0-	705	2			N	-0-					3

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

11	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
12	403	N	357	-0-	-46	-0-	357	2			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

11	3000	N	1159	-0-	-1841	381	1159	2			Y	-0-					-0-
12	1526	N	1145	-0-	-381	-0-	1145	2			Y	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
02	1092	N	1023	-0-	-69	-0-	1023	2			Y	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
04	990	N	753	-0-	-237	-0-	753	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

11	1741	N	800	-0-	-941	-0-	800	2			Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
02	756	N	694	-0-	-62	-0-	694	2			Y	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

11	3000	N	1109	-0-	-1891	550	1109	2			Y	-0-					-0-
12	1662	N	1112	-0-	-550	-0-	1112	2			Y	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
02	1036	N	888	-0-	-148	-0-	888	2			Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					68
12	217	N	207	-0-	-10	-0-	207	2			N	-0-					68
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					68
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					68
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					68
04	210	N	188	-0-	-22	-0-	187	2	1	9	N	1					69

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
12	403	N	357	-0-	-46	-0-	357	2			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
02	336	N	303	-0-	-33	-0-	303	2			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2969	N	1021	-0-	-1948	-0-	1021	2			Y	-0-					-0-
12	1085	N	920	-0-	-165	-0-	920	2			Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
02	952	N	838	-0-	-114	-0-	838	2			Y	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
04	870	N	740	-0-	-130	-0-	740	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	1043	2			Y	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
02	952	N	936	-0-	-16	-0-	936	2			Y	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
04	990	N	948	-0-	-42	-0-	948	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

11	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-
12	682	N	625	-0-	-57	-0-	625	2			Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					20
12	341	N	336	-0-	-5	-0-	336	2			N	-0-					20
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					20
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					20
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					20
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
12	2046	N	1813	-0-	-233	-0-	1813	2			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
02	1652	N	1555	-0-	-97	-0-	1555	2			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
*04	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

11	451	N	451	-0-	-0-	-0-	451	2			Y	-0-				-0-
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-				-0-
01	425	N	425	-0-	-0-	-0-	425	2			Y	-0-				-0-
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-				-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-				-0-
04	420	N	374	-0-	-46	-0-	374	2			Y	-0-				-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

11	360	N	359	-0-	-1	-0-	359	2			N	-0-				-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-				-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-				-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-				-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-				-0-
*04	353	N	353	-0-	-0-	-0-	353	2			N	-0-				-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-				-0-
12	341	N	281	-0-	-60	-0-	281	2			Y	-0-				-0-
01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-				-0-
02	305	N	305	-0-	-0-	-0-	305	2			Y	-0-				-0-
03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-				-0-
*04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-				-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-				-0-
12	341	N	272	-0-	-69	-0-	272	2			Y	-0-				-0-
01	265	N	265	-0-	-0-	-0-	265	2			Y	-0-				-0-
02	280	N	242	-0-	-38	-0-	242	2			Y	-0-				-0-
03	241	N	241	-0-	-0-	-0-	241	2			Y	-0-				-0-
*04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-				-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-				-0-
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-				-0-
*04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-				-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

11	3000	N	1404	-0-	-1596	527	1404	2			Y	-0-				-0-
12	1911	N	1384	-0-	-527	-0-	1384	2			Y	-0-				-0-
01	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-				-0-
02	1316	N	1233	-0-	-83	-0-	1233	2			Y	-0-				-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-				-0-
04	1230	N	971	-0-	-259	-0-	971	2			Y	-0-				-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-		-0-	-0-	234	2			Y	-0-					-0-
12	341	N	292	-0-		-49	-0-	292	2			Y	-0-					-0-
01	230	N	230	-0-		-0-	-0-	230	2			Y	-0-					-0-
02	254	N	254	-0-		-0-	-0-	254	2			Y	-0-					-0-
03	304	N	304	-0-		-0-	-0-	304	2			Y	-0-					-0-
*04	285	N	285	-0-		-0-	-0-	285	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	703	-0-		-308	-0-	703	2			Y	-0-					-0-
12	716	N	716	-0-		-0-	-0-	716	2			Y	-0-					-0-
01	683	N	683	-0-		-0-	-0-	683	2			Y	-0-					-0-
02	644	N	630	-0-		-14	-0-	630	2			Y	-0-					-0-
03	725	N	725	-0-		-0-	-0-	725	2			Y	-0-					-0-
*04	661	N	661	-0-		-0-	-0-	661	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-		-0-	-0-	309	2			Y	-0-					-0-
12	341	N	310	-0-		-31	-0-	310	2			Y	-0-					-0-
01	285	N	285	-0-		-0-	-0-	285	2			Y	-0-					-0-
02	280	N	269	-0-		-11	-0-	269	2			Y	-0-					-0-
03	296	N	296	-0-		-0-	-0-	296	2			Y	-0-					-0-
*04	279	N	279	-0-		-0-	-0-	279	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-		-0-	-0-	410	2			Y	-0-					-0-
12	497	N	497	-0-		-0-	-0-	497	2			Y	-0-					-0-
01	487	N	487	-0-		-0-	-0-	487	2			Y	-0-					-0-
02	421	N	421	-0-		-0-	-0-	421	2			Y	-0-					-0-
03	460	N	460	-0-		-0-	-0-	460	2			Y	-0-					-0-
04	480	N	437	-0-		-43	-0-	437	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	760	-0-		-1333	-0-	760	2			Y	-0-					-0-
12	868	N	787	-0-		-81	-0-	787	2			Y	-0-					-0-
01	800	N	800	-0-		-0-	-0-	800	2			Y	-0-					-0-
02	730	N	730	-0-		-0-	-0-	730	2			Y	-0-					-0-
03	811	N	811	-0-		-0-	-0-	811	2			Y	-0-					-0-
04	780	N	760	-0-		-20	-0-	760	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	280	N	210	-0-	-70	-0-	210	3			N	-0-					-0-
03	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	237	-0-	-63	-0-	15	1	222	3	N	-0-			-0-
12	341	N	221	-0-	-120	-0-	16	1	205	3	N	-0-			-0-
01	248	N	203	-0-	-45	-0-	16	1	187	3	N	-0-			-0-
02	224	N	181	-0-	-43	-0-	14	1	167	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-			-0-
*04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-			-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-
01	558	N	461	-0-	-97	-0-	461	3			N	-0-			-0-
02	448	N	399	-0-	-49	-0-	399	3			N	-0-			-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-			-0-
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-			-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
01	15	N	13	-0-	-2	-0-	13	3			N	-0-			-0-
02	13	N	8	-0-	-5	-0-	8	3			N	-0-			-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	227	-0-	-43	-0-	227	3			N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
01	248	N	146	-0-	-102	-0-	146	3			N	-0-			-0-
02	224	N	97	-0-	-127	-0-	97	3			N	-0-			-0-
03	248	N	124	-0-	-124	-0-	124	3			N	-0-			-0-
04	150	N	46	-0-	-104	-0-	46	3			N	-0-			-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	535	-0-	-5	-0-	535	3			N	-0-			-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-			-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-			-0-
02	504	N	432	-0-	-72	-0-	432	3			N	-0-			-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-			-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-			-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	498	-0-	-162	-0-	498	3			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
02	476	N	321	-0-	-155	-0-	321	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
02	392	N	128	-0-	-264	-0-	128	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

11	240	N	148	-0-	-92	-0-	148	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	651	N	497	-0-	-154	-0-	497	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

11	1560	X	1332	-0-	-228	-0-	1332	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	1488	N	1009	-0-	-479	-0-	1009	3			N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
*04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

11	780	X	615	-0-	-165	-0-	615	3			N	-0-					-0-
12	806	X	642	-0-	-164	-0-	642	3			N	-0-					-0-
01	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

11	1860	X	1092	-0-	-768	-0-	1092	3			N	-0-					-0-
12	1922	X	823	-0-	-1099	-0-	823	3			N	-0-					-0-
01	1922	X	830	-0-	-1092	-0-	830	3			N	-0-					-0-
02	1624	X	871	-0-	-753	-0-	871	3			N	-0-					-0-
03	1798	X	1602	-0-	-196	-0-	1602	3			N	-0-					-0-
*04	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

11	240	N	149	-0-	-91	-0-	149	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

11	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

11	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-			-0-
12	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-			-0-
02	140	N	139	-0-	-1	-0-	14	1	125	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-			-0-
*04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-			-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
*04	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	3			N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-			-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-			-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-			-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-			-0-
03	15	N	5	-0-	-10	-0-	5	3			N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	46	-0-	-94	-0-	46	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	308	N	224	-0-	-84	-0-	224	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	4	-0-	-108	-0-	4	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	15	1	547	3	N	-0-					-0-
12	558	N	547	-0-	-11	-0-	16	1	531	3	N	-0-					-0-
01	527	N	479	-0-	-48	-0-	16	1	463	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	14	1	496	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	15	1	598	3	N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	15	1	508	3	N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	527	N	287	-0-	-240	-0-	287	3			N	-0-					-0-
02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	308	N	157	-0-	-151	-0-	157	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

11	330	X	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	341	X	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

11	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

11	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	279	N	74	-0-	-205	-0-	74	3			N	-0-					-0-
02	252	N	65	-0-	-187	-0-	65	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1041	-0-	-99	-0-	1041	3			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					-0-
04	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
04	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

11	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	420	N	264	-0-	-156	-0-	264	3			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	215	-0-	-115	-0-	215	3			N	-0-					-0-
12	341	X	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

11	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	388	-0-	-92	-0-	388	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	1054	N	436	-0-	-618	-0-	436	3			N	-0-					-0-
02	952	N	941	-0-	-11	-0-	941	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
01	1178	N	1062	-0-	-116	-0-	1062	3			N	-0-					-0-
02	1036	N	807	-0-	-229	-0-	807	3			N	-0-					-0-
03	1085	N	950	-0-	-135	-0-	950	3			N	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
02	700	N	595	-0-	-105	-0-	595	3			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
02	224	N	155	-0-	-69	-0-	155	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
02	168	N	96	-0-	-72	-0-	96	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	570	-0-	-210	-0-	570	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	15	1	590	2	Y	-0-					88
12	604	N	604	-0-	-0-	-0-	16	1	588	2	Y	-0-					88
01	682	N	622	-0-	-60	-0-	16	1	606	2	Y	-0-					88
02	560	N	556	-0-	-4	-0-	14	1	542	2	Y	-0-					88
03	629	N	629	-0-	-0-	-0-	16	1	613	2	Y	-0-					88
*04	696	N	696	-0-	-0-	-0-	15	1	681	2	Y	-0-					88

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	496	N	312	-0-	-184	-0-	312	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

11	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
02	448	N	357	-0-	-91	-0-	357	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
03	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
*04	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	3			N	-0-					-0-
03	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
04	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	532	N	322	-0-	-210	-0-	322	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
04	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

11	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

11	373	N	373	-0-	-0-	-0-	15	1	358	2	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	14	1	368	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	15	1	323	2	N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	364	N	308	-0-	-56	-0-	308	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	364	N	292	-0-	-72	-0-	292	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

11	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	248	N	64	-0-	-184	-0-	64	3			N	-0-					-0-
02	196	N	105	-0-	-91	-0-	105	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	21	-0-	-91	-0-	21	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	252	N	178	-0-	-74	-0-	178	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
02	280	N	219	-0-	-61	-0-	219	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					-0-
03	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
04	360	N	232	-0-	-128	-0-	232	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

11	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

11	150	N	58	-0-	-92	-0-	58	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	49	-0-	-161	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	500	-0-	-40	-0-	500	3			N	-0-					-0-
12	527	X	507	-0-	-20	-0-	507	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	248	N	110	-0-	-138	-0-	110	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-			-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-			-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-			-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	594	-0-	-6	-0-	15	1	579	2	N	-0-			-0-
12	643	N	643	-0-	-0-	-0-	16	1	627	2	N	-0-			-0-
01	731	N	731	-0-	-0-	-0-	16	1	715	2	N	-0-			-0-
02	560	N	549	-0-	-11	-0-	14	1	535	2	N	-0-			-0-
03	620	N	607	-0-	-13	-0-	16	1	591	2	N	-0-			-0-
04	600	N	594	-0-	-6	-0-	15	1	579	2	N	-0-			-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-			-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-			-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-			-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-			-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-			-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-			-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	44	-0-	-406	-0-	44	3			N	-0-			-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-			-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-			-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-			-0-
04	630	N	504	-0-	-126	-0-	504	3			N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	252	N	130	-0-	-122	-0-	130	3			N	-0-					-0-
03	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	15	1	123	2	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	16	1	673	2	N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
04	300	N	228	-0-	-72	-0-	15	1	213	2	N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	510	N	424	-0-	-86	-0-	424	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
02	392	N	349	-0-	-43	-0-	349	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	15	1	225	2	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	16	1	245	2	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	14	1	219	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	16	1	247	2	N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	849	-0-	-831	-0-	15	1	834	3	N	-0-					-0-
12	899	N	857	-0-	-42	-0-	16	1	841	3	N	-0-					-0-
01	868	N	854	-0-	-14	-0-	16	1	838	3	N	-0-					-0-
02	784	N	750	-0-	-34	-0-	14	1	736	3	N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	16	1	852	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	15	1	825	3	N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	15	1	151	2	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	16	1	230	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	16	1	296	2	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	2	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	16	1	214	2	N	-0-					-0-
04	300	N	243	-0-	-57	-0-	15	1	228	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	15	1	894	3	N	-0-					161
12	992	N	839	-0-	-153	-0-	16	1	823	3	N	-0-	76	1			85
01	992	N	901	-0-	-91	-0-	16	1	885	3	N	-0-					85
02	904	N	904	-0-	-0-	-0-	14	1	890	3	N	-0-					85
03	851	N	851	-0-	-0-	-0-	16	1	835	3	N	-0-					85
04	870	N	744	-0-	-126	-0-	15	1	729	3	N	-0-					85

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					11
12	31	N	16	-0-	-15	-0-	16	1			N	-0-					11
01	31	N	16	-0-	-15	-0-	16	1			N	-0-					11
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					11
03	31	N	16	-0-	-15	-0-	16	1			N	-0-					11
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	15	1	804	3	N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	16	1	829	3	N	-0-					-0-
01	868	N	820	-0-	-48	-0-	16	1	804	3	N	-0-					-0-
02	756	N	752	-0-	-4	-0-	14	1	738	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	16	1	807	3	N	-0-					-0-
04	780	N	762	-0-	-18	-0-	15	1	747	3	N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	13	1	215	2	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	16	1	378	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	14	1	366	2	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	16	1	282	2	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	15	1	1130	3	N	-0-			31
12	1178	N	1072	-0-	-106	-0-	16	1	1056	3	N	-0-			31
01	1178	N	994	-0-	-184	-0-	16	1	978	3	N	-0-			31
02	1064	N	831	-0-	-233	-0-	14	1	817	3	N	-0-			31
03	1085	N	993	-0-	-92	-0-	16	1	977	3	N	-0-			31
*04	971	N	971	-0-	-0-	-0-	15	1	956	3	N	-0-			31

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	15	1	167	2	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	15	1	262	2	N	-0-			-0-
01	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-			-0-
02	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-			-0-
03	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-			-0-
*04	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-			-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-			-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-			-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-			-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-			-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			N	-0-			-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
01	93	N	41	-0-	-52	-0-	41	3			N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

11	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

11	113	N	113	-0-	-0-	-0-	15	1	98	2	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	16	1	187	2	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-
02	84	N	42	-0-	-42	-0-	14	1	28	2	N	-0-					-0-
03	93	N	52	-0-	-41	-0-	16	1	36	2	N	-0-					-0-
04	90	N	51	-0-	-39	-0-	15	1	36	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

11	45	N	45	-0-	-0-	-0-	15	1	30	2	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	16	1	32	2	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	16	1	31	2	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	14	1	27	2	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	16	1	21	2	N	-0-					-0-
04	60	N	26	-0-	-34	-0-	15	1	11	2	N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

11	579	N	579	-0-	-0-	-0-	15	1	564	3	N	-0-					152
12	620	N	604	-0-	-16	-0-	16	1	588	3	N	-0-					152
01	651	N	600	-0-	-51	-0-	16	1	584	3	N	-0-					152
02	532	N	493	-0-	-39	-0-	14	1	479	3	N	-0-					152
03	633	N	633	-0-	-0-	-0-	16	1	617	3	N	-0-					152
*04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-					152

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3		N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
01	155	N	87	-0-	-68	-0-	87	3		N	-0-			-0-
02	112	N	72	-0-	-40	-0-	72	3		N	-0-			-0-
03	124	N	71	-0-	-53	-0-	71	3		N	-0-			-0-
04	90	N	61	-0-	-29	-0-	61	3		N	-0-			-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

11	30	N	14	-0-	-16	-0-	14	3		N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	18	3		N	-0-			-0-
01	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	3		N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
04	30	N	28	-0-	-2	-0-	28	3		N	-0-			-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

11	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
02	7	N	6	-0-	-1	-0-	6	3		N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

11	360	N	305	-0-	-55	-0-	305	3		N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	188	3		N	-0-			-0-
01	372	N	218	-0-	-154	-0-	218	3		N	-0-			-0-
02	280	N	224	-0-	-56	-0-	224	3		N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	268	3		N	-0-			-0-
*04	260	N	260	-0-	-0-	-0-	260	3		N	-0-			-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

11	306	N	306	-0-	-0-	-0-	306	3		N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	267	3		N	-0-			-0-
01	341	N	290	-0-	-51	-0-	290	3		N	-0-			-0-
02	280	N	254	-0-	-26	-0-	254	3		N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
*04	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

11	272	N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
12	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
02	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
*04	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
01	1147	N	835	-0-	-312	-0-	835	3			N	-0-					-0-
02	1036	N	884	-0-	-152	-0-	884	3			N	-0-					-0-
03	1147	N	950	-0-	-197	-0-	950	3			N	-0-					-0-
*04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
02	280	N	245	-0-	-35	-0-	245	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	279	N	156	-0-	-123	-0-	156	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
02	644	N	560	-0-	-84	-0-	560	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	630	N	484	-0-	-146	-0-	484	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

11	300	N	237	-0-	-63	-0-	15	1	222	2	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	16	1	328	2	N	-0-					-0-
01	372	N	307	-0-	-65	-0-	16	1	291	2	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	14	1	343	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	2	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	15	1	219	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	77	-0-	-35	-0-	77	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	248	-0-	-32	-0-	248	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-			-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

11	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

11	270	N	231	-0-	-39	-0-	231	3			N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-			-0-
04	330	N	256	-0-	-74	-0-	256	3			N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
*04	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

11	180	N	157	-0-	-23	-0-	157	3			N	-0-			-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-			-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-			-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

11	931	N	931	-0-	-0-	-0-	931	3			N	-0-			-0-
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-			-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-			-0-
02	868	N	634	-0-	-234	-0-	634	3			N	-0-			-0-
03	992	N	656	-0-	-336	-0-	656	3			N	-0-			-0-
04	780	N	678	-0-	-102	-0-	678	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
02	392	N	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	310	-0-	-140	-0-	310	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

11	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

11	360	N	345	-0-	-15	-0-	15	1	329	3	Y	1					25
							1	9									
12	372	N	309	-0-	-63	-0-	16	1	293	3	Y	-0-					25
01	372	N	272	-0-	-100	-0-	16	1	255	3	Y	1					26
							1	9									
02	336	N	268	-0-	-68	-0-	14	1	252	3	Y	2					28
							2	9									
03	345	N	345	-0-	-0-	-0-	15	1	329	3	Y	1					29
							1	9									
*04	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					29

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
02	644	N	537	-0-	-107	-0-	537	3			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1753	-0-	-227	-0-	1753	3			N	-0-					-0-
12	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1767	N	1716	-0-	-51	-0-	1716	3			N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
*04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

11	1710	N	1587	-0-	-123	-0-	1587	3			N	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
01	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
03	1860	N	1059	-0-	-801	-0-	1059	3			N	-0-					-0-
*04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

11	630	N	192	-0-	-438	-0-	15	1	177	2	N	-0-					19
12	465	N	319	-0-	-146	-0-	16	1	303	2	N	-0-					19
01	403	N	229	-0-	-174	-0-	16	1	213	2	N	-0-					19
02	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-					19
03	561	N	561	-0-	-0-	-0-	16	1	545	2	N	-0-					19
*04	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

11	210	N	207	-0-	-3	-0-	15	1	190	3	N	2					17
							2	9									
12	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					17
01	217	N	210	-0-	-7	-0-	16	1	192	3	N	2					19
							2	9									
02	196	N	187	-0-	-9	-0-	14	1	173	3	N	-0-					19
03	217	N	214	-0-	-3	-0-	16	1	195	3	N	3					22
							3	9									
04	210	N	205	-0-	-5	-0-	15	1	188	3	N	2					24
							2	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

11	1110	N	714	-0-	-396	-0-	714	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1147	N	966	-0-	-181	-0-	966	3			N	-0-					-0-
*04	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

11	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
02	588	N	446	-0-	-142	-0-	446	3			Y	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	3			Y	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
02	224	N	62	-0-	-162	-0-	62	3			N	-0-					-0-
03	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	372	N	160	-0-	-212	-0-	160	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
04	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	156	-0-	-144	-0-	156	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
12	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
02	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
*04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	16	1	348	2	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-
02	364	N	364	-0-	-0-	-0-	14	1	350	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	756	N	755	-0-	-1	-0-	755	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	476	N	239	-0-	-237	-0-	239	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	391	-0-	-119	-0-	391	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	961	N	947	-0-	-14	-0-	947	3			N	-0-					-0-
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
03	961	N	796	-0-	-165	-0-	796	3			N	-0-					-0-
04	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	338	-0-	-82	-0-	15	1	323	2	N	-0-			-0-
12	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-			-0-
01	586	N	586	-0-	-0-	-0-	16	1	570	2	N	-0-			-0-
02	308	N	290	-0-	-18	-0-	14	1	276	2	N	-0-			-0-
03	590	N	590	-0-	-0-	-0-	16	1	574	2	N	-0-			-0-
*04	764	N	764	-0-	-0-	-0-	15	1	749	2	N	-0-			-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

11	240	X	201	-0-	-39	-0-	201	3			N	-0-			-0-
12	217	X	217	-0-	-0-	-0-	217	3			N	-0-			-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-			-0-
*04	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

11	90	N	56	-0-	-34	-0-	56	3			N	-0-			-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-
01	93	N	51	-0-	-42	-0-	51	3			N	-0-			-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

11	1260	N	1057	-0-	-203	-0-	1057	3			N	-0-			-0-
12	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-			-0-
01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-			-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-			-0-
03	1302	N	1269	-0-	-33	-0-	1269	3			N	-0-			-0-
04	1230	N	1217	-0-	-13	-0-	1217	3			N	-0-			-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

11	180	N	174	-0-	-6	-0-	174	3			N	-0-			-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-			-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-			-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-			-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-			-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
02	308	N	100	-0-	-208	-0-	100	3			N	-0-			-0-
03	341	N	90	-0-	-251	-0-	90	3			N	-0-			-0-
04	330	N	169	-0-	-161	-0-	169	3			N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

11	480	N	244	-0-	-236	-0-	244	3			N	-0-			-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-			-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-			-0-
03	527	N	469	-0-	-58	-0-	469	3			N	-0-			-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

11	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	713	N	313	-0-	-400	-0-	313	3			N	-0-					-0-
02	448	N	307	-0-	-141	-0-	307	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	84	N	13	-0-	-71	-0-	13	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

11	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	15	1	95	2	N	-0-					60
12	124	N	113	-0-	-11	-0-	16	1	97	2	N	-0-					60
01	124	N	98	-0-	-26	-0-	16	1	82	2	N	-0-					60
02	112	N	89	-0-	-23	-0-	14	1	75	2	N	-0-					60
03	124	N	98	-0-	-26	-0-	16	1	82	2	N	-0-					60
*04	97	N	97	-0-	-0-	-0-	15	1	82	2	N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	588	N	501	-0-	-87	-0-	501	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
02	308	N	258	-0-	-50	-0-	258	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	594	-0-	-66	-0-	594	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	130	-0-	-140	-0-	130	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	137	-0-	-87	-0-	137	3			N	-0-					-0-
03	248	N	17	-0-	-231	-0-	17	3			N	-0-					-0-
04	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
02	280	N	182	-0-	-98	-0-	182	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
02	476	N	446	-0-	-30	-0-	446	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
02	532	N	125	-0-	-407	-0-	125	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	3			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	420	N	239	-0-	-181	-0-	239	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	175	-0-	-259	-0-	175	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	588	N	530	-0-	-58	-0-	530	3			N	-0-					-0-
03	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
04	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

11	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

11	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	308	N	263	-0-	-45	-0-	263	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	793	-0-	-17	-0-	793	3			N	-0-					-0-
12	837	X	798	-0-	-39	-0-	798	3			N	-0-					-0-
01	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	279	N	-0-	-0-	-279	-0-					N	-0-					59
02	252	N	-0-	-0-	-252	-0-					N	1					60
03	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					61
*04	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	252	N	176	-0-	-76	-0-	176	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	428	-0-	-292	-0-	428	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
01	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
02	924	N	920	-0-	-4	-0-	920	3			N	-0-					-0-
03	992	N	903	-0-	-89	-0-	903	3			N	-0-					-0-
04	840	N	768	-0-	-72	-0-	768	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
03	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
04	1290	N	1273	-0-	-17	-0-	1273	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	560	N	472	-0-	-88	-0-	472	3			N	-0-					-0-
03	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
02	700	N	691	-0-	-9	-0-	691	3			N	-0-					-0-
03	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
04	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
02	308	N	245	-0-	-63	-0-	245	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

11	300	X	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	310	X	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

11	390	N	3	-0-	-387	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	616	-0-	-104	-0-	616	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	560	N	455	-0-	-105	-0-	455	3			N	-0-					-0-
03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
02	728	N	636	-0-	-92	-0-	636	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1	1	8			-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	840	N	723	-0-	-117	-0-	723	3			N	-0-					-0-
03	930	N	532	-0-	-398	-0-	532	3			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	930	N	831	-0-	-99	-0-	831	3			N	-0-					-0-
02	840	N	695	-0-	-145	-0-	695	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
02	476	N	155	-0-	-321	-0-	155	3			N	-0-					-0-
03	558	N	241	-0-	-317	-0-	241	3			N	-0-					-0-
04	420	N	49	-0-	-371	-0-	49	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	15	1	267	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	16	1	278	2	N	-0-					-0-
01	186	N	17	-0-	-169	-0-	16	1	1	2	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	14	1	699	2	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	16	1	666	2	N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	15	1	722	2	N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
02	504	N	453	-0-	-51	-0-	453	3			N	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
04	270	N	22	-0-	-248	-0-	22	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	589	N	267	-0-	-322	-0-	267	3			N	-0-					-0-
02	756	N	573	-0-	-183	-0-	573	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
02	476	N	423	-0-	-53	-0-	423	3			N	-0-					-0-
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

11	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
02	336	N	188	-0-	-148	-0-	188	3			N	-0-					-0-
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

11	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

11	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	486	-0-	-54	-0-	486	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
02	448	N	356	-0-	-92	-0-	356	3			N	-0-					-0-
03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
04	450	N	196	-0-	-254	-0-	196	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

11	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	558	X	501	-0-	-57	-0-	501	3			N	-0-					-0-
01	682	N	518	-0-	-164	-0-	518	3			N	-0-					-0-
02	588	N	467	-0-	-121	-0-	467	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

11	660	X	419	-0-	-241	-0-	419	3			N	-0-					-0-
12	651	X	431	-0-	-220	-0-	431	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	700	N	662	-0-	-38	-0-	662	3			N	-0-					-0-
03	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	770	-0-	-100	-0-	770	3			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	961	N	769	-0-	-192	-0-	769	3			N	-0-					-0-
02	728	N	646	-0-	-82	-0-	646	3			N	-0-					-0-
03	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	280	N	93	-0-	-187	-0-	93	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	671	-0-	-139	-0-	671	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
02	616	N	493	-0-	-123	-0-	493	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	476	N	448	-0-	-28	-0-	448	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	475	-0-	-5	-0-	475	3			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
02	448	N	340	-0-	-108	-0-	340	3			N	-0-					-0-
03	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
02	392	N	311	-0-	-81	-0-	311	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

11	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	560	N	556	-0-	-4	-0-	556	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	589	N	482	-0-	-107	-0-	482	3			N	-0-					-0-
02	532	N	493	-0-	-39	-0-	493	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2571	-0-	-129	-0-	2517	3	54	9	N	49	54	1			31
12	2538	N	2538	-0-	-0-	-0-	2477	3	61	9	N	55	56	1			30
01	2542	N	2528	-0-	-14	-0-	2474	3	54	9	N	49	53	1			26
02	2180	N	2180	-0-	-0-	-0-	2132	3	48	9	N	44	26	1			44
03	2619	N	2619	-0-	-0-	-0-	2573	3	46	9	N	42	56	1			30
*04	2499	N	2499	-0-	-0-	-0-	2463	3	36	9	N	33	28	1			35

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	813	-0-	-57	-0-	813	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
02	756	N	536	-0-	-220	-0-	536	3			N	-0-					-0-
03	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	3			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
02	308	N	258	-0-	-50	-0-	258	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	84	-0-	-126	-0-	5	1	79	2	N	-0-			-0-
12	217	N	15	-0-	-202	-0-	15	1			N	-0-			-0-
01	217	N	16	-0-	-201	-0-	16	1			N	-0-			-0-
02	84	N	14	-0-	-70	-0-	14	1			N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	16	1			N	-0-			-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-			-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	343	-0-	-137	-0-	343	3			N	-0-			-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-			-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-			-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-			-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-			-0-
04	540	N	405	-0-	-135	-0-	405	3			N	-0-			-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-
01	434	N	285	-0-	-149	-0-	285	3			N	-0-			-0-
02	364	N	272	-0-	-92	-0-	272	3			N	-0-			-0-
03	372	N	288	-0-	-84	-0-	288	3			N	-0-			-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	58	-0-	-62	-0-	58	3			N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
03	217	N	137	-0-	-80	-0-	137	3			N	-0-			-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-			-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	575	-0-	-55	-0-	575	3			N	-0-			-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-			-0-
01	682	N	655	-0-	-27	-0-	655	3			N	-0-			-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-			-0-
*04	661	N	661	-0-	-0-	-0-	661	3			N	-0-			-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			N	-0-			-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-			-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	1116	N	822	-0-	-294	-0-	822	3			N	-0-					-0-
02	1008	N	777	-0-	-231	-0-	777	3			N	-0-					-0-
03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-
04	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

11	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	620	N	212	-0-	-408	-0-	212	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	284	-0-	-76	-0-	13	1	271	2	N	-0-			-0-
12	2174	N	2174	-0-	-0-	-0-	14	1	2160	2	N	-0-			-0-
01	1827	N	1827	-0-	-0-	-0-	16	1	1811	2	N	-0-			-0-
02	2002	N	2002	-0-	-0-	-0-	14	1	1988	2	N	-0-			-0-
03	1924	N	1924	-0-	-0-	-0-	16	1	1908	2	N	-0-			-0-
*04	1861	N	1861	-0-	-0-	-0-	15	1	1846	2	N	-0-			-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-			-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-			-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-			-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-			-0-
*04	630	N	630	-0-	-0-	-0-	630	3			N	-0-			-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-			-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-			-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-			-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	X	945	-0-	-15	-0-	945	3			N	-0-			-0-
12	961	X	950	-0-	-11	-0-	950	3			N	-0-			-0-
01	930	N	929	-0-	-1	-0-	929	3			N	-0-			-0-
02	896	N	836	-0-	-60	-0-	836	3			N	-0-			-0-
03	961	N	906	-0-	-55	-0-	906	3			N	-0-			-0-
04	900	N	879	-0-	-21	-0-	879	3			N	-0-			-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-			-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-			-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-			-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-			-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	21	-0-	-196	-0-	21	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	390	N	116	-0-	-274	-0-	116	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3		N	-0-			-0-
12	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3		N	-0-			-0-
02	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-
03	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-
*04	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3		N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	89	3		N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-				N	-0-			-0-
02	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
*04	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
01	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
*04	476	N	476	-0-	-0-	-0-	476	3		N	-0-			-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	1052	3		N	-0-			-0-
12	799	N	799	-0-	-0-	-0-	799	3		N	-0-			-0-
01	745	N	745	-0-	-0-	-0-	745	3		N	-0-			-0-
02	756	N	572	-0-	-184	-0-	572	3		N	-0-			-0-
03	893	N	893	-0-	-0-	-0-	893	3		N	-0-			-0-
*04	736	N	736	-0-	-0-	-0-	736	3		N	-0-			-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3		N	-0-			-0-
12	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
01	252	N	252	-0-	-0-	-0-	252	3		N	-0-			-0-
02	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-
03	239	N	239	-0-	-0-	-0-	239	3		N	-0-			-0-
*04	230	N	230	-0-	-0-	-0-	230	3		N	-0-			-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	175	-0-	-65	-0-	175	3		N	-0-			-0-
12	299	N	299	-0-	-0-	-0-	299	3		N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
02	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
03	310	N	289	-0-	-21	-0-	289	3		N	-0-			-0-
04	300	N	288	-0-	-12	-0-	288	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	756	N	718	-0-	-38	-0-	718	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	671	-0-	-109	-0-	671	3			N	-0-					-0-
12	775	X	609	-0-	-166	-0-	609	3			N	-0-					-0-
01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
02	616	N	358	-0-	-258	-0-	358	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	252	N	214	-0-	-38	-0-	214	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	544	-0-	-86	-0-	544	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
04	810	N	520	-0-	-290	-0-	520	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
02	812	N	777	-0-	-35	-0-	777	3			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

11	1230	N	1133	-0-	-97	-0-	1133	3			N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1271	N	1024	-0-	-247	-0-	1024	3			N	-0-					-0-
02	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
*04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	280	N	181	-0-	-99	-0-	181	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	476	N	413	-0-	-63	-0-	413	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
02	224	N	173	-0-	-51	-0-	173	3			N	-0-					-0-
03	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	308	N	227	-0-	-81	-0-	227	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	416	-0-	-184	-0-	416	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

11	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	644	N	548	-0-	-96	-0-	548	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
02	364	N	255	-0-	-109	-0-	255	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	198	-0-	-192	-0-	198	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	713	-0-	-37	-0-	713	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	15	1	517	3	Y	1					24
							1	9									
12	590	N	590	-0-	-0-	-0-	16	1	574	3	Y	-0-					24
01	611	N	611	-0-	-0-	-0-	16	1	593	3	Y	2					26
							2	9									
02	504	N	406	-0-	-98	-0-	14	1	391	3	Y	1					27
							1	9									
03	589	N	517	-0-	-72	-0-	15	1	500	3	Y	2					29
							2	9									
04	600	N	548	-0-	-52	-0-	15	1	533	3	Y	-0-					29

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	614	-0-	-76	-0-	15	1	598	3	Y	1					28
							1	9									
12	744	N	585	-0-	-159	-0-	16	1	569	3	Y	-0-					28
01	713	N	552	-0-	-161	-0-	16	1	534	3	Y	2					30
							2	9									
02	560	N	447	-0-	-113	-0-	14	1	431	3	Y	2					32
							2	9									
03	589	N	580	-0-	-9	-0-	15	1	563	3	Y	2					34
							2	9									
*04	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					34

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*04	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	588	N	569	-0-	-19	-0-	569	3			N	-0-					-0-
03	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	168	N	94	-0-	-74	-0-	94	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	811	-0-	-149	-0-	811	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
*04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	450	N	256	-0-	-194	-0-	256	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
02	336	N	263	-0-	-73	-0-	263	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	390	-0-	-180	-0-	390	3			N	-0-					-0-
12	527	X	418	-0-	-109	-0-	418	3			N	-0-					-0-
01	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	625	-0-	-275	-0-	625	3			N	-0-					-0-
12	930	X	581	-0-	-349	-0-	581	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	364	N	341	-0-	-23	-0-	341	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	280	N	126	-0-	-154	-0-	126	3			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
*04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	756	N	370	-0-	-386	-0-	370	3			N	-0-					-0-
03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-
*04	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

11	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
02	784	N	695	-0-	-89	-0-	695	3			N	-0-					-0-
03	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
*04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

11	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

11	90	N	49	-0-	-41	-0-	15	1	34	2	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	16	1	55	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	16	1	201	2	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	14	1	120	2	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	16	1	105	2	N	-0-					-0-
04	150	N	82	-0-	-68	-0-	15	1	67	2	N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

11	570	N	420	-0-	-150	-0-	420	3			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
04	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

11	690	X	396	-0-	-294	-0-	396	3			N	-0-					-0-
12	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	744	N	584	-0-	-160	-0-	584	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	450	-0-	-240	-0-	450	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1395	N	1092	-0-	-303	-0-	1092	3			N	-0-					-0-
02	1204	N	1083	-0-	-121	-0-	1083	3			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*04	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	545	-0-	-115	-0-	545	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	350	-0-	-250	-0-	350	3			N	-0-					-0-
12	620	X	333	-0-	-287	-0-	333	3			N	-0-					-0-
01	558	N	386	-0-	-172	-0-	386	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	446	-0-	-304	-0-	446	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
02	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	733	-0-	-107	-0-	733	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	532	N	433	-0-	-99	-0-	433	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	672	N	527	-0-	-145	-0-	527	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	620	N	411	-0-	-209	-0-	411	3			N	-0-					-0-
02	448	N	370	-0-	-78	-0-	370	3			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	N	861	-0-	-39	-0-	861	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
02	448	N	231	-0-	-217	-0-	231	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	363	-0-	-117	-0-	363	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	784	N	743	-0-	-41	-0-	743	3			N	-0-					-0-
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	606	-0-	-84	-0-	606	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
02	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	3			N	-0-					-0-
03	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	418	-0-	-212	-0-	418	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	651	N	564	-0-	-87	-0-	564	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	174	-0-	-246	-0-	174	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*04	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	504	N	497	-0-	-7	-0-	497	3			N	-0-					-0-
03	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	610	-0-	-50	-0-	610	3			N	-0-					-0-
12	651	X	532	-0-	-119	-0-	532	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
01	1674	N	1300	-0-	-374	-0-	1300	3			N	-0-					-0-
02	1540	N	1222	-0-	-318	-0-	1222	3			N	-0-					-0-
03	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					-0-
*04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

11	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

11	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
01	1333	N	590	-0-	-743	-0-	590	3			N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1533	-0-	-27	-0-	1533	3			N	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
01	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*04	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	362	-0-	-358	-0-	362	2			N	-0-					164
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					164
01	1054	N	684	-0-	-370	-0-	684	2			N	-0-					164
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					164
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					164
*04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					164

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	644	N	317	-0-	-327	-0-	317	3			N	-0-					-0-
03	496	N	324	-0-	-172	-0-	324	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
04	990	N	848	-0-	-142	-0-	848	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1422	-0-	-108	-0-	1422	3			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
01	1612	N	1491	-0-	-121	-0-	1491	3			N	-0-					-0-
02	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
03	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-
*04	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
02	1008	N	969	-0-	-39	-0-	969	3			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
04	1050	N	1027	-0-	-23	-0-	1027	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	652	-0-	-188	-0-	652	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	713	N	480	-0-	-233	-0-	480	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2134	-0-	-86	-0-	2134	3			N	-0-					-0-
12	2263	X	2108	-0-	-155	-0-	2108	3			N	-0-					-0-
01	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
02	1904	X	1836	-0-	-68	-0-	1836	3			N	-0-					-0-
03	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
*04	2137	X	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	224	-0-	-226	-0-	224	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2479	-0-	-101	-0-	2479	3			N	-0-					-0-
12	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
01	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
02	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
03	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
*04	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1817	-0-	-103	-0-	1817	3			N	-0-					-0-
12	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
*04	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66	-0-	264	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					133
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					133
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					133
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					133
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					133
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					133

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	709	-0-	-71	-0-	709	2			N	-0-					296
12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					296
01	806	N	735	-0-	-71	-0-	735	2			N	-0-					296
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					296
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					296
*04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

11	810	N	775	-0-	-35	-0-	775	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	1023	N	740	-0-	-283	-0-	740	3			N	-0-					-0-
02	728	N	508	-0-	-220	-0-	508	3			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
*04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	620	N	496	-0-	-124	-0-	496	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	496	N	259	-0-	-237	-0-	259	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

11	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
02	700	N	678	-0-	-22	-0-	678	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	527	N	348	-0-	-179	-0-	348	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

11	720	N	610	-0-	-110	-0-	610	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

11	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
04	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					8
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					8
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					8
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					8

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
02	1186	X	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
03	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*04	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	251	-0-	-49	-0-	13	1	234	3	N	4					45
							4	9									
12	361	N	361	-0-	-0-	-0-	16	1	339	3	N	5					50
							6	9									
01	379	N	379	-0-	-0-	-0-	16	1	355	3	N	7					57
							8	9									
02	374	N	374	-0-	-0-	-0-	14	1	353	3	N	6					63
							7	9									
03	422	N	422	-0-	-0-	-0-	16	1	394	3	N	11	2	8			72
							12	9									
*04	400	N	400	-0-	-0-	-0-	15	1	376	3	N	8					80
							9	9									

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

11	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

11	450	X	437	-0-	-13	-0-	437	3			N	-0-					-0-
12	465	X	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
02	504	N	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	644	N	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
*04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
04	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

11	392	N	392	-0-	-0-	-0-	375	3	17	9	N	15					74
12	416	N	416	-0-	-0-	-0-	382	3	34	9	N	31					105
01	434	N	363	-0-	-71	-0-	341	3	22	9	N	20					125
02	364	N	251	-0-	-113	-0-	251	3			N	-0-					125
03	403	N	321	-0-	-82	-0-	319	3	2	9	N	2					127
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	327	-0-	-183	-0-	327	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

11	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
12	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
01	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
02	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
03	3100	N	3109	-0-	9	9	3109	3			N	-0-					-0-
*04	2837	N	2828	-0-	-9	-0-	2828	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

11	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
02	364	N	284	-0-	-80	-0-	284	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
02	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
04	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	806	N	736	-0-	-70	-0-	736	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-
03	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	644	N	588	-0-	-56	-0-	588	3			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	630	N	530	-0-	-100	-0-	530	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
02	588	N	556	-0-	-32	-0-	556	3			N	-0-					-0-
03	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
02	476	N	430	-0-	-46	-0-	430	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	3			N	-0-					-0-
03	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	644	N	627	-0-	-17	-0-	627	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	562	-0-	-158	-0-	562	3			N	-0-					-0-
12	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	606	-0-	-24	-0-	606	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	716	-0-	-64	-0-	716	3			N	-0-					-0-
12	806	X	737	-0-	-69	-0-	737	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	672	N	640	-0-	-32	-0-	640	3			N	-0-					-0-
03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	504	-0-	-156	-0-	504	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
02	476	N	425	-0-	-51	-0-	425	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	607	-0-	-83	-0-	607	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	682	N	511	-0-	-171	-0-	511	3			N	-0-					-0-
02	560	N	463	-0-	-97	-0-	463	3			N	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	756	N	602	-0-	-154	-0-	602	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	837	N	694	-0-	-143	-0-	694	3			N	-0-					-0-
02	728	N	571	-0-	-157	-0-	571	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	476	N	421	-0-	-55	-0-	421	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	448	N	396	-0-	-52	-0-	396	3			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	961	-0-	-89	-0-	961	3			N	-0-					-0-
12	1023	X	961	-0-	-62	-0-	961	3			N	-0-					-0-
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
02	896	N	863	-0-	-33	-0-	863	3			N	-0-					-0-
03	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
*04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	222	-0-	-198	-0-	222	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	568	-0-	-122	-0-	568	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
*04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
*04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1051	-0-	-29	-0-	1051	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	1044	3			N	-0-					-0-
02	980	N	694	-0-	-286	-0-	694	3			N	-0-					-0-
03	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
04	1020	N	793	-0-	-227	-0-	793	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	644	N	570	-0-	-74	-0-	570	3			N	-0-					-0-
03	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
04	600	N	363	-0-	-237	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	412	-0-	-248	-0-	412	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	1092	N	878	-0-	-214	-0-	878	3			N	-0-					-0-
03	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
04	960	N	859	-0-	-101	-0-	859	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
02	616	N	581	-0-	-35	-0-	581	3			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-
02	644	N	575	-0-	-69	-0-	575	3			N	-0-					-0-
03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3257	-0-	-73	-0-	3257	3			N	-0-					-0-
12	3441	X	3251	-0-	-190	-0-	3251	3			N	-0-					-0-
01	3379	X	3316	-0-	-63	-0-	3316	3			N	-0-					-0-
02	3052	X	2643	-0-	-409	-0-	2643	3			N	-0-					-0-
03	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-
04	3270	X	3190	-0-	-80	-0-	3190	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
*04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
12	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
01	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
02	2380	N	2231	-0-	-149	-0-	2231	3			N	-0-					-0-
03	2894	N	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
*04	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
04	1650	N	1578	-0-	-72	-0-	1578	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	651	X	574	-0-	-77	-0-	574	3			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
02	1344	N	1173	-0-	-171	-0-	1173	3			N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
04	1260	N	1212	-0-	-48	-0-	1212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

11	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

11	360	X	134	-0-	-226	-0-	134	3			N	-0-					-0-
12	372	X	171	-0-	-201	-0-	171	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

11	1080	X	601	-0-	-479	-0-	601	3			N	-0-					-0-
12	1023	X	918	-0-	-105	-0-	918	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	930	N	694	-0-	-236	-0-	694	3			N	-0-					-0-
04	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	882	-0-	-18	-0-	882	3			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	843	3	11	9	N	10					61
12	845	N	845	-0-	-0-	-0-	842	3	3	9	N	3					64
01	868	N	805	-0-	-63	-0-	793	3	12	9	N	11					75
02	784	N	461	-0-	-323	-0-	454	3	7	9	N	6					81
03	837	N	578	-0-	-259	-0-	578	3			N	-0-					81
*04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					81

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	616	N	600	-0-	-16	-0-	600	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	372	X	314	-0-	-58	-0-	314	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1074	-0-	-156	-0-	1074	3			N	-0-					-0-
12	1271	X	798	-0-	-473	-0-	798	3			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1008	N	910	-0-	-98	-0-	910	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1240	N	1235	-0-	-5	-0-	1235	3			N	-0-					-0-
02	1120	N	1016	-0-	-104	-0-	1016	3			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*04	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1149	-0-	-81	-0-	1149	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
03	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	768	-0-	-102	-0-	768	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1114	-0-	-26	-0-	1114	3			N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
02	1036	N	893	-0-	-143	-0-	893	3			N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
01	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-
02	980	N	896	-0-	-84	-0-	896	3			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	976	-0-	-14	-0-	976	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1023	N	999	-0-	-24	-0-	999	3			N	-0-					-0-
02	924	N	899	-0-	-25	-0-	899	3			N	-0-					-0-
03	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
*04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2133	-0-	-417	-0-	2133	3			N	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
01	2604	N	2137	-0-	-467	-0-	2137	3			N	-0-					-0-
02	1988	N	1736	-0-	-252	-0-	1736	3			N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
*04	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	544	3	29	9	N	26					174
12	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5	160	1			19
01	589	N	549	-0-	-40	-0-	524	3	25	9	N	23					42
02	532	N	493	-0-	-39	-0-	450	3	43	9	N	39					81
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					81
*04	575	N	575	-0-	-0-	-0-	480	3	95	9	N	86					167

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	784	N	751	-0-	-33	-0-	751	3			N	-0-					-0-
03	868	N	525	-0-	-343	-0-	525	3			N	-0-					-0-
04	810	N	310	-0-	-500	-0-	310	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	899	N	823	-0-	-76	-0-	823	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1622	-0-	-118	-0-	1622	3			N	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
01	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
02	1512	N	1377	-0-	-135	-0-	1377	3			N	-0-					-0-
03	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
*04	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1707	-0-	-3	-0-	1707	3			N	-0-					-0-
12	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
01	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
02	1596	N	1451	-0-	-145	-0-	1451	3			N	-0-					-0-
03	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					-0-
04	1650	N	1248	-0-	-402	-0-	1248	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		984	-0-	984	50692	984	3			N	-0-					-0-
12	SWR 10		1019	-0-	1019	51711	1019	3			N	-0-					-0-
01	SWR 10		1076	-0-	1076	52787	1076	3			N	-0-					-0-
02	SWR 10		1154	-0-	1154	53941	1154	3			N	-0-					-0-
03	SWR 10		1259	-0-	1259	55200	1259	3			N	-0-					-0-
04	SWR 10		1203	-0-	1203	56403	1203	3			N	-0-					-0-

FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					30
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					30
01	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					30
02	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					30
*03	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					61
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					61
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					61
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					61
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					61
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					16
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					16
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					16
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					16
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					16
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	688	3	5	4	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	728	3	1	4	N	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					83
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					83
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					83
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					83
*03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					83
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					60
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					60
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					60
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					60
*03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					60
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					25
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					25
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					25
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					25
*03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					25
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

11	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					16
12	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					16
01	1054	N	460	-0-	-594	-0-	460	2			Y	-0-					16
02	644	N	505	-0-	-139	-0-	505	2			Y	-0-					16
03	620	N	544	-0-	-76	-0-	544	2			Y	-0-					16
*04	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

11	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	465	N	286	-0-	-179	-0-	286	2			Y	-0-					-0-
02	392	N	147	-0-	-245	-0-	147	2			Y	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	663	-0-	-117	-0-	663	2			Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
01	775	N	689	-0-	-86	-0-	689	2			Y	-0-					-0-
02	616	N	499	-0-	-117	-0-	499	2			Y	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	2			Y	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	2			Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
02	252	N	185	-0-	-67	-0-	185	2			Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	790	-0-	-20	-0-	790	2			N	-0-					92
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					92
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					92
02	728	N	634	-0-	-94	-0-	634	2			N	-0-					92
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					92
04	810	N	568	-0-	-242	-0-	568	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	330	-0-	-120	-0-	330	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
02	308	N	229	-0-	-79	-0-	229	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	457	-0-	-113	-0-	457	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	720	N	440	-0-	-280	-0-	440	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	2					4
01	0	N	-0-	-0-	-0-	-0-					N	2					6
02	0	N	-0-	-0-	-0-	-0-					N	2					8
03	0	N	-0-	-0-	-0-	-0-					N	1					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3430	-0-	-290	-0-	3430	2			N	-0-					92
12	3844	X	3144	-0-	-700	-0-	3144	2			N	-0-					92
01	4123	X	3823	-0-	-300	-0-	3823	2			N	-0-					92
02	3724	X	3070	-0-	-654	-0-	3070	2			N	-0-					92
03	4123	X	3346	-0-	-777	-0-	3346	2			N	-0-					92
04	3690	X	1289	-0-	-2401	-0-	1289	2			N	-0-					92

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1375	-0-	-5	-0-	30	1	1345	2	N	-0-					42
12	1395	N	1169	-0-	-226	-0-	31	1	1134	2	N	4	4	8			42
							4	9									
01	1494	N	1494	-0-	-0-	-0-	31	1	1463	2	N	-0-					42
02	1288	N	1244	-0-	-44	-0-	28	1	1216	2	N	-0-					42
03	1178	N	135	-0-	-1043	-0-	14	1	121	2	N	-0-					42
04	1410	N	591	-0-	-819	-0-	30	1	561	2	N	-0-					42

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	211	-0-	-209	-0-	211	2			Y	-0-					2
12	182	N	182	-0-	-0-	-0-	180	2	2	9	Y	2					4
01	114	N	114	-0-	-0-	-0-	111	2	3	9	Y	3					7
02	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					8
03	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					8
*04	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34	-0-	236	2			Y	-0-					3
12	257	N	257	-0-	-0-	-0-	255	2	2	9	Y	2					5
01	152	N	152	-0-	-0-	-0-	149	2	3	9	Y	3					8
02	224	N	34	-0-	-190	-0-	34	2			Y	-0-					8
03	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					8
*04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					8

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	77	-0-	-43	-0-	76	2	1	9	Y	1					2
12	62	N	58	-0-	-4	-0-	57	2	1	9	Y	1					3
01	36	N	36	-0-	-0-	-0-	35	2	1	9	Y	1					4
02	109	N	109	-0-	-0-	-0-	108	2	1	9	Y	1					5
03	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					6
*04	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	42	-0-	-78	-0-	42	2			Y	-0-					1
12	31	N	26	-0-	-5	-0-	25	2	1	9	Y	1					2
01	59	N	59	-0-	-0-	-0-	56	2	3	9	Y	3					5
02	59	N	59	-0-	-0-	-0-	58	2	1	9	Y	1					6
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					6
*04	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	248	2	1	9	Y	1					4
12	372	N	159	-0-	-213	-0-	157	2	2	9	Y	2					6
01	350	N	350	-0-	-0-	-0-	339	2	11	9	Y	10					16
02	232	N	232	-0-	-0-	-0-	230	2	2	9	Y	2					18
03	155	N	-0-	-0-	-155	-0-					Y	-0-					18
04	330	N	76	-0-	-254	-0-	76	2			Y	-0-					18

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
12	1023	N	858	-0-	-165	-0-	858	2			N	-0-					-0-
01	1054	N	861	-0-	-193	-0-	861	2			N	-0-					-0-
02	952	N	835	-0-	-117	-0-	835	2			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1133	-0-	-7	-0-	1133	2			N	-0-					-0-
12	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
02	1064	N	1013	-0-	-51	-0-	1013	2			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	148	-0-	-92	-0-	148	2			N	-0-					62
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					62
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					62
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					62
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					62
*04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	933	-0-	-57	-0-	933	2			N	-0-					80
12	961	N	880	-0-	-81	-0-	880	2			N	-0-					80
01	837	N	817	-0-	-20	-0-	817	2			N	-0-					80
02	868	N	758	-0-	-110	-0-	758	2			N	-0-					80
03	868	N	836	-0-	-32	-0-	836	2			N	-0-					80
*04	1018	N	1018	-0-	-0-	-0-	1009	2	9	9	N	8					88

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					22
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					22
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					22
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					22
03	31	N	-0-	-0-	-31	-0-					N	-0-					22
04	10	N	9	-0-	-1	-0-	9	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
02	560	N	363	-0-	-197	-0-	363	2			N	-0-					-0-
03	620	N	454	-0-	-166	-0-	454	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1019	-0-	-91	-0-	1019	2			N	-0-					-0-
12	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-
01	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	456	-0-	-354	-0-	456	2			N	-0-					26
12	806	N	498	-0-	-308	-0-	494	2	4	9	N	4					30
01	682	N	407	-0-	-275	-0-	407	2			N	-0-					30
02	629	N	629	-0-	-0-	-0-	625	2	4	9	N	4					34
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					34
*04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					34

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	1085	N	893	-0-	-192	-0-	893	2			N	-0-					-0-
01	1023	N	701	-0-	-322	-0-	701	2			N	-0-					-0-
02	924	N	595	-0-	-329	-0-	595	2			N	-0-					-0-
03	899	N	820	-0-	-79	-0-	820	2			N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	-0-	1242	3	1	9	Y	1	1	8			38
12	1516	N	1516	-0-	-0-	-0-	1516	3			Y	-0-	32	1			6
01	1147	N	978	-0-	-169	-0-	963	3	15	9	Y	14					20
02	1203	N	1203	-0-	-0-	-0-	1197	3	6	9	Y	5					25
03	1178	N	1060	-0-	-118	-0-	1058	3	2	9	Y	2					27
04	960	N	542	-0-	-418	-0-	540	3	2	9	Y	2					29

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	504	N	284	-0-	-220	-0-	284	3			Y	-0-					-0-
03	558	N	140	-0-	-418	-0-	140	3			Y	-0-					-0-
04	600	N	44	-0-	-556	-0-	44	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
04	570	N	330	-0-	-240	-0-	330	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					21
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-	18	1			3
01	1067	N	1067	-0-	-0-	-0-	1050	3	17	9	Y	15					18
02	785	N	785	-0-	-0-	-0-	781	3	4	9	Y	4					22
03	589	N	527	-0-	-62	-0-	526	3	1	9	Y	1					23
04	750	N	549	-0-	-201	-0-	547	3	2	9	Y	2					25

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	909	-0-	-21	-0-	905	3	4	9	N	4	2	8			29
12	1177	N	1177	-0-	-0-	-0-	1173	3	4	9	N	4					33
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					33
02	1029	N	1029	-0-	-0-	-0-	1022	3	7	9	N	6	2	8			37
03	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					43
04	1105	N	1105	-0-	-0-	-0-	1082	3	23	9	N	21	1	8			63

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					82
12	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-	70	1			12
01	1736	N	1731	-0-	-5	-0-	1706	3	25	9	Y	23					35
02	1456	N	1433	-0-	-23	-0-	1425	3	8	9	Y	7					42
03	1662	N	1662	-0-	-0-	-0-	1658	3	4	9	Y	4					46
04	1739	N	1739	-0-	-0-	-0-	1733	3	6	9	Y	5					51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	1388					Y	-0-					-0-
12	DLQ	G-10	128	-0-	128	1516	128	3			Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	1516					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	1389					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	442	2			N	-0-					45
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					45
01	465	N	387	-0-	-78	-0-	387	2			N	-0-					45
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					45
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					45
04	360	N	399	-0-	39	-0-	399	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1032	-0-	-48	-0-	1031	2	1	9	N	1					29
12	1085	N	1037	-0-	-48	-0-	1034	2	3	9	N	3					32
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					32
02	953	N	953	-0-	-0-	-0-	952	2	1	9	N	1					33
03	1023	N	989	-0-	-34	-0-	989	2			N	-0-					33
04	870	N	932	-0-	62	-0-	932	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	266	3	1	9	N	1	1	0			-0-
12	211	N	211	-0-	-0-	-0-	210	3	1	9	N	1	1	0			-0-
01	211	N	211	-0-	-0-	-0-	210	3	1	9	N	1	1	0			-0-
02	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3	3	0			-0-
03	1308	N	1308	-0-	-0-	-0-	1300	3	8	9	N	7	7	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1	1	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	308	N	82	-0-	-226	-0-	82	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					148
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					148
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					148
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					148
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					148
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1085	N	941	-0-	-144	-0-	941	3			N	-0-					-0-
02	980	N	978	-0-	-2	-0-	978	3			N	-0-					-0-
03	1085	N	995	-0-	-90	-0-	995	3			N	-0-					-0-
*04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-
02	588	N	515	-0-	-73	-0-	515	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

11	540	N	436	-0-	-104	-0-	436	3			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	217	N	89	-0-	-128	-0-	89	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
12	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	527	N	82	-0-	-445	-0-	82	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	80	-0-	-280	-0-	80	3			N	-0-					-0-
12	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
01	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	221	-0-	-139	-0-	221	3			N	-0-					-0-
12	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
01	310	N	60	-0-	-250	-0-	60	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	651	N	356	-0-	-295	-0-	356	3			N	-0-					-0-
04	630	N	370	-0-	-260	-0-	370	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
01	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-
02	364	N	235	-0-	-129	-0-	235	3			N	-0-					-0-
03	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
04	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

11	600	N	499	-0-	-101	-0-	499	3			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	672	N	560	-0-	-112	-0-	560	3			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	750	N	658	-0-	-92	-0-	658	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

11	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-					-0-
01	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
02	1008	N	751	-0-	-257	-0-	751	3			N	-0-					-0-
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-
04	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	490	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	290	-0-	-430	-0-	290	3			N	-0-					-0-
12	868	N	333	-0-	-535	-0-	333	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	644	N	609	-0-	-35	-0-	609	3			N	-0-					-0-
03	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	364	N	310	-0-	-54	-0-	310	3			N	-0-					-0-
03	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	227	-0-	-313	-0-	227	3			N	-0-					-0-
12	434	N	196	-0-	-238	-0-	196	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	224	N	30	-0-	-194	-0-	30	3			N	-0-					-0-
03	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	231	-0-	-429	-0-	231	3			N	-0-					-0-
12	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

11	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
12	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
01	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	651	N	343	-0-	-308	-0-	343	3			N	-0-					-0-
01	558	N	295	-0-	-263	-0-	295	3			N	-0-					-0-
02	476	N	288	-0-	-188	-0-	288	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

11	510	N	253	-0-	-257	-0-	253	3			N	-0-					-0-
12	434	N	140	-0-	-294	-0-	140	3			N	-0-					-0-
01	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	917	-0-	-43	-0-	917	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
12	713	N	442	-0-	-271	-0-	442	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	965	-0-	-85	-0-	965	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1023	N	924	-0-	-99	-0-	924	3			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
03	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					-0-
*04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	37	-0-	-293	-0-	37	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	981	-0-	-279	-0-	981	3			N	-0-					-0-
12	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-
01	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
02	924	N	826	-0-	-98	-0-	826	3			N	-0-					-0-
03	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
04	900	N	846	-0-	-54	-0-	846	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		120	-0-	120	256	120	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	256					N	-0-					-0-
01	293	X	37	-0-	-256	-0-	37	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	308	N	235	-0-	-73	-0-	235	3			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	695	-0-	-115	-0-	695	3			N	-0-					-0-
12	806	N	492	-0-	-314	-0-	492	3			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
02	644	N	639	-0-	-5	-0-	639	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	682	N	454	-0-	-228	-0-	454	3			N	-0-					-0-
02	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	498	-0-	-402	-0-	498	3			N	-0-					-0-
12	651	N	494	-0-	-157	-0-	494	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
02	476	N	427	-0-	-49	-0-	427	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	527	N	415	-0-	-112	-0-	415	3			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	126	-0-	-54	-0-	126	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	527	N	329	-0-	-198	-0-	329	3			N	-0-					-0-
02	336	N	122	-0-	-214	-0-	122	3			N	-0-					-0-
03	403	N	16	-0-	-387	-0-	16	3			N	-0-					-0-
04	330	N	11	-0-	-319	-0-	11	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
01	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
*04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
01	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	780	N	611	-0-	-169	-0-	611	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
12	1023	N	654	-0-	-369	-0-	654	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	868	N	715	-0-	-153	-0-	715	3			N	-0-					-0-
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
04	990	N	606	-0-	-384	-0-	606	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
12	1457	N	1245	-0-	-212	-0-	1245	3			N	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	1920	N	1917	-0-	-3	-0-	1917	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
01	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
*04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	622	-0-	-128	-0-	622	3			N	-0-					-0-
12	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
01	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	224	N	128	-0-	-96	-0-	128	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	10		10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					46
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					46
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					46
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					46
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					46
04	270	N	319	-0-	49	-0-	319	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					60
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					60
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					60
02	28	N	-0-	-0-	-28	-0-					Y	-0-					60
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					60
04	0	N	146	-0-	146	-0-	146	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	194	-0-	-46	-0-	194	3			Y	-0-					15
12	217	N	210	-0-	-7	-0-	210	3			Y	-0-					15
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					15
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					15
03	310	N	212	-0-	-98	-0-	212	3			Y	-0-					15
04	300	N	203	-0-	-97	-0-	203	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					8
12	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					8
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					8
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-					8
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					8
04	0	N	74	-0-	74	-0-	74	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			Y	-0-					31
12	465	N	213	-0-	-252	-0-	213	3			Y	-0-					31
01	372	N	223	-0-	-149	-0-	223	3			Y	-0-					31
02	224	N	-0-	-0-	-224	-0-					Y	-0-					31
03	372	N	320	-0-	-52	-0-	320	3			Y	-0-					31
04	390	N	388	-0-	-2	-0-	388	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					28
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					28
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					28
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					28
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					28
04	0	N	43	-0-	43	-0-	43	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					42
12	217	N	168	-0-	-49	-0-	168	3			Y	-0-					42
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					42
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					42
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					77
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					77
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					77
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					77
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					77
04	0	N	339	-0-	339	-0-	339	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					37
12	186	N	68	-0-	-118	-0-	68	3			Y	-0-					37
01	248	N	70	-0-	-178	-0-	70	3			Y	-0-					37
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					37
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					37
04	60	N	255	-0-	195	-0-	255	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					35
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					35
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					35
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					35
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					35
04	180	N	240	-0-	60	-0-	240	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	217	N	59	-0-	-158	-0-	59	3			N	-0-					-0-
02	112	N	33	-0-	-79	-0-	33	3			N	-0-					-0-
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
04	60	N	62	-0-	2	-0-	62	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	129	-0-	-51	-0-	129	3			Y	-0-					62
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					62
01	186	N	46	-0-	-140	-0-	46	3			Y	-0-					62
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					62
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					62
04	30	N	99	-0-	69	-0-	99	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					170
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					170
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					170
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					170
03	217	N	134	-0-	-83	-0-	134	3			Y	-0-					170
04	210	N	136	-0-	-74	-0-	136	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					28
12	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					28
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					28
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					28
03	310	N	154	-0-	-156	-0-	154	3			Y	-0-					28
04	150	N	241	-0-	91	-0-	241	3			Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	91	3			Y	-0-					47
12	93	N	89	-0-	-4	-0-	89	3			Y	-0-					47
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					47
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					47
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					47
04	120	N	102	-0-	-18	-0-	102	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					34
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					34
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					34
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					34
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					34
04	0	N	152	-0-	152	-0-	152	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	124	-0-	4	-0-	124	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	304	3			Y	-0-					37
12	341	N	282	-0-	-59	-0-	282	3			Y	-0-					37
01	341	N	282	-0-	-59	-0-	282	3			Y	-0-					37
02	280	N	88	-0-	-192	-0-	88	3			Y	-0-					37
03	279	N	158	-0-	-121	-0-	158	3			Y	-0-					37
04	270	N	221	-0-	-49	-0-	221	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					24
12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					24
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					24
02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					24
03	465	N	384	-0-	-81	-0-	384	3			Y	-0-					24
04	450	N	424	-0-	-26	-0-	424	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	185	3			Y	-0-					15
12	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					15
01	217	N	178	-0-	-39	-0-	178	3			Y	-0-					15
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					15
03	217	N	168	-0-	-49	-0-	168	3			Y	-0-					15
04	210	N	158	-0-	-52	-0-	158	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					27
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					27
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					27
02	112	N	-0-	-0-	-112	-0-					Y	-0-					27
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					27
04	0	N	105	-0-	105	-0-	105	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	9	N	-0-	-0-	-9	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					48
12	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					48
01	248	N	173	-0-	-75	-0-	173	3			Y	-0-					48
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					48
03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					48
04	180	N	694	-0-	514	-0-	694	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	-0-	290	3			Y	-0-					17
12	341	N	90	-0-	-251	-0-	90	3			Y	-0-					17
01	434	N	-0-	-0-	-434	-0-					Y	-0-					17
02	280	N	191	-0-	-89	-0-	191	3			Y	-0-					17
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					17
04	0	N	235	-0-	235	-0-	235	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					Y	-0-					21
12	341	N	-0-	-0-	-341	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					21
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
04	0	N	325	-0-	325	-0-	325	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	192	-0-	-78	-0-	192	3			Y	-0-					48
12	217	N	174	-0-	-43	-0-	174	3			Y	-0-					48
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					48
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					48
03	217	N	182	-0-	-35	-0-	182	3			Y	-0-					48
04	330	N	197	-0-	-133	-0-	197	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					44
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					44
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					44
02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					44
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					44
04	0	N	140	-0-	140	-0-	140	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					37
12	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					37
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					37
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					37
03	527	N	319	-0-	-208	-0-	319	3			Y	-0-					37
04	480	N	429	-0-	-51	-0-	429	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					74
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					74
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					74
02	644	N	496	-0-	-148	-0-	496	3			Y	-0-					74
03	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					74
04	660	N	671	-0-	11	-0-	671	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					29
12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					29
01	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					29
02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					29
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					29
04	390	N	427	-0-	37	-0-	427	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					48
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					48
01	279	N	233	-0-	-46	-0-	233	3			Y	-0-					48
02	224	N	177	-0-	-47	-0-	177	3			Y	-0-					48
03	341	N	204	-0-	-137	-0-	204	3			Y	-0-					48
04	330	N	126	-0-	-204	-0-	126	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					45
12	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					45
01	341	N	326	-0-	-15	-0-	326	3			Y	-0-					45
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					45
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					45
04	0	N	240	-0-	240	-0-	240	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					35
12	93	N	29	-0-	-64	-0-	29	3			Y	-0-					35
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					35
02	28	N	5	-0-	-23	-0-	5	3			Y	-0-					35
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					35
04	0	N	145	-0-	145	-0-	145	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	347	-0-	-43	-0-	347	3			Y	-0-					23
12	403	N	107	-0-	-296	-0-	107	3			Y	-0-					23
01	527	N	-0-	-0-	-527	-0-					Y	-0-					23
02	336	N	229	-0-	-107	-0-	229	3			Y	-0-					23
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					23
04	0	N	280	-0-	280	-0-	280	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	488	-0-	-82	-0-	488	3			Y	-0-					32
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					32
01	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					32
02	448	N	-0-	-0-	-448	-0-					Y	-0-					32
03	589	N	182	-0-	-407	-0-	182	3			Y	-0-					32
04	570	N	244	-0-	-326	-0-	244	3			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					37
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					37
01	155	N	138	-0-	-17	-0-	138	3			Y	-0-					37
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					37
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					37
04	0	N	102	-0-	102	-0-	102	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					21
12	186	N	47	-0-	-139	-0-	47	3			Y	-0-					21
01	217	N	-0-	-0-	-217	-0-					Y	-0-					21
02	140	N	101	-0-	-39	-0-	101	3			Y	-0-					21
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					21
04	90	N	124	-0-	34	-0-	124	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					16
12	62	N	20	-0-	-42	-0-	20	3			Y	-0-					16
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					16
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					16
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					16
04	0	N	101	-0-	101	-0-	101	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	312	-0-	-48	-0-	312	3			Y	-0-					16
12	372	N	97	-0-	-275	-0-	97	3			Y	-0-					16
01	465	N	-0-	-0-	-465	-0-					Y	-0-					16
02	280	N	206	-0-	-74	-0-	206	3			Y	-0-					16
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					16
04	0	N	243	-0-	243	-0-	243	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					61
12	155	N	62	-0-	-93	-0-	62	3			Y	-0-					61
01	155	N	127	-0-	-28	-0-	127	3			Y	-0-					61
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					61
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					61
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					32
12	465	N	455	-0-	-10	-0-	455	3			Y	-0-					32
01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					32
02	420	N	330	-0-	-90	-0-	330	3			Y	-0-					32
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					32
04	450	N	641	-0-	191	-0-	641	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					80
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					80
01	155	N	114	-0-	-41	-0-	114	3			Y	-0-					80
02	140	N	93	-0-	-47	-0-	93	3			Y	-0-					80
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					80
04	150	N	95	-0-	-55	-0-	95	3			Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					74
12	124	N	37	-0-	-87	-0-	37	3			Y	-0-					74
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					74
02	112	N	83	-0-	-29	-0-	83	3			Y	-0-					74
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					74
04	0	N	234	-0-	234	-0-	234	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					48
12	93	N	40	-0-	-53	-0-	40	3			Y	-0-					48
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					48
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					48
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					48
04	0	N	252	-0-	252	-0-	252	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					48
12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					48
01	403	N	133	-0-	-270	-0-	133	3			Y	-0-					48
02	448	N	346	-0-	-102	-0-	346	3			Y	-0-					48
03	496	N	488	-0-	-8	-0-	488	3			Y	-0-					48
04	480	N	533	-0-	53	-0-	533	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	440	-0-	-40	-0-	440	3			Y	-0-					55
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					55
01	465	N	411	-0-	-54	-0-	411	3			Y	-0-					55
02	420	N	312	-0-	-108	-0-	312	3			Y	-0-					55
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					55
04	0	N	222	-0-	222	-0-	222	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					43
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					43
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					43
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					43
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					43
04	240	N	338	-0-	98	-0-	338	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					15
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					15
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					15
02	84	N	21	-0-	-63	-0-	21	3			Y	-0-					15
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					15
04	0	N	57	-0-	57	-0-	57	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	122	-0-	-118	-0-	122	3			Y	-0-					45
12	155	N	111	-0-	-44	-0-	111	3			Y	-0-					45
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					45
02	112	N	91	-0-	-21	-0-	91	3			Y	-0-					45
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					45
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	421	-0-	-59	-0-	421	3			Y	-0-					20
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					20
01	496	N	406	-0-	-90	-0-	406	3			Y	-0-					20
02	392	N	308	-0-	-84	-0-	308	3			Y	-0-					20
03	527	N	382	-0-	-145	-0-	382	3			Y	-0-					20
04	510	N	359	-0-	-151	-0-	359	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					87
12	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					87
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					87
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					87
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87
04	0	N	283	-0-	283	-0-	283	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					43
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					43
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					43
02	196	N	185	-0-	-11	-0-	185	3			Y	-0-					43
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					43
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					25
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					25
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					25
02	84	N	48	-0-	-36	-0-	48	3			Y	-0-					25
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					25
04	60	N	94	-0-	34	-0-	94	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	526	-0-	-14	-0-	526	3			Y	-0-					136
12	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					136
01	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					136
02	504	N	440	-0-	-64	-0-	440	3			Y	-0-					136
03	558	N	540	-0-	-18	-0-	540	3			Y	-0-					136
04	420	N	539	-0-	119	-0-	539	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					51
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					51
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					51
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					51
03	279	N	196	-0-	-83	-0-	196	3			Y	-0-					51
04	270	N	191	-0-	-79	-0-	191	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					34
12	124	N	81	-0-	-43	-0-	81	3			Y	-0-					34
01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					34
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
03	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					34
04	90	N	104	-0-	14	-0-	104	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					27
12	155	N	48	-0-	-107	-0-	48	3			Y	-0-					27
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					27
02	56	N	8	-0-	-48	-0-	8	3			Y	-0-					27
03	403	N	221	-0-	-182	-0-	221	3			Y	-0-					27
04	390	N	241	-0-	-149	-0-	241	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	624	-0-	-36	-0-	624	3			Y	-0-					69
12	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					69
01	651	N	585	-0-	-66	-0-	585	3			Y	-0-					69
02	588	N	443	-0-	-145	-0-	443	3			Y	-0-					69
03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					69
04	0	N	315	-0-	315	-0-	315	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			Y	-0-					37
12	248	N	66	-0-	-182	-0-	66	3			Y	-0-					37
01	310	N	-0-	-0-	-310	-0-					Y	-0-					37
02	196	N	141	-0-	-55	-0-	141	3			Y	-0-					37
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					37
04	0	N	172	-0-	172	-0-	172	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					52
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					52
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					52
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					52
03	248	N	159	-0-	-89	-0-	159	3			Y	-0-					52
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					44
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					44
01	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					44
02	280	N	269	-0-	-11	-0-	269	3			Y	-0-					44
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					44
04	0	N	197	-0-	197	-0-	197	3			Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					81
12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					81
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					81
02	280	N	256	-0-	-24	-0-	256	3			Y	-0-					81
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					81
04	300	N	314	-0-	14	-0-	314	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					48
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					48
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					48
02	140	N	96	-0-	-44	-0-	96	3			Y	-0-					48
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					48
04	0	N	185	-0-	185	-0-	185	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					31
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					31
01	279	N	233	-0-	-46	-0-	233	3			Y	-0-					31
02	224	N	176	-0-	-48	-0-	176	3			Y	-0-					31
03	248	N	219	-0-	-29	-0-	219	3			Y	-0-					31
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-					21
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					21
01	186	N	157	-0-	-29	-0-	157	3			Y	-0-					21
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					21
03	186	N	148	-0-	-38	-0-	148	3			Y	-0-					21
04	180	N	139	-0-	-41	-0-	139	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					65
12	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					65
01	620	N	602	-0-	-18	-0-	602	3			Y	-0-					65
02	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					65
03	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					65
04	0	N	442	-0-	442	-0-	442	3			Y	-0-					65

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					31
12	217	N	65	-0-	-152	-0-	65	3			Y	-0-					31
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					31
02	84	N	10	-0-	-74	-0-	10	3			Y	-0-					31
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					31
04	0	N	326	-0-	326	-0-	326	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					101
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					101
01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					101
02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					101
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					101
04	240	N	292	-0-	52	-0-	292	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	184	-0-	-146	-0-	184	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					-0-
02	364	N	225	-0-	-139	-0-	225	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	8	-0-	-142	-0-	8	2			Y	-0-					40
12	124	N	63	-0-	-61	-0-	63	2			Y	-0-					40
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					40
02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					40
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					40
*04	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	2			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	-0-	69	2			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2234	N	2234	-0-	-0-	-0-	2234	2			Y	-0-					-0-
12	2387	N	2069	-0-	-318	-0-	2069	2			Y	-0-					-0-
01	2821	N	2483	-0-	-338	-0-	2483	2			Y	-0-					-0-
02	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
03	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
04	2400	N	2139	-0-	-261	-0-	2139	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
12	496	N	423	-0-	-73	-0-	423	2			Y	-0-					-0-
01	651	N	529	-0-	-122	-0-	529	2			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

11	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

11	360	N	116	-0-	-244	-0-	115	3	1	9	Y	1	1	1			3
12	248	N	129	-0-	-119	-0-	128	3	1	9	Y	1	1	1			3
01	217	N	91	-0-	-126	-0-	90	3	1	9	Y	1	1	1			3
02	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1	1	1			3
03	368	N	368	-0-	-0-	-0-	367	3	1	9	Y	1	1	1			3
*04	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

11	299	N	299	-0-	-0-	-0-	292	3	7	9	Y	6	5	1			5
12	285	N	285	-0-	-0-	-0-	277	3	8	9	Y	7	9	1			3
01	DLQ G-10		424	-0-	424	424	415	3	9	9	Y	8	7	1			4
02	881	N	457	-0-	-424	-0-	449	3	8	9	Y	7	8	1			3
03	638	N	638	-0-	-0-	-0-	630	3	8	9	Y	7	8	1			2
*04	708	N	708	-0-	-0-	-0-	700	3	8	9	Y	7	7	1			2

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

11	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
01	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					-0-
02	145	N	66	-0-	-79	-0-	66	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	286	N	150	-0-	-136	-0-	150	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	DLQ G-10		55	-0-	55	55	55	3			Y	-0-					-0-
02	DLQ G-10		97	-0-	97	152	97	3			Y	-0-					-0-
03	DLQ G-10		103	-0-	103	255	103	3			Y	-0-					-0-
04	DLQ G-10		127	-0-	127	382	127	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	612	-0-	-138	-0-	612	3			Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
01	DLQ G-10		849	-0-	849	849	849	3			Y	-0-					-0-
02	1974	N	1125	-0-	-849	-0-	1125	3			Y	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					16
12	341	N	278	-0-	-63	-0-	277	3	1	9	Y	1					17
01	DLQ G-10		314	-0-	314	314	312	3	2	9	Y	2					19
02	717	N	403	-0-	-314	-0-	403	3			Y	-0-					19
03	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1	8	1			12
*04	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					13

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0-	-0-	1188	3	7	9	Y	6	5	1			5
12	1417	N	1417	-0-	-0-	-0-	1409	3	8	9	Y	7	8	1			4
01	1585	N	1585	-0-	-0-	-0-	1577	3	8	9	Y	7	6	1			5
02	1696	N	1696	-0-	-0-	-0-	1688	3	8	9	Y	7	8	1			4
03	1891	N	1891	-0-	-0-	-0-	1883	3	8	9	Y	7	7	1			4
*04	1373	N	1373	-0-	-0-	-0-	1366	3	7	9	Y	6	6	1			4

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	865	-0-	-95	-0-	865	3			Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
*04	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	1	1			2
12	403	N	302	-0-	-101	-0-	300	3	2	9	Y	2	2	1			2
01	554	N	446	-0-	-108	-0-	444	3	2	9	Y	2	2	1			2
02	563	N	563	-0-	-0-	-0-	561	3	2	9	Y	2	2	1			2
03	310	N	275	-0-	-35	-0-	273	3	2	9	Y	2	2	1			2
04	420	N	372	-0-	-48	-0-	370	3	2	9	Y	2	2	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	52	2	11	9	Y	10					43
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1					44
01	151	N	151	-0-	-0-	-0-	89	2	62	9	Y	56	57	1			43
02	114	N	114	-0-	-0-	-0-	75	2	39	9	Y	35					78
03	107	N	107	-0-	-0-	-0-	71	2	36	9	Y	33	55	1			56
04	150	N	78	-0-	-72	-0-	63	2	15	9	Y	14					70

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	446	3	23	9	Y	21	18	1			16
12	589	N	505	-0-	-84	-0-	479	3	26	9	Y	24	29	1			11
01	487	N	487	-0-	-0-	-0-	458	3	29	9	Y	26	23	1			14
02	442	N	442	-0-	-0-	-0-	414	3	28	9	Y	25	28	1			11
03	499	N	499	-0-	-0-	-0-	470	3	29	9	Y	26	28	1			9
04	480	N	450	-0-	-30	-0-	425	3	25	9	Y	23	23	1			9

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
03	961	N	805	-0-	-156	-0-	805	3			Y	-0-					-0-
04	780	N	470	-0-	-310	-0-	470	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
01	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
04	1050	N	848	-0-	-202	-0-	848	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

11	50	N	50	-0-	-0-	-0-	38	3	12	9	Y	11					124
12	49	N	49	-0-	-0-	-0-	35	3	14	9	Y	13					137
01	93	N	67	-0-	-26	-0-	45	3	22	9	Y	20					157
02	56	N	40	-0-	-16	-0-	37	3	3	9	Y	3					160
03	62	N	27	-0-	-35	-0-	20	3	7	9	Y	6	65	1			101
04	60	N	18	-0-	-42	-0-	14	3	4	9	Y	4					105

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

11	835	N	835	-0-	-0-	-0-	833	3	2	9	Y	2					28
12	754	N	754	-0-	-0-	-0-	751	3	3	9	Y	3					31
01	866	N	866	-0-	-0-	-0-	863	3	3	9	Y	3					34
02	899	N	899	-0-	-0-	-0-	897	3	2	9	Y	2					36
03	744	N	739	-0-	-5	-0-	737	3	2	9	Y	2	16	1			22
04	720	N	509	-0-	-211	-0-	506	3	3	9	Y	3					25

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

11	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1					14
12	124	N	64	-0-	-60	-0-	63	3	1	9	Y	1					15
01	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1					16
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					16
03	62	N	47	-0-	-15	-0-	46	3	1	9	Y	1	4	1			13
*04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					13

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

11	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					10
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					10
01	310	N	275	-0-	-35	-0-	275	2			Y	-0-					10
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					10
03	310	N	267	-0-	-43	-0-	267	2			Y	-0-					10
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	240	N	109	-0-	-131	-0-	109	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

11	1230	N	1037	-0-	-193	-0-	1023	2	14	9	Y	13					34
12	1147	N	988	-0-	-159	-0-	987	2	1	9	Y	1					35
01	1147	N	1147	-0-	-0-	-0-	1064	2	83	9	Y	75	62	1			48
02	997	N	997	-0-	-0-	-0-	945	2	52	9	Y	47					95
03	992	N	965	-0-	-27	-0-	915	2	50	9	Y	45	68	1			72
04	1110	N	998	-0-	-112	-0-	977	2	21	9	Y	19					91

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

11	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

11	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-
12	341	N	221	-0-	-120	-0-	221	2			Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	913	-0-	-77	-0-	907	3	6	9	Y	5	4	1			3
12	1147	N	885	-0-	-262	-0-	878	3	7	9	Y	6	7	1			2
01	949	N	949	-0-	-0-	-0-	942	3	7	9	Y	6	5	1			3
02	923	N	923	-0-	-0-	-0-	916	3	7	9	Y	6	6	1			3
03	1031	N	1031	-0-	-0-	-0-	1024	3	7	9	Y	6	6	1			3
04	870	N	821	-0-	-49	-0-	815	3	6	9	Y	5	5	1			3

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1					9
12	651	N	651	-0-	-0-	-0-	648	3	3	9	Y	3					12
01	620	N	408	-0-	-212	-0-	408	3			Y	-0-					12
02	504	N	496	-0-	-8	-0-	496	3			Y	-0-					12
03	651	N	454	-0-	-197	-0-	454	3			Y	-0-					12
04	390	N	332	-0-	-58	-0-	331	3	1	9	Y	1					13

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					66
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					66
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					66
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					66
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					66
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	2	Y	-0-			-0-
12	661	N	661	-0-	-0-	-0-	661	2	Y	-0-			-0-
01	662	N	662	-0-	-0-	-0-	662	2	Y	-0-			-0-
02	617	N	617	-0-	-0-	-0-	617	2	Y	-0-			-0-
03	651	N	638	-0-	-13	-0-	638	2	Y	-0-			-0-
*04	654	N	654	-0-	-0-	-0-	654	2	Y	-0-			-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	309	2 13 9	Y	12	1	8	50
12	310	N	282	-0-	-28	-0-	279	2 3 9	Y	3	2	8	51
01	DLQ G-10		352	-0-	352	352	278	2 74 9	Y	67	67	1	51
02	DLQ G-10		307	-0-	307	659	260	2 47 9	Y	43			94
03	DLQ G-10		350	-0-	350	1009	306	2 44 9	Y	40	65	1	69
04	DLQ G-10		318	-0-	318	1327	299	2 19 9	Y	17			86

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	434	2	Y	-0-			-0-
12	465	N	436	-0-	-29	-0-	436	2	Y	-0-			-0-
01	480	N	480	-0-	-0-	-0-	480	2	Y	-0-			-0-
02	392	N	392	-0-	-0-	-0-	392	2	Y	-0-			-0-
03	434	N	295	-0-	-139	-0-	295	2	Y	-0-			-0-
04	450	N	191	-0-	-259	-0-	191	2	Y	-0-			-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28	-0-	542	2	Y	-0-			-0-
12	647	N	647	-0-	-0-	-0-	647	2	Y	-0-			-0-
01	620	N	605	-0-	-15	-0-	605	2	Y	-0-			-0-
02	638	N	638	-0-	-0-	-0-	638	2	Y	-0-			-0-
03	660	N	660	-0-	-0-	-0-	660	2	Y	-0-			-0-
04	600	N	568	-0-	-32	-0-	568	2	Y	-0-			-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1950	N	1880	-0-	-70	-0-	1843	3 37 9	Y	34	27 1 1	8	34
12	2511	N	1755	-0-	-756	-0-	1701	3 54 9	Y	49	50 1 5	8	28
01	1643	N	1643	-0-	-0-	-0-	1584	3 59 9	Y	54	43 1 3	8	36
02	1454	N	1454	-0-	-0-	-0-	1378	3 76 9	Y	69	55 1 16	8	34
03	1794	N	1794	-0-	-0-	-0-	1724	3 70 9	Y	64	53 1 15	8	30
*04	1745	N	1745	-0-	-0-	-0-	1695	3 50 9	Y	45	42 1 2	8	31

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	840	N	721	-0-	-119	-0-	721	3	Y	-0-			-0-
12	1091	N	1091	-0-	-0-	-0-	1091	3	Y	-0-			-0-
01	961	N	818	-0-	-143	-0-	818	3	Y	-0-			-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3	Y	-0-			-0-
03	961	N	932	-0-	-29	-0-	932	3	Y	-0-			-0-
*04	881	N	881	-0-	-0-	-0-	881	3	Y	-0-			-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	1142	3	Y	-0-			-0-
12	1452	N	1452	-0-	-0-	-0-	1452	3	Y	-0-			-0-
01	675	N	675	-0-	-0-	-0-	675	3	Y	-0-			-0-
02	908	N	908	-0-	-0-	-0-	908	3	Y	-0-			-0-
03	751	N	751	-0-	-0-	-0-	751	3	Y	-0-			-0-
*04	880	N	880	-0-	-0-	-0-	880	3	Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			Y	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			Y	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
12	1550	N	1485	-0-	-65	-0-	1485	3			Y	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
03	2075	N	2075	-0-	-0-	-0-	2075	3			Y	-0-					-0-
*04	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	895	-0-	-485	-0-	888	3	7	9	Y	6	5	1			3
12	1408	N	1408	-0-	-0-	-0-	1401	3	7	9	Y	6	8	1			1
01	922	N	922	-0-	-0-	-0-	914	3	8	9	Y	7	6	1			2
02	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	Y	6	7	1			1
03	1404	N	1404	-0-	-0-	-0-	1396	3	8	9	Y	7	7	1			1
*04	1444	N	1444	-0-	-0-	-0-	1437	3	7	9	Y	6	6	1			1

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1983	-0-	-57	-0-	1981	3	2	9	Y	2	2	1			1
12	2108	X	1945	-0-	-163	-0-	1942	3	3	9	Y	3	3	1			1
01	2348	X	2348	-0-	-0-	-0-	2345	3	3	9	Y	3	3	1			1
02	2481	X	2481	-0-	-0-	-0-	2478	3	3	9	Y	3	3	1			1
03	3100	N	3223	-0-	123	123	3220	3	3	9	Y	3	4	1			-0-
*04	2793	N	2670	-0-	-123	-0-	2667	3	3	9	Y	3	3	1			-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	788	-0-	-232	-0-	788	3			Y	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
03	868	N	798	-0-	-70	-0-	798	3			Y	-0-					-0-
*04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	518	-0-	-52	-0-	504	3	14	9	Y	13	9	1	2	8	7
12	627	N	627	-0-	-0-	-0-	606	3	21	9	Y	19	16	1	5	8	5
01	603	N	603	-0-	-0-	-0-	579	3	24	9	Y	22	14	1	5	8	8
02	671	N	671	-0-	-0-	-0-	649	3	22	9	Y	20	18	1	3	8	7
03	620	N	600	-0-	-20	-0-	570	3	30	9	Y	27	17	1	11	8	6
04	570	N	547	-0-	-23	-0-	527	3	20	9	Y	18	14	1	4	8	6

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2861	N	2861	-0-	-0-	-0-	2861	3			Y	-0-					-0-
12	2108	N	1728	-0-	-380	-0-	1728	3			Y	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
02	2205	N	2205	-0-	-0-	-0-	2205	3			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
*04	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	Y	1	1	1			-0-
12	1612	N	1612	-0-	-0-	-0-	1611	3	1	9	Y	1	1	1			-0-
01	DLQ G-10		1680	-0-	1680	1680	1678	3	2	9	Y	2	1	1			1
02	DLQ G-10		1150	-0-	1150	2830	1148	3	2	9	Y	2	1	1			2
03	DLQ G-10		1598	-0-	1598	4428	1597	3	1	9	Y	1	1	1			2
04	DLQ G-10		1515	-0-	1515	5943	1514	3	1	9	Y	1	1	1			2

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

11	606	N	606	-0-	-0-	-0-	604	3	2	9	Y	2	2	8			-0-
12	686	N	686	-0-	-0-	-0-	680	3	6	9	Y	5	5	8			-0-
01	865	N	865	-0-	-0-	-0-	853	3	12	9	Y	11	11	8			-0-
02	828	N	828	-0-	-0-	-0-	826	3	2	9	Y	2	2	8			-0-
03	651	N	648	-0-	-3	-0-	642	3	6	9	Y	5	5	8			-0-
*04	1025	N	1025	-0-	-0-	-0-	1019	3	6	9	Y	5	5	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

11	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	81	2	1	9	N	1	1	8			-0-
*04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					37
12	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					37
01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					37
02	448	N	414	-0-	-34	-0-	412	3	2	9	Y	2	2	8			37
03	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					37
*04	531	N	531	-0-	-0-	-0-	470	3	61	9	Y	55					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	362	-0-	-88	-0-	355	3	7	9	Y	6	33	1			10
12	537	N	537	-0-	-0-	-0-	533	3	4	9	Y	4					14
01	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					15
02	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	2	8			18
03	560	N	560	-0-	-0-	-0-	558	3	2	9	Y	2					20
*04	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1					21

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	770	-0-	-190	-0-	770	3			Y	-0-					-0-
12	1271	N	591	-0-	-680	-0-	591	3			Y	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	728	N	722	-0-	-6	-0-	722	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1003	3	3	9	Y	3	3	8			-0-
*04	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
01	558	N	230	-0-	-328	-0-	230	3			Y	-0-					-0-
02	504	N	250	-0-	-254	-0-	250	3			Y	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					8
12	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					8
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					8
02	308	N	294	-0-	-14	-0-	294	2			Y	-0-					8
03	372	N	309	-0-	-63	-0-	309	2			Y	-0-					8
04	420	N	317	-0-	-103	-0-	317	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	315	2			Y	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	2			Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					32
12	1209	N	594	-0-	-615	-0-	573	3	21	9	Y	19					51
01	744	N	418	-0-	-326	-0-	409	3	9	9	Y	8					59
02	1092	N	626	-0-	-466	-0-	615	3	11	9	Y	10	51	1			18
03	589	N	531	-0-	-58	-0-	514	3	17	9	Y	15	3	8			30
*04	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	1	8			32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	252	N	150	-0-	-102	-0-	150	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					30
12	898	N	898	-0-	-0-	-0-	896	3	2	9	Y	2	2	8			30
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					30
02	879	N	879	-0-	-0-	-0-	879	3			Y	-0-	30	1			-0-
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
*04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	1199	3	77	9	Y	70	124	1			154
12	1180	N	1180	-0-	-0-	-0-	1103	3	77	9	Y	70	121	1			103
01	341	N	-0-	-0-	-341	-0-					Y	81	117	1			67
02	1097	N	1097	-0-	-0-	-0-	1017	3	80	9	Y	73					140
03	819	N	819	-0-	-0-	-0-	744	3	75	9	Y	68	119	1			89
*04	1057	N	1057	-0-	-0-	-0-	961	3	96	9	Y	87	129	1			47

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	241	3	2	9	Y	2	2	8			-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	230	3	2	9	Y	2	2	8			-0-
03	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	375	-0-	-105	-0-	375	2			Y	-0-					-0-
12	527	N	362	-0-	-165	-0-	362	2			Y	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	2			Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	294	-0-	-126	-0-	294	2			Y	-0-					7
12	341	N	247	-0-	-94	-0-	247	2			Y	-0-					7
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					7
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7
03	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					7
*04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					19
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					19
01	589	N	516	-0-	-73	-0-	516	3			Y	-0-					19
02	476	N	382	-0-	-94	-0-	382	3			Y	-0-	19	1			-0-
03	589	N	378	-0-	-211	-0-	378	3			Y	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

11	270	N	202	-0-	-68	-0-	202	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	254	3	3	9	Y	3	3	8			-0-
03	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	218	3	1	9	Y	1	1	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

11	300	N	224	-0-	-76	-0-	224	2			Y	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	2			Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

11	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
02	840	N	763	-0-	-77	-0-	763	2			Y	-0-					-0-
03	868	N	848	-0-	-20	-0-	848	2			Y	-0-					-0-
04	900	N	792	-0-	-108	-0-	792	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					2
12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					2
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					2
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					2
03	217	N	207	-0-	-10	-0-	207	3			Y	-0-					2
*04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	33	-0-	-57	-0-	33	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
01	310	N	217	-0-	-93	-0-	217	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2032	N	2032	-0-	-0-	-0-	2029	3	3	9	Y	3	3	1			-0-
12	1315	N	1315	-0-	-0-	-0-	1309	3	6	9	Y	5	5	1			-0-
01	2078	N	2078	-0-	-0-	-0-	2072	3	6	9	Y	5	4	1			1
02	1151	N	1151	-0-	-0-	-0-	1145	3	6	9	Y	5	6	1			-0-
03	1442	N	1442	-0-	-0-	-0-	1436	3	6	9	Y	5	5	1			-0-
04	1230	N	1060	-0-	-170	-0-	1056	3	4	9	Y	4	4	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

11	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
01	1178	N	1166	-0-	-12	-0-	1166	2			Y	-0-					-0-
02	1008	N	909	-0-	-99	-0-	909	2			Y	-0-					-0-
03	1240	N	938	-0-	-302	-0-	938	2			Y	-0-					-0-
04	1140	N	750	-0-	-390	-0-	750	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

11	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
02	616	N	339	-0-	-277	-0-	339	2			Y	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	2			Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

11	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

11	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

11	120	N	42	-0-	-78	-0-	42	2			Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	372	N	252	-0-	-120	-0-	252	2			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
	PIERCE-ARROW				WELL #: 4502	RRCID -> 146743						COMPL. DATE 08/30/1993					TOTAL DEPTH 6510 PERF. 5839 - 6306
11	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
	PIERCE STATE "2"				WELL #: 1	RRCID -> 146933						COMPL. DATE 09/27/1993					TOTAL DEPTH 6425 PERF. 6240 - 6290
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	PIERCE, V. I. "A"				WELL #: 11	RRCID -> 146934						COMPL. DATE 10/03/1993					TOTAL DEPTH 6700 PERF. 5996 - 6557
11	540	N	516	-0-	-24	-0-	492	2	24	9	N	22					147
12	713	N	568	-0-	-145	-0-	561	2	7	9	N	6					153
01	806	N	547	-0-	-259	-0-	493	2	54	9	N	49	148	1			54
02	476	N	404	-0-	-72	-0-	339	2	65	9	N	59					113
03	659	N	659	-0-	-0-	-0-	626	2	33	9	N	30					143
*04	641	N	641	-0-	-0-	-0-	626	2	15	9	N	14					157
	CHILDRESS RANCH				WELL #: 2103	RRCID -> 147202						COMPL. DATE 10/14/1993					TOTAL DEPTH 6375 PERF. 5835 - 6284
11	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			Y	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	2			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
	CHILDRESS RANCH				WELL #: 2104	RRCID -> 147211						COMPL. DATE 10/26/1993					TOTAL DEPTH 6500 PERF. 5675 - 6384
11	450	N	386	-0-	-64	-0-	386	2			Y	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	2			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	2			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
	PIERCE "A", V.I.				WELL #: 12	RRCID -> 147212						COMPL. DATE 10/30/1993					TOTAL DEPTH 6625 PERF. 5990 - 6485
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	489	-0-	-51	-0-	489	3			Y	-0-					14
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					14
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					14
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					14
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					14
*04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
12	589	N	190	-0-	-399	-0-	190	2			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2					47
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					47
01	310	N	276	-0-	-34	-0-	253	2	23	9	Y	21					68
02	252	N	207	-0-	-45	-0-	205	2	2	9	Y	2					70
03	260	N	260	-0-	-0-	-0-	257	2	3	9	Y	3	3	8			70
04	270	N	239	-0-	-31	-0-	238	2	1	9	Y	1					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2239	-0-	-11	-0-	2235	3	4	9	N	4	166	1			15
12	2630	N	2630	-0-	-0-	-0-	2626	3	4	9	N	4					19
01	2542	N	2037	-0-	-505	-0-	2033	3	4	9	N	4					23
02	2100	N	1846	-0-	-254	-0-	1836	3	10	9	N	9					32
03	2604	N	2040	-0-	-564	-0-	2031	3	9	9	N	8					40
04	1980	N	1974	-0-	-6	-0-	1965	3	9	9	N	8					48

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	268	-0-	-122	-0-	268	3			Y	-0-					-0-
12	434	N	284	-0-	-150	-0-	284	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	230	-0-	-40	-0-	229	2	1	9	Y	1					50
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					50
01	279	N	245	-0-	-34	-0-	230	2	15	9	Y	14					64
02	224	N	138	-0-	-86	-0-	137	2	1	9	Y	1					65
03	217	N	195	-0-	-22	-0-	182	2	13	9	Y	12					77
04	240	N	152	-0-	-88	-0-	151	2	1	9	Y	1					78

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	2			Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
12	496	N	430	-0-	-66	-0-	430	2			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
12	434	N	367	-0-	-67	-0-	367	2			Y	-0-					-0-
01	434	N	243	-0-	-191	-0-	243	2			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	2			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					7
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					7
01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					7
02	112	N	105	-0-	-7	-0-	105	2			Y	-0-					7
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					7
*04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					2
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					2
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					2
02	252	N	205	-0-	-47	-0-	205	3			Y	-0-	2	1			-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1432	-0-	-38	-0-	1432	3			Y	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
03	1457	N	1437	-0-	-20	-0-	1437	3			Y	-0-					-0-
04	1320	N	1229	-0-	-91	-0-	1229	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	X	607	-0-	-0-	-0-	605	3	2	9	Y	2					71
12	659	X	659	-0-	-0-	-0-	656	3	3	9	Y	3					74
01	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8					82
02	592	N	592	-0-	-0-	-0-	583	3	9	9	Y	8	48	1			42
03	711	N	711	-0-	-0-	-0-	709	3	2	9	Y	2					44
04	720	N	646	-0-	-74	-0-	642	3	4	9	Y	4					48

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1116	N	965	-0-	-151	-0-	965	3			Y	-0-					-0-
02	1008	N	935	-0-	-73	-0-	935	3			Y	-0-					-0-
03	1023	N	1012	-0-	-11	-0-	1012	3			Y	-0-					-0-
04	930	N	828	-0-	-102	-0-	828	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	138	-0-	-282	-0-	138	3			Y	-0-					-0-
12	558	N	407	-0-	-151	-0-	407	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					113
12	186	N	152	-0-	-34	-0-	152	3			Y	-0-					113
01	155	N	126	-0-	-29	-0-	125	3	1	9	Y	1	1	8			113
02	140	N	91	-0-	-49	-0-	91	3			Y	-0-					113
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					113
*04	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	1	8			113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					8
12	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					8
01	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					8
02	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					8
03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					8
04	930	N	845	-0-	-85	-0-	845	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					7
12	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					7
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					7
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					7
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					7
*04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					5
12	403	N	350	-0-	-53	-0-	350	3			Y	-0-					5
01	403	N	288	-0-	-115	-0-	288	3			Y	-0-					5
02	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					5
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					5
*04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	2			Y	-0-					-0-
01	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
02	616	N	532	-0-	-84	-0-	532	2			Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	178	-0-	-62	-0-	178	2			Y	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	2			Y	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					12
12	279	N	153	-0-	-126	-0-	153	3			Y	-0-					12
01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					12
02	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					12
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					12
04	300	N	271	-0-	-29	-0-	271	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2	Y	-0-					9
12	744	N	738	-0-	-6	-0-	738	2	Y	-0-					9
01	686	N	686	-0-	-0-	-0-	686	2	Y	-0-					9
02	700	N	674	-0-	-26	-0-	674	2	Y	-0-					9
03	744	N	653	-0-	-91	-0-	653	2	Y	-0-					9
*04	687	N	687	-0-	-0-	-0-	687	2	Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

11	990	N	951	-0-	-39	-0-	951	3	Y	-0-					117
12	1062	N	1062	-0-	-0-	-0-	1062	3	Y	-0-					117
01	992	N	900	-0-	-92	-0-	900	3	Y	-0-					117
02	941	N	941	-0-	-0-	-0-	941	3	Y	-0-					117
03	1054	N	1017	-0-	-37	-0-	1017	3	Y	-0-					117
*04	886	N	886	-0-	-0-	-0-	886	3	Y	-0-					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

11	120	N	87	-0-	-33	-0-	87	2	Y	-0-					7
12	166	N	166	-0-	-0-	-0-	166	2	Y	-0-					7
01	119	N	119	-0-	-0-	-0-	119	2	Y	-0-					7
02	91	N	91	-0-	-0-	-0-	91	2	Y	-0-					7
03	155	N	90	-0-	-65	-0-	90	2	Y	-0-					7
04	120	N	110	-0-	-10	-0-	110	2	Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

11	72	N	72	-0-	-0-	-0-	72	3	Y	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	3	Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

11	1620	N	1239	-0-	-381	-0-	1239	3	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1213	3	N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3	N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3	N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3	N	-0-					-0-
04	1050	N	827	-0-	-223	-0-	827	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

11	1440	N	1164	-0-	-276	-0-	1164	3	Y	-0-					-0-
12	1488	N	1360	-0-	-128	-0-	1360	3	Y	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	3	Y	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	1321	3	Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3	Y	-0-					-0-
*04	1678	N	1678	-0-	-0-	-0-	1678	3	Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

11	1051	N	1051	-0-	-0-	-0-	1048	3	3 9	Y	3	2 1	1 8		1
12	1413	N	1413	-0-	-0-	-0-	1406	3	7 9	Y	6	3 1	3 8		1
01	1531	N	1531	-0-	-0-	-0-	1524	3	7 9	Y	6	3 1	3 8		1
02	876	N	876	-0-	-0-	-0-	870	3	6 9	Y	5	4 1	2 8		-0-
03	1466	N	1466	-0-	-0-	-0-	1451	3	15 9	Y	14	3 1	11 8		-0-
04	930	N	738	-0-	-192	-0-	734	3	4 9	Y	4	3 1	1 8		-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1491	-0-	-159	-0-	1491	3			Y	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
01	2100	N	2264	-0-	164	164	2264	3			Y	-0-					-0-
02	1099	N	935	-0-	-164	-0-	935	3			Y	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
*04	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0-	-0-	1821	3	6	9	Y	5	3	1	1	8	3
12	1643	N	1279	-0-	-364	-0-	1271	3	8	9	Y	7	6	1	2	8	2
01	1607	N	1607	-0-	-0-	-0-	1597	3	10	9	Y	9	5	1	3	8	3
02	1353	N	1353	-0-	-0-	-0-	1344	3	9	9	Y	8	7	1	1	8	3
03	1751	N	1751	-0-	-0-	-0-	1739	3	12	9	Y	11	7	1	5	8	2
*04	1659	N	1659	-0-	-0-	-0-	1652	3	7	9	Y	6	5	1	1	8	2

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
12	589	N	407	-0-	-182	-0-	407	3			Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
12	1860	N	1539	-0-	-321	-0-	1539	3			Y	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
*04	1881	N	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-
12	1147	N	1110	-0-	-37	-0-	1110	3			Y	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			Y	-0-					-0-
*04	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	190	3	32	9	Y	29	50	1			72
12	279	N	259	-0-	-20	-0-	228	3	31	9	Y	28	49	1			51
01	186	N	-0-	-0-	-186	-0-					Y	33	48	1			36
02	226	N	226	-0-	-0-	-0-	194	3	32	9	Y	29					65
03	248	N	168	-0-	-80	-0-	137	3	31	9	Y	28	48	1			45
*04	242	N	242	-0-	-0-	-0-	203	3	39	9	Y	35	52	1			28

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					30
12	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					30
01	558	N	-0-	-0-	-558	-0-					Y	-0-					30
02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					30
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					30
*04	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1244	-0-	-16	-0-	1244	3			Y	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
03	1333	N	133	-0-	-1200	-0-	133	3			Y	-0-					-0-
04	1290	N	237	-0-	-1053	-0-	237	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

11	840	N	702	-0-	-138	-0-	702	3			Y	-0-					21
12	868	N	491	-0-	-377	-0-	491	3			Y	-0-					21
01	434	N	-0-	-0-	-434	-0-					Y	-0-					21
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					21
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					21
*04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

11	120	N	43	-0-	-77	-0-	43	3			Y	-0-					2
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
01	62	N	28	-0-	-34	-0-	28	3			Y	-0-					2
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					2
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
*04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

11	960	X	857	-0-	-103	-0-	857	3			Y	-0-					29
12	961	X	961	-0-	-0-	-0-	961	3			Y	-0-					29
01	899	N	886	-0-	-13	-0-	886	3			Y	-0-					29
02	812	N	803	-0-	-9	-0-	803	3			Y	-0-	29	1			-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

11	901	N	901	-0-	-0-	-0-	875	3	26	9	Y	24	143	1			34
12	654	N	654	-0-	-0-	-0-	635	3	19	9	Y	17					51
01	1085	N	731	-0-	-354	-0-	723	3	8	9	Y	7					58
02	866	N	866	-0-	-0-	-0-	852	3	14	9	Y	13					71
03	799	N	799	-0-	-0-	-0-	790	3	9	9	Y	8					79
04	720	N	669	-0-	-51	-0-	661	3	8	9	Y	7					86

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

11	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					12
12	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					12
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					12
02	965	N	965	-0-	-0-	-0-	964	3	1	9	Y	1	1	8			12
03	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					12
*04	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

11	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					6
12	961	N	892	-0-	-69	-0-	892	3			Y	-0-					6
01	DLQ G-10		884	-0-	884	884	884	3			Y	-0-					6
02	DLQ G-10		930	-0-	930	1814	930	3			Y	-0-					6
03	DLQ G-10		832	-0-	832	2646	832	3			Y	-0-					6
04	DLQ G-10		892	-0-	892	3538	892	3			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	444	2	3	9	N	3	3	8			-0-
01	496	N	363	-0-	-133	-0-	360	2	3	9	N	3	3	8			-0-
02	476	N	352	-0-	-124	-0-	342	2	10	9	N	9	9	8			-0-
03	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1	1	8			-0-
04	360	N	303	-0-	-57	-0-	302	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

11	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

11	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					69
12	744	N	608	-0-	-136	-0-	562	3	46	9	Y	42					111
01	749	N	749	-0-	-0-	-0-	731	3	18	9	Y	16					127
02	590	N	590	-0-	-0-	-0-	566	3	24	9	Y	22	107	1			42
03	822	N	822	-0-	-0-	-0-	790	3	32	9	Y	29					71
*04	781	N	781	-0-	-0-	-0-	777	3	4	9	Y	4					75

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

11	570	N	295	-0-	-275	-0-	212	2	83	9	N	75					234
12	796	N	796	-0-	-0-	-0-	599	2	197	9	N	179	172	1			241
01	681	N	681	-0-	-0-	-0-	545	2	136	9	N	124	167	1			198
02	556	N	556	-0-	-0-	-0-	473	2	83	9	N	75	182	1			91
03	806	N	609	-0-	-197	-0-	487	2	122	9	N	111					202
04	660	N	465	-0-	-195	-0-	415	2	50	9	N	45	175	1			72

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

11	1410	N	1300	-0-	-110	-0-	1293	3	7	9	Y	6	3	1	2	8	7
12	1393	N	1393	-0-	-0-	-0-	1385	3	8	9	Y	7	6	1	2	8	6
01	DLQ G-10		1406	-0-	1406	1406	1396	3	10	9	Y	9	5	1	3	8	7
02	DLQ G-10		1270	-0-	1270	2676	1261	3	9	9	Y	8	6	1	2	8	7
03	DLQ G-10		1423	-0-	1423	4099	1413	3	10	9	Y	9	6	1	3	8	7
04	DLQ G-10		1362	-0-	1362	5461	1355	3	7	9	Y	6	5	1	1	8	7

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

11	150	N	149	-0-	-1	-0-	148	3	1	9	Y	1	1	1			2
12	155	N	144	-0-	-11	-0-	142	3	2	9	Y	2	2	1			2
01	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	1	1			3
02	94	N	94	-0-	-0-	-0-	92	3	2	9	Y	2	2	1			3
03	155	N	129	-0-	-26	-0-	127	3	2	9	Y	2	1	1			4
*04	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	702	-0-	-18	-0-	702	3			Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
01	DLQ G-10		726	-0-	726	726	726	3			Y	-0-					-0-
02	1360	N	634	-0-	-726	-0-	634	3			Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
*04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

11	930	N	127	-0-	-803	-0-	123	3	4	9	Y	4	4	1			2
12	1480	N	1480	-0-	-0-	-0-	1473	3	7	9	Y	6	7	1			1
01	DLQ G-10		971	-0-	971	971	964	3	7	9	Y	6	6	1			1
02	2012	N	1041	-0-	-971	-0-	1033	3	8	9	Y	7	7	1			1
03	1009	N	1009	-0-	-0-	-0-	1002	3	7	9	Y	6	7	1			-0-
04	930	N	904	-0-	-26	-0-	897	3	7	9	Y	6	6	1			-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
12	372	N	258	-0-	-114	-0-	258	3			Y	-0-					-0-
01	DLQ G-10		297	-0-	297	297	297	3			Y	-0-					-0-
02	664	N	367	-0-	-297	-0-	367	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

11	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
01	DLQ G-10		1149	-0-	1149	1149	1149	3			Y	-0-					-0-
02	1960	N	811	-0-	-1149	-0-	811	3			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
04	930	N	535	-0-	-395	-0-	535	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

11	360	N	357	-0-	-3	-0-	354	3	3	9	Y	3	3	1			2
12	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4	5	1			1
01	DLQ G-10		393	-0-	393	393	389	3	4	9	Y	4	4	1			1
02	726	N	333	-0-	-393	-0-	329	3	4	9	Y	4	4	1			1
03	369	N	369	-0-	-0-	-0-	365	3	4	9	Y	4	5	1			-0-
04	390	N	351	-0-	-39	-0-	347	3	4	9	Y	4	4	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

11	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
03	1550	N	1515	-0-	-35	-0-	1515	3			N	-0-					-0-
*04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	856	3	81	9	N	74	64	1			64
12	1006	N	1006	-0-	-0-	-0-	911	3	95	9	N	86	105	1			45
01	961	N	953	-0-	-8	-0-	851	3	102	9	N	93	81	1			57
02	868	N	764	-0-	-104	-0-	666	3	98	9	N	89	97	1			49
03	992	N	885	-0-	-107	-0-	785	3	100	9	N	91	98	1			42
*04	964	N	964	-0-	-0-	-0-	875	3	89	9	N	81	79	1			44

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1170	-0-	-120	-0-	1170	3			N	-0-					-0-
12	1240	N	1177	-0-	-63	-0-	1177	3			N	-0-					-0-
01	1209	N	1084	-0-	-125	-0-	1084	3			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
04	1050	N	777	-0-	-273	-0-	777	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1557	-0-	-33	-0-	1557	3			N	-0-					-0-
12	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
02	1456	N	1412	-0-	-44	-0-	1412	3			N	-0-					-0-
03	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
*04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5108	-0-	-382	-0-	5017	3	91	9	N	83	71	1			70
12	5673	X	4893	-0-	-780	-0-	4787	3	106	9	N	96	117	1			49
01	5865	X	5865	-0-	-0-	-0-	5752	3	113	9	N	103	90	1			62
02	5279	X	5279	-0-	-0-	-0-	5169	3	110	9	N	100	109	1			53
03	5849	X	5849	-0-	-0-	-0-	5738	3	111	9	N	101	109	1			45
*04	5272	X	5272	-0-	-0-	-0-	5170	3	102	9	N	93	90	1			48

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4414	X	4414	-0-	-0-	-0-	4414	3			Y	-0-					-0-
12	4348	X	4348	-0-	-0-	-0-	4348	3			Y	-0-					-0-
01	4123	X	4123	-0-	-0-	-0-	4123	3			Y	-0-					-0-
02	3406	X	3406	-0-	-0-	-0-	3406	3			Y	-0-					-0-
03	3641	X	3641	-0-	-0-	-0-	3641	3			Y	-0-					-0-
*04	3419	X	3419	-0-	-0-	-0-	3419	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	162	3	185	9	N	168	140	1			138
12	466	N	466	-0-	-0-	-0-	234	3	232	9	N	211	245	1			104
01	446	N	446	-0-	-0-	-0-	185	3	261	9	N	237	201	1			140
02	458	N	458	-0-	-0-	-0-	197	3	261	9	N	237	253	1			124
03	467	N	467	-0-	-0-	-0-	221	3	246	9	N	224	246	1			102
*04	383	N	383	-0-	-0-	-0-	159	3	224	9	N	204	200	1			106

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	828	-0-	-72	-0-	780	3	48	9	N	44	38	1			38
12	935	N	935	-0-	-0-	-0-	878	3	57	9	N	52	63	1			27
01	914	N	914	-0-	-0-	-0-	852	3	62	9	N	56	49	1			34
02	793	N	793	-0-	-0-	-0-	734	3	59	9	N	54	59	1			29
03	1019	N	1019	-0-	-0-	-0-	960	3	59	9	N	54	58	1			25
*04	1194	N	1194	-0-	-0-	-0-	1139	3	55	9	N	50	49	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
01	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-
02	2016	N	1991	-0-	-25	-0-	1991	3			N	-0-					-0-
03	2294	N	2229	-0-	-65	-0-	2229	3			N	-0-					-0-
04	2190	N	2116	-0-	-74	-0-	2116	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1178	-0-	-52	-0-	1163	3	15	9	N	14					111
12	1245	N	1245	-0-	-0-	-0-	1226	3	19	9	N	17	2	8			126
01	1332	N	1332	-0-	-0-	-0-	1313	3	19	9	N	17					143
02	1101	N	1101	-0-	-0-	-0-	1077	3	24	9	N	22					165
03	1240	N	1231	-0-	-9	-0-	1206	3	25	9	N	23					188
04	1290	N	1166	-0-	-124	-0-	1136	3	30	9	N	27					215

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1743	N	1743	-0-	-0-	-0-	1722	3	21	9	N	19	16	1			17
12	1736	N	1646	-0-	-90	-0-	1618	3	28	9	N	25	28	1			14
01	1756	N	1756	-0-	-0-	-0-	1725	3	31	9	N	28	24	1			18
02	1624	N	1602	-0-	-22	-0-	1570	3	32	9	N	29	31	1			16
03	1671	N	1671	-0-	-0-	-0-	1641	3	30	9	N	27	30	1			13
04	1710	N	1543	-0-	-167	-0-	1517	3	26	9	N	24	24	1			13

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	858	-0-	-12	-0-	808	3	50	9	N	45	37	1			38
12	916	N	916	-0-	-0-	-0-	851	3	65	9	N	59	67	1			30
01	931	N	931	-0-	-0-	-0-	856	3	75	9	N	68	57	1			41
02	826	N	826	-0-	-0-	-0-	749	3	77	9	N	70	74	1			37
03	930	N	920	-0-	-10	-0-	847	3	73	9	N	66	72	1			31
04	900	N	844	-0-	-56	-0-	780	3	64	9	N	58	57	1			32

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1180	-0-	-20	-0-	1160	3	20	9	N	18	174	1			49
12	1246	N	1246	-0-	-0-	-0-	1226	3	20	9	N	18					67
01	1209	N	1179	-0-	-30	-0-	1157	3	22	9	N	20					87
02	1092	N	1013	-0-	-79	-0-	983	3	30	9	N	27					114
03	1240	N	1128	-0-	-112	-0-	1102	3	26	9	N	24					138
04	1140	N	966	-0-	-174	-0-	940	3	26	9	N	24	1	8			161

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	1064	N	719	-0-	-345	-0-	719	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	810	N	1013	-0-	203	-0-	1013	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

11	210	N	158	-0-	-52	-0-	158	2			N	-0-					63
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					63
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					63
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					63
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					63
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					63

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

11	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	180	N	192	-0-	12	-0-	192	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	330	N	871	-0-	541	-0-	871	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	120	N	159	-0-	39	-0-	159	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	336	N	30	-0-	-306	-0-	30	3			N	-0-					-0-
03	403	N	106	-0-	-297	-0-	106	3			N	-0-					-0-
04	330	N	70	-0-	-260	-0-	70	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	435	-0-	-75	-0-	435	2			N	-0-					-0-
12	496	N	359	-0-	-137	-0-	359	2			N	-0-					-0-
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	390	N	535	-0-	145	-0-	535	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	756	N	730	-0-	-26	-0-	730	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	300	N	305	-0-	5	-0-	305	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
12	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	150	N	416	-0-	266	-0-	416	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	3			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
04	210	N	262	-0-	52	-0-	262	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	90	N	278	-0-	188	-0-	278	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	60	N	272	-0-	212	-0-	272	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
04	330	N	854	-0-	524	-0-	854	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	112	-0-	52	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	30	N	111	-0-	81	-0-	111	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	21	-0-	21	21		21	3			N	-0-					-0-
04	14B2 EXT	58	-0-	58	-0-		58	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
02	1008	N	823	-0-	-185	-0-	823	3			N	-0-					-0-
03	1116	N	1114	-0-	-2	-0-	1114	3			N	-0-					-0-
04	1050	N	1058	-0-	8	-0-	1058	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
01	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-
02	420	N	198	-0-	-222	-0-	198	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	120	N	148	-0-	28	-0-	148	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

11	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
12	930	N	530	-0-	-400	-0-	530	2			N	-0-					-0-
01	744	N	395	-0-	-349	-0-	395	2			N	-0-					-0-
02	840	N	604	-0-	-236	-0-	604	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	423	-0-	3	-0-	423	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	270	N	272	-0-	2	-0-	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
12	1054	N	677	-0-	-377	-0-	677	2			N	-0-					-0-
01	1147	N	758	-0-	-389	-0-	758	2			N	-0-					-0-
02	1176	N	693	-0-	-483	-0-	693	3			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	720	N	784	-0-	64	-0-	784	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	620	N	351	-0-	-269	-0-	351	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	588	N	365	-0-	-223	-0-	365	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	420	N	485	-0-	65	-0-	485	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	240	N	456	-0-	216	-0-	456	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	403	N	144	-0-	-259	-0-	144	2			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

11	1050	N	968	-0-	-82	-0-	951	2	17	9	N	15					60
12	1085	N	948	-0-	-137	-0-	929	2	19	9	N	17					77
01	1054	N	962	-0-	-92	-0-	949	2	13	9	N	12					89
02	896	N	813	-0-	-83	-0-	800	3	13	9	N	12	2	8			99
03	1036	N	1036	-0-	-0-	-0-	1005	3	31	9	N	28	8	8			119
*04	930	N	884	-0-	-46	-0-	877	3	7	9	N	6	2	8			123

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	102	-0-	102	102	46	1	56	3		N	-0-					-0-
02	14B2 EXT	209	-0-	209	311	122	1	87	3		N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	311						N	-0-					-0-
*04	311	X	-0-	-0-	-311	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	92	1	185	3	N	-0-					-0-
12	403	N	191	-0-	-212	-0-	67	1	124	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	108	1	131	3	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	177	1	126	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	135	1	310	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	46	1	126	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	277	1	558	3	N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	303	1	557	3	N	-0-					-0-
01	930	N	413	-0-	-517	-0-	186	1	227	3	N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	868	N	381	-0-	-487	-0-	116	1	265	3	N	-0-					-0-
*04	1031	N	1031	-0-	-0-	-0-	277	1	754	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	439	-0-	-101	-0-	145	1	294	3	N	-0-					-0-
12	651	N	333	-0-	-318	-0-	117	1	216	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	206	1	253	3	N	-0-					-0-
02	420	N	398	-0-	-22	-0-	233	1	165	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	158	1	363	3	N	-0-					-0-
04	450	N	403	-0-	-47	-0-	108	1	295	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	56	1	113	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	102	1	188	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	43	1	52	3	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	180	1	413	3	N	-0-					-0-
*04	518	N	518	-0-	-0-	-0-	139	1	379	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-
03	279	N	49	-0-	-230	-0-	49	2			N	-0-					-0-
04	300	N	39	-0-	-261	-0-	39	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					6
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					6
01	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					6
02	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					6
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					6
*04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
12	279	N	132	-0-	-147	-0-	132	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					16
12	155	N	1	-0-	-154	-0-	1	2			Y	-0-					16
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					16
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-	7	1			9
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					9
*04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	124	-0-	-116	-0-	124	2			Y	-0-					16
12	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					16
01	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3					19
02	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4	16	1			7
03	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					7
*04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			Y	-0-					18
12	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					18
01	217	N	192	-0-	-25	-0-	190	2	2	9	Y	2					20
02	175	N	175	-0-	-0-	-0-	171	2	4	9	Y	4	17	1			7
03	341	N	273	-0-	-68	-0-	273	2			Y	-0-					7
04	180	N	119	-0-	-61	-0-	119	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	345	-0-	-75	-0-	345	2			Y	-0-					42
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					42
01	341	N	269	-0-	-72	-0-	269	2			Y	-0-					42
02	336	N	263	-0-	-73	-0-	263	2			Y	-0-					42
03	341	N	263	-0-	-78	-0-	263	2			Y	-0-					42
04	270	N	238	-0-	-32	-0-	238	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					52
12	93	N	2	-0-	-91	-0-	2	2			N	-0-					52
01	222	N	222	-0-	-0-	-0-	211	2	11	9	N	10					62
02	168	N	59	-0-	-109	-0-	42	2	17	9	N	15	50	1			27
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					27
04	210	N	86	-0-	-124	-0-	86	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	72	2			Y	-0-					48
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					48
01	139	N	139	-0-	-0-	-0-	129	2	10	9	Y	9					57
02	89	N	89	-0-	-0-	-0-	75	2	14	9	Y	13	46	1			24
03	124	N	121	-0-	-3	-0-	121	2			Y	-0-					24
04	120	N	106	-0-	-14	-0-	106	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					18
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					18
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					18
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					18
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					18
04	180	N	76	-0-	-104	-0-	76	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	2			Y	-0-					53
12	124	N	89	-0-	-35	-0-	89	2			Y	-0-					53
01	131	N	131	-0-	-0-	-0-	122	2	9	9	Y	8					61
02	108	N	108	-0-	-0-	-0-	95	2	13	9	Y	12	49	1			24
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					24
*04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
03	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	297	2	9	9	Y	8					38
12	256	N	256	-0-	-0-	-0-	248	2	8	9	Y	7					45
01	310	N	285	-0-	-25	-0-	279	2	6	9	Y	5					50
02	280	N	40	-0-	-240	-0-	37	2	3	9	Y	3	52	1			1
03	248	N	47	-0-	-201	-0-	47	2			Y	-0-					1
*04	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	288	-0-	-42	-0-	275	2	13	9	Y	12					79
12	279	N	233	-0-	-46	-0-	222	2	11	9	Y	10					89
01	485	N	485	-0-	-0-	-0-	471	2	14	9	Y	13					102
02	383	N	383	-0-	-0-	-0-	361	2	22	9	Y	20	109	1			13
03	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					13
04	480	N	307	-0-	-173	-0-	307	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1					1
02	28	N	-0-	-0-	-28	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	531	-0-	-219	-0-	531	2			N	-0-					160
12	744	N	357	-0-	-387	-0-	357	2			N	-0-					160
01	558	N	463	-0-	-95	-0-	463	2			N	-0-					160
02	504	N	442	-0-	-62	-0-	442	2			N	-0-					160
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					160
*04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

11	150	N	145	-0-	-5	-0-	145	2			N	-0-					190
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					190
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					190
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					190
03	155	N	93	-0-	-62	-0-	93	2			N	-0-					190
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

11	229	N	229	-0-	-0-	-0-	222	2	7	9	Y	6					17
12	170	N	170	-0-	-0-	-0-	164	2	6	9	Y	5					22
01	236	N	236	-0-	-0-	-0-	232	2	4	9	Y	4					26
02	170	N	170	-0-	-0-	-0-	163	2	7	9	Y	6	28	1			4
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					4
04	180	N	60	-0-	-120	-0-	60	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

11	523	N	523	-0-	-0-	-0-	492	2	31	9	N	28	183	1			60
12	527	N	480	-0-	-47	-0-	456	2	24	9	N	22					82
01	553	N	553	-0-	-0-	-0-	523	2	30	9	N	27					109
02	476	N	398	-0-	-78	-0-	384	2	14	9	N	13					122
03	590	N	590	-0-	-0-	-0-	568	2	22	9	N	20					142
*04	941	N	941	-0-	-0-	-0-	877	2	64	9	N	58					200

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					26
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					26
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					26
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					26
03	434	N	394	-0-	-40	-0-	394	2			N	-0-					26
04	420	N	387	-0-	-33	-0-	387	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	616	N	541	-0-	-75	-0-	541	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	278	2	41	9	N	37					164
12	331	N	331	-0-	-0-	-0-	274	2	57	9	N	52	171	1			45
01	312	N	312	-0-	-0-	-0-	299	2	13	9	N	12					57
02	308	N	277	-0-	-31	-0-	254	2	23	9	N	21					78
03	341	N	271	-0-	-70	-0-	226	2	45	9	N	41					119
*04	320	N	320	-0-	-0-	-0-	278	2	42	9	N	38					157

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	2			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	448	N	364	-0-	-84	-0-	364	2			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

11	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

11	SWR 10		-0-	-0-	-0-	-0-					N	75					146
12	SWR 10		-0-	-0-	-0-	-0-					N	64	159	1			51
01	SWR 10		-0-	-0-	-0-	-0-					N	96					147
02	SWR 10		-0-	-0-	-0-	-0-					N	43					190
03	SWR 10		-0-	-0-	-0-	-0-					N	64	163	1			91
04	SWR 10		-0-	-0-	-0-	-0-					N	57					148

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	408	-0-	-42	-0-	408	2			Y	-0-					-0-
12	465	#	380	-0-	-85	-0-	380	2			Y	-0-					-0-
01	465	#	378	-0-	-87	-0-	378	2			Y	-0-					-0-
02	392	#	348	-0-	-44	-0-	348	2			Y	-0-					-0-
03	390	R	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
*04	363	R	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	552	-0-	-78	-0-	552	2			Y	-0-					-0-
12	589	#	564	-0-	-25	-0-	564	2			Y	-0-					-0-
01	589	#	546	-0-	-43	-0-	546	2			Y	-0-					-0-
02	504	#	488	-0-	-16	-0-	488	2			Y	-0-					-0-
03	536	R	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
*04	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#	1473	-0-	-27	-0-	1473	2			Y	-0-					-0-
12	1612	#	1451	-0-	-161	-0-	1451	2			Y	-0-					-0-
01	1612	#	1444	-0-	-168	-0-	1444	2			Y	-0-					-0-
02	1456	#	1260	-0-	-196	-0-	1260	2			Y	-0-					-0-
03	1408	R	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
*04	1388	R	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	498	-0-	-12	-0-	498	2			Y	-0-					-0-
12	527	#	502	-0-	-25	-0-	502	2			Y	-0-					-0-
01	527	#	486	-0-	-41	-0-	486	2			Y	-0-					-0-
02	476	#	463	-0-	-13	-0-	463	2			Y	-0-					-0-
03	515	R	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
*04	487	R	487	-0-	-0-	-0-	487	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

11	210 N	210	-0-	-0-	-0-	210	3		N	-0-			-0-
12	192 N	192	-0-	-0-	-0-	192	3		N	-0-			-0-
01	204 N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
02	187 N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
03	208 N	208	-0-	-0-	-0-	208	3		N	-0-			-0-
*04	357 N	357	-0-	-0-	-0-	357	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
12	527	N	421	-0-	-106	-0-	421	3			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
02	532	N	370	-0-	-162	-0-	370	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	3			Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			Y	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	3			Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

11	227	N	227	-0-	-0-	-0-	5 4	1 9	218	3	Y	4	4	1			1
12	234	N	234	-0-	-0-	-0-	5 4	1 9	225	3	Y	4	4	1			1
01	248	N	222	-0-	-26	-0-	5 4	1 9	213	3	Y	4	4	1			1
*02	224	N	188	-0-	-36	-0-	5 4	1 9	179	3	Y	4	4	1			1
03	248	N	212	-0-	-36	-0-	4 4	1 9	204	3	Y	4	4	1			1
04	210	N	206	-0-	-4	-0-	5 4	1 9	197	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

11	150	N	120	-0-	-30	-0-	3 4	1 9	113	3	Y	4	4	1			1
12	135	N	135	-0-	-0-	-0-	3 3	1 9	129	3	Y	3	3	1			1
01	124	N	123	-0-	-1	-0-	3 4	1 9	116	3	Y	4	4	1			1
*02	112	N	107	-0-	-5	-0-	3 4	1 9	100	3	Y	4	4	1			1
03	124	N	121	-0-	-3	-0-	3 4	1 9	114	3	Y	4	4	1			1
04	120	N	114	-0-	-6	-0-	3 4	1 9	107	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-		-0-	-0-	4	1	194	3	Y	12	13	1			3
								13	9									
12	227	N	227	-0-		-0-	-0-	4	1	210	3	Y	12	11	1			4
								13	9									
01	217	N	174	-0-		-43	-0-	4	1	159	3	Y	10	11	1			3
								11	9									
*02	196	N	156	-0-		-40	-0-	4	1	140	3	Y	11	11	1			3
								12	9									
03	219	N	219	-0-		-0-	-0-	4	1	202	3	Y	12	11	1			4
								13	9									
*04	246	N	246	-0-		-0-	-0-	6	1	228	3	Y	11	11	1			4
								12	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-		-0-	-0-	6	1	281	3	Y	8	9	1			2
								9	9									
12	255	N	255	-0-		-0-	-0-	5	1	242	3	Y	7	7	1			2
								8	9									
01	341	N	218	-0-		-123	-0-	5	1	205	3	Y	7	7	1			2
								8	9									
*02	280	N	196	-0-		-84	-0-	5	1	183	3	Y	7	7	1			2
								8	9									
03	248	N	222	-0-		-26	-0-	5	1	209	3	Y	7	7	1			2
								8	9									
*04	217	N	217	-0-		-0-	-0-	5	1	203	3	Y	8	7	1			3
								9	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-		-0-	-0-	4	1	181	3	Y	3	2	1			1
								3	9									
12	210	N	210	-0-		-0-	-0-	4	1	203	3	Y	3	3	1			1
								3	9									
01	305	N	305	-0-		-0-	-0-	7	1	275	3	Y	21	4	1	17	8	1
								23	9									
*02	260	N	260	-0-		-0-	-0-	6	1	234	3	Y	18	4	1	14	8	1
								20	9									
03	398	N	398	-0-		-0-	-0-	8	1	372	3	Y	16	4	1	12	8	1
								18	9									
*04	380	N	380	-0-		-0-	-0-	9	1	357	3	Y	13	4	1	9	8	1
								14	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	378	-0-		-72	-0-	8	1	359	3	Y	10	11	1			3
								11	9									
12	392	N	392	-0-		-0-	-0-	8	1	376	3	Y	7	8	1			2
								8	9									
01	419	N	419	-0-		-0-	-0-	10	1	401	3	Y	7	7	1			2
								8	9									
*02	357	N	357	-0-		-0-	-0-	9	1	340	3	Y	7	7	1			2
								8	9									
03	432	N	432	-0-		-0-	-0-	9	1	415	3	Y	7	7	1			2
								8	9									
*04	432	N	432	-0-		-0-	-0-	10	1	413	3	Y	8	7	1			3
								9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	13	1	555	3	Y	17	16	1			5
							19	9									
12	654	N	654	-0-	-0-	-0-	13	1	624	3	Y	15	15	1			5
							17	9									
01	558	N	534	-0-	-24	-0-	13	1	511	3	Y	9	11	1			3
							10	9									
*02	504	N	474	-0-	-30	-0-	12	1	454	3	Y	7	8	1			2
							8	9									
03	611	N	611	-0-	-0-	-0-	13	1	590	3	Y	7	7	1			2
							8	9									
*04	511	N	511	-0-	-0-	-0-	12	1	493	3	Y	5	5	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	4	1	192	3	Y	4	4	1			1
							4	9									
12	186	N	33	-0-	-153	-0-	1	1	32	3	Y	-0-	1	1			-0-
01	217	N	205	-0-	-12	-0-	5	1	197	3	Y	3	2	1			1
							3	9									
*02	196	N	146	-0-	-50	-0-	4	1	139	3	Y	3	3	1			1
							3	9									
03	233	N	233	-0-	-0-	-0-	5	1	225	3	Y	3	3	1			1
							3	9									
*04	260	N	260	-0-	-0-	-0-	6	1	251	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	16	1	684	3	Y	17	17	1			5
							19	9									
12	682	N	671	-0-	-11	-0-	14	1	640	3	Y	15	15	1			5
							17	9									
01	713	N	617	-0-	-96	-0-	15	1	587	3	Y	14	15	1			4
							15	9									
*02	672	N	617	-0-	-55	-0-	16	1	584	3	Y	15	15	1			4
							17	9									
03	708	N	708	-0-	-0-	-0-	15	1	676	3	Y	15	14	1			5
							17	9									
*04	684	N	684	-0-	-0-	-0-	16	1	650	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	14	1	617	3	Y	10	11	1			3
							11	9									
12	620	N	620	-0-	-0-	-0-	13	1	599	3	Y	7	8	1			2
							8	9									
01	620	N	602	-0-	-18	-0-	14	1	580	3	Y	7	7	1			2
							8	9									
*02	607	N	607	-0-	-0-	-0-	16	1	583	3	Y	7	7	1			2
							8	9									
03	697	N	697	-0-	-0-	-0-	15	1	674	3	Y	7	7	1			2
							8	9									
*04	673	N	673	-0-	-0-	-0-	16	1	648	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18	-0-	11	1	472	3	Y	8	9	1			2
							9	9									
12	527	N	493	-0-	-34	-0-	10	1	473	3	Y	9	8	1			3
							10	9									
01	487	N	487	-0-	-0-	-0-	12	1	464	3	Y	10	10	1			3
							11	9									
*02	450	N	450	-0-	-0-	-0-	11	1	427	3	Y	11	11	1			3
							12	9									
03	496	N	494	-0-	-2	-0-	10	1	473	3	Y	10	10	1			3
							11	9									
*04	483	N	483	-0-	-0-	-0-	11	1	463	3	Y	8	8	1			3
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	379	-0-	-131	-0-	8	1	359	3	Y	11	12	1			3
							12	9									
12	403	N	394	-0-	-9	-0-	8	1	376	3	Y	9	9	1			3
							10	9									
01	527	N	420	-0-	-107	-0-	10	1	399	3	Y	10	10	1			3
							11	9									
*02	401	N	401	-0-	-0-	-0-	10	1	379	3	Y	11	11	1			3
							12	9									
03	486	N	486	-0-	-0-	-0-	10	1	463	3	Y	12	11	1			4
							13	9									
*04	441	N	441	-0-	-0-	-0-	10	1	419	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6	-0-	12	1	513	3	Y	8	9	1			2
							9	9									
12	589	N	551	-0-	-38	-0-	11	1	532	3	Y	7	7	1			2
							8	9									
01	558	N	541	-0-	-17	-0-	13	1	520	3	Y	7	7	1			2
							8	9									
*02	504	N	478	-0-	-26	-0-	12	1	458	3	Y	7	7	1			2
							8	9									
03	558	N	555	-0-	-3	-0-	12	1	535	3	Y	7	7	1			2
							8	9									
04	510	N	466	-0-	-44	-0-	11	1	446	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	7	1	315	3	Y	4	5	1			1
							4	9									
12	306	N	306	-0-	-0-	-0-	6	1	296	3	Y	4	4	1			1
							4	9									
01	296	N	296	-0-	-0-	-0-	7	1	281	3	Y	7	6	1			2
							8	9									
*02	267	N	267	-0-	-0-	-0-	7	1	252	3	Y	7	7	1			2
							8	9									
03	291	N	291	-0-	-0-	-0-	6	1	277	3	Y	7	7	1			2
							8	9									
*04	288	N	288	-0-	-0-	-0-	7	1	272	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	12	1	512	3	Y	8	8	1			2
							9	9									
12	537	N	537	-0-	-0-	-0-	11	1	518	3	Y	7	7	1			2
							8	9									
01	477	N	477	-0-	-0-	-0-	11	1	458	3	Y	7	7	1			2
							8	9									
*02	416	N	416	-0-	-0-	-0-	11	1	397	3	Y	7	7	1			2
							8	9									
03	434	N	311	-0-	-123	-0-	7	1	296	3	Y	7	7	1			2
							8	9									
04	420	N	247	-0-	-173	-0-	6	1	235	3	Y	5	5	1			2
							6	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

11	117	N	117	-0-	-0-	-0-	3	1	114	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	3	1	147	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	4	1	165	3	Y	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

11	960	N	960	-0-	-0-	-0-	21	1	917	3	Y	20	20	1			6
							22	9									
12	986	N	986	-0-	-0-	-0-	20	1	946	3	Y	18	18	1			6
							20	9									
01	977	N	977	-0-	-0-	-0-	23	1	940	3	Y	13	15	1			4
							14	9									
*02	863	N	863	-0-	-0-	-0-	22	1	830	3	Y	10	11	1			3
							11	9									
03	966	N	966	-0-	-0-	-0-	21	1	932	3	Y	12	11	1			4
							13	9									
*04	931	N	931	-0-	-0-	-0-	22	1	897	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

11	659	N	659	-0-	-0-	-0-	15	1	635	3	Y	8	11	1			2
							9	9									
12	655	N	655	-0-	-0-	-0-	13	1	634	3	Y	7	7	1			2
							8	9									
01	630	N	630	-0-	-0-	-0-	15	1	604	3	Y	10	9	1			3
							11	9									
*02	560	N	552	-0-	-8	-0-	14	1	526	3	Y	11	11	1			3
							12	9									
03	620	N	544	-0-	-76	-0-	11	1	520	3	Y	12	11	1			4
							13	9									
*04	611	N	611	-0-	-0-	-0-	14	1	588	3	Y	8	9	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	17	1	722	3	Y	16	17	1			5
							18	9									
12	826	N	826	-0-	-0-	-0-	17	1	792	3	Y	15	15	1			5
							17	9									
01	775	N	643	-0-	-132	-0-	15	1	613	3	Y	14	15	1			4
							15	9									
*02	700	N	604	-0-	-96	-0-	15	1	572	3	Y	15	15	1			4
							17	9									
03	775	N	673	-0-	-102	-0-	14	1	642	3	Y	15	14	1			5
							17	9									
04	630	N	626	-0-	-4	-0-	15	1	593	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	366	-0-	-114	-0-	8	1	341	3	Y	15	16	1			4
							17	9									
12	465	N	374	-0-	-91	-0-	7	1	353	3	Y	13	13	1			4
							14	9									
01	372	N	367	-0-	-5	-0-	9	1	343	3	Y	14	14	1			4
							15	9									
*02	336	N	333	-0-	-3	-0-	8	1	310	3	Y	14	14	1			4
							15	9									
03	373	N	373	-0-	-0-	-0-	8	1	348	3	Y	15	14	1			5
							17	9									
04	360	N	360	-0-	-0-	-0-	8	1	334	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	19	1	822	3	Y	10	11	1			3
							11	9									
12	868	N	718	-0-	-150	-0-	15	1	695	3	Y	7	8	1			2
							8	9									
01	868	N	765	-0-	-103	-0-	18	1	739	3	Y	7	7	1			2
							8	9									
*02	784	N	699	-0-	-85	-0-	18	1	673	3	Y	7	7	1			2
							8	9									
03	740	N	740	-0-	-0-	-0-	16	1	716	3	Y	7	7	1			2
							8	9									
04	750	N	735	-0-	-15	-0-	17	1	709	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	23	1	991	3	Y	13	15	1			4
							14	9									
12	1074	N	1074	-0-	-0-	-0-	22	1	1040	3	Y	11	11	1			4
							12	9									
01	1240	N	1240	-0-	-0-	-0-	30	1	1199	3	Y	10	11	1			3
							11	9									
*02	952	N	896	-0-	-56	-0-	23	1	861	3	Y	11	11	1			3
							12	9									
03	1085	N	951	-0-	-134	-0-	20	1	918	3	Y	12	11	1			4
							13	9									
04	1050	N	898	-0-	-152	-0-	21	1	865	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	923	-0-	-7	-0-	21	1	889	3	Y	12	13	1			3
							13	9									
12	961	N	957	-0-	-4	-0-	20	1	924	3	Y	12	11	1			4
							13	9									
01	1030	N	1030	-0-	-0-	-0-	25	1	991	3	Y	13	13	1			4
							14	9									
*02	868	N	865	-0-	-3	-0-	22	1	828	3	Y	14	14	1			4
							15	9									
03	961	N	954	-0-	-7	-0-	20	1	917	3	Y	15	14	1			5
							17	9									
04	930	N	900	-0-	-30	-0-	21	1	861	3	Y	16	15	1			6
							18	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	5	1	214	3	Y	8	8	1			2
							9	9									
12	217	N	196	-0-	-21	-0-	4	1	184	3	Y	7	7	1			2
							8	9									
01	174	N	174	-0-	-0-	-0-	4	1	166	3	Y	4	5	1			1
							4	9									
*02	140	N	76	-0-	-64	-0-	2	1	71	3	Y	3	3	1			1
							3	9									
03	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-	1	1			-0-
04	150	N	146	-0-	-4	-0-	3	1	140	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	17	1	730	3	Y	13	15	1			4
							14	9									
12	723	N	723	-0-	-0-	-0-	15	1	696	3	Y	11	11	1			4
							12	9									
01	806	N	721	-0-	-85	-0-	17	1	693	3	Y	10	11	1			3
							11	9									
*02	700	N	693	-0-	-7	-0-	18	1	663	3	Y	11	11	1			3
							12	9									
03	779	N	779	-0-	-0-	-0-	17	1	749	3	Y	12	11	1			4
							13	9									
*04	748	N	748	-0-	-0-	-0-	18	1	718	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	553	-0-	-167	-0-	12	1	523	3	Y	16	17	1			5
							18	9									
12	603	N	603	-0-	-0-	-0-	12	1	574	3	Y	15	15	1			5
							17	9									
01	632	N	632	-0-	-0-	-0-	15	1	602	3	Y	14	15	1			4
							15	9									
*02	557	N	557	-0-	-0-	-0-	14	1	531	3	Y	11	12	1			3
							12	9									
03	638	N	638	-0-	-0-	-0-	13	1	612	3	Y	12	11	1			4
							13	9									
*04	604	N	604	-0-	-0-	-0-	14	1	578	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	10	1	452	3	Y	12	13	1			3
							13	9									
12	490	N	490	-0-	-0-	-0-	10	1	467	3	Y	12	11	1			4
							13	9									
01	491	N	491	-0-	-0-	-0-	12	1	471	3	Y	7	9	1			2
							8	9									
*02	420	N	243	-0-	-177	-0-	6	1	229	3	Y	7	7	1			2
							8	9									
03	465	N	314	-0-	-151	-0-	7	1	299	3	Y	7	7	1			2
							8	9									
04	450	N	293	-0-	-157	-0-	7	1	282	3	Y	4	5	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	355	-0-	-65	-0-	8	1	338	3	Y	8	9	1			2
							9	9									
12	434	N	363	-0-	-71	-0-	7	1	348	3	Y	7	7	1			2
							8	9									
01	384	N	384	-0-	-0-	-0-	9	1	367	3	Y	7	7	1			2
							8	9									
*02	336	N	332	-0-	-4	-0-	8	1	316	3	Y	7	7	1			2
							8	9									
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
*04	393	N	393	-0-	-0-	-0-	9	1	375	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	11	1	462	3	Y	8	9	1			2
							9	9									
12	450	N	450	-0-	-0-	-0-	9	1	433	3	Y	7	7	1			2
							8	9									
01	434	N	433	-0-	-1	-0-	10	1	415	3	Y	7	7	1			2
							8	9									
*02	420	N	396	-0-	-24	-0-	10	1	378	3	Y	7	7	1			2
							8	9									
03	465	N	415	-0-	-50	-0-	9	1	398	3	Y	7	7	1			2
							8	9									
04	420	N	417	-0-	-3	-0-	10	1	398	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	14	1	588	3	Y	11	12	1			3
							12	9									
12	641	N	641	-0-	-0-	-0-	13	1	615	3	Y	12	11	1			4
							13	9									
01	656	N	656	-0-	-0-	-0-	16	1	629	3	Y	10	11	1			3
							11	9									
*02	537	N	537	-0-	-0-	-0-	14	1	515	3	Y	7	8	1			2
							8	9									
03	558	N	533	-0-	-25	-0-	11	1	514	3	Y	7	7	1			2
							8	9									
04	540	N	526	-0-	-14	-0-	12	1	505	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	15	1	657	3	Y	16	17	1			5
							18	9									
12	713	N	675	-0-	-38	-0-	14	1	644	3	Y	15	15	1			5
							17	9									
01	682	N	523	-0-	-159	-0-	12	1	500	3	Y	10	12	1			3
							11	9									
*02	616	N	435	-0-	-181	-0-	11	1	410	3	Y	13	12	1			4
							14	9									
03	682	N	634	-0-	-48	-0-	13	1	604	3	Y	15	14	1			5
							17	9									
*04	602	N	602	-0-	-0-	-0-	14	1	570	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	24	1	1061	3	Y	16	17	1			5
							18	9									
12	1102	N	1102	-0-	-0-	-0-	22	1	1063	3	Y	15	15	1			5
							17	9									
01	1178	N	1084	-0-	-94	-0-	26	1	1043	3	Y	14	15	1			4
							15	9									
*02	1036	N	954	-0-	-82	-0-	25	1	917	3	Y	11	12	1			3
							12	9									
03	1116	N	1032	-0-	-84	-0-	22	1	998	3	Y	11	11	1			3
							12	9									
04	1050	N	1033	-0-	-17	-0-	24	1	996	3	Y	12	11	1			4
							13	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	195	-0-	-225	-0-	4	1	179	3	Y	11	13	1			3
							12	9									
12	465	N	254	-0-	-211	-0-	5	1	236	3	Y	12	11	1			4
							13	9									
01	372	N	277	-0-	-95	-0-	7	1	264	3	Y	5	7	1			2
							6	9									
*02	256	N	256	-0-	-0-	-0-	7	1	246	3	Y	3	4	1			1
							3	9									
03	509	N	509	-0-	-0-	-0-	11	1	494	3	Y	4	4	1			1
							4	9									
*04	522	N	522	-0-	-0-	-0-	12	1	506	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	815	-0-	-25	-0-	18	1	784	3	Y	12	13	1			3
							13	9									
12	868	N	801	-0-	-67	-0-	16	1	772	3	Y	12	11	1			4
							13	9									
01	868	N	813	-0-	-55	-0-	20	1	782	3	Y	10	11	1			3
							11	9									
*02	756	N	678	-0-	-78	-0-	17	1	650	3	Y	10	10	1			3
							11	9									
03	851	N	851	-0-	-0-	-0-	18	1	820	3	Y	12	11	1			4
							13	9									
*04	795	N	795	-0-	-0-	-0-	19	1	764	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	532	-0-	-38	-0-	12	1	507	3	Y	12	13	1			3
							13	9									
12	589	N	582	-0-	-7	-0-	12	1	557	3	Y	12	11	1			4
							13	9									
01	566	N	566	-0-	-0-	-0-	13	1	538	3	Y	14	14	1			4
							15	9									
*02	521	N	521	-0-	-0-	-0-	13	1	493	3	Y	14	14	1			4
							15	9									
03	589	N	580	-0-	-9	-0-	12	1	553	3	Y	14	14	1			4
							15	9									
*04	553	N	553	-0-	-0-	-0-	13	1	531	3	Y	8	9	1			3
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	8	1	350	3	Y	8	9	1			2
							9	9									
12	372	N	361	-0-	-11	-0-	7	1	346	3	Y	7	7	1			2
							8	9									
01	372	N	365	-0-	-7	-0-	9	1	348	3	Y	7	7	1			2
							8	9									
*02	336	N	335	-0-	-1	-0-	9	1	318	3	Y	7	7	1			2
							8	9									
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
04	360	N	353	-0-	-7	-0-	8	1	336	3	Y	8	7	1			3
							9	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1410	-0-	-120	-0-	31	1	1361	3	Y	16	17	1			5
							18	9									
12	1550	N	1453	-0-	-97	-0-	30	1	1406	3	Y	15	15	1			5
							17	9									
01	1426	N	1360	-0-	-66	-0-	33	1	1313	3	Y	13	14	1			4
							14	9									
*02	1288	N	1157	-0-	-131	-0-	30	1	1112	3	Y	14	14	1			4
							15	9									
03	1454	N	1454	-0-	-0-	-0-	31	1	1406	3	Y	15	14	1			5
							17	9									
*04	1443	N	1443	-0-	-0-	-0-	34	1	1391	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	41	1	1792	3	Y	16	17	1			5
							18	9									
12	1860	N	1810	-0-	-50	-0-	37	1	1756	3	Y	15	15	1			5
							17	9									
01	1798	N	1552	-0-	-246	-0-	37	1	1500	3	Y	14	15	1			4
							15	9									
*02	1881	N	1881	-0-	-0-	-0-	49	1	1812	3	Y	18	17	1			5
							20	9									
03	2036	N	2036	-0-	-0-	-0-	43	1	1971	3	Y	20	19	1			6
							22	9									
*04	1778	N	1778	-0-	-0-	-0-	42	1	1711	3	Y	23	21	1			8
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0-	-0-	49	1	2107	3	Y	17	19	1			5
							19	9									
12	2232	N	2189	-0-	-43	-0-	45	1	2127	3	Y	15	15	1			5
							17	9									
01	2201	N	2196	-0-	-5	-0-	53	1	2128	3	Y	14	15	1			4
							15	9									
*02	1988	N	1987	-0-	-1	-0-	52	1	1920	3	Y	14	14	1			4
							15	9									
03	2216	N	2216	-0-	-0-	-0-	47	1	2152	3	Y	15	14	1			5
							17	9									
04	2130	N	2130	-0-	-0-	-0-	50	1	2062	3	Y	16	15	1			6
							18	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	27	1	1161	3	Y	12	13	1			3
							13	9									
12	1210	N	1210	-0-	-0-	-0-	25	1	1174	3	Y	10	10	1			3
							11	9									
01	1240	N	1191	-0-	-49	-0-	29	1	1150	3	Y	11	11	1			3
							12	9									
*02	1120	N	1097	-0-	-23	-0-	28	1	1057	3	Y	11	11	1			3
							12	9									
03	1242	N	1242	-0-	-0-	-0-	27	1	1202	3	Y	12	11	1			4
							13	9									
*04	1200	N	1200	-0-	-0-	-0-	28	1	1163	3	Y	8	9	1			3
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	15	1	647	3	Y	4	6	1			1
							4	9									
12	651	N	645	-0-	-6	-0-	13	1	628	3	Y	4	4	1			1
							4	9									
01	651	N	627	-0-	-24	-0-	15	1	604	3	Y	7	6	1			2
							8	9									
*02	588	N	555	-0-	-33	-0-	14	1	533	3	Y	7	7	1			2
							8	9									
03	651	N	615	-0-	-36	-0-	13	1	594	3	Y	7	7	1			2
							8	9									
04	600	N	593	-0-	-7	-0-	14	1	570	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	14	1	616	3	Y	8	9	1			2
							9	9									
12	618	N	618	-0-	-0-	-0-	13	1	597	3	Y	7	7	1			2
							8	9									
01	682	N	410	-0-	-272	-0-	10	1	392	3	Y	7	7	1			2
							8	9									
*02	588	N	360	-0-	-228	-0-	9	1	343	3	Y	7	7	1			2
							8	9									
03	620	N	408	-0-	-212	-0-	9	1	391	3	Y	7	7	1			2
							8	9									
04	390	N	389	-0-	-1	-0-	9	1	371	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1658	-0-	-22	-0-	37	1	1598	3	Y	21	22	1			6
							23	9									
12	1736	N	1669	-0-	-67	-0-	34	1	1615	3	Y	18	18	1			6
							20	9									
01	1705	N	1223	-0-	-482	-0-	29	1	1180	3	Y	13	15	1			4
							14	9									
*02	1540	N	1502	-0-	-38	-0-	39	1	1444	3	Y	17	16	1			5
							19	9									
03	1674	N	1620	-0-	-54	-0-	34	1	1564	3	Y	20	19	1			6
							22	9									
*04	1555	N	1555	-0-	-0-	-0-	37	1	1493	3	Y	23	21	1			8
							25	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

11	683	N	683	-0-	-0-	-0-	15	1	651	3	Y	15	15	1			4
							17	9									
12	685	N	685	-0-	-0-	-0-	14	1	654	3	Y	15	14	1			5
							17	9									
01	683	N	683	-0-	-0-	-0-	16	1	652	3	Y	14	15	1			4
							15	9									
*02	616	N	615	-0-	-1	-0-	16	1	584	3	Y	14	14	1			4
							15	9									
03	682	N	670	-0-	-12	-0-	14	1	636	3	Y	18	16	1			6
							20	9									
04	660	N	647	-0-	-13	-0-	15	1	611	3	Y	19	18	1			7
							21	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

11	587	N	587	-0-	-0-	-0-	13	1	562	3	Y	11	11	1			3
							12	9									
12	673	N	673	-0-	-0-	-0-	14	1	646	3	Y	12	11	1			4
							13	9									
01	777	N	777	-0-	-0-	-0-	19	1	747	3	Y	10	11	1			3
							11	9									
*02	700	N	700	-0-	-0-	-0-	18	1	670	3	Y	11	11	1			3
							12	9									
03	631	N	631	-0-	-0-	-0-	13	1	605	3	Y	12	11	1			4
							13	9									
04	570	N	530	-0-	-40	-0-	12	1	506	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

11	602	N	602	-0-	-0-	-0-	13	1	571	3	Y	16	17	1			5
							18	9									
12	586	N	586	-0-	-0-	-0-	12	1	557	3	Y	15	15	1			5
							17	9									
01	620	N	526	-0-	-94	-0-	12	1	500	3	Y	13	14	1			4
							14	9									
*02	560	N	529	-0-	-31	-0-	13	1	501	3	Y	14	14	1			4
							15	9									
03	599	N	599	-0-	-0-	-0-	13	1	569	3	Y	15	14	1			5
							17	9									
04	510	N	508	-0-	-2	-0-	12	1	479	3	Y	15	14	1			6
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	7	1	290	3	Y	7	8	1			2
							8	9									
12	405	N	405	-0-	-0-	-0-	8	1	389	3	Y	7	7	1			2
							8	9									
01	388	N	388	-0-	-0-	-0-	9	1	371	3	Y	7	7	1			2
							8	9									
*02	338	N	338	-0-	-0-	-0-	9	1	321	3	Y	7	7	1			2
							8	9									
03	381	N	381	-0-	-0-	-0-	8	1	365	3	Y	7	7	1			2
							8	9									
*04	350	N	350	-0-	-0-	-0-	8	1	333	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	10	1	450	3	Y	12	13	1			3
							13	9									
12	482	N	482	-0-	-0-	-0-	10	1	459	3	Y	12	11	1			4
							13	9									
01	496	N	454	-0-	-42	-0-	11	1	432	3	Y	10	11	1			3
							11	9									
*02	448	N	426	-0-	-22	-0-	11	1	403	3	Y	11	11	1			3
							12	9									
03	496	N	463	-0-	-33	-0-	10	1	440	3	Y	12	11	1			4
							13	9									
04	450	N	443	-0-	-7	-0-	10	1	421	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	22	1	970	3	Y	11	11	1			3
							12	9									
12	1085	N	957	-0-	-128	-0-	20	1	927	3	Y	9	9	1			3
							10	9									
01	910	N	910	-0-	-0-	-0-	22	1	876	3	Y	11	11	1			3
							12	9									
*02	923	N	923	-0-	-0-	-0-	24	1	887	3	Y	11	11	1			3
							12	9									
03	1016	N	1016	-0-	-0-	-0-	22	1	981	3	Y	12	11	1			4
							13	9									
*04	1013	N	1013	-0-	-0-	-0-	24	1	977	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	653	-0-	-7	-0-	14	1	626	3	Y	12	13	1			3
							13	9									
12	682	N	634	-0-	-48	-0-	13	1	608	3	Y	12	11	1			4
							13	9									
01	682	N	638	-0-	-44	-0-	15	1	612	3	Y	10	11	1			3
							11	9									
*02	616	N	570	-0-	-46	-0-	15	1	543	3	Y	11	11	1			3
							12	9									
03	620	N	486	-0-	-134	-0-	10	1	468	3	Y	7	8	1			2
							8	9									
*04	634	N	634	-0-	-0-	-0-	15	1	611	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	18	1	773	3	Y	12	13	1			3
							13	9									
12	747	N	747	-0-	-0-	-0-	15	1	719	3	Y	12	11	1			4
							13	9									
01	775	N	775	-0-	-0-	-0-	19	1	745	3	Y	10	11	1			3
							11	9									
*02	736	N	736	-0-	-0-	-0-	19	1	705	3	Y	11	11	1			3
							12	9									
03	713	N	699	-0-	-14	-0-	15	1	673	3	Y	10	10	1			3
							11	9									
*04	728	N	728	-0-	-0-	-0-	17	1	698	3	Y	12	11	1			4
							13	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	945	-0-	-45	-0-	21	1	911	3	Y	12	13	1			3
							13	9									
12	968	N	968	-0-	-0-	-0-	20	1	935	3	Y	12	11	1			4
							13	9									
01	961	N	674	-0-	-287	-0-	16	1	647	3	Y	10	11	1			3
							11	9									
*02	868	N	585	-0-	-283	-0-	15	1	558	3	Y	11	11	1			3
							12	9									
03	961	N	667	-0-	-294	-0-	14	1	640	3	Y	12	11	1			4
							13	9									
*04	671	N	671	-0-	-0-	-0-	16	1	643	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	10	1	415	3	Y	8	9	1			2
							9	9									
12	403	N	209	-0-	-194	-0-	4	1	201	3	Y	4	5	1			1
							4	9									
01	729	N	729	-0-	-0-	-0-	18	1	704	3	Y	6	5	1			2
							7	9									
*02	568	N	568	-0-	-0-	-0-	15	1	545	3	Y	7	7	1			2
							8	9									
03	588	N	588	-0-	-0-	-0-	13	1	567	3	Y	7	7	1			2
							8	9									
*04	549	N	549	-0-	-0-	-0-	13	1	527	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	4	1	192	3	Y	4	6	1			1
							4	9									
12	184	N	184	-0-	-0-	-0-	4	1	176	3	Y	4	4	1			1
							4	9									
01	217	N	208	-0-	-9	-0-	4	1	175	3	Y	26	6	1	19	8	2
							29	9									
*02	196	N	157	-0-	-39	-0-	3	1	120	3	Y	31	4	1	28	8	1
							34	9									
03	275	N	275	-0-	-0-	-0-	5	1	248	3	Y	20	6	1	13	8	2
							22	9									
*04	223	N	223	-0-	-0-	-0-	5	1	196	3	Y	20	7	1	12	8	3
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	20	1	874	3	Y	12	12	1			3
							13	9									
12	936	N	936	-0-	-0-	-0-	19	1	904	3	Y	12	11	1			4
							13	9									
01	934	N	934	-0-	-0-	-0-	22	1	901	3	Y	10	11	1			3
							11	9									
*02	847	N	847	-0-	-0-	-0-	22	1	813	3	Y	11	11	1			3
							12	9									
03	930	N	927	-0-	-3	-0-	20	1	894	3	Y	12	11	1			4
							13	9									
*04	908	N	908	-0-	-0-	-0-	21	1	875	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1206	-0-	-24	-0-	27	1	1166	3	Y	12	13	1			3
							13	9									
12	1271	N	1230	-0-	-41	-0-	25	1	1192	3	Y	12	11	1			4
							13	9									
01	1240	N	1220	-0-	-20	-0-	29	1	1180	3	Y	10	11	1			3
							11	9									
*02	1120	N	1107	-0-	-13	-0-	29	1	1066	3	Y	11	11	1			3
							12	9									
03	1240	N	1224	-0-	-16	-0-	26	1	1185	3	Y	12	11	1			4
							13	9									
*04	1177	N	1177	-0-	-0-	-0-	28	1	1137	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	498	-0-	-42	-0-	11	1	478	3	Y	8	10	1			2
							9	9									
12	589	N	589	-0-	-0-	-0-	12	1	569	3	Y	7	7	1			2
							8	9									
01	588	N	588	-0-	-0-	-0-	14	1	563	3	Y	10	9	1			3
							11	9									
*02	524	N	524	-0-	-0-	-0-	13	1	499	3	Y	11	11	1			3
							12	9									
03	534	N	534	-0-	-0-	-0-	11	1	510	3	Y	12	11	1			4
							13	9									
04	510	N	158	-0-	-352	-0-	4	1	145	3	Y	8	9	1			3
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1283	-0-	-67	-0-	29	1	1235	3	Y	17	16	1			5
							19	9									
12	1364	N	1320	-0-	-44	-0-	27	1	1276	3	Y	15	15	1			5
							17	9									
01	1374	N	1374	-0-	-0-	-0-	33	1	1326	3	Y	14	15	1			4
							15	9									
*02	1204	N	1198	-0-	-6	-0-	31	1	1152	3	Y	14	14	1			4
							15	9									
03	1333	N	1300	-0-	-33	-0-	28	1	1255	3	Y	15	14	1			5
							17	9									
04	1320	N	1295	-0-	-25	-0-	31	1	1246	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	36	1	1560	3	Y	17	16	1			5
							19	9									
12	1656	N	1656	-0-	-0-	-0-	34	1	1605	3	Y	15	15	1			5
							17	9									
01	1659	N	1659	-0-	-0-	-0-	40	1	1600	3	Y	17	17	1			5
							19	9									
*02	1450	N	1450	-0-	-0-	-0-	37	1	1393	3	Y	18	18	1			5
							20	9									
03	1550	N	1194	-0-	-356	-0-	25	1	1155	3	Y	13	14	1			4
							14	9									
04	1500	N	1471	-0-	-29	-0-	35	1	1417	3	Y	17	15	1			6
							19	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

11	1740	N	1695	-0-	-45	-0-	38	1	1639	3	Y	16	17	1			5
							18	9									
12	1767	N	1495	-0-	-272	-0-	31	1	1447	3	Y	15	15	1			5
							17	9									
01	1767	N	1516	-0-	-251	-0-	37	1	1464	3	Y	14	15	1			4
							15	9									
*02	1596	N	1400	-0-	-196	-0-	36	1	1349	3	Y	14	14	1			4
							15	9									
03	1577	N	1577	-0-	-0-	-0-	34	1	1526	3	Y	15	14	1			5
							17	9									
04	1470	N	1436	-0-	-34	-0-	34	1	1399	3	Y	3	7	1			1
							3	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

11	1890	N	1721	-0-	-169	-0-	38	1	1665	3	Y	16	17	1			5
							18	9									
12	1953	N	1781	-0-	-172	-0-	36	1	1728	3	Y	15	15	1			5
							17	9									
01	1922	N	1821	-0-	-101	-0-	44	1	1762	3	Y	14	15	1			4
							15	9									
*02	1596	N	1581	-0-	-15	-0-	41	1	1525	3	Y	14	14	1			4
							15	9									
03	1767	N	1736	-0-	-31	-0-	37	1	1682	3	Y	15	14	1			5
							17	9									
04	1770	N	1677	-0-	-93	-0-	40	1	1619	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	7	299	3	Y	8	9	1			2
							9		9							
12	310	N	277	-0-	-33	-0-	6	263	3	Y	7	7	1			2
							8		9							
01	341	N	264	-0-	-77	-0-	6	250	3	Y	7	7	1			2
							8		9							
*02	308	N	265	-0-	-43	-0-	7	250	3	Y	7	7	1			2
							8		9							
03	306	N	306	-0-	-0-	-0-	6	289	3	Y	10	9	1			3
							11		9							
*04	293	N	293	-0-	-0-	-0-	7	273	3	Y	12	11	1			4
							13		9							

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1014	-0-	-36	-0-	22	974	3	Y	16	17	1			5
							18		9							
12	1085	N	1057	-0-	-28	-0-	22	1022	3	Y	12	13	1			4
							13		9							
01	1116	N	912	-0-	-204	-0-	22	878	3	Y	11	12	1			3
							12		9							
*02	1007	N	1007	-0-	-0-	-0-	26	969	3	Y	11	11	1			3
							12		9							
03	1089	N	1089	-0-	-0-	-0-	23	1053	3	Y	12	11	1			4
							13		9							
*04	1039	N	1039	-0-	-0-	-0-	25	1002	3	Y	11	11	1			4
							12		9							

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	25	1089	3	Y	10	11	1			3
							11		9							
12	1147	N	1020	-0-	-127	-0-	21	991	3	Y	7	8	1			2
							8		9							
01	1116	N	947	-0-	-169	-0-	23	916	3	Y	7	7	1			2
							8		9							
*02	1008	N	897	-0-	-111	-0-	23	866	3	Y	7	7	1			2
							8		9							
03	1023	N	991	-0-	-32	-0-	21	962	3	Y	7	7	1			2
							8		9							
*04	970	N	970	-0-	-0-	-0-	23	938	3	Y	8	7	1			3
							9		9							

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1987	-0-	-143	-0-	44	1924	3	Y	17	19	1			5
							19		9							
12	2108	N	1672	-0-	-436	-0-	34	1625	3	Y	12	13	1			4
							13		9							
01	2219	N	2219	-0-	-0-	-0-	54	2146	3	Y	17	16	1			5
							19		9							
*02	1848	N	1809	-0-	-39	-0-	47	1743	3	Y	17	17	1			5
							19		9							
03	2113	N	2113	-0-	-0-	-0-	45	2047	3	Y	19	18	1			6
							21		9							
04	2040	N	1991	-0-	-49	-0-	47	1926	3	Y	16	16	1			6
							18		9							

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	6	1	247	3	Y	4	4	1			1
							4	9									
12	255	N	255	-0-	-0-	-0-	5	1	246	3	Y	4	4	1			1
							4	9									
01	279	N	192	-0-	-87	-0-	5	1	184	3	Y	3	3	1			1
							3	9									
*02	252	N	202	-0-	-50	-0-	5	1	193	3	Y	4	4	1			1
							4	9									
03	254	N	254	-0-	-0-	-0-	5	1	245	3	Y	4	4	1			1
							4	9									
*04	269	N	269	-0-	-0-	-0-	6	1	259	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	8	1	329	3	Y	8	9	1			2
							9	9									
12	372	N	313	-0-	-59	-0-	6	1	299	3	Y	7	7	1			2
							8	9									
01	312	N	312	-0-	-0-	-0-	7	1	297	3	Y	7	7	1			2
							8	9									
*02	308	N	289	-0-	-19	-0-	7	1	274	3	Y	7	7	1			2
							8	9									
03	316	N	316	-0-	-0-	-0-	7	1	301	3	Y	7	7	1			2
							8	9									
04	300	N	222	-0-	-78	-0-	5	1	208	3	Y	8	7	1			3
							9	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	13	1	547	3	Y	12	13	1			3
							13	9									
12	571	N	571	-0-	-0-	-0-	12	1	546	3	Y	12	11	1			4
							13	9									
01	620	N	559	-0-	-61	-0-	13	1	535	3	Y	10	11	1			3
							11	9									
*02	532	N	510	-0-	-22	-0-	13	1	485	3	Y	11	11	1			3
							12	9									
03	558	N	513	-0-	-45	-0-	11	1	489	3	Y	12	11	1			4
							13	9									
04	540	N	455	-0-	-85	-0-	11	1	432	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	-0-	8	1	333	3	Y	15	15	1			4
							17	9									
12	462	N	462	-0-	-0-	-0-	9	1	436	3	Y	15	14	1			5
							17	9									
01	426	N	426	-0-	-0-	-0-	10	1	401	3	Y	14	15	1			4
							15	9									
*02	378	N	378	-0-	-0-	-0-	9	1	354	3	Y	14	14	1			4
							15	9									
03	424	N	424	-0-	-0-	-0-	9	1	398	3	Y	15	14	1			5
							17	9									
*04	419	N	419	-0-	-0-	-0-	10	1	391	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	844	-0-	-26	-0-	19	1	812	3	Y	12	13	1			3
							13	9									
12	899	N	842	-0-	-57	-0-	17	1	812	3	Y	12	11	1			4
							13	9									
01	877	N	877	-0-	-0-	-0-	21	1	845	3	Y	10	11	1			3
							11	9									
*02	784	N	770	-0-	-14	-0-	20	1	738	3	Y	11	11	1			3
							12	9									
03	840	N	840	-0-	-0-	-0-	18	1	809	3	Y	12	11	1			4
							13	9									
04	840	N	813	-0-	-27	-0-	19	1	782	3	Y	11	11	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	13	1	567	3	Y	12	13	1			3
							13	9									
12	572	N	572	-0-	-0-	-0-	12	1	547	3	Y	12	11	1			4
							13	9									
01	589	N	571	-0-	-18	-0-	14	1	546	3	Y	10	11	1			3
							11	9									
*02	532	N	517	-0-	-15	-0-	13	1	492	3	Y	11	11	1			3
							12	9									
03	574	N	574	-0-	-0-	-0-	12	1	551	3	Y	10	10	1			3
							11	9									
*04	566	N	566	-0-	-0-	-0-	13	1	544	3	Y	8	8	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	10	1	418	3	Y	15	15	1			4
							17	9									
12	445	N	445	-0-	-0-	-0-	9	1	419	3	Y	15	14	1			5
							17	9									
01	465	N	440	-0-	-25	-0-	10	1	415	3	Y	14	15	1			4
							15	9									
*02	420	N	388	-0-	-32	-0-	10	1	366	3	Y	11	12	1			3
							12	9									
03	434	N	429	-0-	-5	-0-	9	1	407	3	Y	12	11	1			4
							13	9									
04	420	N	400	-0-	-20	-0-	9	1	379	3	Y	11	11	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	8	1	348	3	Y	11	12	1			3
							12	9									
12	341	N	319	-0-	-22	-0-	6	1	300	3	Y	12	11	1			4
							13	9									
01	403	N	315	-0-	-88	-0-	7	1	300	3	Y	7	9	1			2
							8	9									
*02	336	N	303	-0-	-33	-0-	8	1	286	3	Y	8	8	1			2
							9	9									
03	332	N	332	-0-	-0-	-0-	7	1	317	3	Y	7	7	1			2
							8	9									
*04	318	N	318	-0-	-0-	-0-	7	1	305	3	Y	5	5	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-		-7	-0-	2	1	102	3	Y	8	10	1			2
								9	9									
12	110	N	110	-0-		-0-	-0-	2	1	100	3	Y	7	7	1			2
								8	9									
01	112	N	112	-0-		-0-	-0-	3	1	105	3	Y	4	5	1			1
								4	9									
*02	109	N	109	-0-		-0-	-0-	3	1	102	3	Y	4	4	1			1
								4	9									
03	112	N	112	-0-		-0-	-0-	2	1	106	3	Y	4	4	1			1
								4	9									
*04	123	N	123	-0-		-0-	-0-	3	1	116	3	Y	4	4	1			1
								4	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-		-0-	-0-	16	1	687	3	Y	16	17	1			5
								18	9									
12	721	N	721	-0-		-0-	-0-	15	1	689	3	Y	15	15	1			5
								17	9									
01	715	N	715	-0-		-0-	-0-	17	1	683	3	Y	14	15	1			4
								15	9									
*02	627	N	627	-0-		-0-	-0-	16	1	596	3	Y	14	14	1			4
								15	9									
03	682	N	680	-0-		-2	-0-	14	1	649	3	Y	15	14	1			5
								17	9									
*04	707	N	707	-0-		-0-	-0-	17	1	676	3	Y	13	13	1			5
								14	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-		-0-	-0-	5	1	211	3	Y	4	4	1			1
								4	9									
12	229	N	229	-0-		-0-	-0-	5	1	220	3	Y	4	4	1			1
								4	9									
01	228	N	228	-0-		-0-	-0-	5	1	219	3	Y	4	4	1			1
								4	9									
*02	208	N	208	-0-		-0-	-0-	5	1	199	3	Y	4	4	1			1
								4	9									
03	227	N	227	-0-		-0-	-0-	5	1	218	3	Y	4	4	1			1
								4	9									
*04	220	N	220	-0-		-0-	-0-	5	1	211	3	Y	4	4	1			1
								4	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	271	-0-		-449	-0-	6	1	252	3	Y	12	12	1			3
								13	9									
12	744	N	298	-0-		-446	-0-	6	1	280	3	Y	11	11	1			3
								12	9									
01	713	N	287	-0-		-426	-0-	7	1	271	3	Y	8	9	1			2
								9	9									
*02	260	N	260	-0-		-0-	-0-	7	1	245	3	Y	7	7	1			2
								8	9									
03	370	N	370	-0-		-0-	-0-	8	1	354	3	Y	7	7	1			2
								8	9									
*04	690	N	690	-0-		-0-	-0-	16	1	664	3	Y	9	8	1			3
								10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	8	1	352	3	Y	8	9	1			2
							9	9									
12	403	N	320	-0-	-83	-0-	6	1	304	3	Y	9	8	1			3
							10	9									
01	403	N	325	-0-	-78	-0-	8	1	306	3	Y	10	10	1			3
							11	9									
*02	336	N	307	-0-	-29	-0-	8	1	287	3	Y	11	11	1			3
							12	9									
03	350	N	350	-0-	-0-	-0-	7	1	332	3	Y	10	10	1			3
							11	9									
*04	341	N	341	-0-	-0-	-0-	8	1	324	3	Y	8	8	1			3
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

11	321	N	321	-0-	-0-	-0-	7	1	310	3	Y	4	4	1			1
							4	9									
12	323	N	323	-0-	-0-	-0-	7	1	312	3	Y	4	4	1			1
							4	9									
01	279	N	118	-0-	-161	-0-	3	1	111	3	Y	4	4	1			1
							4	9									
*02	252	N	128	-0-	-124	-0-	3	1	121	3	Y	4	4	1			1
							4	9									
03	279	N	168	-0-	-111	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
*04	187	N	187	-0-	-0-	-0-	4	1	179	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

11	808	N	808	-0-	-0-	-0-	18	1	772	3	Y	16	17	1			5
							18	9									
12	827	N	827	-0-	-0-	-0-	17	1	793	3	Y	15	15	1			5
							17	9									
01	818	N	818	-0-	-0-	-0-	20	1	783	3	Y	14	15	1			4
							15	9									
*02	728	N	672	-0-	-56	-0-	17	1	640	3	Y	14	14	1			4
							15	9									
03	806	N	679	-0-	-127	-0-	14	1	648	3	Y	15	14	1			5
							17	9									
04	780	N	664	-0-	-116	-0-	15	1	631	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	19	1	811	3	Y	8	9	1			2
							9	9									
12	888	N	888	-0-	-0-	-0-	18	1	862	3	Y	7	7	1			2
							8	9									
01	872	N	872	-0-	-0-	-0-	21	1	843	3	Y	7	7	1			2
							8	9									
*02	822	N	822	-0-	-0-	-0-	21	1	793	3	Y	7	7	1			2
							8	9									
03	956	N	956	-0-	-0-	-0-	20	1	923	3	Y	12	10	1			4
							13	9									
*04	863	N	863	-0-	-0-	-0-	20	1	831	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	11	1	490	3	Y	4	4	1			1
							4	9									
12	527	N	500	-0-	-27	-0-	10	1	486	3	Y	4	4	1			1
							4	9									
01	527	N	505	-0-	-22	-0-	12	1	489	3	Y	4	4	1			1
							4	9									
*02	503	N	503	-0-	-0-	-0-	13	1	486	3	Y	4	4	1			1
							4	9									
03	607	N	607	-0-	-0-	-0-	13	1	590	3	Y	4	4	1			1
							4	9									
*04	583	N	583	-0-	-0-	-0-	14	1	565	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	131	-0-	-49	-0-	3	1	124	3	Y	4	4	1			1
							4	9									
12	186	N	181	-0-	-5	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
01	153	N	153	-0-	-0-	-0-	4	1	145	3	Y	4	4	1			1
							4	9									
*02	112	N	102	-0-	-10	-0-	3	1	95	3	Y	4	4	1			1
							4	9									
03	155	N	155	-0-	-0-	-0-	3	1	148	3	Y	4	4	1			1
							4	9									
*04	182	N	182	-0-	-0-	-0-	4	1	174	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	446	-0-	-94	-0-	10	1	423	3	Y	12	12	1			3
							13	9									
12	527	N	439	-0-	-88	-0-	9	1	417	3	Y	12	11	1			4
							13	9									
01	465	N	335	-0-	-130	-0-	8	1	319	3	Y	7	9	1			2
							8	9									
*02	420	N	312	-0-	-108	-0-	8	1	296	3	Y	7	7	1			2
							8	9									
03	434	N	414	-0-	-20	-0-	9	1	397	3	Y	7	7	1			2
							8	9									
*04	453	N	453	-0-	-0-	-0-	11	1	433	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1598	-0-	-22	-0-	36	1	1543	3	Y	17	19	1			5
							19	9									
12	1674	N	1596	-0-	-78	-0-	33	1	1546	3	Y	15	15	1			5
							17	9									
01	1643	N	1556	-0-	-87	-0-	38	1	1503	3	Y	14	15	1			4
							15	9									
*02	1484	N	1459	-0-	-25	-0-	38	1	1406	3	Y	14	14	1			4
							15	9									
03	1603	N	1603	-0-	-0-	-0-	34	1	1552	3	Y	15	14	1			5
							17	9									
*04	1549	N	1549	-0-	-0-	-0-	37	1	1494	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	8	1	332	3	Y	4	4	1			1
							4	9									
12	372	N	357	-0-	-15	-0-	7	1	346	3	Y	4	4	1			1
							4	9									
01	345	N	345	-0-	-0-	-0-	8	1	333	3	Y	4	4	1			1
							4	9									
*02	327	N	327	-0-	-0-	-0-	8	1	315	3	Y	4	4	1			1
							4	9									
03	353	N	353	-0-	-0-	-0-	8	1	341	3	Y	4	4	1			1
							4	9									
*04	343	N	343	-0-	-0-	-0-	8	1	331	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	375	-0-	-285	-0-	8	1	363	3	Y	4	5	1			1
							4	9									
12	764	N	764	-0-	-0-	-0-	16	1	740	3	Y	7	6	1			2
							8	9									
01	725	N	725	-0-	-0-	-0-	17	1	699	3	Y	8	8	1			2
							9	9									
*02	1058	N	1058	-0-	-0-	-0-	27	1	1019	3	Y	11	10	1			3
							12	9									
03	983	N	983	-0-	-0-	-0-	21	1	949	3	Y	12	11	1			4
							13	9									
*04	890	N	890	-0-	-0-	-0-	21	1	863	3	Y	5	7	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	12	1	498	3	Y	12	13	1			3
							13	9									
12	584	N	584	-0-	-0-	-0-	12	1	559	3	Y	12	11	1			4
							13	9									
01	582	N	582	-0-	-0-	-0-	14	1	557	3	Y	10	11	1			3
							11	9									
*02	528	N	528	-0-	-0-	-0-	14	1	505	3	Y	8	9	1			2
							9	9									
03	567	N	567	-0-	-0-	-0-	12	1	547	3	Y	7	7	1			2
							8	9									
*04	558	N	558	-0-	-0-	-0-	13	1	536	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	18	1	761	3	Y	12	13	1			3
							13	9									
12	801	N	801	-0-	-0-	-0-	16	1	772	3	Y	12	11	1			4
							13	9									
01	790	N	790	-0-	-0-	-0-	19	1	756	3	Y	14	14	1			4
							15	9									
*02	725	N	725	-0-	-0-	-0-	19	1	691	3	Y	14	14	1			4
							15	9									
03	799	N	799	-0-	-0-	-0-	17	1	765	3	Y	15	14	1			5
							17	9									
*04	778	N	778	-0-	-0-	-0-	18	1	742	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	238	-0-	-92	-0-	5	1	224	3	Y	8	9	1			2
							9	9									
12	285	N	285	-0-	-0-	-0-	6	1	272	3	Y	6	6	1			2
							7	9									
01	458	N	458	-0-	-0-	-0-	11	1	439	3	Y	7	7	1			2
							8	9									
*02	409	N	409	-0-	-0-	-0-	10	1	391	3	Y	7	7	1			2
							8	9									
03	594	N	594	-0-	-0-	-0-	13	1	573	3	Y	7	7	1			2
							8	9									
*04	516	N	516	-0-	-0-	-0-	12	1	495	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	12	1	507	3	Y	10	11	1			3
							11	9									
12	500	N	500	-0-	-0-	-0-	10	1	483	3	Y	6	7	1			2
							7	9									
01	600	N	600	-0-	-0-	-0-	14	1	578	3	Y	7	7	1			2
							8	9									
*02	540	N	540	-0-	-0-	-0-	14	1	518	3	Y	7	7	1			2
							8	9									
03	583	N	583	-0-	-0-	-0-	12	1	563	3	Y	7	7	1			2
							8	9									
04	570	N	545	-0-	-25	-0-	13	1	523	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	9	1	369	3	Y	11	11	1			3
							12	9									
12	374	N	374	-0-	-0-	-0-	7	1	354	3	Y	12	11	1			4
							13	9									
01	372	N	338	-0-	-34	-0-	8	1	322	3	Y	7	9	1			2
							8	9									
*02	336	N	304	-0-	-32	-0-	8	1	287	3	Y	8	8	1			2
							9	9									
03	372	N	325	-0-	-47	-0-	7	1	310	3	Y	7	7	1			2
							8	9									
04	330	N	307	-0-	-23	-0-	7	1	291	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	13	1	564	3	Y	8	9	1			2
							9	9									
12	585	N	585	-0-	-0-	-0-	12	1	565	3	Y	7	7	1			2
							8	9									
01	620	N	584	-0-	-36	-0-	14	1	562	3	Y	7	7	1			2
							8	9									
*02	560	N	520	-0-	-40	-0-	13	1	499	3	Y	7	7	1			2
							8	9									
03	589	N	574	-0-	-15	-0-	12	1	554	3	Y	7	7	1			2
							8	9									
04	570	N	561	-0-	-9	-0-	13	1	539	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	224	-0-	-196	-0-	5	1	215	3	Y	4	6	1			1
							4	9									
12	434	N	331	-0-	-103	-0-	7	1	320	3	Y	4	4	1			1
							4	9									
01	367	N	367	-0-	-0-	-0-	9	1	354	3	Y	4	4	1			1
							4	9									
*02	370	N	370	-0-	-0-	-0-	10	1	356	3	Y	4	4	1			1
							4	9									
03	366	N	366	-0-	-0-	-0-	8	1	352	3	Y	5	4	1			2
							6	9									
*04	393	N	393	-0-	-0-	-0-	9	1	372	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	6	1	255	3	Y	8	9	1			2
							9	9									
12	255	N	255	-0-	-0-	-0-	5	1	242	3	Y	7	7	1			2
							8	9									
01	279	N	241	-0-	-38	-0-	6	1	227	3	Y	7	7	1			2
							8	9									
*02	252	N	224	-0-	-28	-0-	6	1	210	3	Y	7	7	1			2
							8	9									
03	272	N	272	-0-	-0-	-0-	6	1	258	3	Y	7	7	1			2
							8	9									
*04	262	N	262	-0-	-0-	-0-	6	1	247	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	6	1	268	3	Y	11	11	1			3
							12	9									
12	245	N	245	-0-	-0-	-0-	5	1	229	3	Y	10	10	1			3
							11	9									
01	279	N	223	-0-	-56	-0-	5	1	206	3	Y	11	11	1			3
							12	9									
*02	252	N	208	-0-	-44	-0-	5	1	191	3	Y	11	11	1			3
							12	9									
03	248	N	211	-0-	-37	-0-	4	1	194	3	Y	12	11	1			4
							13	9									
04	210	N	201	-0-	-9	-0-	5	1	184	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	7	1 9	302	3	Y	8	9	1			2
12	289	N	289	-0-	-0-	-0-	6	1 8	275	3	Y	7	7	1			2
01	290	N	290	-0-	-0-	-0-	7	1 4	279	3	Y	4	5	1			1
*02	282	N	282	-0-	-0-	-0-	7	1 4	271	3	Y	4	4	1			1
03	306	N	306	-0-	-0-	-0-	7	1 4	295	3	Y	4	4	1			1
*04	295	N	295	-0-	-0-	-0-	7	1 4	284	3	Y	4	4	1			1

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	230	-0-	-160	-0-	5	1 9	216	3	Y	8	9	1			2
12	403	N	303	-0-	-100	-0-	6	1 8	289	3	Y	7	7	1			2
01	434	N	270	-0-	-164	-0-	6	1 4	260	3	Y	4	5	1			1
*02	224	N	186	-0-	-38	-0-	5	1 4	177	3	Y	4	4	1			1
03	310	N	290	-0-	-20	-0-	6	1 4	280	3	Y	4	4	1			1
*04	432	N	432	-0-	-0-	-0-	10	1 4	418	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	378	-0-	-42	-0-	8	1 8	362	3	Y	7	9	1			2
12	403	N	388	-0-	-15	-0-	8	1 8	372	3	Y	7	7	1			2
01	372	N	370	-0-	-2	-0-	9	1 8	353	3	Y	7	7	1			2
*02	364	N	347	-0-	-17	-0-	9	1 4	334	3	Y	4	5	1			1
03	403	N	372	-0-	-31	-0-	8	1 4	360	3	Y	4	4	1			1
*04	367	N	367	-0-	-0-	-0-	9	1 4	354	3	Y	4	4	1			1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	544	-0-	-86	-0-	12	1 9	523	3	Y	8	10	1			2
12	651	N	374	-0-	-277	-0-	8	1 7	359	3	Y	6	6	1			2
01	651	N	286	-0-	-365	-0-	7	1 4	275	3	Y	4	5	1			1
*02	504	N	408	-0-	-96	-0-	10	1 8	390	3	Y	7	6	1			2
03	372	N	295	-0-	-77	-0-	6	1 8	281	3	Y	7	7	1			2
04	270	N	262	-0-	-8	-0-	6	1 9	247	3	Y	8	7	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	13	1	576	3	Y	12	12	1			3
							13	9									
12	682	N	511	-0-	-171	-0-	10	1	490	3	Y	10	10	1			3
							11	9									
01	508	N	508	-0-	-0-	-0-	12	1	484	3	Y	11	11	1			3
							12	9									
*02	560	N	514	-0-	-46	-0-	13	1	490	3	Y	10	10	1			3
							11	9									
03	527	N	455	-0-	-72	-0-	10	1	437	3	Y	7	8	1			2
							8	9									
*04	611	N	611	-0-	-0-	-0-	14	1	590	3	Y	6	6	1			2
							7	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	6	1	266	3	Y	8	9	1			2
							9	9									
12	310	N	289	-0-	-21	-0-	6	1	275	3	Y	7	7	1			2
							8	9									
01	286	N	286	-0-	-0-	-0-	7	1	271	3	Y	7	7	1			2
							8	9									
*02	255	N	255	-0-	-0-	-0-	6	1	241	3	Y	7	7	1			2
							8	9									
03	291	N	291	-0-	-0-	-0-	6	1	277	3	Y	7	7	1			2
							8	9									
*04	279	N	279	-0-	-0-	-0-	6	1	264	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	10	1	430	3	Y	4	6	1			1
							4	9									
12	465	N	451	-0-	-14	-0-	9	1	438	3	Y	4	4	1			1
							4	9									
01	454	N	454	-0-	-0-	-0-	11	1	439	3	Y	4	4	1			1
							4	9									
*02	406	N	406	-0-	-0-	-0-	11	1	391	3	Y	4	4	1			1
							4	9									
03	451	N	451	-0-	-0-	-0-	10	1	437	3	Y	4	4	1			1
							4	9									
*04	435	N	435	-0-	-0-	-0-	10	1	421	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	905	-0-	-55	-0-	20	1	867	3	Y	16	17	1			5
							18	9									
12	961	N	832	-0-	-129	-0-	17	1	798	3	Y	15	15	1			5
							17	9									
01	930	N	633	-0-	-297	-0-	15	1	607	3	Y	10	12	1			3
							11	9									
*02	940	N	940	-0-	-0-	-0-	24	1	904	3	Y	11	11	1			3
							12	9									
03	941	N	941	-0-	-0-	-0-	20	1	908	3	Y	12	11	1			4
							13	9									
*04	879	N	879	-0-	-0-	-0-	21	1	846	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	8	1	336	3	Y	4	4	1			1
							4	9									
12	343	N	343	-0-	-0-	-0-	7	1	332	3	Y	4	4	1			1
							4	9									
01	372	N	361	-0-	-11	-0-	9	1	348	3	Y	4	4	1			1
							4	9									
*02	336	N	316	-0-	-20	-0-	8	1	304	3	Y	4	4	1			1
							4	9									
03	361	N	361	-0-	-0-	-0-	8	1	349	3	Y	4	4	1			1
							4	9									
*04	399	N	399	-0-	-0-	-0-	9	1	381	3	Y	8	6	1			3
							9	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	18	1	788	3	Y	12	13	1			3
							13	9									
12	837	N	819	-0-	-18	-0-	17	1	789	3	Y	12	11	1			4
							13	9									
01	837	N	808	-0-	-29	-0-	19	1	778	3	Y	10	11	1			3
							11	9									
*02	756	N	723	-0-	-33	-0-	19	1	692	3	Y	11	11	1			3
							12	9									
03	811	N	811	-0-	-0-	-0-	17	1	781	3	Y	12	11	1			4
							13	9									
04	780	N	772	-0-	-8	-0-	18	1	745	3	Y	8	9	1			3
							9	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1086	-0-	-24	-0-	24	1	1044	3	Y	16	17	1			5
							18	9									
12	1147	N	1114	-0-	-33	-0-	23	1	1074	3	Y	15	15	1			5
							17	9									
01	1116	N	1084	-0-	-32	-0-	26	1	1039	3	Y	17	17	1			5
							19	9									
*02	1008	N	1004	-0-	-4	-0-	26	1	958	3	Y	18	18	1			5
							20	9									
03	1123	N	1123	-0-	-0-	-0-	24	1	1078	3	Y	19	18	1			6
							21	9									
*04	1082	N	1082	-0-	-0-	-0-	25	1	1036	3	Y	19	18	1			7
							21	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	913	-0-	-137	-0-	20	1	875	3	Y	16	17	1			5
							18	9									
12	992	N	946	-0-	-46	-0-	19	1	910	3	Y	15	15	1			5
							17	9									
01	961	N	933	-0-	-28	-0-	22	1	896	3	Y	14	15	1			4
							15	9									
*02	840	N	724	-0-	-116	-0-	19	1	690	3	Y	14	14	1			4
							15	9									
03	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	14	1			5
							17	9									
04	900	N	890	-0-	-10	-0-	21	1	855	3	Y	13	13	1			5
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	17	1	724	3	Y	8	9	1			2
							9	9									
12	744	N	613	-0-	-131	-0-	13	1	592	3	Y	7	7	1			2
							8	9									
01	782	N	782	-0-	-0-	-0-	19	1	755	3	Y	7	7	1			2
							8	9									
*02	700	N	469	-0-	-231	-0-	12	1	450	3	Y	6	6	1			2
							7	9									
03	837	N	837	-0-	-0-	-0-	18	1	811	3	Y	7	7	1			2
							8	9									
04	750	N	750	-0-	-0-	-0-	18	1	723	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	-0-	23	1	986	3	Y	16	17	1			5
							18	9									
12	1054	N	1036	-0-	-18	-0-	21	1	998	3	Y	15	15	1			5
							17	9									
01	1023	N	1018	-0-	-5	-0-	24	1	974	3	Y	18	18	1			5
							20	9									
*02	935	N	935	-0-	-0-	-0-	24	1	891	3	Y	18	18	1			5
							20	9									
03	1034	N	1034	-0-	-0-	-0-	22	1	991	3	Y	19	18	1			6
							21	9									
*04	999	N	999	-0-	-0-	-0-	23	1	955	3	Y	19	18	1			7
							21	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	957	-0-	-123	-0-	21	1	922	3	Y	13	15	1			4
							14	9									
12	1116	N	997	-0-	-119	-0-	20	1	965	3	Y	11	11	1			4
							12	9									
01	1054	N	1033	-0-	-21	-0-	25	1	997	3	Y	10	11	1			3
							11	9									
*02	896	N	872	-0-	-24	-0-	23	1	841	3	Y	7	8	1			2
							8	9									
03	992	N	959	-0-	-33	-0-	21	1	930	3	Y	7	7	1			2
							8	9									
*04	999	N	999	-0-	-0-	-0-	24	1	966	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	9	1	368	3	Y	12	13	1			3
							13	9									
12	372	N	371	-0-	-1	-0-	7	1	351	3	Y	12	11	1			4
							13	9									
01	395	N	395	-0-	-0-	-0-	9	1	371	3	Y	14	14	1			4
							15	9									
*02	351	N	351	-0-	-0-	-0-	9	1	327	3	Y	14	14	1			4
							15	9									
03	393	N	393	-0-	-0-	-0-	8	1	368	3	Y	15	14	1			5
							17	9									
*04	366	N	366	-0-	-0-	-0-	8	1	346	3	Y	11	12	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	6	1	276	3	Y	12	13	1			3
							13	9									
12	310	N	310	-0-	-0-	-0-	6	1	291	3	Y	12	11	1			4
							13	9									
01	319	N	319	-0-	-0-	-0-	8	1	300	3	Y	10	11	1			3
							11	9									
*02	297	N	297	-0-	-0-	-0-	7	1	278	3	Y	11	11	1			3
							12	9									
03	310	N	308	-0-	-2	-0-	6	1	289	3	Y	12	11	1			4
							13	9									
*04	317	N	317	-0-	-0-	-0-	7	1	298	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	11	1	455	3	Y	17	17	1			5
							19	9									
12	498	N	498	-0-	-0-	-0-	10	1	471	3	Y	15	15	1			5
							17	9									
01	497	N	497	-0-	-0-	-0-	12	1	470	3	Y	14	15	1			4
							15	9									
*02	448	N	432	-0-	-16	-0-	11	1	406	3	Y	14	14	1			4
							15	9									
03	496	N	477	-0-	-19	-0-	10	1	450	3	Y	15	14	1			5
							17	9									
04	480	N	476	-0-	-4	-0-	11	1	447	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	754	-0-	-56	-0-	17	1	724	3	Y	12	14	1			3
							13	9									
12	837	N	770	-0-	-67	-0-	16	1	741	3	Y	12	11	1			4
							13	9									
01	837	N	776	-0-	-61	-0-	19	1	746	3	Y	10	11	1			3
							11	9									
*02	700	N	692	-0-	-8	-0-	18	1	662	3	Y	11	11	1			3
							12	9									
03	797	N	797	-0-	-0-	-0-	17	1	767	3	Y	12	11	1			4
							13	9									
04	750	N	739	-0-	-11	-0-	17	1	710	3	Y	11	11	1			4
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	30	1	1297	3	Y	17	16	1			5
							19	9									
12	1379	N	1379	-0-	-0-	-0-	28	1	1334	3	Y	15	15	1			5
							17	9									
01	1411	N	1411	-0-	-0-	-0-	34	1	1362	3	Y	14	15	1			4
							15	9									
*02	1232	N	1151	-0-	-81	-0-	30	1	1106	3	Y	14	14	1			4
							15	9									
03	1364	N	1144	-0-	-220	-0-	24	1	1103	3	Y	15	14	1			5
							17	9									
04	1320	N	1016	-0-	-304	-0-	24	1	982	3	Y	9	11	1			3
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	21	1	892	3	Y	12	13	1			3
							13	9									
12	778	N	778	-0-	-0-	-0-	16	1	750	3	Y	11	11	1			3
							12	9									
01	909	N	909	-0-	-0-	-0-	22	1	873	3	Y	13	12	1			4
							14	9									
*02	951	N	951	-0-	-0-	-0-	24	1	912	3	Y	14	14	1			4
							15	9									
03	1102	N	1102	-0-	-0-	-0-	23	1	1062	3	Y	15	14	1			5
							17	9									
*04	1025	N	1025	-0-	-0-	-0-	24	1	983	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1012	-0-	-248	-0-	23	1	976	3	Y	12	13	1			3
							13	9									
12	1271	N	1028	-0-	-243	-0-	21	1	996	3	Y	10	10	1			3
							11	9									
01	1271	N	1071	-0-	-200	-0-	26	1	1033	3	Y	11	11	1			3
							12	9									
*02	952	N	915	-0-	-37	-0-	24	1	880	3	Y	10	10	1			3
							11	9									
03	1054	N	1054	-0-	-0-	-0-	22	1	1019	3	Y	12	11	1			4
							13	9									
*04	1116	N	1116	-0-	-0-	-0-	26	1	1072	3	Y	16	14	1			6
							18	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	32	1	1402	3	Y	16	17	1			5
							18	9									
12	806	N	369	-0-	-437	-0-	7	1	345	3	Y	15	15	1			5
							17	9									
01	1674	N	1482	-0-	-192	-0-	36	1	1431	3	Y	14	15	1			4
							15	9									
*02	1368	N	1368	-0-	-0-	-0-	35	1	1318	3	Y	14	14	1			4
							15	9									
03	1530	N	1530	-0-	-0-	-0-	33	1	1480	3	Y	15	14	1			5
							17	9									
*04	1487	N	1487	-0-	-0-	-0-	35	1	1434	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	16	1	691	3	N	12	13	1			3
							13	9									
12	744	N	721	-0-	-23	-0-	15	1	693	3	N	12	11	1			4
							13	9									
01	744	N	718	-0-	-26	-0-	17	1	686	3	N	14	14	1			4
							15	9									
*02	672	N	657	-0-	-15	-0-	17	1	625	3	N	14	14	1			4
							15	9									
03	730	N	730	-0-	-0-	-0-	15	1	698	3	N	15	14	1			5
							17	9									
*04	704	N	704	-0-	-0-	-0-	17	1	675	3	N	11	12	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	13	1	550	3	Y	12	13	1			3
							13	9									
12	620	N	518	-0-	-102	-0-	10	1	495	3	Y	12	11	1			4
							13	9									
01	561	N	561	-0-	-0-	-0-	13	1	537	3	Y	10	11	1			3
							11	9									
*02	532	N	513	-0-	-19	-0-	13	1	488	3	Y	11	11	1			3
							12	9									
03	789	N	789	-0-	-0-	-0-	17	1	759	3	Y	12	11	1			4
							13	9									
*04	695	N	695	-0-	-0-	-0-	16	1	667	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	243	-0-	-57	-0-	5	1	227	3	Y	10	11	1			3
							11	9									
12	310	N	230	-0-	-80	-0-	5	1	216	3	Y	8	8	1			3
							9	9									
01	279	N	213	-0-	-66	-0-	5	1	204	3	Y	4	6	1			1
							4	9									
*02	232	N	232	-0-	-0-	-0-	6	1	222	3	Y	4	4	1			1
							4	9									
03	253	N	253	-0-	-0-	-0-	5	1	244	3	Y	4	4	1			1
							4	9									
*04	236	N	236	-0-	-0-	-0-	5	1	222	3	Y	8	6	1			3
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	175	-0-	-125	-0-	4	1	162	3	Y	8	9	1			2
							9	9									
12	310	N	179	-0-	-131	-0-	3	1	166	3	Y	9	8	1			3
							10	9									
01	352	N	352	-0-	-0-	-0-	8	1	333	3	Y	10	10	1			3
							11	9									
*02	456	N	456	-0-	-0-	-0-	12	1	432	3	Y	11	11	1			3
							12	9									
03	919	N	919	-0-	-0-	-0-	20	1	886	3	Y	12	11	1			4
							13	9									
*04	809	N	809	-0-	-0-	-0-	19	1	772	3	Y	16	14	1			6
							18	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1425	-0-	-45	-0-	32	1	1380	3	Y	12	13	1			3
							13	9									
12	1519	N	1513	-0-	-6	-0-	31	1	1469	3	Y	12	11	1			4
							13	9									
01	1619	N	1619	-0-	-0-	-0-	39	1	1569	3	Y	10	11	1			3
							11	9									
*02	1381	N	1381	-0-	-0-	-0-	36	1	1333	3	Y	11	11	1			3
							12	9									
03	1565	N	1565	-0-	-0-	-0-	33	1	1519	3	Y	12	11	1			4
							13	9									
*04	1515	N	1515	-0-	-0-	-0-	36	1	1467	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	17	1	748	3	N	12	14	1			3
							13	9									
12	775	N	741	-0-	-34	-0-	15	1	713	3	N	12	11	1			4
							13	9									
01	1059	N	1059	-0-	-0-	-0-	25	1	1020	3	N	13	13	1			4
							14	9									
*02	700	N	653	-0-	-47	-0-	17	1	621	3	N	14	14	1			4
							15	9									
03	744	N	513	-0-	-231	-0-	11	1	489	3	N	12	12	1			4
							13	9									
04	750	N	596	-0-	-154	-0-	14	1	574	3	N	7	8	1			3
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	45	1	1928	3	Y	17	15	1			5
							19	9									
12	1257	N	1257	-0-	-0-	-0-	26	1	1218	3	Y	12	13	1			4
							13	9									
01	2098	N	2098	-0-	-0-	-0-	51	1	2023	3	Y	22	19	1			7
							24	9									
*02	1714	N	1714	-0-	-0-	-0-	44	1	1647	3	Y	21	22	1			6
							23	9									
03	1875	N	1875	-0-	-0-	-0-	40	1	1810	3	Y	23	22	1			7
							25	9									
04	1800	N	1779	-0-	-21	-0-	42	1	1712	3	Y	23	22	1			8
							25	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	363	1	3	9	N	3					29
12	403	N	250	-0-	-153	-0-	247	1	3	9	N	3					32
01	351	N	351	-0-	-0-	-0-	348	1	3	9	N	3					35
02	359	N	359	-0-	-0-	-0-	356	1	3	9	N	3					38
*03	385	N	385	-0-	-0-	-0-	382	1	3	9	N	3					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	483	3	3	9	Y	3					83
12	497	N	497	-0-	-0-	-0-	491	3	6	9	Y	5					88
01	481	N	481	-0-	-0-	-0-	478	3	3	9	Y	3					91
02	401	N	401	-0-	-0-	-0-	393	3	8	9	Y	7					98
03	496	N	440	-0-	-56	-0-	436	2	4	9	Y	4					102
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					102

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	18 6	1 9	227	2	Y	5	19	1			3
12	279	N	13	-0-	-266	-0-	2 6	1 9	5	2	Y	5					8
01	14	N	14	-0-	-0-	-0-	1 12	1 9	1	2	Y	11					19
02	224	N	7	-0-	-217	-0-	1	2	6	9	Y	5	11	1			13
03	0	N	-0-	-0-	-0-	-0-					Y	8					21
04	14	N	-0-	-0-	-14	-0-					Y	7	11	1			17

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	465	-0-	-65	-0-	462 7	2 9	3	9	Y	3					47
12	527	N	510	-0-	-17	-0-	36 7	1 9	467	2	Y	6					53
01	526	N	526	-0-	-0-	-0-	40 4	1 9	482	2	Y	4					57
02	486	N	486	-0-	-0-	-0-	32 11	1 9	443	2	Y	10	46	1			21
03	505	N	505	-0-	-0-	-0-	33 7	1 9	465	2	Y	6					27
04	510	N	407	-0-	-103	-0-	32 7	1 9	368	2	Y	6					33

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	608	-0-	-22	-0-	40 28	1 9	540	2	N	25					98
12	591	N	591	-0-	-0-	-0-	43 28	1 9	520	2	N	25					123
01	557	N	557	-0-	-0-	-0-	42 22	1 9	493	2	N	20					143
02	560	N	547	-0-	-13	-0-	40 10	1 9	497	2	N	9					152
03	601	N	601	-0-	-0-	-0-	41 14	1 9	546	2	N	13					165
*04	584	N	584	-0-	-0-	-0-	40 21	1 9	523	2	N	19					184

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	9	1	186	2	Y	4					79
							4	9									
12	217	N	203	-0-	-14	-0-	14	1	179	2	Y	9					88
							10	9									
01	227	N	227	-0-	-0-	-0-	16	1	185	2	Y	24	97	1			15
							26	9									
02	199	N	199	-0-	-0-	-0-	15	1	181	2	Y	3					18
							3	9									
03	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					18
04	210	N	148	-0-	-62	-0-	11	1	137	2	Y	-0-					18

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1	-0-	1	1	1	1			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	22	1	198	2	Y	3					47
							3	9									
12	310	N	226	-0-	-84	-0-	17	1	202	2	Y	6					53
							7	9									
01	299	N	299	-0-	-0-	-0-	23	1	272	2	Y	4					57
							4	9									
02	313	N	313	-0-	-0-	-0-	18	1	284	2	Y	10	46	1			21
							11	9									
03	334	N	334	-0-	-0-	-0-	19	1	308	2	Y	6					27
							7	9									
04	300	N	270	-0-	-30	-0-	18	1	245	2	Y	6					33
							7	9									

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	627	-0-	-518	-0-	38	1	585	2	Y	4					79
							4	9									
12	660	N	660	-0-	-0-	-0-	49	1	601	2	Y	9					88
							10	9									
01	649	N	649	-0-	-0-	-0-	49	1	574	2	Y	24	97	1			15
							26	9									
02	588	N	588	-0-	-0-	-0-	43	1	542	2	Y	3					18
							3	9									
03	482	N	482	-0-	-0-	-0-	35	1	447	2	Y	-0-					18
04	630	N	558	-0-	-72	-0-	40	1	518	2	Y	-0-					18

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	603	-0-	-475	-0-	40	1	562	2	Y	1					80
							1	9									
12	638	N	638	-0-	-0-	-0-	47	1	577	2	Y	13	66	1			27
							14	9									
01	640	N	640	-0-	-0-	-0-	50	1	581	2	Y	8					35
							9	9									
02	599	N	599	-0-	-0-	-0-	43	1	543	2	Y	12					47
							13	9									
03	627	N	627	-0-	-0-	-0-	44	1	573	2	Y	9					56
							10	9									
04	630	N	539	-0-	-91	-0-	39	1	493	2	Y	6					62
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		912	-0-	912	3516		75 1 12 9	825	2	Y	11					150
*10	2200	N	812	-0-	-1388	2123		80 1 13 9	719	2	Y	12	107	1			55
*11	2970	N	847	-0-	-2123	-0-		77 1 14 9	756	2	Y	13					68
*12	961	N	848	-0-	-113	-0-		65 1 2 9	781	2	Y	2					70
*01	907	N	892	-0-	-15	-0-		71 1	821	2	Y	-0-					70
*02	784	N	775	-0-	-9	-0-		57 1 9 9	709	2	Y	8					78
*03	833	N	845	-0-	12	-0-		59 1 21 9	765	2	Y	19					97
04	870	N	818	-0-	-52	-0-		54 1 9 9	755	2	Y	8	53	1			52

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

11	530	N	489	-0-	-41	-0-		34 1 7 9	448	2	Y	6	24	1			4
12	530	N	530	-0-	-0-	-0-		40 1 7 9	483	2	Y	6					10
01	537	N	537	-0-	-0-	-0-		41 1 15 9	481	2	Y	14					24
02	491	N	491	-0-	-0-	-0-		36 1 8 9	447	2	Y	7	14	1			17
03	554	N	554	-0-	-0-	-0-		38 1 12 9	504	2	Y	11					28
*04	546	N	546	-0-	-0-	-0-		38 1 10 9	498	2	Y	9	14	1			23

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

11	411	N	411	-0-	-0-	-0-		23 1 7 9	381	2	Y	6	24	1			4
12	396	N	396	-0-	-0-	-0-		29 1 7 9	360	2	Y	6					10
01	389	N	389	-0-	-0-	-0-		29 1 15 9	345	2	Y	14					24
02	392	N	379	-0-	-13	-0-		27 1 8 9	344	2	Y	7	14	1			17
03	413	N	413	-0-	-0-	-0-		29 1 12 9	372	2	Y	11					28
04	390	N	386	-0-	-4	-0-		27 1 10 9	349	2	Y	9	14	1			23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	26	1	1	9	Y	1					80
12	434	N	16	-0-	-418	-0-	2	1	14	9	Y	13	66	1			27
01	10	N	10	-0-	-0-	-0-	1	1	9	9	Y	8					35
02	28	N	-0-	-0-	-28	-0-					Y	12					47
03	0	N	-0-	-0-	-0-	-0-					Y	9					56
04	10	N	-0-	-0-	-10	-0-					Y	6					62

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	404	-0-	-46	-0-	22 20	1 9	362	2	N	18	176	1			77
12	403	N	384	-0-	-19	-0-	29 2	1 9	353	2	N	2					79
01	385	N	385	-0-	-0-	-0-	30 2	1 9	353	2	N	2					81
02	364	N	329	-0-	-35	-0-	24	1	305	2	N	-0-					81
03	340	N	340	-0-	-0-	-0-	24	1	316	2	N	-0-					81
04	360	N	318	-0-	-42	-0-	23	1	295	2	N	-0-					81

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	6	24	1			4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	14					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	14	1			17
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	11					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	14	1			23

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	529	-0-	-219	-0-	39 1	1 9	489	2	Y	1					50
12	558	N	505	-0-	-53	-0-	37 9	1 9	459	2	Y	8	41	1			17
01	529	N	529	-0-	-0-	-0-	42 6	1 9	481	2	Y	5					22
02	504	N	479	-0-	-25	-0-	35 8	1 9	436	2	Y	7					29
03	513	N	513	-0-	-0-	-0-	36 8	1 9	469	2	Y	7					36
04	510	N	488	-0-	-22	-0-	34 3	1 9	451	2	Y	3					39

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	34	1	11	9	Y	10					54
12	310	N	14	-0-	-296	-0-	2	1	12	9	Y	11					65
01	13	N	13	-0-	-0-	-0-	1	1	12	9	Y	11					76
02	56	N	-0-	-0-	-56	-0-					Y	4					80
03	662	N	662	-0-	-0-	-0-	31 182	1 9	449	2	Y	165					245
*04	1985	N	1985	-0-	-0-	-0-	114 245	1 9	1626	2	Y	223	134	1			334

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2425	N	842	-0-	-1583	-0-	71	1	763	2	Y	7					88
							8	9									
12	884	N	884	-0-	-0-	-0-	67	1	804	2	Y	12					100
							13	9									
01	842	N	842	-0-	-0-	-0-	66	1	769	2	Y	6					106
							7	9									
02	824	N	824	-0-	-0-	-0-	53	1	748	2	Y	21	85	1			42
							23	9									
03	855	N	855	-0-	-0-	-0-	55	1	787	2	Y	12					54
							13	9									
*04	820	N	820	-0-	-0-	-0-	53	1	756	2	Y	10					64
							11	9									

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	11	1	286	2	Y	26					125
							29	9									
12	503	N	503	-0-	-0-	-0-	35	1	443	2	Y	23	81	1			67
							25	9									
01	539	N	539	-0-	-0-	-0-	37	1	437	2	Y	59	86	1			40
							65	9									
02	499	N	499	-0-	-0-	-0-	33	1	416	2	Y	45					85
							50	9									
03	509	N	509	-0-	-0-	-0-	35	1	431	2	Y	39					124
							43	9									
*04	481	N	481	-0-	-0-	-0-	33	1	419	2	Y	26	91	1			59
							29	9									

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	30	1	81	2	Y	5					61
							6	9									
12	285	N	285	-0-	-0-	-0-	22	1	254	2	Y	8					69
							9	9									
01	222	N	222	-0-	-0-	-0-	18	1	200	2	Y	4					73
							4	9									
02	266	N	266	-0-	-0-	-0-	14	1	237	2	Y	14	59	1			28
							15	9									
03	306	N	306	-0-	-0-	-0-	15	1	282	2	Y	8					36
							9	9									
*04	288	N	288	-0-	-0-	-0-	14	1	266	2	Y	7					43
							8	9									

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	611	-0-	-49	-0-	41	1	530	2	N	36					273
							40	9									
12	651	N	607	-0-	-44	-0-	44	1	530	2	N	30					303
							33	9									
01	585	N	585	-0-	-0-	-0-	44	1	513	2	N	25	191	1			137
							28	9									
02	580	N	580	-0-	-0-	-0-	40	1	501	2	N	35					172
							39	9									
03	620	N	620	-0-	-0-	-0-	40	1	529	2	N	46					218
							51	9									
*04	593	N	593	-0-	-0-	-0-	39	1	509	2	N	41					259
							45	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	372	N	127	-0-	-245	-0-	127	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	448	N	311	-0-	-137	-0-	311	3			N	-0-					-0-
03	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	919	-0-	-41	-0-	919	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	868	N	499	-0-	-369	-0-	499	3			N	-0-					-0-
03	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-
*04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					52
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					52
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					52
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					52
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					52
*04	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					53

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	153	-0-	-267	-0-	153	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
02	140	N	71	-0-	-69	-0-	71	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

11	1380	N	1300	-0-	-80	-0-	1300	3			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
02	1204	N	1159	-0-	-45	-0-	1159	3			N	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
02	560	N	427	-0-	-133	-0-	427	3			N	-0-					-0-
03	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
04	570	N	235	-0-	-335	-0-	235	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

11	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	1092	N	935	-0-	-157	-0-	935	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	644	N	580	-0-	-64	-0-	580	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	504	N	408	-0-	-96	-0-	408	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	510	N	155	-0-	-355	-0-	155	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

11	900	N	812	-0-	-88	-0-	812	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	837	N	597	-0-	-240	-0-	597	3			N	-0-					-0-
02	756	N	706	-0-	-50	-0-	706	3			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
01	1302	N	944	-0-	-358	-0-	944	3			N	-0-					-0-
02	1204	N	924	-0-	-280	-0-	924	3			N	-0-					-0-
03	1178	N	1150	-0-	-28	-0-	1150	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

11	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
01	1519	N	1437	-0-	-82	-0-	1437	3			N	-0-					-0-
02	1428	N	1281	-0-	-147	-0-	1281	3			N	-0-					-0-
03	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					-0-
*04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
02	392	N	279	-0-	-113	-0-	279	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1298	3	118	9	N	107	91	1			108
12	1360	N	1360	-0-	-0-	-0-	1307	3	53	9	N	48	89	1			67
01	1379	N	1379	-0-	-0-	-0-	1260	3	119	9	N	108	91	1			84
02	1086	N	1086	-0-	-0-	-0-	1018	3	68	9	N	62	85	1			61
03	1396	N	1396	-0-	-0-	-0-	1302	3	94	9	N	85	88	1			58
*04	1245	N	1245	-0-	-0-	-0-	1171	3	74	9	N	67					125

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	713	N	506	-0-	-207	-0-	506	3			N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	978	-0-	-72	-0-	978	3			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
01	1023	N	1022	-0-	-1	-0-	1022	3			N	-0-					-0-
02	924	N	838	-0-	-86	-0-	838	3			N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
*04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	616	N	527	-0-	-89	-0-	527	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	660	N	570	-0-	-90	-0-	570	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	14	1	308	3	N	-0-					-0-
03	372	N	357	-0-	-15	-0-	14	1	343	3	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	15	1	262	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-
02	252	N	234	-0-	-18	-0-	14	1	220	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					220
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					220
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					220
02	224	N	155	-0-	-69	-0-	155	2			N	-0-					220
03	248	N	214	-0-	-34	-0-	214	2			N	-0-					220
*04	351	N	351	-0-	-0-	-0-	343	2	8	9	N	7					194

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	493	-0-	-257	-0-	493	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
01	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	588	N	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
02	756	N	678	-0-	-78	-0-	678	3			N	-0-					-0-
03	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
*04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
02	672	N	554	-0-	-118	-0-	554	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
02	504	N	414	-0-	-90	-0-	414	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	900	N	647	-0-	-253	-0-	647	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	769	-0-	-161	-0-	769	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	992	N	508	-0-	-484	-0-	508	3			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
02	1260	N	1141	-0-	-119	-0-	1141	3			N	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
*04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	672	N	606	-0-	-66	-0-	606	3			N	-0-					-0-
03	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	908	-0-	-172	-0-	908	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	1023	N	761	-0-	-262	-0-	761	3			N	-0-					-0-
02	840	N	681	-0-	-159	-0-	681	3			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	560	N	402	-0-	-158	-0-	402	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	973	-0-	-47	-0-	973	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	896	N	803	-0-	-93	-0-	803	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	224	N	173	-0-	-51	-0-	173	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	420	N	298	-0-	-122	-0-	298	3			N	-0-					-0-
03	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

11	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

11	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	775	N	719	-0-	-56	-0-	719	3			N	-0-					-0-
02	672	N	572	-0-	-100	-0-	572	3			N	-0-					-0-
03	713	N	442	-0-	-271	-0-	442	3			N	-0-					-0-
04	690	N	518	-0-	-172	-0-	518	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

11	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
02	868	N	816	-0-	-52	-0-	816	3			Y	-0-					-0-
03	961	N	909	-0-	-52	-0-	909	3			Y	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
03	1581	N	1568	-0-	-13	-0-	1568	3			N	-0-					-0-
*04	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
02	728	N	615	-0-	-113	-0-	615	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	336	N	299	-0-	-37	-0-	299	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
02	364	N	323	-0-	-41	-0-	323	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
02	980	N	928	-0-	-52	-0-	928	3			N	-0-					-0-
03	1085	N	912	-0-	-173	-0-	912	3			N	-0-					-0-
04	1050	N	935	-0-	-115	-0-	935	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
02	700	N	590	-0-	-110	-0-	590	3			N	-0-					-0-
03	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
04	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
02	364	N	288	-0-	-76	-0-	288	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	3			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	806	N	659	-0-	-147	-0-	659	3			N	-0-					-0-
02	672	N	591	-0-	-81	-0-	591	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
02	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	168	N	125	-0-	-43	-0-	125	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
02	644	N	572	-0-	-72	-0-	572	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	520	-0-	-260	-0-	520	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	806	N	410	-0-	-396	-0-	410	3			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	196	N	25	-0-	-171	-0-	25	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
12	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
02	1596	N	1537	-0-	-59	-0-	1537	3			N	-0-					-0-
03	1798	N	1721	-0-	-77	-0-	1721	3			N	-0-					-0-
*04	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

11	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
02	700	N	670	-0-	-30	-0-	670	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1364	N	1224	-0-	-140	-0-	1224	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
*04	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
02	672	N	603	-0-	-69	-0-	603	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
02	448	N	434	-0-	-14	-0-	434	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
02	644	N	420	-0-	-224	-0-	420	3			N	-0-					-0-
03	682	N	565	-0-	-117	-0-	565	3			N	-0-					-0-
04	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
02	448	N	437	-0-	-11	-0-	437	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

11	870	N	814	-0-	-56	-0-	814	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-
02	756	N	648	-0-	-108	-0-	648	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	403	X	261	-0-	-142	-0-	261	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	393	-0-	-87	-0-	393	2			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	728	N	639	-0-	-89	-0-	639	3			N	-0-					-0-
03	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
*04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	868	N	661	-0-	-207	-0-	661	3			N	-0-					-0-
02	700	N	468	-0-	-232	-0-	468	3			N	-0-					-0-
03	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
04	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	224	N	183	-0-	-41	-0-	183	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	434	N	236	-0-	-198	-0-	236	3			N	-0-					-0-
02	252	N	194	-0-	-58	-0-	194	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	515	-0-	-265	-0-	515	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
02	532	N	464	-0-	-68	-0-	464	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	364	N	263	-0-	-101	-0-	263	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	382	-0-	-128	-0-	382	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
02	364	N	312	-0-	-52	-0-	312	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

11	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
*04	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
02	980	N	911	-0-	-69	-0-	911	3			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
04	1050	N	940	-0-	-110	-0-	940	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

11	930	X	751	-0-	-179	-0-	751	3			N	-0-					-0-
12	961	X	819	-0-	-142	-0-	819	3			N	-0-					-0-
01	868	N	608	-0-	-260	-0-	608	3			N	-0-					-0-
02	700	N	667	-0-	-33	-0-	667	3			N	-0-					-0-
03	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-
*04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	847	-0-	-23	-0-	847	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-
02	784	N	664	-0-	-120	-0-	664	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

11	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

11	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

11	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
02	448	N	368	-0-	-80	-0-	368	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

11	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	1457	N	1061	-0-	-396	-0-	1061	3			N	-0-					-0-
02	980	N	965	-0-	-15	-0-	965	3			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	3			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	578	-0-	-232	-0-	578	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
02	840	N	709	-0-	-131	-0-	709	3			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	814	-0-	-86	-0-	814	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
02	560	N	522	-0-	-38	-0-	522	3			N	-0-					-0-
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
02	420	N	310	-0-	-110	-0-	310	3			N	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1288	-0-	-62	-0-	1271	3	17	9	N	15					139
12	1272	N	1272	-0-	-0-	-0-	1259	3	13	9	N	12					151
01	1271	N	704	-0-	-567	-0-	691	3	13	9	N	12					163
02	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					163
03	1611	N	1611	-0-	-0-	-0-	1591	3	20	9	N	18					181
04	690	N	586	-0-	-104	-0-	585	3	1	9	N	1					182

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	589	N	335	-0-	-254	-0-	335	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
02	812	N	632	-0-	-180	-0-	632	3			N	-0-					-0-
03	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
04	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
12	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
01	2325	N	2250	-0-	-75	-0-	2250	3			N	-0-					-0-
02	2240	N	1904	-0-	-336	-0-	1904	3			N	-0-					-0-
03	2480	N	1992	-0-	-488	-0-	1992	3			N	-0-					-0-
*04	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
02	1176	N	1104	-0-	-72	-0-	1104	3			N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	846	-0-	-204	-0-	846	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
02	784	N	681	-0-	-103	-0-	681	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	616	N	584	-0-	-32	-0-	584	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	879	-0-	-171	-0-	879	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
02	812	N	728	-0-	-84	-0-	728	3			N	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1457	N	977	-0-	-480	-0-	977	3			N	-0-					-0-
02	1288	N	1250	-0-	-38	-0-	1250	3			N	-0-					-0-
03	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
02	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
*04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
02	224	N	154	-0-	-70	-0-	154	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	93	N	34	-0-	-59	-0-	34	2			N	-0-					1
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					1
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					1
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
02	504	N	436	-0-	-68	-0-	436	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	616	N	550	-0-	-66	-0-	550	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	476	N	412	-0-	-64	-0-	412	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
12	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
02	1736	N	1428	-0-	-308	-0-	1428	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
*04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

11	1050	N	507	-0-	-543	-0-	507	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	620	N	457	-0-	-163	-0-	457	3			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	15	1	48	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	16	1	50	3	N	-0-					-0-
01	93	N	68	-0-	-25	-0-	16	1	52	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	14	1	37	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	16	1	54	3	N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	15	1	50	3	N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
02	336	N	262	-0-	-74	-0-	262	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1317	-0-	-63	-0-	1317	3			N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
01	1333	N	1188	-0-	-145	-0-	1188	3			N	-0-					-0-
02	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
03	2502	N	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
*04	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
01	1922	N	1554	-0-	-368	-0-	1554	3			N	-0-					-0-
02	1708	N	1653	-0-	-55	-0-	1653	3			N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*04	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2786	N	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
12	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
01	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
02	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
03	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
*04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	713	N	429	-0-	-284	-0-	429	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	580	-0-	-200	-0-	580	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
04	900	N	726	-0-	-174	-0-	726	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	336	N	258	-0-	-78	-0-	258	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	560	N	485	-0-	-75	-0-	485	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	93	N	-0-	-0-	-93	-0-					N	-0-					58
02	84	N	-0-	-0-	-84	-0-					N	-0-					58
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					58
*04	75	N	75	-0-	-0-	-0-	74	2	1	9	N	1					59

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
02	560	N	466	-0-	-94	-0-	466	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0-	-0-	1172	3	1	4	N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1113	3	1	4	N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1088	3	8	4	N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1124	3	1	4	N	-0-					-0-
*03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					29
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					29
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					29
*03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					29
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					2
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					2
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					2
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					2
*03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					2
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	1327	3	1	4	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1212	3	1	4	N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1124	3	9	4	N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	168	3	1	9	N	1	1	1			1
12	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1	1	1			1
01	156	N	156	-0-	-0-	-0-	154	3	1	4	N	1	1	1			1
							1	9									
02	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	218	3	6	9	N	5	4	1			6
12	241	N	241	-0-	-0-	-0-	234	3	7	9	N	6	9	1			3
01	200	N	200	-0-	-0-	-0-	190	3	1	4	N	8	8	1			3
							9	9									
02	217	N	217	-0-	-0-	-0-	206	3	1	4	N	9	9	1			3
							10	9									
*03	208	N	208	-0-	-0-	-0-	205	3	3	9	N	3	3	1			3
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	316	3	2	4	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	308	3	1	4	N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	685	3	5	4	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	711	3	1	4	N	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	466	3	4	4	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	457	3	1	4	N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2	2	1			3
12	296	N	296	-0-	-0-	-0-	294	3	2	9	N	2	3	1			2
01	282	N	282	-0-	-0-	-0-	278	3	2	4	N	2	2	1			2
							2	9									
02	270	N	270	-0-	-0-	-0-	267	3	1	4	N	2	2	1			2
							2	9									
*03	296	N	296	-0-	-0-	-0-	295	3	1	9	N	1	1	1			2
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	335	3	3	9	N	3	3	1			3
12	361	N	361	-0-	-0-	-0-	357	3	4	9	N	4	5	1			2
01	353	N	353	-0-	-0-	-0-	344	3	3	4	N	5	5	1			2
							6	9									
02	289	N	289	-0-	-0-	-0-	282	3	1	4	N	5	5	1			2
							6	9									
*03	322	N	322	-0-	-0-	-0-	320	3	2	9	N	2	2	1			2
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	951	3	4	9	Y	4	6	1			18
12	944	N	944	-0-	-0-	-0-	940	3	4	9	Y	4					22
01	882	N	882	-0-	-0-	-0-	876	3	6	9	Y	5	6	1			21
02	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3	6	1			18
*03	880	N	880	-0-	-0-	-0-	877	3	3	9	Y	3					21
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					21

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	472	3	8	9	Y	7	11	1			2
12	476	N	476	-0-	-0-	-0-	467	3	9	9	Y	8					10
01	446	N	446	-0-	-0-	-0-	435	3	11	9	Y	10	12	1			8
02	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6	12	1			2
*03	485	N	485	-0-	-0-	-0-	478	3	7	9	Y	6					8
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					8

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	633	3	4	9	Y	4	6	1			5
12	630	N	630	-0-	-0-	-0-	626	3	4	9	Y	4					9
01	589	N	589	-0-	-0-	-0-	583	3	6	9	Y	5	6	1			8
02	540	N	540	-0-	-0-	-0-	537	3	3	9	Y	3	6	1			5
*03	475	N	475	-0-	-0-	-0-	473	3	2	9	Y	2					7
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					7

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					10
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					10
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					10
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					10
*03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					10
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	555	3	4	4	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	527	3	1	4	N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					9
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					9
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					9
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					9
*03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	877	3	7	4	N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	424	3	3	4	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	449	3	1	4	N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	902	3	1	4	N	9	8	1			9
							10	9									
12	847	N	847	-0-	-0-	-0-	833	3	1	4	N	12	16	1			5
							13	9									
01	679	N	679	-0-	-0-	-0-	659	3	5	4	N	14	16	1			3
							15	9									
02	665	N	665	-0-	-0-	-0-	649	3	1	4	N	14	16	1			1
							15	9									
*03	658	N	658	-0-	-0-	-0-	652	3	6	9	N	5	4	1			2
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	291	3	1	9	N	1	1	1			1
12	305	N	305	-0-	-0-	-0-	304	3	1	9	N	1	1	1			1
01	288	N	288	-0-	-0-	-0-	285	3	2	4	N	1	1	1			1
							1	9									
02	265	N	265	-0-	-0-	-0-	263	3	1	4	N	1	1	1			1
							1	9									
*03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	310	3	2	4	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	864	3	19	9	N	17	121	1			203
12	914	N	914	-0-	-0-	-0-	869	3	45	9	N	41					244
01	989	N	989	-0-	-0-	-0-	876	3	113	9	N	103	140	1			207
02	703	N	703	-0-	-0-	-0-	659	3	44	9	N	40					247
*03	807	N	807	-0-	-0-	-0-	728	3	79	9	N	72	122	1			197
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					197

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					5
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					5
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					5
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					5
*03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	6	1			7
12	450	N	450	-0-	-0-	-0-	446	3	4	9	Y	4					11
01	421	N	421	-0-	-0-	-0-	415	3	6	9	Y	5	6	1			10
02	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	6	1			7
*03	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					10
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					10

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		497	-0-	497	916	497	3			Y	-0-					-0-
12	14B2 EXT		491	-0-	491	1407	491	3			Y	-0-					-0-
01	1865	X	458	-0-	-1407	-0-	458	3			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	849	3	8	9	Y	7	11	1			11
12	848	N	848	-0-	-0-	-0-	839	3	9	9	Y	8					19
01	793	N	793	-0-	-0-	-0-	782	3	11	9	Y	10	12	1			17
02	719	N	719	-0-	-0-	-0-	712	3	7	9	Y	6	12	1			11
*03	776	N	776	-0-	-0-	-0-	769	3	7	9	Y	6					17
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					17

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					20
12	928	N	928	-0-	-0-	-0-	928	3			N	-0-					20
01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					20
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					20
*03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					20
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	617	3	8	9	N	7	7	1			6
12	677	N	677	-0-	-0-	-0-	666	3	11	9	N	10	14	1			2
01	645	N	645	-0-	-0-	-0-	627	3	5	4	N	12	14	1			-0-
							13	9									
02	610	N	610	-0-	-0-	-0-	596	3	1	4	N	12	12	1			-0-
							13	9									
*03	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	4	1			1
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	31	1	189	3	Y	2					23
							2	9									
12	227	N	227	-0-	-0-	-0-	33	1	193	3	Y	1					24
							1	9									
01	252	N	252	-0-	-0-	-0-	33	1	209	3	Y	9	23	1			10
							10	9									
02	228	N	228	-0-	-0-	-0-	33	1	193	3	Y	2					12
							2	9									
*03	271	N	271	-0-	-0-	-0-	30	1	235	3	Y	5					17
							6	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					17

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	59	1	353	3	Y	1					21
							1	9									
12	452	N	452	-0-	-0-	-0-	66	1	385	3	Y	1					22
							1	9									
01	465	N	465	-0-	-0-	-0-	62	1	396	3	Y	6	17	1			11
							7	9									
02	427	N	427	-0-	-0-	-0-	62	1	364	3	Y	1					12
							1	9									
*03	504	N	504	-0-	-0-	-0-	57	1	444	3	Y	3					15
							3	9									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					15

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	319	3	7	9	N	6	5	1			7
12	347	N	347	-0-	-0-	-0-	338	3	9	9	N	8	11	1			4
01	334	N	334	-0-	-0-	-0-	322	3	2	4	N	9	11	1			2
							10	9									
02	316	N	316	-0-	-0-	-0-	304	3	1	4	N	10	10	1			2
							11	9									
*03	360	N	360	-0-	-0-	-0-	356	3	4	9	N	4	3	1			3
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	X	15	-0-	-81	-0-	15	3			Y	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					51
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					51
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					51
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					23
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					23
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					23
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					23
*03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					15
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					15
01	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					15
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					15
*03	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					15
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					31
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					31
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					31
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					31
*03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					31
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	899	3	1	4	N	9	8	1			9
							10	9									
12	1070	N	1070	-0-	-0-	-0-	1055	3	1	4	N	13	18	1			4
							14	9									
01	1099	N	1099	-0-	-0-	-0-	1070	3	8	4	N	19	21	1			2
							21	9									
02	936	N	936	-0-	-0-	-0-	916	3	1	4	N	17	19	1			-0-
							19	9									
*03	837	N	837	-0-	-0-	-0-	829	3	8	9	N	7	5	1			2
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					9
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					9
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					9
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	69	1	417	3	Y	2					27
							2	9									
12	468	N	468	-0-	-0-	-0-	68	1	398	3	Y	2					29
							2	9									
01	497	N	497	-0-	-0-	-0-	66	1	419	3	Y	11	28	1			12
							12	9									
02	501	N	501	-0-	-0-	-0-	66	1	433	3	Y	2					14
							2	9									
*03	612	N	612	-0-	-0-	-0-	69	1	536	3	Y	6					20
							7	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	540	3	4	9	Y	4	6	1			14
12	538	N	538	-0-	-0-	-0-	534	3	4	9	Y	4					18
01	504	N	504	-0-	-0-	-0-	498	3	6	9	Y	5	6	1			17
02	464	N	464	-0-	-0-	-0-	461	3	3	9	Y	3	6	1			14
*03	481	N	481	-0-	-0-	-0-	478	3	3	9	Y	3					17
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					17

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	844	3	1	4	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	837	3	1	4	N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	861	3	7	4	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	695	3	7	9	N	6	5	1			8
12	734	N	734	-0-	-0-	-0-	725	3	9	9	N	8	11	1			5
01	679	N	679	-0-	-0-	-0-	664	3	5	4	N	9	11	1			3
							10	9									
02	665	N	665	-0-	-0-	-0-	654	3	11	9	N	10	10	1			3
*03	735	N	735	-0-	-0-	-0-	731	3	4	9	N	4	3	1			4
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	431	3	6	9	N	5	4	1			5
12	448	N	448	-0-	-0-	-0-	441	3	7	9	N	6	9	1			2
01	433	N	433	-0-	-0-	-0-	421	3	3	4	N	8	8	1			2
							9	9									
02	394	N	394	-0-	-0-	-0-	385	3	9	9	N	8	8	1			2
*03	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3	2	1			3
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	1			3
12	427	N	427	-0-	-0-	-0-	424	3	3	9	N	3	3	1			3
01	390	N	390	-0-	-0-	-0-	383	3	3	4	N	4	4	1			3
							4	9									
02	371	N	371	-0-	-0-	-0-	365	3	6	9	N	5	5	1			3
*03	422	N	422	-0-	-0-	-0-	420	3	2	9	N	2	2	1			3
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	757	3	8	9	N	7	6	1			6
12	735	N	735	-0-	-0-	-0-	724	3	1	4	N	9	12	1			3
							10	9									
01	684	N	684	-0-	-0-	-0-	668	3	5	4	N	10	11	1			2
							11	9									
02	691	N	691	-0-	-0-	-0-	678	3	1	4	N	11	12	1			1
							12	9									
*03	776	N	776	-0-	-0-	-0-	770	3	6	9	N	5	4	1			2
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	495	3	4	4	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	432	3	1	4	N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	515	3	4	4	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3	3	1			3
12	472	N	472	-0-	-0-	-0-	468	3	4	9	N	4	5	1			2
01	424	N	424	-0-	-0-	-0-	415	3	3	4	N	5	5	1			2
							6	9									
02	402	N	402	-0-	-0-	-0-	396	3	6	9	N	5	6	1			1
*03	458	N	458	-0-	-0-	-0-	455	3	3	9	N	3	2	1			2
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	381	3	3	4	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	798	3	1	4	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	667	3	1	4	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	710	3	5	4	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	436	3	7	9	N	6	5	1			6
12	463	N	463	-0-	-0-	-0-	454	3	9	9	N	8	11	1			3
01	436	N	436	-0-	-0-	-0-	423	3	3	4	N	9	11	1			1
							10	9									
02	405	N	405	-0-	-0-	-0-	393	3	1	4	N	10	10	1			1
							11	9									
*03	446	N	446	-0-	-0-	-0-	442	3	4	9	N	4	3	1			2
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	880	3	1	4	N	7	6	1			7
							8	9									
12	942	N	942	-0-	-0-	-0-	930	3	1	4	N	10	13	1			4
							11	9									
01	904	N	904	-0-	-0-	-0-	883	3	7	4	N	13	14	1			3
							14	9									
02	843	N	843	-0-	-0-	-0-	828	3	15	9	N	14	16	1			1
*03	918	N	918	-0-	-0-	-0-	911	3	7	9	N	6	5	1			2
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	133	3	1	9	N	1	1	1			1
12	143	N	143	-0-	-0-	-0-	141	3	2	9	N	2	2	1			1
01	130	N	130	-0-	-0-	-0-	127	3	1	4	N	2	2	1			1
							2	9									
02	129	N	129	-0-	-0-	-0-	127	3	2	9	N	2	2	1			1
*03	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1	1	1			1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	-0-	1150	3	1	4	N	7	6	1			7
							8	9									
12	1087	N	1087	-0-	-0-	-0-	1077	3	1	4	N	8	11	1			4
							9	9									
01	1076	N	1076	-0-	-0-	-0-	1058	3	8	4	N	9	11	1			2
							10	9									
02	927	N	927	-0-	-0-	-0-	916	3	11	9	N	10	10	1			2
*03	1041	N	1041	-0-	-0-	-0-	1037	3	4	9	N	4	3	1			3
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					3

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	367	3	3	4	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1	1	1			1
12	231	N	231	-0-	-0-	-0-	229	3	2	9	N	2	2	1			1
01	220	N	220	-0-	-0-	-0-	216	3	2	4	N	2	2	1			1
							2	9									
02	206	N	206	-0-	-0-	-0-	203	3	1	4	N	2	2	1			1
							2	9									
*03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6	5	1			6
12	329	N	329	-0-	-0-	-0-	320	3	9	9	N	8	11	1			3
01	329	N	329	-0-	-0-	-0-	317	3	2	4	N	9	11	1			1
							10	9									
02	375	N	375	-0-	-0-	-0-	364	3	11	9	N	10	11	1			-0-
*03	370	N	370	-0-	-0-	-0-	366	3	4	9	N	4	3	1			1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	477	3	7	9	N	6	5	1			7
12	515	N	515	-0-	-0-	-0-	506	3	9	9	N	8	11	1			4
01	491	N	491	-0-	-0-	-0-	477	3	4	4	N	9	11	1			2
							10	9									
02	464	N	464	-0-	-0-	-0-	453	3	11	9	N	10	10	1			2
*03	503	N	503	-0-	-0-	-0-	499	3	4	9	N	4	3	1			3
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*03	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	731	3	31	9	N	28					48
12	761	N	761	-0-	-0-	-0-	737	3	24	9	N	22					70
01	773	N	773	-0-	-0-	-0-	715	3	58	9	N	53					123
02	669	N	669	-0-	-0-	-0-	655	3	14	9	N	13					136
*03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					136
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					136

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	655	3	6	9	N	5	4	1			5
12	678	N	678	-0-	-0-	-0-	670	3	1	4	N	6	9	1			2
							7	9									
01	647	N	647	-0-	-0-	-0-	633	3	5	4	N	8	8	1			2
							9	9									
02	590	N	590	-0-	-0-	-0-	581	3	9	9	N	8	8	1			2
*03	779	N	779	-0-	-0-	-0-	667	3	112	9	N	102	78	1			26
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					26

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1370	3	12	9	Y	11	17	1			12
12	1368	N	1368	-0-	-0-	-0-	1355	3	13	9	Y	12					24
01	1280	N	1280	-0-	-0-	-0-	1263	3	17	9	Y	15	18	1			21
02	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7	15	1			13
*03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7					20
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1000	3	17	9	Y	15	22	1			88
12	1006	N	1006	-0-	-0-	-0-	989	3	17	9	Y	15					103
01	944	N	944	-0-	-0-	-0-	922	3	22	9	Y	20	23	1			100
02	868	N	868	-0-	-0-	-0-	855	3	13	9	Y	12	25	1			87
*03	955	N	955	-0-	-0-	-0-	942	3	13	9	Y	12					99
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					99

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	1			1
12	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1	1	1			1
01	308	N	308	-0-	-0-	-0-	305	3	2	4	N	1	1	1			1
							1	9									
02	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1	1	1			1
*03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2	3	1			5
12	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2					7
01	447	N	447	-0-	-0-	-0-	444	3	3	9	Y	3	4	1			6
02	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2	4	1			4
*03	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5					9
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					9

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0-	-0-	1543	3	7	9	Y	6	9	1			11
12	1533	N	1533	-0-	-0-	-0-	1526	3	7	9	Y	6					17
01	1431	N	1431	-0-	-0-	-0-	1422	3	9	9	Y	8	9	1			16
02	1325	N	1325	-0-	-0-	-0-	1319	3	6	9	Y	5	10	1			11
*03	1429	N	1429	-0-	-0-	-0-	1423	3	6	9	Y	5					16
04	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					16

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	361	3	8	9	N	7	6	1			8
12	407	N	407	-0-	-0-	-0-	397	3	10	9	N	9	13	1			4
01	362	N	362	-0-	-0-	-0-	347	3	3	4	N	11	12	1			3
							12	9									
02	250	N	250	-0-	-0-	-0-	241	3	9	9	N	8	8	1			3
*03	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2	2	1			3
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	1	1			3
12	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	1			3
01	316	N	316	-0-	-0-	-0-	313	3	2	4	N	1	1	1			3
							1	9									
02	301	N	301	-0-	-0-	-0-	300	3	1	9	N	1	1	1			3
*03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					3
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	466	3	7	9	Y	6	9	1			2
12	468	N	468	-0-	-0-	-0-	461	3	7	9	Y	6					8
01	439	N	439	-0-	-0-	-0-	430	3	9	9	Y	8	9	1			7
02	403	N	403	-0-	-0-	-0-	397	3	6	9	Y	5	10	1			2
*03	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					4
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1235	3	10	9	Y	9	13	1			9
12	1231	N	1231	-0-	-0-	-0-	1221	3	10	9	Y	9					18
01	1151	N	1151	-0-	-0-	-0-	1138	3	13	9	Y	12	14	1			16
02	1058	N	1058	-0-	-0-	-0-	1050	3	8	9	Y	7	15	1			8
*03	1018	N	1018	-0-	-0-	-0-	1011	3	7	9	Y	6					14
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					14

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8	7	1			20
12	529	N	529	-0-	-0-	-0-	516	3	13	9	N	12	16	1			16
01	498	N	498	-0-	-0-	-0-	479	3	4	4	N	14	16	1			14
							15	9									
02	475	N	475	-0-	-0-	-0-	459	3	1	4	N	14	15	1			13
							15	9									
*03	515	N	515	-0-	-0-	-0-	508	3	7	9	N	6	4	1			15
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					15

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	798	3	1	4	N	7	6	1			19
							8	9									
12	800	N	800	-0-	-0-	-0-	789	3	1	4	N	9	12	1			16
							10	9									
01	748	N	748	-0-	-0-	-0-	730	3	6	4	N	11	12	1			15
							12	9									
02	851	N	851	-0-	-0-	-0-	837	3	1	4	N	12	13	1			14
							13	9									
*03	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	N	5	4	1			15
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					15

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	926	3	4	9	Y	4	6	1			6
12	920	N	920	-0-	-0-	-0-	916	3	4	9	Y	4					10
01	859	N	859	-0-	-0-	-0-	853	3	6	9	Y	5	6	1			9
02	792	N	792	-0-	-0-	-0-	789	3	3	9	Y	3	6	1			6
*03	786	N	786	-0-	-0-	-0-	783	3	3	9	Y	3					9
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					9

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	525	3	4	9	Y	4	6	1			11
12	556	N	556	-0-	-0-	-0-	552	3	4	9	Y	4					15
01	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5	6	1			14
02	480	N	480	-0-	-0-	-0-	477	3	3	9	Y	3	6	1			11
*03	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					14
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					14

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	885	3	1	4	N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	909	3	1	4	N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	837	3	6	4	N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

11	546	N	546	-0-	-0-	-0-	536	3	10	9	N	9	8	1			9
12	577	N	577	-0-	-0-	-0-	564	3	13	9	N	12	17	1			4
01	521	N	521	-0-	-0-	-0-	500	3	4	4	N	15	17	1			2
							17	9									
02	511	N	511	-0-	-0-	-0-	493	3	18	9	N	16	18	1			-0-
*03	537	N	537	-0-	-0-	-0-	529	3	8	9	N	7	6	1			1
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

11	422	N	422	-0-	-0-	-0-	59	1	357	3	Y	5					58
							6	9									
12	414	N	414	-0-	-0-	-0-	60	1	351	3	Y	3					61
							3	9									
01	482	N	482	-0-	-0-	-0-	62	1	391	3	Y	26	68	1			19
							29	9									
02	432	N	432	-0-	-0-	-0-	62	1	364	3	Y	5					24
							6	9									
*03	520	N	520	-0-	-0-	-0-	57	1	448	3	Y	14					38
							15	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	52	1	309	3	Y	1					17
							1	9									
12	344	N	344	-0-	-0-	-0-	50	1	293	3	Y	1					18
							1	9									
01	407	N	407	-0-	-0-	-0-	54	1	346	3	Y	6	17	1			7
							7	9									
02	311	N	311	-0-	-0-	-0-	54	1	256	3	Y	1					8
							1	9									
*03	388	N	388	-0-	-0-	-0-	43	1	342	3	Y	3					11
							3	9									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					11

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	29	1	176	3	Y	2					26
							2	9									
12	233	N	233	-0-	-0-	-0-	34	1	197	3	Y	2					28
							2	9									
01	253	N	253	-0-	-0-	-0-	33	1	206	3	Y	13	34	1			7
							14	9									
02	217	N	217	-0-	-0-	-0-	33	1	182	3	Y	2					9
							2	9									
*03	327	N	327	-0-	-0-	-0-	34	1	285	3	Y	7					16
							8	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					16

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		772	-0-	772	1202	772	3			Y	-0-					-0-
12	T. A.		763	-0-	763	1965	763	3			Y	-0-					-0-
01	2676	X	711	-0-	-1965	-0-	711	3			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
*03	2080	N	2080	-0-	-0-	-0-	2067	3	13	9	Y	12					12
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					12

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	372	3	7	9	N	6	5	1			6
12	400	N	400	-0-	-0-	-0-	391	3	9	9	N	8	11	1			3
01	379	N	379	-0-	-0-	-0-	366	3	3	4	N	9	11	1			1
							10	9									
02	379	N	379	-0-	-0-	-0-	367	3	1	4	N	10	10	1			1
							11	9									
*03	393	N	393	-0-	-0-	-0-	389	3	4	9	N	4	3	1			2
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	377	3	8	9	N	7	6	1			7
12	407	N	407	-0-	-0-	-0-	397	3	10	9	N	9	13	1			3
01	374	N	374	-0-	-0-	-0-	359	3	3	4	N	11	13	1			1
							12	9									
02	347	N	347	-0-	-0-	-0-	333	3	1	4	N	12	12	1			1
							13	9									
*03	376	N	376	-0-	-0-	-0-	370	3	6	9	N	5	4	1			2
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1	1	1			2
12	185	N	185	-0-	-0-	-0-	183	3	2	9	N	2	2	1			2
01	174	N	174	-0-	-0-	-0-	171	3	1	4	N	2	2	1			2
							2	9									
02	162	N	162	-0-	-0-	-0-	160	3	2	9	N	2	2	1			2
*03	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			2
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	819	3	1	4	N	7	6	1			7
							8	9									
12	826	N	826	-0-	-0-	-0-	815	3	1	4	N	9	13	1			3
							10	9									
01	791	N	791	-0-	-0-	-0-	773	3	6	4	N	11	13	1			1
							12	9									
02	732	N	732	-0-	-0-	-0-	720	3	12	9	N	11	12	1			-0-
*03	779	N	779	-0-	-0-	-0-	773	3	6	9	N	5	4	1			1
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	424	3	7	9	N	6	5	1			6
12	435	N	435	-0-	-0-	-0-	426	3	9	9	N	8	11	1			3
01	414	N	414	-0-	-0-	-0-	401	3	3	4	N	9	11	1			1
							10	9									
02	399	N	399	-0-	-0-	-0-	388	3	11	9	N	10	10	1			1
*03	474	N	474	-0-	-0-	-0-	470	3	4	9	N	4	3	1			2
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	527	3	7	9	N	6	5	1			6
12	543	N	543	-0-	-0-	-0-	534	3	9	9	N	8	11	1			3
01	542	N	542	-0-	-0-	-0-	528	3	4	4	N	9	11	1			1
							10	9									
02	488	N	488	-0-	-0-	-0-	476	3	1	4	N	10	10	1			1
							11	9									
*03	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4	3	1			2
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	324	3	12	9	Y	11	17	1			13
12	327	N	327	-0-	-0-	-0-	314	3	13	9	Y	12					25
01	310	N	310	-0-	-0-	-0-	293	3	17	9	Y	15	18	1			22
02	282	N	282	-0-	-0-	-0-	272	3	10	9	Y	9	18	1			13
*03	303	N	303	-0-	-0-	-0-	293	3	10	9	Y	9					22
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					22

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	1			1
12	138	N	138	-0-	-0-	-0-	137	3	1	9	N	1	2	1			-0-
01	132	N	132	-0-	-0-	-0-	130	3	1	4	N	1	1	1			-0-
							1	9									
02	127	N	127	-0-	-0-	-0-	126	3	1	9	N	1	1	1			-0-
*03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

11	816	N	816	-0-	-0-	-0-	812	3	4	9	Y	4	6	1			4
12	807	N	807	-0-	-0-	-0-	803	3	4	9	Y	4					8
01	754	N	754	-0-	-0-	-0-	748	3	6	9	Y	5	6	1			7
02	691	N	691	-0-	-0-	-0-	688	3	3	9	Y	3	6	1			4
*03	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					6
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					6

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

11	330	N	302	-0-	-28	-0-	302	1			N	-0-					-0-
12	496	N	457	-0-	-39	-0-	457	1			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	1			N	-0-					-0-
02	280	N	223	-0-	-57	-0-	223	1			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

11	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	1			N	-0-					-0-
01	899	N	802	-0-	-97	-0-	802	1			N	-0-					-0-
02	840	N	664	-0-	-176	-0-	664	1			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	1			N	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	735	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

11	517	N	517	-0-	-0-	-0-	517	1			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	1			N	-0-					-0-
01	527	N	273	-0-	-254	-0-	273	1			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	1			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	1			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	1			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	1			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	1			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	1			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

11	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	1			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	1			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	635	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

11	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-
12	465	N	241	-0-	-224	-0-	241	1			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	1			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	1			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

11	DLQ G-10		392	-0-	392	16018	392	1			Y	-0-					15
12	DLQ G-10		491	-0-	491	16509	491	1			Y	-0-					15
01	DLQ G-10		297	-0-	297	16806	297	1			Y	-0-					15
02	DLQ G-10		380	-0-	380	17186	380	1			Y	-0-					15
03	DLQ G-10		693	-0-	693	17879	693	1			Y	-0-					15
04	DLQ G-10		320	-0-	320	18199	320	1			Y	-0-					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

11	DLQ G-10		126	-0-	126	1610	126	1			Y	-0-					16
12	DLQ G-10		210	-0-	210	1820	210	1			Y	-0-					16
01	DLQ G-10		140	-0-	140	1960	140	1			Y	-0-					16
02	DLQ G-10		77	-0-	77	2037	77	1			Y	-0-					16
03	DLQ G-10		102	-0-	102	2139	102	1			Y	-0-					16
04	DLQ G-10		120	-0-	120	2259	120	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					20
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					20
01	217	N	199	-0-	-18	-0-	199	3			Y	-0-					20
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					20
03	217	N	181	-0-	-36	-0-	181	3			Y	-0-					20
04	180	N	81	-0-	-99	-0-	81	3			Y	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	S	40	-0-	-0-	-0-	40	3			N	-0-					47
12	62	S	20	-0-	-42	-0-	20	3			N	-0-					47
01	31	S	12	-0-	-19	-0-	12	3			N	-0-					47
02	39	S	39	-0-	-0-	-0-	39	3			N	-0-					47
03	31	S	25	-0-	-6	-0-	25	3			N	-0-					47
04	12	S	12	-0-	-0-	-0-	12	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					41
12	248	N	151	-0-	-97	-0-	151	3			Y	-0-					41
01	186	N	118	-0-	-68	-0-	118	3			Y	-0-					41
02	168	N	163	-0-	-5	-0-	163	3			Y	-0-					41
03	155	N	118	-0-	-37	-0-	118	3			Y	-0-					41
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	85	-0-	-65	-0-	85	3			N	-0-					46
12	124	N	49	-0-	-75	-0-	49	3			N	-0-					46
01	124	N	26	-0-	-98	-0-	26	3			N	-0-					46
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					46
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					46
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	414	-0-	-246	-0-	414	2			N	-0-					32
12	651	N	639	-0-	-12	-0-	639	2			N	-0-					32
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					32
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					32
03	651	N	529	-0-	-122	-0-	529	2			N	-0-					32
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					32

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					8
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					8
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					8
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					8
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					8
*04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					3
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					3
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					3
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					3
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					3
04	210	N	168	-0-	-42	-0-	168	2			N	-0-					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					3
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					3
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					3
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					3
03	1054	N	418	-0-	-636	-0-	418	2			N	-0-					3
04	690	N	479	-0-	-211	-0-	479	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
12	341	N	285	-0-	-56	-0-	285	3			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	336	N	216	-0-	-120	-0-	216	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	245	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	323	-0-	-37	-0-	323	3			Y	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					35
12	558	N	500	-0-	-58	-0-	498	3	2	9	Y	2					37
01	527	N	518	-0-	-9	-0-	515	3	3	9	Y	3					40
02	504	N	489	-0-	-15	-0-	480	3	9	9	Y	8					48
03	527	N	527	-0-	-0-	-0-	523	3	4	9	Y	4					52
*04	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	2	8			58

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24	-0-	216	3			Y	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
02	1008	N	726	-0-	-282	-0-	726	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1080	N	837	-0-	-243	-0-	837	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
01	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
02	308	N	250	-0-	-58	-0-	250	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	682	N	307	-0-	-375	-0-	307	3			N	-0-					-0-
01	1705	N	46	-0-	-1659	-0-	46	3			N	-0-					-0-
02	280	N	8	-0-	-272	-0-	8	3			N	-0-					-0-
03	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	713	-0-	-7	-0-	713	3			N	-0-					32
12	713	N	698	-0-	-15	-0-	696	3	2	9	N	2					34
01	693	N	693	-0-	-0-	-0-	681	3	12	9	N	11					45
02	672	N	645	-0-	-27	-0-	631	3	14	9	N	13					58
03	727	N	727	-0-	-0-	-0-	720	3	7	9	N	6					64
*04	709	N	709	-0-	-0-	-0-	698	3	11	9	N	10					74

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	224	N	136	-0-	-88	-0-	136	3			N	-0-					-0-
03	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
04	270	N	86	-0-	-184	-0-	86	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	701	-0-	-49	-0-	701	3			N	-0-					196
12	806	N	663	-0-	-143	-0-	663	3			N	-0-					196
01	837	N	733	-0-	-104	-0-	733	3			N	-0-	178	1			18
02	646	N	646	-0-	-0-	-0-	631	3	15	9	N	14					32
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					32
*04	751	N	751	-0-	-0-	-0-	731	3	20	9	N	18					50

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
12	434	N	271	-0-	-163	-0-	271	3			Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
04	450	N	307	-0-	-143	-0-	307	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	754	3	1	9	N	1					90
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					90
01	793	N	793	-0-	-0-	-0-	787	3	6	9	N	5					95
02	700	N	680	-0-	-20	-0-	676	3	4	9	N	4					99
03	806	N	772	-0-	-34	-0-	771	3	1	9	N	1					100
04	780	N	764	-0-	-16	-0-	762	3	2	9	N	2					102

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	121	-0-	-89	-0-	121	3			Y	-0-					21
12	142	N	142	-0-	-0-	-0-	141	3	1	9	Y	1					22
01	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					23
02	115	N	115	-0-	-0-	-0-	111	3	4	9	Y	4					27
03	155	N	137	-0-	-18	-0-	135	3	2	9	Y	2					29
*04	132	N	132	-0-	-0-	-0-	129	3	3	9	Y	3					32

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*04	19	N	19	-0-	-0-	-0-	17	3	2	9	N	2	2	8			26

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

11	750	N	716	-0-	-34	-0-	715	3	1	9	Y	1					53
12	775	N	736	-0-	-39	-0-	735	3	1	9	Y	1					54
01	775	N	728	-0-	-47	-0-	725	3	3	9	Y	3					57
02	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8					65
03	744	N	732	-0-	-12	-0-	726	3	6	9	Y	5					70
04	690	N	129	-0-	-561	-0-	121	3	8	9	Y	7					77

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

11	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	3			N	-0-					-0-
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

11	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
12	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

11	720	N	621	-0-	-99	-0-	621	3			N	-0-					30
12	713	N	601	-0-	-112	-0-	601	3			N	-0-					30
01	682	N	534	-0-	-148	-0-	534	3			N	-0-					30
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					30
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					30
*04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					146
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					146
01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					146
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					146
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					146
*04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					146

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1911	N	1911	-0-	-0-	-0-	1908	3	3	9	N	3					72
12	1922	N	1774	-0-	-148	-0-	1772	3	2	9	N	2					74
01	1922	N	1778	-0-	-144	-0-	1778	3			N	-0-					74
02	1792	N	1621	-0-	-171	-0-	1618	3	3	9	N	3					77
03	1767	N	1590	-0-	-177	-0-	1584	3	6	9	N	5					82
04	1710	N	1553	-0-	-157	-0-	1547	3	6	9	N	5					87

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	959	3	7	9	N	6					165
12	961	N	944	-0-	-17	-0-	942	3	2	9	N	2					167
01	913	N	913	-0-	-0-	-0-	901	3	12	9	N	11					178
02	896	N	875	-0-	-21	-0-	869	3	6	9	N	5					183
03	986	N	986	-0-	-0-	-0-	942	3	44	9	N	40	176	1			47
04	870	N	853	-0-	-17	-0-	846	3	7	9	N	6					53

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	102	-0-	-708	-0-	102	3			N	-0-					122
12	558	N	214	-0-	-344	-0-	214	3			N	-0-					122
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					122
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					122
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					122
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					122

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	987	-0-	-33	-0-	987	3			N	-0-					138
12	1333	N	1244	-0-	-89	-0-	1244	3			N	-0-					138
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					138
02	924	N	781	-0-	-143	-0-	781	3			N	-0-					138
03	1240	N	936	-0-	-304	-0-	936	3			N	-0-					138
*04	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					66
12	1147	N	980	-0-	-167	-0-	980	3			N	-0-					66
01	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					66
02	980	N	811	-0-	-169	-0-	811	3			N	-0-					66
03	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					66
*04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	1240	N	726	-0-	-514	-0-	726	3			N	-0-					-0-
01	1054	N	720	-0-	-334	-0-	720	3			N	-0-					-0-
02	980	N	718	-0-	-262	-0-	718	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					143
12	1024	N	1024	-0-	-0-	-0-	1021	3	3	9	N	3					146
01	1045	N	1045	-0-	-0-	-0-	1039	3	6	9	N	5					151
02	890	N	890	-0-	-0-	-0-	883	3	7	9	N	6					157
03	1023	N	906	-0-	-117	-0-	904	3	2	9	N	2					159
04	1020	N	845	-0-	-175	-0-	842	3	3	9	N	3					162

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
12	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	18					49
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					49
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					49
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					49
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					49
*04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					49

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					64
12	806	N	725	-0-	-81	-0-	725	3			N	-0-					64
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					64
02	644	N	550	-0-	-94	-0-	539	3	11	9	N	10					74
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					74
04	780	N	762	-0-	-18	-0-	762	3			N	-0-					74

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	-0-	1576	3	9	9	N	8					72
12	1292	N	1292	-0-	-0-	-0-	1286	3	6	9	N	5					77
01	1395	N	1169	-0-	-226	-0-	1158	3	11	9	N	10					87
02	1372	N	1090	-0-	-282	-0-	1084	3	6	9	N	5					92
03	1302	N	1132	-0-	-170	-0-	1126	3	6	9	N	5					97
04	1140	N	1064	-0-	-76	-0-	1062	3	2	9	N	2					99

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-
12	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1120	N	1058	-0-	-62	-0-	1058	3			N	-0-					-0-
03	1271	N	974	-0-	-297	-0-	974	3			N	-0-					-0-
04	1170	N	852	-0-	-318	-0-	852	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1789	-0-	-131	-0-	1789	3			N	-0-					27
12	1953	N	1841	-0-	-112	-0-	1835	3	6	9	N	5					32
01	1891	N	1801	-0-	-90	-0-	1799	3	2	9	N	2					34
02	1680	N	1607	-0-	-73	-0-	1600	3	7	9	N	6					40
03	1829	N	1718	-0-	-111	-0-	1716	3	2	9	N	2					42
04	1740	N	1678	-0-	-62	-0-	1675	3	3	9	N	3					45

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					64
12	713	N	627	-0-	-86	-0-	627	3			N	-0-					64
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					64
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					64
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					64
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					64

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					111
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					111
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					111
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					111
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					111
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	687	-0-	-33	-0-	687	3			N	-0-					120
12	744	N	622	-0-	-122	-0-	620	3	2	9	N	2					122
01	775	N	666	-0-	-109	-0-	662	3	4	9	N	4	1	8			125
02	668	N	668	-0-	-0-	-0-	668	1			N	-0-					125
03	788	N	788	-0-	-0-	-0-	786	3	2	9	N	2					127
*04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					127

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2071	-0-	-29	-0-	2069	3	2	9	N	2					115
12	2149	N	2149	-0-	-0-	-0-	2136	3	13	9	N	12	9	8			118
01	2170	N	2109	-0-	-61	-0-	2107	3	2	9	N	2					120
02	1932	N	1924	-0-	-8	-0-	1922	3	2	9	N	2					122
03	2139	N	2118	-0-	-21	-0-	2115	3	3	9	N	3					125
*04	2045	N	2045	-0-	-0-	-0-	2034	3	11	9	N	10					135

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1883	-0-	-97	-0-	1880	3	3	9	N	3					72
12	2077	N	1932	-0-	-145	-0-	1926	3	6	9	N	5					77
01	1984	N	1880	-0-	-104	-0-	1880	3			N	-0-					77
02	1764	N	1745	-0-	-19	-0-	1737	3	8	9	N	7					84
03	1922	N	1884	-0-	-38	-0-	1881	3	3	9	N	3					87
*04	1883	N	1883	-0-	-0-	-0-	1880	3	3	9	N	3					90

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2324	-0-	-106	-0-	2322	3	2	9	N	2					29
12	2449	N	2426	-0-	-23	-0-	2423	3	3	9	N	3					32
01	2332	N	2332	-0-	-0-	-0-	2330	3	2	9	N	2					34
02	2226	N	2226	-0-	-0-	-0-	2223	3	3	9	N	3					37
03	2418	N	2402	-0-	-16	-0-	2399	3	3	9	N	3					40
*04	2321	N	2321	-0-	-0-	-0-	2313	3	8	9	N	7					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2624	-0-	-166	-0-	2624	3			N	-0-					146
12	2759	N	2382	-0-	-377	-0-	2380	3	2	9	N	2					148
01	2728	N	2445	-0-	-283	-0-	2445	3			N	-0-					148
02	2436	N	2164	-0-	-272	-0-	2161	3	3	9	N	3					151
03	2387	N	2286	-0-	-101	-0-	2283	3	3	9	N	3					154
04	2370	N	2248	-0-	-122	-0-	2245	3	3	9	N	3					157

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1858	-0-	-212	-0-	1858	3			N	-0-					106
12	2077	N	1712	-0-	-365	-0-	1711	3	1	9	N	1					107
01	2108	N	1763	-0-	-345	-0-	1763	3			N	-0-					107
02	1736	N	1503	-0-	-233	-0-	1503	3			N	-0-					107
03	1705	N	1687	-0-	-18	-0-	1687	3			N	-0-					107
04	1710	N	1532	-0-	-178	-0-	1532	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					42
12	434	N	384	-0-	-50	-0-	384	3			N	-0-					42
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					42
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					42
03	503	N	503	-0-	-0-	-0-	497	3	6	9	N	5					47
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1					41
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					41
01	760	N	760	-0-	-0-	-0-	758	3	2	9	N	2					43
02	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					44
03	496	N	399	-0-	-97	-0-	397	3	2	9	N	2					46
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					46

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	164	-0-	-106	-0-	164	3			Y	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	3			Y	-0-					-0-
01	248	N	164	-0-	-84	-0-	164	3			Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			Y	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	545	-0-	-85	-0-	545	3			Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
02	504	N	464	-0-	-40	-0-	464	3			Y	-0-					-0-
03	651	N	267	-0-	-384	-0-	267	3			Y	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

11	420	N	280	-0-	-140	-0-	280	3			Y	-0-					-0-
12	496	N	320	-0-	-176	-0-	320	3			Y	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	3			Y	-0-					-0-
02	252	N	184	-0-	-68	-0-	184	3			Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

11	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
02	588	N	519	-0-	-69	-0-	519	3			Y	-0-					-0-
03	589	N	519	-0-	-70	-0-	519	3			Y	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

11	1765	N	1765	-0-	-0-	-0-	1763	2	2	9	Y	2					44
12	2029	N	2029	-0-	-0-	-0-	2025	2	4	9	Y	4	38	1			10
01	1786	N	1786	-0-	-0-	-0-	1784	2	2	9	Y	2					12
02	1823	N	1823	-0-	-0-	-0-	1820	2	3	9	Y	3					15
03	2239	N	2239	-0-	-0-	-0-	2235	2	4	9	Y	4					19
*04	1779	N	1779	-0-	-0-	-0-	1776	2	3	9	Y	3					22

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

11	930	X	751	-0-	-179	-0-	751	3			Y	-0-					-0-
12	1054	X	831	-0-	-223	-0-	831	3			Y	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
02	700	N	650	-0-	-50	-0-	650	3			Y	-0-					-0-
03	837	N	509	-0-	-328	-0-	509	3			Y	-0-					-0-
04	810	N	465	-0-	-345	-0-	465	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

11	180	N	136	-0-	-44	-0-	136	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	3			Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	510	N	38	-0-	-472	-0-	38	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

11	803	N	803	-0-	-0-	-0-	801	2	2	9	Y	2	46	1			5
12	772	N	772	-0-	-0-	-0-	770	2	2	9	Y	2					7
01	875	N	875	-0-	-0-	-0-	873	2	2	9	Y	2					9
02	671	N	671	-0-	-0-	-0-	668	2	3	9	Y	3					12
03	678	N	678	-0-	-0-	-0-	672	2	6	9	Y	5					17
*04	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2					22
12	465	N	465	-0-	-0-	-0-	463	2	2	9	Y	2					24
01	457	N	457	-0-	-0-	-0-	455	2	2	9	Y	2					26
02	433	N	433	-0-	-0-	-0-	427	2	6	9	Y	5					31
03	464	N	464	-0-	-0-	-0-	460	2	4	9	Y	4					35
04	420	N	348	-0-	-72	-0-	345	2	3	9	Y	3					38

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	489	-0-	-51	-0-	486	3	3	9	Y	3	3	1			-0-
12	775	N	367	-0-	-408	-0-	364	3	3	9	Y	3	3	1			-0-
01	403	N	303	-0-	-100	-0-	300	3	3	9	Y	3	3	1			-0-
02	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	3	1			-0-
03	465	N	465	-0-	-0-	-0-	462	3	3	9	Y	3	3	1			-0-
*04	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	3	1			-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	191	-0-	-109	-0-	181	3	10	9	Y	9	8	1			3
12	310	N	193	-0-	-117	-0-	183	3	10	9	Y	9	11	1			1
01	248	N	177	-0-	-71	-0-	167	3	10	9	Y	9	8	1			2
02	188	N	188	-0-	-0-	-0-	179	3	9	9	Y	8	8	1			2
03	212	N	212	-0-	-0-	-0-	201	3	11	9	Y	10	10	1			2
*04	208	N	208	-0-	-0-	-0-	197	3	11	9	Y	10	11	1			1

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	93	N	86	-0-	-7	-0-	84	3	2	9	Y	2	2	8			-0-
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	348	3	15	9	Y	14	13	1			9
12	403	N	363	-0-	-40	-0-	348	3	15	9	Y	14	16	1			7
01	430	N	430	-0-	-0-	-0-	416	3	14	9	Y	13	12	1			8
02	363	N	363	-0-	-0-	-0-	350	3	13	9	Y	12	13	1			7
03	372	N	284	-0-	-88	-0-	267	3	17	9	Y	15	16	1			6
04	420	N	323	-0-	-97	-0-	305	3	18	9	Y	16	16	1			6

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	106	-0-	-194	-0-	106	3			Y	-0-					-0-
12	217	N	104	-0-	-113	-0-	104	3			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	S	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	269	S	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	294	S	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
02	259	S	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
03	269	S	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*04	258	S	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	353	-0-	-217	-0-	267	3	86	9	Y	78	70	1			35
12	372	N	336	-0-	-36	-0-	248	3	88	9	Y	80	89	1			26
01	698	N	698	-0-	-0-	-0-	614	3	84	9	Y	76	69	1	3	8	30
02	456	N	456	-0-	-0-	-0-	380	3	76	9	Y	69	70	1			29
03	394	N	394	-0-	-0-	-0-	302	3	92	9	Y	84	88	1			25
*04	338	N	338	-0-	-0-	-0-	243	3	95	9	Y	86	89	1			22

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	372	N	184	-0-	-188	-0-	184	3			Y	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

11	344	N	344	-0-	-0-	-0-	305	3	39	9	Y	35					190
12	370	N	370	-0-	-0-	-0-	346	3	24	9	Y	22					212
01	372	N	293	-0-	-79	-0-	257	3	36	9	Y	33	173	1			72
02	452	N	452	-0-	-0-	-0-	412	3	40	9	Y	36					108
03	388	N	388	-0-	-0-	-0-	360	3	28	9	Y	25					133
*04	420	N	420	-0-	-0-	-0-	379	3	41	9	Y	37					170

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

11	60	N	42	-0-	-18	-0-	36	3	6	9	Y	5					20
12	62	N	44	-0-	-18	-0-	38	3	6	9	Y	5					25
01	59	N	59	-0-	-0-	-0-	56	3	3	9	Y	3					28
02	41	N	41	-0-	-0-	-0-	33	3	8	9	Y	7					35
03	41	N	41	-0-	-0-	-0-	37	3	4	9	Y	4	27	1			12
*04	61	N	61	-0-	-0-	-0-	54	3	7	9	Y	6					18

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

11	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					52
12	558	N	467	-0-	-91	-0-	467	2			Y	-0-					52
01	465	N	318	-0-	-147	-0-	318	2			Y	-0-					52
02	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					52
03	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					52
*04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

11	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
01	527	N	317	-0-	-210	-0-	317	2			Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

11	750	N	604	-0-	-146	-0-	602	3	2	9	Y	2	2	1			13
12	775	N	724	-0-	-51	-0-	721	3	3	9	Y	3	3	1			13
01	806	N	596	-0-	-210	-0-	593	3	3	9	Y	3	2	1			14
02	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3	2	1			15
03	713	N	536	-0-	-177	-0-	533	3	3	9	Y	3	3	1			15
*04	625	N	625	-0-	-0-	-0-	622	3	3	9	Y	3	3	1			15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	2			Y	-0-					24
12	155	N	120	-0-	-35	-0-	120	2			Y	-0-					24
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-					24
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					24
03	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					24
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
12	589	N	431	-0-	-158	-0-	431	2			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
02	504	N	433	-0-	-71	-0-	433	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			Y	-0-					-0-
01	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	2			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	353	2			Y	-0-					57
12	372	N	353	-0-	-19	-0-	353	2			Y	-0-					57
01	434	N	418	-0-	-16	-0-	418	2			Y	-0-					57
02	336	N	334	-0-	-2	-0-	334	2			Y	-0-					57
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					57
04	390	N	354	-0-	-36	-0-	354	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	347	3	9	9	Y	8	7	1			2
12	510	N	510	-0-	-0-	-0-	501	3	9	9	Y	8	9	1			1
01	242	N	242	-0-	-0-	-0-	234	3	8	9	Y	7	7	1			1
02	380	N	380	-0-	-0-	-0-	372	3	8	9	Y	7	7	1			1
03	246	N	246	-0-	-0-	-0-	237	3	9	9	Y	8	9	1			-0-
*04	438	N	438	-0-	-0-	-0-	429	3	9	9	Y	8	8	1			-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
01	806	N	563	-0-	-243	-0-	563	3			Y	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
03	806	N	452	-0-	-354	-0-	452	3			Y	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	358	3	26	9	Y	24	20	1			11
12	434	N	434	-0-	-0-	-0-	410	3	24	9	Y	22	26	1			7
01	434	N	416	-0-	-18	-0-	393	3	23	9	Y	21	20	1			8
02	413	N	413	-0-	-0-	-0-	391	3	22	9	Y	20	20	1			8
03	434	N	298	-0-	-136	-0-	272	3	26	9	Y	24	25	1			7
04	390	N	257	-0-	-133	-0-	229	3	28	9	Y	25	26	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
01	589	N	35	-0-	-554	-0-	35	3			Y	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					Y	-0-					-0-
03	403	N	36	-0-	-367	-0-	36	3			Y	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2					39
12	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4	34	1			9
01	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					10
02	392	N	361	-0-	-31	-0-	359	2	2	9	Y	2					12
03	403	N	348	-0-	-55	-0-	345	2	3	9	Y	3					15
04	480	N	423	-0-	-57	-0-	421	2	2	9	Y	2					17

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	77	2	2	9	Y	2					36
12	93	N	93	-0-	-0-	-0-	87	2	6	9	Y	5	35	1			6
01	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2					8
02	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					10
03	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3					13
*04	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2					15

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	958	2	2	9	Y	2					21
12	929	N	929	-0-	-0-	-0-	928	2	1	9	Y	1					22
01	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3					25
02	1085	N	1085	-0-	-0-	-0-	1079	2	6	9	Y	5					30
03	1273	N	1273	-0-	-0-	-0-	1265	2	8	9	Y	7	2	8			35
*04	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					38

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
03	527	N	383	-0-	-144	-0-	383	3			Y	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14	-0-	554	2	2	9	Y	2	46	1			4
12	589	N	502	-0-	-87	-0-	500	2	2	9	Y	2					6
01	837	N	527	-0-	-310	-0-	525	2	2	9	Y	2					8
02	568	N	568	-0-	-0-	-0-	565	2	3	9	Y	3					11
03	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					16
04	510	N	504	-0-	-6	-0-	501	2	3	9	Y	3					19

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2	45	1			5
12	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					6
01	65	N	65	-0-	-0-	-0-	58	2	7	9	Y	6	3	8			9
02	59	N	59	-0-	-0-	-0-	57	2	2	9	Y	2					11
03	73	N	73	-0-	-0-	-0-	69	2	4	9	Y	4					15
*04	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	510	2	2	9	Y	2					38
12	434	N	344	-0-	-90	-0-	338	2	6	9	Y	5	34	1			9
01	496	N	393	-0-	-103	-0-	392	2	1	9	Y	1					10
02	476	N	307	-0-	-169	-0-	305	2	2	9	Y	2					12
03	376	N	376	-0-	-0-	-0-	373	2	3	9	Y	3					15
04	390	N	360	-0-	-30	-0-	358	2	2	9	Y	2					17

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2					24
12	329	N	329	-0-	-0-	-0-	327	2	2	9	Y	2					26
01	372	N	364	-0-	-8	-0-	362	2	2	9	Y	2					28
02	476	N	361	-0-	-115	-0-	355	2	6	9	Y	5					33
03	368	N	368	-0-	-0-	-0-	364	2	4	9	Y	4					37
04	360	N	360	-0-	-0-	-0-	357	2	3	9	Y	3					40

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	496	2	2	9	Y	2					22
12	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					23
01	622	N	622	-0-	-0-	-0-	619	2	3	9	Y	3					26
02	524	N	524	-0-	-0-	-0-	518	2	6	9	Y	5					31
03	558	N	544	-0-	-14	-0-	540	2	4	9	Y	4					35
*04	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					38

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	869	2	2	9	Y	2					23
12	809	N	809	-0-	-0-	-0-	807	2	2	9	Y	2					25
01	845	N	845	-0-	-0-	-0-	843	2	2	9	Y	2					27
02	784	N	716	-0-	-68	-0-	710	2	6	9	Y	5					32
03	806	N	735	-0-	-71	-0-	729	2	6	9	Y	5					37
*04	843	N	843	-0-	-0-	-0-	840	2	3	9	Y	3					40

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	404	2	2	9	Y	2					37
12	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5	35	1			7
01	471	N	471	-0-	-0-	-0-	470	2	1	9	Y	1					8
02	392	N	276	-0-	-116	-0-	274	2	2	9	Y	2					10
03	403	N	293	-0-	-110	-0-	290	2	3	9	Y	3					13
04	450	N	342	-0-	-108	-0-	340	2	2	9	Y	2					15

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2260	-0-	-170	-0-	2259	3	1	9	Y	1					23
12	2852	X	2852	-0-	-0-	-0-	2849	3	3	9	Y	3					26
01	2418	X	-0-	-0-	-2418	-0-					Y	7					33
02	2331	X	2331	-0-	-0-	-0-	2329	3	2	9	Y	2					35
03	2853	X	2853	-0-	-0-	-0-	2851	3	2	9	Y	2					37
*04	2785	X	2785	-0-	-0-	-0-	2784	3	1	9	Y	1					38

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	683	3	1	9	Y	1	1	8			-0-
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					Y	5	5	8			-0-
02	644	N	521	-0-	-123	-0-	519	3	2	9	Y	2	2	8			-0-
03	744	N	682	-0-	-62	-0-	679	3	3	9	Y	3	3	8			-0-
*04	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1	1	8			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					165
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					165
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					165
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					165
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					165
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	487	3	12	9	Y	11	177	1			42
12	646	N	646	-0-	-0-	-0-	638	3	8	9	Y	7					49
01	124	N	-0-	-0-	-124	-0-					Y	13					62
02	638	N	638	-0-	-0-	-0-	630	3	8	9	Y	7					69
03	872	N	872	-0-	-0-	-0-	861	3	11	9	Y	10					79
*04	766	N	766	-0-	-0-	-0-	749	3	17	9	Y	15					94

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	351	2	3	9	Y	3	45	1			3
12	425	N	425	-0-	-0-	-0-	423	2	2	9	Y	2					5
01	454	N	454	-0-	-0-	-0-	451	2	3	9	Y	3					8
02	336	N	313	-0-	-23	-0-	310	2	3	9	Y	3					11
03	434	N	362	-0-	-72	-0-	356	2	6	9	Y	5					16
04	450	N	405	-0-	-45	-0-	403	2	2	9	Y	2					18

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					24
12	166	N	166	-0-	-0-	-0-	163	3	3	9	Y	3					27
01	124	N	-0-	-0-	-124	-0-					Y	7					34
02	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2					36
03	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2					38
*04	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					39

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	393	3	32	9	Y	29	1	8			188
12	382	N	382	-0-	-0-	-0-	364	3	18	9	Y	16	170	1			34
01	434	N	-0-	-0-	-434	-0-					Y	26					60
02	416	N	416	-0-	-0-	-0-	384	3	32	9	Y	29	2	8			87
03	541	N	541	-0-	-0-	-0-	507	3	34	9	Y	31	3	8			115
*04	466	N	466	-0-	-0-	-0-	437	3	29	9	Y	26	127	1			14

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	268	1	265	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	141	1	312	3	N	-0-					-0-
01	434	N	227	-0-	-207	-0-	108	1	119	3	N	-0-					-0-
02	476	N	232	-0-	-244	-0-	107	1	125	3	N	-0-					-0-
03	465	N	162	-0-	-303	-0-	94	1	68	3	N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	69	1	468	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	225	1	223	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	75	1	166	3	N	-0-					-0-
01	372	N	333	-0-	-39	-0-	159	1	174	3	N	-0-					-0-
02	420	N	292	-0-	-128	-0-	135	1	157	3	N	-0-					-0-
03	248	N	181	-0-	-67	-0-	105	1	76	3	N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	79	1	534	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	85	1	188	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	89	1	98	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	130	1	151	3	N	-0-					-0-
03	279	N	166	-0-	-113	-0-	96	1	70	3	N	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	91	1	611	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	54	1	119	3	N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	17	1	20	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	89	1	64	3	N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	88	1	594	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	116	-0-	-154	-0-	58	1	58	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	152	1	337	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	150	1	165	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	97	1	113	3	N	-0-					-0-
03	496	N	194	-0-	-302	-0-	113	1	81	3	N	-0-					-0-
*04	672	N	672	-0-	-0-	-0-	87	1	585	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	37	-0-	-113	-0-	19	1	18	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	52	1	115	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	83	1	92	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	46	1	54	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	92	1	67	3	N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	186	N	70	-0-	-116	-0-	22	1	48	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	23	1	159	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	186	N	26	-0-	-160	-0-	8	1	18	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	52	1	350	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	713	N	583	-0-	-130	-0-	583	2			N	-0-					-0-
01	620	N	483	-0-	-137	-0-	483	2			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

11	960	N	83	-0-	-877	-0-	83	2			N	-0-					-0-
12	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
01	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	899	N	782	-0-	-117	-0-	782	2			N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	3			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			Y	-0-					-0-
02	252	N	150	-0-	-102	-0-	150	3			Y	-0-					-0-
03	279	N	137	-0-	-142	-0-	137	3			Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	X	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			Y	-0-					-0-
*01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	63	-0-	-49	-0-	63	3			Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	207					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	432	-0-	-168	-0-	432	3			Y	-0-					-0-
12	496	N	388	-0-	-108	-0-	388	3			Y	-0-					-0-
01	465	N	402	-0-	-63	-0-	402	3			Y	-0-					-0-
02	392	N	320	-0-	-72	-0-	320	3			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3297	X	3297	-0-	-0-	-0-	3297	3			Y	-0-					-0-
12	3396	X	3396	-0-	-0-	-0-	3315	3	81	9	Y	74	74	1			-0-
01	3255	X	2880	-0-	-375	-0-	2880	3			Y	-0-					-0-
02	3080	X	2565	-0-	-515	-0-	2426	3	139	9	Y	126	126	1			-0-
03	3410	X	2549	-0-	-861	-0-	2549	3			Y	-0-					-0-
04	3300	X	2920	-0-	-380	-0-	2840	3	80	9	Y	73	73	1			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
12	589	N	565	-0-	-24	-0-	565	3			Y	-0-					-0-
01	558	N	459	-0-	-99	-0-	459	3			Y	-0-					-0-
02	560	N	413	-0-	-147	-0-	413	3			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
01	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
02	112	N	17	-0-	-95	-0-	17	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	3			Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

11	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	3			Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
01	899	N	865	-0-	-34	-0-	865	3			Y	-0-					-0-
02	840	N	673	-0-	-167	-0-	673	3			Y	-0-					-0-
03	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	318	-0-	-42	-0-	318	3			Y	-0-					-0-
12	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

11	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1503					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

11	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
01	589	N	485	-0-	-104	-0-	485	3			Y	-0-					-0-
02	644	N	497	-0-	-147	-0-	497	3			Y	-0-					-0-
03	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
02	364	N	275	-0-	-89	-0-	275	3			Y	-0-					-0-
03	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
01	527	N	296	-0-	-231	-0-	296	3			Y	-0-					-0-
02	364	N	180	-0-	-184	-0-	180	3			Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
12	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	3			Y	-0-					-0-
01	465	N	273	-0-	-192	-0-	273	3			Y	-0-					-0-
02	420	N	318	-0-	-102	-0-	318	3			Y	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
*04	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

11	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
12	341	N	259	-0-	-82	-0-	259	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

11	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

11	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
12	620	N	606	-0-	-14	-0-	606	3			Y	-0-					-0-
01	620	N	598	-0-	-22	-0-	598	3			Y	-0-					-0-
02	588	N	477	-0-	-111	-0-	477	3			Y	-0-					-0-
03	620	N	549	-0-	-71	-0-	549	3			Y	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

11	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
04	300	N	223	-0-	-77	-0-	223	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2369	N	2369	-0-	-0-	-0-	2369	3			Y	-0-					-0-
12	2309	N	2309	-0-	-0-	-0-	2309	3			Y	-0-					-0-
01	2325	N	2068	-0-	-257	-0-	2068	3			Y	-0-					-0-
02	2212	N	1731	-0-	-481	-0-	1731	3			Y	-0-					-0-
03	2294	N	1991	-0-	-303	-0-	1991	3			Y	-0-					-0-
*04	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
12	1984	N	1630	-0-	-354	-0-	1630	3			Y	-0-					-0-
01	1829	N	1474	-0-	-355	-0-	1474	3			Y	-0-					-0-
02	1652	N	1100	-0-	-552	-0-	1100	3			Y	-0-					-0-
03	2004	N	2004	-0-	-0-	-0-	2004	3			Y	-0-					-0-
*04	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
02	280	N	222	-0-	-58	-0-	222	3			Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	3			Y	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
01	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	-0-	121	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	173	-0-	-247	-0-	173	3			Y	-0-					-0-
12	434	N	273	-0-	-161	-0-	273	3			Y	-0-					-0-
01	465	N	244	-0-	-221	-0-	244	3			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
12	589	N	466	-0-	-123	-0-	466	3			Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	3			Y	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	3			Y	-0-					-0-
01	248	N	105	-0-	-143	-0-	105	3			Y	-0-					-0-
02	196	N	23	-0-	-173	-0-	23	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
12	1826	X	1826	-0-	-0-	-0-	1826	3			Y	-0-					-0-
01	1778	X	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1212	3	103	9	Y	94	94	1			-0-
*04	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			Y	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					36
12	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					36
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					36
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					36
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					36
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	423	3	3	9	Y	3					33
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					33
01	434	N	414	-0-	-20	-0-	414	3			Y	-0-					33
02	392	N	375	-0-	-17	-0-	373	3	2	9	Y	2					35
03	434	N	428	-0-	-6	-0-	417	3	11	9	Y	10					45
*04	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					47

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	481	3	6	9	Y	5					65
12	527	N	502	-0-	-25	-0-	500	3	2	9	Y	2					67
01	527	N	463	-0-	-64	-0-	457	3	6	9	Y	5					72
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					72
03	578	N	578	-0-	-0-	-0-	578	3			Y	-0-	18	1			54
*04	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	5	5			49

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					17
12	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					18
01	309	N	309	-0-	-0-	-0-	299	3	10	9	Y	9					27
02	304	N	304	-0-	-0-	-0-	298	3	6	9	Y	5					32
03	307	N	307	-0-	-0-	-0-	293	3	14	9	Y	13					45
04	240	N	238	-0-	-2	-0-	238	3			Y	-0-					45

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	544	-0-	-146	-0-	538	3	6	9	Y	5					42
12	781	N	781	-0-	-0-	-0-	770	3	11	9	Y	10					52
01	676	N	676	-0-	-0-	-0-	665	3	11	9	Y	10					62
02	642	N	642	-0-	-0-	-0-	635	3	7	9	Y	6					68
03	664	N	664	-0-	-0-	-0-	654	3	10	9	Y	9					77
*04	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5	60	1			22

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					39
12	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					39
01	403	N	351	-0-	-52	-0-	351	3			Y	-0-					39
02	364	N	317	-0-	-47	-0-	317	3			Y	-0-					39
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					39
04	330	N	317	-0-	-13	-0-	317	3			Y	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	228	-0-	-42	-0-	228	3			Y	-0-					15
12	248	N	246	-0-	-2	-0-	245	3	1	9	Y	1					16
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					16
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					16
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16
*04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					5
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					5
01	372	N	356	-0-	-16	-0-	353	3	3	9	N	3					8
02	336	N	329	-0-	-7	-0-	323	3	6	9	N	5					13
03	372	N	357	-0-	-15	-0-	356	3	1	9	N	1					14
*04	347	N	347	-0-	-0-	-0-	344	3	3	9	N	3					17

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
02	1512	N	1249	-0-	-263	-0-	1249	3			N	-0-					-0-
03	1736	N	1245	-0-	-491	-0-	1245	3			N	-0-					-0-
04	1650	N	1413	-0-	-237	-0-	1413	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					29
12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					29
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					29
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					29
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					29
04	210	N	173	-0-	-37	-0-	173	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	284	3	1	9	Y	1					21
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					21
01	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2					23
02	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					24
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					24
*04	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3					27

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					57
12	372	N	361	-0-	-11	-0-	361	3			Y	-0-					57
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					57
02	252	N	171	-0-	-81	-0-	168	3	3	9	Y	3					60
03	279	N	215	-0-	-64	-0-	215	3			Y	-0-					60
*04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					60

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					20
12	496	N	459	-0-	-37	-0-	459	3			Y	-0-					20
01	558	N	483	-0-	-75	-0-	481	3	2	9	Y	2					22
02	476	N	428	-0-	-48	-0-	427	3	1	9	Y	1					23
03	465	N	414	-0-	-51	-0-	414	3			Y	-0-					23
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	228	3	2	9	N	2					21
12	248	N	237	-0-	-11	-0-	234	3	3	9	N	3					24
01	248	N	226	-0-	-22	-0-	222	3	4	9	N	4					28
02	224	N	189	-0-	-35	-0-	188	3	1	9	N	1					29
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					29
04	210	N	179	-0-	-31	-0-	177	3	2	9	N	2					31

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					28
12	155	N	97	-0-	-58	-0-	97	3			N	-0-					28
01	155	N	76	-0-	-79	-0-	76	3			N	-0-					28
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					28
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					28
*04	143	N	143	-0-	-0-	-0-	142	3	1	9	N	1					29

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					12
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					12
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					12
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					12
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					12
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					12

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					13
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					13
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					13
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					13
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					13
*04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					19
12	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3					22
01	641	N	641	-0-	-0-	-0-	633	3	8	9	Y	7					29
02	560	N	559	-0-	-1	-0-	559	3			Y	-0-					29
03	640	N	640	-0-	-0-	-0-	638	3	2	9	Y	2					31
04	600	N	585	-0-	-15	-0-	584	3	1	9	Y	1					32

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					37
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					37
01	217	N	200	-0-	-17	-0-	200	3			Y	-0-					37
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					37
03	217	N	196	-0-	-21	-0-	196	3			Y	-0-					37
*04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					60
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					60
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					60
02	364	N	332	-0-	-32	-0-	332	3			Y	-0-					60
03	403	N	377	-0-	-26	-0-	377	3			Y	-0-					60
04	360	N	354	-0-	-6	-0-	354	3			Y	-0-	52	1			8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					20
12	385	N	385	-0-	-0-	-0-	384	3	1	9	Y	1					21
01	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					23
02	336	N	330	-0-	-6	-0-	323	3	7	9	Y	6					29
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					29
04	360	N	328	-0-	-32	-0-	327	3	1	9	Y	1					30

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	3			Y	-0-					45
12	155	N	139	-0-	-16	-0-	139	3			Y	-0-					45
01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					45
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					45
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					45
*04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	564	3	7	9	Y	6					61
12	589	N	584	-0-	-5	-0-	582	3	2	9	Y	2					63
01	591	N	591	-0-	-0-	-0-	583	3	8	9	Y	7					70
02	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					71
03	601	N	601	-0-	-0-	-0-	598	3	3	9	Y	3	71	1			3
04	570	N	567	-0-	-3	-0-	559	3	8	9	Y	7					10

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	816	3	1	9	Y	1					56
12	868	N	812	-0-	-56	-0-	811	3	1	9	Y	1					57
01	819	N	819	-0-	-0-	-0-	817	3	2	9	Y	2					59
02	738	N	738	-0-	-0-	-0-	737	3	1	9	Y	1					60
03	818	N	818	-0-	-0-	-0-	814	3	4	9	Y	4	54	1			10
*04	795	N	795	-0-	-0-	-0-	793	3	2	9	Y	2					12

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					26
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					26
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					26
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					26
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					26
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	-0-	1048	3	14	9	Y	13					72
12	1085	N	1053	-0-	-32	-0-	1045	3	8	9	Y	7	53	1			26
01	1054	N	986	-0-	-68	-0-	985	3	1	9	Y	1					27
02	980	N	928	-0-	-52	-0-	922	3	6	9	Y	5					32
03	1054	N	1045	-0-	-9	-0-	1039	3	6	9	Y	5					37
*04	1007	N	1007	-0-	-0-	-0-	989	3	18	9	Y	16					53

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	554	3	2	9	Y	2					16
12	574	N	574	-0-	-0-	-0-	570	3	4	9	Y	4					20
01	558	N	481	-0-	-77	-0-	478	3	3	9	Y	3					23
02	532	N	506	-0-	-26	-0-	506	3			Y	-0-					23
03	589	N	577	-0-	-12	-0-	570	3	7	9	Y	6					29
04	480	N	478	-0-	-2	-0-	477	3	1	9	Y	1					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					28
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					28
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					28
02	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					28
03	124	N	123	-0-	-1	-0-	123	3			Y	-0-					28
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	355	3			Y	-0-					50
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					50
01	341	N	340	-0-	-1	-0-	340	3			Y	-0-					50
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					50
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					50
*04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					38
12	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					38
01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					38
02	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					38
03	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38
04	510	N	502	-0-	-8	-0-	502	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					31
12	651	N	583	-0-	-68	-0-	580	3	3	9	Y	3					34
01	627	N	627	-0-	-0-	-0-	625	3	2	9	Y	2					36
02	532	N	527	-0-	-5	-0-	527	3			Y	-0-					36
03	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					37
*04	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					38

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					56
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					56
01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					56
02	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3					59
03	434	N	422	-0-	-12	-0-	422	3			Y	-0-	57	1			2
04	450	N	411	-0-	-39	-0-	410	3	1	9	Y	1					3

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					39
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					39
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					39
02	224	N	182	-0-	-42	-0-	182	3			Y	-0-					39
03	217	N	203	-0-	-14	-0-	203	3			Y	-0-					39
*04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	495	-0-	-45	-0-	492	3	3	9	Y	3					63
12	541	N	541	-0-	-0-	-0-	506	3	35	9	Y	32	72	1			23
01	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					25
02	490	N	490	-0-	-0-	-0-	488	3	2	9	Y	2					27
03	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					30
*04	511	N	511	-0-	-0-	-0-	509	3	2	9	Y	2					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					14
12	124	N	119	-0-	-5	-0-	119	3			Y	-0-					14
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					14
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					14
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					14
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-	1	5			3
12	496	N	492	-0-	-4	-0-	492	3			Y	-0-					3
01	496	N	460	-0-	-36	-0-	458	3	2	9	Y	2					5
02	482	N	482	-0-	-0-	-0-	480	3	2	9	Y	2					7
03	547	N	547	-0-	-0-	-0-	537	3	10	9	Y	9					16
*04	522	N	522	-0-	-0-	-0-	515	3	7	9	Y	6					22

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					17
12	341	N	272	-0-	-69	-0-	272	3			Y	-0-					17
01	341	N	309	-0-	-32	-0-	309	3			Y	-0-					17
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					17
03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					19
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					19

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					37
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					37
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					37
02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					37
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					37
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					37

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52	-0-	398	3			Y	-0-					32
12	527	N	389	-0-	-138	-0-	389	3			Y	-0-					32
01	496	N	470	-0-	-26	-0-	470	3			Y	-0-					32
02	364	N	321	-0-	-43	-0-	321	3			Y	-0-					32
03	403	N	399	-0-	-4	-0-	399	3			Y	-0-					32
04	450	N	349	-0-	-101	-0-	349	3			Y	-0-					32

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					42
12	341	N	308	-0-	-33	-0-	308	3			Y	-0-					42
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					42
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					42
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					42
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	354	3	2	9	Y	2					26
12	403	N	277	-0-	-126	-0-	277	3			Y	-0-					26
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					26
02	378	N	378	-0-	-0-	-0-	377	3	1	9	Y	1					27
03	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					27
*04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	145	-0-	-65	-0-	145	3			Y	-0-					14
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					14
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					14
02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					14
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					14
*04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	377	-0-	-43	-0-	377	3			Y	-0-					55
12	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					55
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					55
02	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1					56
03	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3					59
*04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					61

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	971	3	9	9	Y	8					44
12	1019	N	1019	-0-	-0-	-0-	1013	3	6	9	Y	5					49
01	943	N	943	-0-	-0-	-0-	941	3	2	9	Y	2					51
02	840	N	821	-0-	-19	-0-	821	3			Y	-0-					51
03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					51
04	900	N	890	-0-	-10	-0-	883	3	7	9	Y	6					57

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	440	-0-	-40	-0-	437	3	3	9	Y	3					56
12	496	N	416	-0-	-80	-0-	416	3			Y	-0-					56
01	465	N	361	-0-	-104	-0-	361	3			Y	-0-					56
02	449	N	449	-0-	-0-	-0-	448	3	1	9	Y	1					57
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					57
*04	448	N	448	-0-	-0-	-0-	433	3	15	9	Y	14					71

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	3			Y	-0-					28
12	248	N	236	-0-	-12	-0-	236	3			Y	-0-					28
01	217	N	203	-0-	-14	-0-	203	3			Y	-0-					28
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					28
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					28
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					23
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					23
01	155	N	131	-0-	-24	-0-	131	3			Y	-0-					23
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					23
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					23
04	120	N	81	-0-	-39	-0-	81	3			Y	-0-					23

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					35
12	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					35
01	620	N	602	-0-	-18	-0-	602	3			Y	-0-					35
02	588	N	564	-0-	-24	-0-	564	3			Y	-0-					35
03	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					35
*04	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					57
12	341	N	284	-0-	-57	-0-	284	3			Y	-0-					57
01	899	N	279	-0-	-620	-0-	279	3			Y	-0-					57
02	280	N	246	-0-	-34	-0-	246	3			Y	-0-					57
03	279	N	276	-0-	-3	-0-	276	3			Y	-0-					57
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					57

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					9
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					9
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					9
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					9
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					9
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					9

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					8
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					8
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					8
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					8
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					8
04	30	N	9	-0-	-21	-0-	9	3			Y	-0-					8

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

11	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					12
12	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					12
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					12
02	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					14
03	483	N	483	-0-	-0-	-0-	464	3	19	9	Y	17					31
*04	479	N	479	-0-	-0-	-0-	473	3	6	9	Y	5					36

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

11	780	N	766	-0-	-14	-0-	756	3	10	9	Y	9					36
12	806	N	780	-0-	-26	-0-	766	3	14	9	Y	13					49
01	837	N	759	-0-	-78	-0-	757	3	2	9	Y	2					51
02	728	N	645	-0-	-83	-0-	639	3	6	9	Y	5					56
03	858	N	858	-0-	-0-	-0-	841	3	17	9	Y	15					71
*04	755	N	755	-0-	-0-	-0-	754	3	1	9	Y	1	60	1			12

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

11	300	N	292	-0-	-8	-0-	292	3			N	-0-					30
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					30
01	310	N	296	-0-	-14	-0-	293	3	3	9	N	3					33
02	280	N	245	-0-	-35	-0-	245	3			N	-0-					33
03	310	N	282	-0-	-28	-0-	282	3			N	-0-					33
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					33

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

11	270	N	247	-0-	-23	-0-	247	3			N	-0-					22
12	279	N	261	-0-	-18	-0-	260	3	1	9	N	1					23
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					23
02	224	N	211	-0-	-13	-0-	208	3	3	9	N	3					26
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					26
*04	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	318	-0-	-42	-0-	316	3	2	9	N	2					19
12	372	N	335	-0-	-37	-0-	335	3			N	-0-					19
01	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					20
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					20
03	494	N	494	-0-	-0-	-0-	492	3	2	9	N	2					22
*04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					22

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					29
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					29
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					29
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					29
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					29
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1332	-0-	-18	-0-	1322	3	10	9	N	9					30
12	1395	N	1367	-0-	-28	-0-	1360	3	7	9	N	6					36
01	1398	N	1398	-0-	-0-	-0-	1389	3	9	9	N	8					44
02	1234	N	1234	-0-	-0-	-0-	1221	3	13	9	N	12	51	1			5
03	1364	N	1354	-0-	-10	-0-	1348	3	6	9	N	5					10
04	1350	N	1304	-0-	-46	-0-	1297	3	7	9	N	6					16

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30	-0-	570	3			N	-0-					13
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					13
01	625	N	625	-0-	-0-	-0-	624	3	1	9	N	1					14
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					14
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					14
04	600	N	571	-0-	-29	-0-	570	3	1	9	N	1					15

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75	-0-	285	3			Y	-0-					19
12	403	N	283	-0-	-120	-0-	283	3			Y	-0-					19
01	465	N	288	-0-	-177	-0-	288	3			Y	-0-					19
02	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					19
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					19
*04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					19

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					53
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					53
01	527	N	466	-0-	-61	-0-	466	3			Y	-0-					53
02	420	N	413	-0-	-7	-0-	411	3	2	9	Y	2					55
03	465	N	460	-0-	-5	-0-	460	3			Y	-0-	51	1			4
*04	488	N	488	-0-	-0-	-0-	482	3	6	9	Y	5					9

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					19
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					19
01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					19
02	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					20
03	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					21
*04	424	N	424	-0-	-0-	-0-	422	3	2	9	Y	2					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					23
12	217	N	207	-0-	-10	-0-	207	3			Y	-0-					23
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					23
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					23
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					23
*04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					37
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					37
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					37
02	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					37
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					37
*04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	247	-0-	-53	-0-	247	3			Y	-0-					26
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					26
01	279	N	251	-0-	-28	-0-	251	3			Y	-0-					26
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					26
03	248	N	247	-0-	-1	-0-	247	3			Y	-0-					26
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					26

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	696	-0-	-84	-0-	696	3			N	-0-					45
12	744	N	666	-0-	-78	-0-	666	3			N	-0-					45
01	744	N	645	-0-	-99	-0-	645	3			N	-0-					45
02	644	N	578	-0-	-66	-0-	578	3			N	-0-					45
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					45
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					45

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					41
12	93	N	45	-0-	-48	-0-	45	3			Y	-0-					41
01	93	N	52	-0-	-41	-0-	52	3			Y	-0-					41
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					41
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					41
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	636	3	7	9	N	6					19
12	682	N	638	-0-	-44	-0-	635	3	3	9	N	3					22
01	682	N	613	-0-	-69	-0-	607	3	6	9	N	5					27
02	588	N	553	-0-	-35	-0-	552	3	1	9	N	1					28
03	651	N	639	-0-	-12	-0-	637	3	2	9	N	2					30
*04	605	N	605	-0-	-0-	-0-	601	3	4	9	N	4					34

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					49
12	662	N	662	-0-	-0-	-0-	661	3	1	9	Y	1					50
01	620	N	613	-0-	-7	-0-	611	3	2	9	Y	2					52
02	588	N	581	-0-	-7	-0-	577	3	4	9	Y	4					56
03	651	N	617	-0-	-34	-0-	608	3	9	9	Y	8					64
*04	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					65

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					52
12	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					52
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					52
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					52
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					52
*04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1					16
12	434	N	377	-0-	-57	-0-	377	3			N	-0-					16
01	434	N	334	-0-	-100	-0-	334	3			N	-0-					16
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					16
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					16
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					16

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	320	3	28	9	N	25					44
12	350	N	350	-0-	-0-	-0-	338	3	12	9	N	11					55
01	341	N	338	-0-	-3	-0-	328	3	10	9	N	9					64
02	317	N	317	-0-	-0-	-0-	307	3	10	9	N	9					73
03	341	N	309	-0-	-32	-0-	302	3	7	9	N	6					79
04	330	N	260	-0-	-70	-0-	250	3	10	9	N	9					88

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					22
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					22
01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					22
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					22
03	164	N	164	-0-	-0-	-0-	163	3	1	9	Y	1					23
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					23

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	322	3	2	9	Y	2					52
12	372	N	322	-0-	-50	-0-	322	3			Y	-0-					52
01	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					52
02	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					52
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					52
*04	341	N	341	-0-	-0-	-0-	338	3	3	9	Y	3					55

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	559	3	10	9	Y	9					57
12	537	N	537	-0-	-0-	-0-	529	3	8	9	Y	7	42	1			22
01	558	N	545	-0-	-13	-0-	542	3	3	9	Y	3					25
02	504	N	467	-0-	-37	-0-	465	3	2	9	Y	2					27
03	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					27
*04	554	N	554	-0-	-0-	-0-	548	3	6	9	Y	5					32

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30	-0-	501	3	9	9	N	8					53
12	588	N	588	-0-	-0-	-0-	565	3	23	9	N	21	52	1			22
01	558	N	550	-0-	-8	-0-	544	3	6	9	N	5					27
02	521	N	521	-0-	-0-	-0-	502	3	19	9	N	17					44
03	589	N	582	-0-	-7	-0-	549	3	33	9	N	30					74
04	540	N	538	-0-	-2	-0-	524	3	14	9	N	13					87

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					28
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					28
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					28
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					28
03	217	N	168	-0-	-49	-0-	168	3			N	-0-					28
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					28

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					19
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					19
01	217	N	174	-0-	-43	-0-	174	3			Y	-0-					19
02	196	N	157	-0-	-39	-0-	157	3			Y	-0-					19
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					19
04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					33
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					33
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					33
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					33
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					33
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					24
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					24
02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					24
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
*04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	21	63	1			10
12	0	N	-0-	-0-	-0-	-0-					Y	21					31
01	217	N	-0-	-0-	-217	-0-					Y	30	48	1			13
*02	0	N	-0-	-0-	-0-	-0-					Y	28					41
*03	0	N	-0-	-0-	-0-	-0-					Y	27	54	1			14
04	0	N	-0-	-0-	-0-	-0-					Y	21					35

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12	-0-	796	3	2	9	Y	2					23
12	868	N	819	-0-	-49	-0-	818	3	1	9	Y	1					24
01	868	N	812	-0-	-56	-0-	812	3			Y	-0-					24
02	756	N	713	-0-	-43	-0-	707	3	6	9	Y	5					29
03	855	N	855	-0-	-0-	-0-	854	3	1	9	Y	1					30
*04	814	N	814	-0-	-0-	-0-	806	3	8	9	Y	7					37

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	591	3	9	9	Y	8					83
12	591	N	591	-0-	-0-	-0-	580	3	11	9	Y	10					93
01	595	N	595	-0-	-0-	-0-	587	3	8	9	Y	7					100
02	560	N	541	-0-	-19	-0-	535	3	6	9	Y	5					105
03	589	N	587	-0-	-2	-0-	587	3			Y	-0-					105
*04	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					107

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	-0-	271	3			Y	-0-					46
12	310	N	276	-0-	-34	-0-	276	3			Y	-0-					46
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					46
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					46
03	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3					49
*04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					49

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					28
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					28
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					28
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					28
03	62	N	3	-0-	-59	-0-	3	3			Y	-0-					28
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			Y	-0-					21
12	62	N	41	-0-	-21	-0-	41	3			Y	-0-					21
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					21
03	31	N	11	-0-	-20	-0-	11	3			Y	-0-					21
04	30	N	-0-	-0-	-30	-0-					Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					24
12	403	N	401	-0-	-2	-0-	399	3	2	9	Y	2					26
01	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1					27
02	364	N	362	-0-	-2	-0-	362	3			Y	-0-					27
03	403	N	381	-0-	-22	-0-	381	3			Y	-0-					27
*04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					27

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					40
12	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					40
01	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					42
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					42
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					42
*04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					42

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					28
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					28
01	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					29
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					29
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					29
*04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					29

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					56
12	217	N	193	-0-	-24	-0-	193	3			Y	-0-					56
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					56
02	196	N	180	-0-	-16	-0-	180	3			Y	-0-					56
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					56
*04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1404	3	12	9	Y	11					90
12	1305	N	1305	-0-	-0-	-0-	1290	3	15	9	Y	14	92	1			12
01	1356	N	1356	-0-	-0-	-0-	1346	3	10	9	Y	9					21
02	1316	N	1244	-0-	-72	-0-	1233	3	11	9	Y	10					31
03	1302	N	1151	-0-	-151	-0-	1140	3	11	9	Y	10					41
04	1320	N	1159	-0-	-161	-0-	1153	3	6	9	Y	5					46

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	450	3	7	9	Y	6					15
12	403	N	390	-0-	-13	-0-	383	3	7	9	Y	6					21
01	434	N	431	-0-	-3	-0-	430	3	1	9	Y	1					22
02	420	N	396	-0-	-24	-0-	385	3	11	9	Y	10					32
03	463	N	463	-0-	-0-	-0-	456	3	7	9	Y	6					38
04	420	N	377	-0-	-43	-0-	368	3	9	9	Y	8					46

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					72
12	93	N	87	-0-	-6	-0-	87	3			Y	-0-					72
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					72
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					72
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					72
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	970	-0-	-20	-0-	958	3	12	9	N	11	55	1			7
12	1023	N	983	-0-	-40	-0-	970	3	13	9	N	12					19
01	1023	N	968	-0-	-55	-0-	959	3	9	9	N	8					27
02	896	N	877	-0-	-19	-0-	867	3	10	9	N	9					36
03	992	N	974	-0-	-18	-0-	961	3	13	9	N	12					48
04	930	N	917	-0-	-13	-0-	908	3	9	9	N	8					56

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	251	3	44	9	N	40	69	1			22
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					22
01	298	N	298	-0-	-0-	-0-	233	3	65	9	N	59					81
02	283	N	283	-0-	-0-	-0-	221	3	62	9	N	56	110	1			27
03	290	N	290	-0-	-0-	-0-	245	3	45	9	N	41					68
*04	262	N	262	-0-	-0-	-0-	233	3	29	9	N	26	78	1			16

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					19
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					19
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					19
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	405	-0-	-105	-0-	405	3			N	-0-					26
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					26
01	527	N	428	-0-	-99	-0-	428	3			N	-0-					26
02	392	N	268	-0-	-124	-0-	267	3	1	9	N	1					27
03	589	N	352	-0-	-237	-0-	352	3			N	-0-					27
04	420	N	359	-0-	-61	-0-	359	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	693	-0-	-27	-0-	685	3	8	9	N	7					41
12	744	N	722	-0-	-22	-0-	712	3	10	9	N	9					50
01	682	N	655	-0-	-27	-0-	655	3			N	-0-	38	1			12
02	665	N	665	-0-	-0-	-0-	664	3	1	9	N	1					13
03	713	N	643	-0-	-70	-0-	643	3			N	-0-					13
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					13

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

11	1230	N	1047	-0-	-183	-0-	1030	3	17	9	N	15					23
12	1271	N	1235	-0-	-36	-0-	1213	3	22	9	N	20					43
01	1271	N	1106	-0-	-165	-0-	1083	3	23	9	N	21	47	1			17
02	980	N	941	-0-	-39	-0-	935	3	6	9	N	5					22
03	1240	N	1086	-0-	-154	-0-	1068	3	18	9	N	16					38
04	1080	N	994	-0-	-86	-0-	979	3	15	9	N	14					52

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

11	300	N	282	-0-	-18	-0-	282	3			N	-0-					12
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					12
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					12
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					12
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					12
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					12

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

11	0	N	-0-	-0-	-0-	-0-					Y	8					96
12	0	N	-0-	-0-	-0-	-0-					Y	10					106
01	0	N	-0-	-0-	-0-	-0-					Y	19					125
*02	0	N	-0-	-0-	-0-	-0-					Y	9					134
*03	0	N	-0-	-0-	-0-	-0-					Y	6	33	1			107
04	0	N	-0-	-0-	-0-	-0-					Y	6					113

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	3			Y	-0-					-0-
03	403	N	341	-0-	-62	-0-	341	3			Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

11	120	N	109	-0-	-11	-0-	109	3			N	-0-					12
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					12
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					12
02	112	N	103	-0-	-9	-0-	102	3	1	9	N	1					13
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					13
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					16
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					16
01	372	N	339	-0-	-33	-0-	339	3			N	-0-					16
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					16
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					16
*04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					9
12	558	N	504	-0-	-54	-0-	500	3	4	9	N	4					13
01	527	N	479	-0-	-48	-0-	478	3	1	9	N	1					14
02	476	N	422	-0-	-54	-0-	421	3	1	9	N	1					15
03	496	N	474	-0-	-22	-0-	472	3	2	9	N	2					17
*04	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					21

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	630	-0-	-60	-0-	630	3			N	-0-					66
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					66
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					66
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					66
03	682	N	672	-0-	-10	-0-	672	3			N	-0-					66
04	690	N	585	-0-	-105	-0-	585	3			N	-0-					66

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	391	3	2	9	N	2					73
12	434	N	397	-0-	-37	-0-	396	3	1	9	N	1	72	1			2
01	403	N	395	-0-	-8	-0-	394	3	1	9	N	1					3
02	364	N	349	-0-	-15	-0-	347	3	2	9	N	2					5
03	403	N	376	-0-	-27	-0-	376	3			N	-0-					5
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					5

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	723	3	9	9	N	8					46
12	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					51
01	744	N	732	-0-	-12	-0-	719	3	13	9	N	12					63
02	672	N	656	-0-	-16	-0-	653	3	3	9	N	3					66
03	744	N	741	-0-	-3	-0-	735	3	6	9	N	5					71
04	720	N	710	-0-	-10	-0-	700	3	10	9	N	9					80

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	667	-0-	-23	-0-	660	3	7	9	N	6					15
12	713	N	657	-0-	-56	-0-	651	3	6	9	N	5					20
01	713	N	473	-0-	-240	-0-	465	3	8	9	N	7					27
02	616	N	422	-0-	-194	-0-	419	3	3	9	N	3					30
03	651	N	604	-0-	-47	-0-	602	3	2	9	N	2					32
*04	599	N	599	-0-	-0-	-0-	595	3	4	9	N	4					36

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	511	3	2	9	N	2					39
12	527	N	473	-0-	-54	-0-	470	3	3	9	N	3					42
01	558	N	442	-0-	-116	-0-	441	3	1	9	N	1					43
02	476	N	424	-0-	-52	-0-	424	3			N	-0-					43
03	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					46
*04	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					48

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					60
12	62	N	61	-0-	-1	-0-	61	3			N	-0-	57	1			3
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					3
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					3
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					3
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1802	-0-	-28	-0-	1784	3	18	9	N	16					50
12	1953	N	1879	-0-	-74	-0-	1871	3	8	9	N	7					57
01	1891	N	1880	-0-	-11	-0-	1856	3	24	9	N	22	71	1			8
02	1680	N	1629	-0-	-51	-0-	1617	3	12	9	N	11					19
03	1891	N	1875	-0-	-16	-0-	1862	3	13	9	N	12					31
*04	1865	N	1865	-0-	-0-	-0-	1851	3	14	9	N	13					44

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					52
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					52
01	372	N	330	-0-	-42	-0-	326	3	4	9	N	4					56
02	336	N	318	-0-	-18	-0-	317	3	1	9	N	1					57
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					57
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					57

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	195	3	1	9	Y	1					31
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					31
01	279	N	241	-0-	-38	-0-	241	3			Y	-0-					31
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					31
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					31
04	240	N	225	-0-	-15	-0-	224	3	1	9	Y	1					32

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	382	3	2	9	N	2					36
12	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5					41
01	403	N	361	-0-	-42	-0-	359	3	2	9	N	2					43
02	364	N	341	-0-	-23	-0-	341	3			N	-0-	34	1			9
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					9
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					9

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	389	3	2	9	N	2					21
12	434	N	426	-0-	-8	-0-	423	3	3	9	N	3					24
01	403	N	400	-0-	-3	-0-	397	3	3	9	N	3					27
02	373	N	373	-0-	-0-	-0-	370	3	3	9	N	3					30
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					30
04	390	N	371	-0-	-19	-0-	369	3	2	9	N	2					32

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	293	3	8	9	Y	7					26
12	279	N	261	-0-	-18	-0-	258	3	3	9	Y	3					29
01	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1					30
02	280	N	228	-0-	-52	-0-	227	3	1	9	Y	1					31
03	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					32
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	317	3	2	9	Y	2					72
12	372	N	333	-0-	-39	-0-	326	3	7	9	Y	6	33	1			45
01	372	N	318	-0-	-54	-0-	318	3			Y	-0-					45
02	308	N	286	-0-	-22	-0-	283	3	3	9	Y	3					48
03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					50
*04	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					24
12	403	N	382	-0-	-21	-0-	380	3	2	9	N	2					26
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					26
02	336	N	334	-0-	-2	-0-	333	3	1	9	N	1					27
03	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1					28
*04	408	N	408	-0-	-0-	-0-	397	3	11	9	N	10					38

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

11	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					46
12	186	N	157	-0-	-29	-0-	155	3	2	9	Y	2					48
01	157	N	157	-0-	-0-	-0-	156	3	1	9	Y	1					49
02	140	N	136	-0-	-4	-0-	135	3	1	9	Y	1					50
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					50
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					50

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

11	95	N	95	-0-	-0-	-0-	94	3	1	9	N	1					42
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					42
01	93	N	52	-0-	-41	-0-	52	3			N	-0-					42
02	84	N	59	-0-	-25	-0-	58	3	1	9	N	1					43
03	82	N	82	-0-	-0-	-0-	81	3	1	9	N	1					44
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					44

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					20
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					20
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					20
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

11	450	N	412	-0-	-38	-0-	412	3			Y	-0-	1	5			50
12	465	N	372	-0-	-93	-0-	372	3			Y	-0-					50
01	434	N	373	-0-	-61	-0-	373	3			Y	-0-					50
02	392	N	373	-0-	-19	-0-	373	3			Y	-0-					50
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50
*04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					50

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

11	390	N	377	-0-	-13	-0-	377	3			Y	-0-					16
12	403	N	383	-0-	-20	-0-	382	3	1	9	Y	1					17
01	403	N	371	-0-	-32	-0-	371	3			Y	-0-					17
02	364	N	349	-0-	-15	-0-	349	3			Y	-0-					17
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					17
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					17

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

11	660	N	660	-0-	-0-	-0-	651	3	9	9	Y	8					36
12	651	N	650	-0-	-1	-0-	649	3	1	9	Y	1					37
01	682	N	595	-0-	-87	-0-	593	3	2	9	Y	2					39
02	723	N	723	-0-	-0-	-0-	720	3	3	9	Y	3					42
03	691	N	691	-0-	-0-	-0-	687	3	4	9	Y	4					46
*04	744	N	744	-0-	-0-	-0-	737	3	7	9	Y	6					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	636	-0-	-24	-0-	634	3	2	9	N	2					16
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					16
01	651	N	620	-0-	-31	-0-	607	3	13	9	N	12					28
02	588	N	573	-0-	-15	-0-	564	3	9	9	N	8					36
03	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					41
04	600	N	599	-0-	-1	-0-	593	3	6	9	N	5					46

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

11	570	N	490	-0-	-80	-0-	490	3			N	-0-					89
12	527	N	495	-0-	-32	-0-	494	3	1	9	N	1	52	1			38
01	527	N	486	-0-	-41	-0-	483	3	3	9	N	3					41
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					41
03	496	N	479	-0-	-17	-0-	479	3			N	-0-					41
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					41

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

11	240	N	205	-0-	-35	-0-	205	3			N	-0-					39
12	253	N	253	-0-	-0-	-0-	249	3	4	9	N	4					43
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					43
02	212	N	212	-0-	-0-	-0-	211	3	1	9	N	1					44
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					44
04	240	N	211	-0-	-29	-0-	209	3	2	9	N	2					46

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

11	600	N	587	-0-	-13	-0-	580	3	7	9	N	6					12
12	620	N	584	-0-	-36	-0-	583	3	1	9	N	1					13
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					13
02	560	N	472	-0-	-88	-0-	471	3	1	9	N	1					14
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					14
04	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					16

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					4
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					4
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					4
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					4
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					4
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

11	300	N	245	-0-	-55	-0-	245	3			Y	-0-					32
12	310	N	248	-0-	-62	-0-	248	3			Y	-0-					32
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					32
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					32
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					32
04	360	N	333	-0-	-27	-0-	331	3	2	9	Y	2					34

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

11	390	N	354	-0-	-36	-0-	346	3	8	9	N	7					22
12	372	N	369	-0-	-3	-0-	358	3	11	9	N	10					32
01	372	N	356	-0-	-16	-0-	348	3	8	9	N	7					39
02	336	N	318	-0-	-18	-0-	307	3	11	9	N	10					49
03	372	N	339	-0-	-33	-0-	332	3	7	9	N	6					55
04	330	N	321	-0-	-9	-0-	317	3	4	9	N	4	36	1			23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					28
12	434	N	352	-0-	-82	-0-	349	3	3	9	Y	3					31
01	434	N	332	-0-	-102	-0-	332	3			Y	-0-					31
02	336	N	289	-0-	-47	-0-	289	3			Y	-0-					31
03	341	N	314	-0-	-27	-0-	314	3			Y	-0-					31
04	330	N	277	-0-	-53	-0-	277	3			Y	-0-					31

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					13
12	620	N	515	-0-	-105	-0-	508	3	7	9	N	6					19
01	589	N	572	-0-	-17	-0-	568	3	4	9	N	4					23
02	532	N	464	-0-	-68	-0-	456	3	8	9	N	7					30
03	588	N	588	-0-	-0-	-0-	584	3	4	9	N	4					34
04	540	N	527	-0-	-13	-0-	519	3	8	9	N	7					41

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	666	-0-	-54	-0-	662	3	4	9	Y	4					34
12	744	N	704	-0-	-40	-0-	698	3	6	9	Y	5					39
01	713	N	678	-0-	-35	-0-	671	3	7	9	Y	6					45
02	616	N	562	-0-	-54	-0-	561	3	1	9	Y	1					46
03	713	N	641	-0-	-72	-0-	641	3			Y	-0-					46
04	660	N	571	-0-	-89	-0-	571	3			Y	-0-					46

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	454	3	2	9	N	2					45
12	465	N	459	-0-	-6	-0-	458	3	1	9	N	1					46
01	467	N	467	-0-	-0-	-0-	463	3	4	9	N	4					50
02	449	N	449	-0-	-0-	-0-	447	3	2	9	N	2					52
03	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					53
*04	499	N	499	-0-	-0-	-0-	495	3	4	9	N	4					57

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	724	3	24	9	N	22	37	1			24
12	713	N	685	-0-	-28	-0-	678	3	7	9	N	6					30
01	713	N	648	-0-	-65	-0-	648	3			N	-0-					30
02	700	N	651	-0-	-49	-0-	642	3	9	9	N	8					38
03	762	N	762	-0-	-0-	-0-	740	3	22	9	N	20					58
*04	722	N	722	-0-	-0-	-0-	705	3	17	9	N	15	58	1			15

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	972	-0-	-78	-0-	972	3			N	-0-					82
12	1077	N	1077	-0-	-0-	-0-	1073	3	4	9	N	4					86
01	1044	N	1044	-0-	-0-	-0-	1043	3	1	9	N	1					87
02	974	N	974	-0-	-0-	-0-	971	3	3	9	N	3					90
03	1085	N	1036	-0-	-49	-0-	1032	3	4	9	N	4					94
04	1020	N	985	-0-	-35	-0-	985	3			N	-0-	43	1			51

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					17
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					17
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					17
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					17
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					17
04	150	N	145	-0-	-5	-0-	143	3	2	9	N	2					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	711	-0-	-39	-0-	701	3	10	9	N	9					22
12	775	N	717	-0-	-58	-0-	708	3	9	9	N	8					30
01	775	N	682	-0-	-93	-0-	673	3	9	9	N	8					38
02	672	N	609	-0-	-63	-0-	601	3	8	9	N	7					45
03	713	N	686	-0-	-27	-0-	678	3	8	9	N	7					52
*04	666	N	666	-0-	-0-	-0-	655	3	11	9	N	10					62

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					45
12	412	N	412	-0-	-0-	-0-	409	3	3	9	N	3					48
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					48
02	364	N	334	-0-	-30	-0-	334	3			N	-0-					48
03	403	N	396	-0-	-7	-0-	395	3	1	9	N	1					49
04	360	N	360	-0-	-0-	-0-	357	3	3	9	N	3					52

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

11	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2					45
12	540	N	540	-0-	-0-	-0-	534	3	6	9	N	5					50
01	527	N	486	-0-	-41	-0-	483	3	3	9	N	3					53
02	504	N	412	-0-	-92	-0-	412	3			N	-0-					53
03	527	N	479	-0-	-48	-0-	476	3	3	9	N	3					56
04	480	N	433	-0-	-47	-0-	431	3	2	9	N	2					58

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

11	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4					27
12	631	N	631	-0-	-0-	-0-	628	3	3	9	N	3					30
01	616	N	616	-0-	-0-	-0-	615	3	1	9	N	1					31
02	644	N	546	-0-	-98	-0-	540	3	6	9	N	5					36
03	620	N	597	-0-	-23	-0-	591	3	6	9	N	5					41
04	600	N	579	-0-	-21	-0-	576	3	3	9	N	3					44

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

11	606	N	606	-0-	-0-	-0-	593	3	13	9	N	12					21
12	651	N	605	-0-	-46	-0-	602	3	3	9	N	3					24
01	620	N	614	-0-	-6	-0-	600	3	14	9	N	13					37
02	560	N	546	-0-	-14	-0-	540	3	6	9	N	5					42
03	620	N	601	-0-	-19	-0-	592	3	9	9	N	8					50
04	600	N	527	-0-	-73	-0-	523	3	4	9	N	4	34	1			20

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

11	525	N	525	-0-	-0-	-0-	496	3	29	9	Y	26					87
12	527	N	525	-0-	-2	-0-	512	3	13	9	Y	12	90	1			9
01	503	N	503	-0-	-0-	-0-	488	3	15	9	Y	14					23
02	479	N	479	-0-	-0-	-0-	458	3	21	9	Y	19					42
03	535	N	535	-0-	-0-	-0-	504	3	31	9	Y	28					70
*04	486	N	486	-0-	-0-	-0-	473	3	13	9	Y	12	60	1			22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					36
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					36
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					36
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					36
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					36
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	303	3	3	9	N	3	55	1			7
12	341	N	281	-0-	-60	-0-	281	3			N	-0-					7
01	372	N	293	-0-	-79	-0-	286	3	7	9	N	6					13
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					13
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					13
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					13

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					28
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					28
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					28
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					28
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					28
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	423	3	2	9	N	2					29
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					29
01	446	N	446	-0-	-0-	-0-	444	3	2	9	N	2					31
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					31
03	488	N	488	-0-	-0-	-0-	482	3	6	9	N	5					36
*04	455	N	455	-0-	-0-	-0-	453	3	2	9	N	2					38

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	904	3	4	9	N	4					15
12	948	N	948	-0-	-0-	-0-	940	3	8	9	N	7					22
01	930	N	917	-0-	-13	-0-	904	3	13	9	N	12					34
02	840	N	835	-0-	-5	-0-	827	3	8	9	N	7					41
03	961	N	700	-0-	-261	-0-	698	3	2	9	N	2					43
04	900	N	746	-0-	-154	-0-	744	3	2	9	N	2					45

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	348	3	3	9	N	3					35
12	366	N	366	-0-	-0-	-0-	359	3	7	9	N	6					41
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					41
02	336	N	329	-0-	-7	-0-	327	3	2	9	N	2					43
03	372	N	360	-0-	-12	-0-	358	3	2	9	N	2					45
*04	350	N	350	-0-	-0-	-0-	346	3	4	9	N	4					49

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	511	3	3	9	N	3					30
12	527	N	454	-0-	-73	-0-	452	3	2	9	N	2					32
01	496	N	417	-0-	-79	-0-	415	3	2	9	N	2					34
02	476	N	175	-0-	-301	-0-	166	3	9	9	N	8					42
03	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1					43
*04	586	N	586	-0-	-0-	-0-	573	3	13	9	N	12					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					60
12	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					60
01	806	N	762	-0-	-44	-0-	762	3			Y	-0-					60
02	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					60
03	747	N	747	-0-	-0-	-0-	746	3	1	9	Y	1	42	1			19
04	750	N	623	-0-	-127	-0-	608	3	15	9	Y	14					33

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					29
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					29
01	310	N	272	-0-	-38	-0-	271	3	1	9	N	1					30
02	280	N	255	-0-	-25	-0-	251	3	4	9	N	4					34
03	310	N	288	-0-	-22	-0-	287	3	1	9	N	1					35
*04	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1					36

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	278	3	1	9	N	1					39
12	310	N	268	-0-	-42	-0-	266	3	2	9	N	2					41
01	279	N	230	-0-	-49	-0-	230	3			N	-0-					41
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					41
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					41
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					41

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	298	3	2	9	Y	2					55
12	310	N	296	-0-	-14	-0-	296	3			Y	-0-					55
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					55
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					55
03	287	N	287	-0-	-0-	-0-	281	3	6	9	Y	5	55	1			5
*04	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	749	-0-	-1	-0-	741	3	8	9	N	7					20
12	806	N	768	-0-	-38	-0-	760	3	8	9	N	7					27
01	775	N	735	-0-	-40	-0-	731	3	4	9	N	4					31
02	700	N	699	-0-	-1	-0-	687	3	12	9	N	11					42
03	775	N	772	-0-	-3	-0-	764	3	8	9	N	7					49
*04	746	N	746	-0-	-0-	-0-	742	3	4	9	N	4	40	1			13

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	474	3	7	9	N	6					21
12	494	N	494	-0-	-0-	-0-	487	3	7	9	N	6					27
01	496	N	402	-0-	-94	-0-	399	3	3	9	N	3					30
02	448	N	335	-0-	-113	-0-	335	3			N	-0-					30
03	496	N	378	-0-	-118	-0-	377	3	1	9	N	1					31
04	390	N	383	-0-	-7	-0-	379	3	4	9	N	4					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	480	3	8	9	Y	7					23
12	501	N	501	-0-	-0-	-0-	493	3	8	9	Y	7					30
01	527	N	445	-0-	-82	-0-	439	3	6	9	Y	5					35
02	448	N	411	-0-	-37	-0-	410	3	1	9	Y	1					36
03	496	N	441	-0-	-55	-0-	441	3			Y	-0-					36
*04	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					38

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					49
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					49
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					49
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					49
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					49

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					64
12	2	N	-0-	-0-	-2	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-	40	1			24
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					24
*04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					24

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					10
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					10
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					10
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					10
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					10
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	487	3	4	9	Y	4					21
12	534	N	534	-0-	-0-	-0-	525	3	9	9	Y	8					29
01	470	N	470	-0-	-0-	-0-	463	3	7	9	Y	6					35
02	446	N	446	-0-	-0-	-0-	439	3	7	9	Y	6					41
03	495	N	495	-0-	-0-	-0-	492	3	3	9	Y	3					44
*04	462	N	462	-0-	-0-	-0-	454	3	8	9	Y	7					51

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			Y	-0-					51
12	124	N	116	-0-	-8	-0-	116	3			Y	-0-					51
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					51
02	112	N	106	-0-	-6	-0-	106	3			Y	-0-					51
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					51
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2	-0-	744	3	4	9	N	4					42
12	806	N	772	-0-	-34	-0-	764	3	8	9	N	7					49
01	775	N	759	-0-	-16	-0-	753	3	6	9	N	5	41	1			13
02	700	N	688	-0-	-12	-0-	686	3	2	9	N	2					15
03	775	N	759	-0-	-16	-0-	751	3	8	9	N	7					22
*04	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					7
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					7
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					7
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					7
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					7
04	210	N	203	-0-	-7	-0-	200	3	3	9	N	3					10

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26
12	620	N	612	-0-	-8	-0-	612	3			Y	-0-					26
01	620	N	606	-0-	-14	-0-	606	3			Y	-0-					26
02	560	N	508	-0-	-52	-0-	508	3			Y	-0-					26
03	620	N	580	-0-	-40	-0-	580	3			Y	-0-					26
04	600	N	543	-0-	-57	-0-	543	3			Y	-0-					26

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	332	3	6	9	N	5					21
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					21
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					21
02	308	N	303	-0-	-5	-0-	293	3	10	9	N	9					30
03	372	N	321	-0-	-51	-0-	319	3	2	9	N	2					32
04	420	N	325	-0-	-95	-0-	323	3	2	9	N	2					34

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					21
12	279	N	277	-0-	-2	-0-	274	3	3	9	N	3					24
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					24
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					24
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					24
04	270	N	264	-0-	-6	-0-	261	3	3	9	N	3					27

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34	-0-	296	3			Y	-0-					34
12	341	N	329	-0-	-12	-0-	328	3	1	9	Y	1					35
01	341	N	320	-0-	-21	-0-	319	3	1	9	Y	1					36
02	302	N	302	-0-	-0-	-0-	296	3	6	9	Y	5					41
03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					43
04	300	N	294	-0-	-6	-0-	287	3	7	9	Y	6					49

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1074	-0-	-6	-0-	1063	3	11	9	N	10					31
12	1081	N	1081	-0-	-0-	-0-	1073	3	8	9	N	7					38
01	1147	N	1062	-0-	-85	-0-	1049	3	13	9	N	12					50
02	1008	N	951	-0-	-57	-0-	942	3	9	9	N	8					58
03	1085	N	1067	-0-	-18	-0-	1057	3	10	9	N	9					67
04	1020	N	1009	-0-	-11	-0-	1006	3	3	9	N	3	67	1			3

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					21
12	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1					22
01	217	N	184	-0-	-33	-0-	183	3	1	9	Y	1					23
02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					23
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					26
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-					26
01	310	N	276	-0-	-34	-0-	276	3			Y	-0-					26
02	252	N	237	-0-	-15	-0-	237	3			Y	-0-					26
03	279	N	262	-0-	-17	-0-	262	3			Y	-0-					26
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					26

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	124	-0-	-86	-0-	124	3			N	-0-					30
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					30
01	279	N	204	-0-	-75	-0-	204	3			N	-0-					30
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					30
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					30
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	268	-0-	-62	-0-	268	3			Y	-0-					52
12	279	N	235	-0-	-44	-0-	235	3			Y	-0-					52
01	279	N	218	-0-	-61	-0-	218	3			Y	-0-					52
02	252	N	249	-0-	-3	-0-	249	3			Y	-0-					52
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					52
*04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					8
12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					8
01	465	N	318	-0-	-147	-0-	316	3	2	9	Y	2					10
02	308	N	297	-0-	-11	-0-	293	3	4	9	Y	4					14
03	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					14
*04	323	N	323	-0-	-0-	-0-	321	3	2	9	Y	2					16

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					27
12	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5					32
01	747	N	747	-0-	-0-	-0-	734	3	13	9	N	12					44
02	644	N	638	-0-	-6	-0-	636	3	2	9	N	2					46
03	775	N	664	-0-	-111	-0-	661	3	3	9	N	3					49
04	720	N	679	-0-	-41	-0-	677	3	2	9	N	2	42	1			9

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	688	3			Y	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			Y	-0-					-0-
02	644	N	578	-0-	-66	-0-	578	3			Y	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			Y	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	446	-0-	-34	-0-	442	3	4	9	Y	4					49
12	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4					53
01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					53
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					53
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					53
04	510	N	447	-0-	-63	-0-	447	3			Y	-0-					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					46
12	620	N	587	-0-	-33	-0-	587	3			N	-0-					46
01	620	N	578	-0-	-42	-0-	575	3	3	9	N	3					49
02	532	N	512	-0-	-20	-0-	511	3	1	9	N	1					50
03	589	N	577	-0-	-12	-0-	569	3	8	9	N	7					57
04	570	N	544	-0-	-26	-0-	544	3			N	-0-	49	1			8

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	268	3	1	9	Y	1					66
12	310	N	272	-0-	-38	-0-	271	3	1	9	Y	1	65	1			2
01	279	N	268	-0-	-11	-0-	268	3			Y	-0-					2
02	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					3
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
*04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	516	-0-	-54	-0-	515	3	1	9	Y	1					17
12	589	N	575	-0-	-14	-0-	575	3			Y	-0-					17
01	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					17
02	507	N	507	-0-	-0-	-0-	505	3	2	9	Y	2					19
03	558	N	539	-0-	-19	-0-	539	3			Y	-0-					19
04	540	N	455	-0-	-85	-0-	455	3			Y	-0-					19

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					45
12	186	N	161	-0-	-25	-0-	161	3			Y	-0-					45
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					45
03	160	N	160	-0-	-0-	-0-	157	3	3	9	Y	3					48
*04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					48

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	388	-0-	-32	-0-	387	3	1	9	Y	1					51
12	403	N	371	-0-	-32	-0-	371	3			Y	-0-					51
01	403	N	395	-0-	-8	-0-	395	3			Y	-0-					51
02	364	N	363	-0-	-1	-0-	356	3	7	9	Y	6					57
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					57
*04	397	N	397	-0-	-0-	-0-	390	3	7	9	Y	6					63

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					43
12	688	N	688	-0-	-0-	-0-	682	3	6	9	Y	5					48
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					48
02	588	N	572	-0-	-16	-0-	568	3	4	9	Y	4					52
03	682	N	638	-0-	-44	-0-	638	3			Y	-0-					52
*04	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					55

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	501	-0-	-69	-0-	491	3	10	9	N	9					39
12	558	N	516	-0-	-42	-0-	513	3	3	9	N	3					42
01	527	N	504	-0-	-23	-0-	497	3	7	9	N	6					48
02	490	N	490	-0-	-0-	-0-	479	3	11	9	N	10	49	1			9
03	572	N	572	-0-	-0-	-0-	561	3	11	9	N	10					19
*04	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	661	-0-	-89	-0-	652	3	9	9	N	8					35
12	738	N	738	-0-	-0-	-0-	731	3	7	9	N	6					41
01	775	N	702	-0-	-73	-0-	692	3	10	9	N	9					50
02	648	N	648	-0-	-0-	-0-	645	3	3	9	N	3	43	1			10
03	744	N	703	-0-	-41	-0-	699	3	4	9	N	4					14
*04	696	N	696	-0-	-0-	-0-	690	3	6	9	N	5					19

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	841	3	1	9	Y	1					22
12	829	N	829	-0-	-0-	-0-	821	3	8	9	Y	7					29
01	806	N	756	-0-	-50	-0-	754	3	2	9	Y	2					31
02	788	N	788	-0-	-0-	-0-	780	3	8	9	Y	7					38
03	806	N	615	-0-	-191	-0-	614	3	1	9	Y	1					39
*04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					39

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	543	-0-	-117	-0-	542	3	1	9	Y	1					59
12	589	N	526	-0-	-63	-0-	526	3			Y	-0-					59
01	558	N	506	-0-	-52	-0-	506	3			Y	-0-					59
02	572	N	572	-0-	-0-	-0-	570	3	2	9	Y	2					61
03	686	N	686	-0-	-0-	-0-	682	3	4	9	Y	4	63	1			2
*04	629	N	629	-0-	-0-	-0-	625	3	4	9	Y	4					6

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					14
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					14
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					14
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					14
03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					14
*04	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					15

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	368	-0-	-52	-0-	364	3	4	9	N	4					28
12	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					30
01	372	N	368	-0-	-4	-0-	367	3	1	9	N	1					31
02	336	N	319	-0-	-17	-0-	315	3	4	9	N	4					35
03	372	N	364	-0-	-8	-0-	362	3	2	9	N	2					37
04	360	N	356	-0-	-4	-0-	355	3	1	9	N	1					38

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					34
12	372	N	334	-0-	-38	-0-	333	3	1	9	N	1					35
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					35
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					35
03	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					36
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					36

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					20
01	31	N	24	-0-	-7	-0-	24	3			Y	-0-					20
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					20
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					20
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					35
12	403	N	352	-0-	-51	-0-	352	3			Y	-0-					35
01	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					35
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					35
03	550	N	550	-0-	-0-	-0-	547	3	3	9	Y	3					38
*04	599	N	599	-0-	-0-	-0-	595	3	4	9	Y	4					42

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			Y	-0-					48
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					48
01	248	N	235	-0-	-13	-0-	235	3			Y	-0-					48
02	224	N	212	-0-	-12	-0-	212	3			Y	-0-					48
03	248	N	231	-0-	-17	-0-	228	3	3	9	Y	3					51
*04	241	N	241	-0-	-0-	-0-	227	3	14	9	Y	13					64

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	105	-0-	-195	-0-	42	3	63	9	N	57	162	1			8
12	186	N	22	-0-	-164	-0-	15	3	7	9	N	6					14
01	93	N	13	-0-	-80	-0-	13	3			N	-0-					14
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	13	N	1	-0-	-12	-0-	1	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					13
12	418	N	418	-0-	-0-	-0-	414	3	4	9	N	4					17
01	465	N	398	-0-	-67	-0-	397	3	1	9	N	1					18
02	392	N	343	-0-	-49	-0-	339	3	4	9	N	4					22
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					22
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					22

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	429	-0-	-51	-0-	429	3			N	-0-					50
12	527	N	479	-0-	-48	-0-	479	3			N	-0-					50
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					50
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					50
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					50
*04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	689	3	6	9	N	5					68
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					68
01	713	N	695	-0-	-18	-0-	689	3	6	9	N	5					73
02	644	N	640	-0-	-4	-0-	630	3	10	9	N	9	79	1			3
03	713	N	711	-0-	-2	-0-	709	3	2	9	N	2					5
*04	689	N	689	-0-	-0-	-0-	685	3	4	9	N	4					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	874	-0-	-26	-0-	874	3			Y	-0-					-0-
12	930	N	896	-0-	-34	-0-	896	3			Y	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	895	3			Y	-0-					-0-
04	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

11	483	N	483	-0-	-0-	-0-	482	3	1	9	Y	1					13
12	501	N	501	-0-	-0-	-0-	491	3	10	9	Y	9					22
01	462	N	462	-0-	-0-	-0-	460	3	2	9	Y	2					24
02	432	N	432	-0-	-0-	-0-	425	3	7	9	Y	6					30
03	465	N	449	-0-	-16	-0-	447	3	2	9	Y	2					32
04	450	N	441	-0-	-9	-0-	439	3	2	9	Y	2					34

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					27
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					27
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					27
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					27
03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					27
04	330	N	296	-0-	-34	-0-	296	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25
12	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3					28
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					28
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					28
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					28
*04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					28

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

11	1404	N	1404	-0-	-0-	-0-	1389	3	15	9	N	14					52
12	1411	N	1411	-0-	-0-	-0-	1404	3	7	9	N	6	52	1			6
01	1420	N	1420	-0-	-0-	-0-	1412	3	8	9	N	7					13
02	1316	N	1299	-0-	-17	-0-	1285	3	14	9	N	13					26
03	1426	N	1411	-0-	-15	-0-	1401	3	10	9	N	9					35
04	1380	N	1359	-0-	-21	-0-	1351	3	8	9	N	7					42

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

11	300	N	299	-0-	-1	-0-	299	3			N	-0-					32
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					32
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					32
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					32
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

11	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
01	806	N	765	-0-	-41	-0-	765	3			Y	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	3			Y	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	234	3			Y	-0-					8
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					8
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					8
02	224	N	215	-0-	-9	-0-	215	3			Y	-0-					8
03	248	N	242	-0-	-6	-0-	242	3			Y	-0-					8
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					8

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	544	-0-	-56	-0-	544	3			N	-0-					23
12	651	N	508	-0-	-143	-0-	508	3			N	-0-					23
01	620	N	493	-0-	-127	-0-	493	3			N	-0-					23
02	504	N	420	-0-	-84	-0-	420	3			N	-0-					23
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
*04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					23

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					38
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					38
01	465	N	405	-0-	-60	-0-	405	3			Y	-0-					38
02	392	N	374	-0-	-18	-0-	374	3			Y	-0-					38
03	434	N	397	-0-	-37	-0-	397	3			Y	-0-					38
04	390	N	378	-0-	-12	-0-	378	3			Y	-0-					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					58
12	496	N	323	-0-	-173	-0-	323	3			N	-0-					58
01	341	N	338	-0-	-3	-0-	336	3	2	9	N	2					60
02	472	N	472	-0-	-0-	-0-	464	3	8	9	N	7	66	1			1
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					1
*04	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					2

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	441	-0-	-39	-0-	441	3			Y	-0-					13
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					13
01	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2					15
02	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					16
03	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					19
*04	484	N	484	-0-	-0-	-0-	482	3	2	9	Y	2					21

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	681	3	3	9	Y	3					48
12	682	N	645	-0-	-37	-0-	641	3	4	9	Y	4					52
01	682	N	659	-0-	-23	-0-	652	3	7	9	Y	6					58
02	644	N	602	-0-	-42	-0-	601	3	1	9	Y	1					59
03	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					59
04	630	N	624	-0-	-6	-0-	624	3			Y	-0-					59

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	3			Y	-0-					65
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-	51	1			14
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					14
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					14
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					14
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	104	-0-	-46	-0-	104	3			Y	-0-					45
12	155	N	95	-0-	-60	-0-	95	3			Y	-0-					45
01	124	N	81	-0-	-43	-0-	81	3			Y	-0-					45
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					45
03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					45
04	90	N	68	-0-	-22	-0-	68	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					46
12	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
01	93	N	86	-0-	-7	-0-	86	3			Y	-0-					46
02	84	N	83	-0-	-1	-0-	83	3			Y	-0-					46
03	93	N	91	-0-	-2	-0-	91	3			Y	-0-					46
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					46

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	773	-0-	-7	-0-	766	3	7	9	N	6					30
12	811	N	811	-0-	-0-	-0-	807	3	4	9	N	4					34
01	837	N	638	-0-	-199	-0-	636	3	2	9	N	2					36
02	728	N	501	-0-	-227	-0-	501	3			N	-0-					36
03	806	N	740	-0-	-66	-0-	737	3	3	9	N	3					39
04	630	N	251	-0-	-379	-0-	251	3			N	-0-					39

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12	-0-	797	3	1	9	Y	1					15
12	837	N	761	-0-	-76	-0-	761	3			Y	-0-					15
01	806	N	769	-0-	-37	-0-	768	3	1	9	Y	1					16
02	756	N	756	-0-	-0-	-0-	753	3	3	9	Y	3					19
03	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					19
*04	983	N	983	-0-	-0-	-0-	974	3	9	9	Y	8					27

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	384	3			Y	-0-					40
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					40
01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					40
02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					40
03	1061	N	1061	-0-	-0-	-0-	1059	3	2	9	Y	2					42
*04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	274	3	11	9	N	10					22
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					22
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					22
02	276	N	276	-0-	-0-	-0-	269	3	7	9	N	6					28
03	283	N	283	-0-	-0-	-0-	279	3	4	9	N	4					32
04	270	N	262	-0-	-8	-0-	260	3	2	9	N	2					34

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	551	3	1	9	N	1					36
12	620	N	615	-0-	-5	-0-	606	3	9	9	N	8					44
01	620	N	547	-0-	-73	-0-	541	3	6	9	N	5	37	1			12
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					12
03	620	N	518	-0-	-102	-0-	517	3	1	9	N	1					13
04	540	N	501	-0-	-39	-0-	501	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					16
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					16
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					16
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					16
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					16
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

11	390	N	346	-0-	-44	-0-	346	3			Y	-0-					66
12	442	N	442	-0-	-0-	-0-	439	3	3	9	Y	3	69	1			-0-
01	479	N	479	-0-	-0-	-0-	477	3	2	9	Y	2					2
02	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3					5
03	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					5
*04	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					7

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

11	810	N	584	-0-	-226	-0-	581	3	3	9	Y	3					27
12	837	N	582	-0-	-255	-0-	579	3	3	9	Y	3					30
01	651	N	604	-0-	-47	-0-	600	3	4	9	Y	4					34
02	555	N	555	-0-	-0-	-0-	547	3	8	9	Y	7					41
03	653	N	653	-0-	-0-	-0-	652	3	1	9	Y	1					42
*04	760	N	760	-0-	-0-	-0-	750	3	10	9	Y	9					51

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

11	360	N	271	-0-	-89	-0-	271	3			Y	-0-					10
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					10
01	403	N	379	-0-	-24	-0-	379	3			Y	-0-					10
02	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2					12
03	465	N	383	-0-	-82	-0-	382	3	1	9	Y	1					13
04	360	N	359	-0-	-1	-0-	359	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

11	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					31
12	744	N	673	-0-	-71	-0-	673	3			Y	-0-					31
01	775	N	658	-0-	-117	-0-	655	3	3	9	Y	3					34
02	672	N	551	-0-	-121	-0-	551	3			Y	-0-					34
03	682	N	574	-0-	-108	-0-	574	3			Y	-0-					34
04	630	N	568	-0-	-62	-0-	568	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					42
12	248	N	234	-0-	-14	-0-	234	3			Y	-0-					42
01	248	N	228	-0-	-20	-0-	228	3			Y	-0-					42
02	224	N	186	-0-	-38	-0-	186	3			Y	-0-					42
03	248	N	218	-0-	-30	-0-	218	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					49
12	466	N	466	-0-	-0-	-0-	462	3	4	9	Y	4					53
01	488	N	488	-0-	-0-	-0-	485	3	3	9	Y	3					56
02	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					58
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					58
04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3					55
12	279	N	275	-0-	-4	-0-	273	3	2	9	Y	2					57
01	310	N	256	-0-	-54	-0-	253	3	3	9	Y	3					60
02	280	N	227	-0-	-53	-0-	223	3	4	9	Y	4					64
03	279	N	275	-0-	-4	-0-	267	3	8	9	Y	7					71
04	240	N	240	-0-	-0-	-0-	238	3	2	9	Y	2					73

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	629	3	4	9	N	4					26
12	682	N	619	-0-	-63	-0-	619	3			N	-0-					26
01	682	N	613	-0-	-69	-0-	612	3	1	9	N	1					27
02	588	N	558	-0-	-30	-0-	556	3	2	9	N	2					29
03	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					30
*04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					30

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					30
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					30
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					30
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					30
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					30
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					20
12	347	N	347	-0-	-0-	-0-	346	3	1	9	N	1					21
01	351	N	351	-0-	-0-	-0-	348	3	3	9	N	3					24
02	314	N	314	-0-	-0-	-0-	311	3	3	9	N	3					27
03	341	N	324	-0-	-17	-0-	321	3	3	9	N	3					30
*04	337	N	337	-0-	-0-	-0-	335	3	2	9	N	2					32

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					6
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					6
01	558	N	502	-0-	-56	-0-	502	3			N	-0-					6
02	504	N	496	-0-	-8	-0-	496	3			N	-0-					6
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					6
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	614	3	7	9	Y	6					74
12	620	N	609	-0-	-11	-0-	603	3	6	9	Y	5	23	1			56
01	651	N	565	-0-	-86	-0-	563	3	2	9	Y	2					58
02	588	N	533	-0-	-55	-0-	530	3	3	9	Y	3					61
03	620	N	595	-0-	-25	-0-	593	3	2	9	Y	2					63
*04	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					63

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					44
12	93	N	91	-0-	-2	-0-	91	3			Y	-0-					44
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
02	84	N	82	-0-	-2	-0-	82	3			Y	-0-					44
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					44
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	197	3	1	9	Y	1					56
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					56
01	248	N	210	-0-	-38	-0-	210	3			Y	-0-					56
02	196	N	173	-0-	-23	-0-	173	3			Y	-0-					56
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					56
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	940	3	31	9	Y	28					93
12	1023	N	779	-0-	-244	-0-	773	3	6	9	Y	5	88	1			10
01	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9					19
02	897	N	897	-0-	-0-	-0-	877	3	20	9	Y	18					37
03	982	N	982	-0-	-0-	-0-	959	3	23	9	Y	21					58
04	960	N	918	-0-	-42	-0-	911	3	7	9	Y	6	48	1			16

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1483	-0-	-17	-0-	1475	3	8	9	N	7					70
12	1581	N	1528	-0-	-53	-0-	1514	3	14	9	N	13					83
01	1550	N	1246	-0-	-304	-0-	1235	3	11	9	N	10	41	1			52
02	1372	N	1080	-0-	-292	-0-	1076	3	4	9	N	4	16	1			40
03	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10					50
*04	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	N	9					59

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					21
12	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2					23
01	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					24
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					24
03	434	N	431	-0-	-3	-0-	428	3	3	9	N	3					27
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					27

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	173	3	3	9	N	3					30
12	186	N	172	-0-	-14	-0-	171	3	1	9	N	1					31
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					31
02	168	N	154	-0-	-14	-0-	150	3	4	9	N	4					35
03	186	N	174	-0-	-12	-0-	173	3	1	9	N	1					36
*04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					37

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	281	3			Y	-0-					59
12	341	N	283	-0-	-58	-0-	283	3			Y	-0-					59
01	310	N	287	-0-	-23	-0-	286	3	1	9	Y	1					60
02	252	N	248	-0-	-4	-0-	247	3	1	9	Y	1					61
03	279	N	250	-0-	-29	-0-	250	3			Y	-0-					61
*04	277	N	277	-0-	-0-	-0-	275	3	2	9	Y	2					63

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					38
12	445	N	445	-0-	-0-	-0-	444	3	1	9	Y	1					39
01	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					39
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					39
03	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					41
*04	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					7
12	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					7
01	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					7
02	1008	N	908	-0-	-100	-0-	906	3	2	9	Y	2					9
03	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1					10
*04	1119	N	1119	-0-	-0-	-0-	1117	3	2	9	Y	2					12

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	466	3			Y	-0-					27
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					27
01	527	N	438	-0-	-89	-0-	438	3			Y	-0-					27
02	448	N	412	-0-	-36	-0-	412	3			Y	-0-					27
03	558	N	476	-0-	-82	-0-	476	3			Y	-0-					27
*04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					31
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					31
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					31
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					31
03	434	N	352	-0-	-82	-0-	352	3			N	-0-					31
04	390	N	356	-0-	-34	-0-	344	3	12	9	N	11					42

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	604	-0-	-56	-0-	603	3	1	9	N	1	44	1			10
12	651	N	621	-0-	-30	-0-	619	3	2	9	N	2					12
01	620	N	602	-0-	-18	-0-	600	3	2	9	N	2					14
02	560	N	525	-0-	-35	-0-	525	3			N	-0-					14
03	620	N	521	-0-	-99	-0-	521	3			N	-0-					14
04	570	N	479	-0-	-91	-0-	479	3			N	-0-					14

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					19
12	837	N	799	-0-	-38	-0-	796	3	3	9	Y	3					22
01	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					26
02	756	N	695	-0-	-61	-0-	691	3	4	9	Y	4					30
03	806	N	731	-0-	-75	-0-	727	3	4	9	Y	4					34
*04	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					35

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					7
12	589	N	531	-0-	-58	-0-	531	3			N	-0-					7
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					7
02	532	N	496	-0-	-36	-0-	496	3			N	-0-					7
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					7
04	630	N	533	-0-	-97	-0-	533	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					13
12	248	N	233	-0-	-15	-0-	233	3			Y	-0-					13
01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					13
02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					13
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					13
*04	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	660	3	4	9	N	4					52
12	713	N	665	-0-	-48	-0-	663	3	2	9	N	2	45	1			9
01	713	N	695	-0-	-18	-0-	694	3	1	9	N	1					10
02	635	N	635	-0-	-0-	-0-	625	3	10	9	N	9					19
03	680	N	680	-0-	-0-	-0-	677	3	3	9	N	3					22
04	660	N	643	-0-	-17	-0-	641	3	2	9	N	2					24

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	198	-0-	-72	-0-	198	3			Y	-0-					41
12	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					42
01	248	N	231	-0-	-17	-0-	231	3			Y	-0-					42
02	196	N	194	-0-	-2	-0-	194	3			Y	-0-					42
03	279	N	220	-0-	-59	-0-	220	3			Y	-0-					42
*04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					42

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10	-0-	500	3			Y	-0-					57
12	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					57
01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					57
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					57
03	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					58
*04	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2					60

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	-0-	1086	3	10	9	Y	9					19
12	1147	N	1132	-0-	-15	-0-	1128	3	4	9	Y	4					23
01	1147	N	1109	-0-	-38	-0-	1105	3	4	9	Y	4					27
02	1036	N	1021	-0-	-15	-0-	1012	3	9	9	Y	8					35
03	1147	N	1075	-0-	-72	-0-	1072	3	3	9	Y	3					38
04	1080	N	979	-0-	-101	-0-	978	3	1	9	Y	1					39

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	451	3	2	9	Y	2					26
12	465	N	395	-0-	-70	-0-	393	3	2	9	Y	2					28
01	434	N	414	-0-	-20	-0-	412	3	2	9	Y	2					30
02	420	N	371	-0-	-49	-0-	369	3	2	9	Y	2					32
03	458	N	458	-0-	-0-	-0-	451	3	7	9	Y	6					38
*04	440	N	440	-0-	-0-	-0-	436	3	4	9	Y	4					42

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					20
12	589	N	495	-0-	-94	-0-	495	3			N	-0-					20
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					20
02	532	N	421	-0-	-111	-0-	421	3			N	-0-					20
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					20
*04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					20

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	Y	4					46
12	1178	N	1177	-0-	-1	-0-	1173	3	4	9	Y	4					50
01	1178	N	1055	-0-	-123	-0-	1046	3	9	9	Y	8					58
02	1120	N	953	-0-	-167	-0-	947	3	6	9	Y	5					63
03	1178	N	1097	-0-	-81	-0-	1093	3	4	9	Y	4					67
*04	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5	65	1			7

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	119	3			Y	-0-					31
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					31
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31
02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					31
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					31
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					51
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					51
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					51
02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					51
03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					51
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					21
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					21
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					21
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					21
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					21
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					57
12	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					57
01	775	N	747	-0-	-28	-0-	747	3			Y	-0-					57
02	700	N	683	-0-	-17	-0-	683	3			Y	-0-					57
03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					57
04	720	N	707	-0-	-13	-0-	707	3			Y	-0-					57

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					45
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					45
01	438	N	438	-0-	-0-	-0-	437	3	1	9	Y	1					46
02	404	N	404	-0-	-0-	-0-	394	3	10	9	Y	9					55
03	465	N	370	-0-	-95	-0-	369	3	1	9	Y	1					56
04	420	N	357	-0-	-63	-0-	356	3	1	9	Y	1					57

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					31
12	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1					32
01	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2					34
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					34
03	341	N	289	-0-	-52	-0-	289	3			Y	-0-					34
*04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	341	-0-	-79	-0-	341	3			Y	-0-					56
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					56
01	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					56
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					56
*04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

11	180	N	175	-0-	-5	-0-	175	3			Y	-0-					48
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					48
01	217	N	193	-0-	-24	-0-	193	3			Y	-0-					48
02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					48
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					48
04	180	N	161	-0-	-19	-0-	161	3			Y	-0-					48

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

11	419	N	419	-0-	-0-	-0-	405	3	14	9	N	13					57
12	411	N	411	-0-	-0-	-0-	407	3	4	9	N	4	45	1			16
01	397	N	397	-0-	-0-	-0-	390	3	7	9	N	6					22
02	392	N	355	-0-	-37	-0-	348	3	7	9	N	6					28
03	413	N	413	-0-	-0-	-0-	404	3	9	9	N	8					36
04	390	N	378	-0-	-12	-0-	371	3	7	9	N	6					42

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					24
12	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					24
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					24
02	280	N	248	-0-	-32	-0-	248	3			Y	-0-					24
03	341	N	285	-0-	-56	-0-	285	3			Y	-0-					24
*04	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					27

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

11	780	N	780	-0-	-0-	-0-	772	3	8	9	Y	7					22
12	710	N	710	-0-	-0-	-0-	708	3	2	9	Y	2					24
01	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					26
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					26
03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					26
*04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					41
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					41
01	248	N	218	-0-	-30	-0-	216	3	2	9	Y	2					43
02	196	N	171	-0-	-25	-0-	170	3	1	9	Y	1					44
03	248	N	199	-0-	-49	-0-	199	3			Y	-0-					44
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					44

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					35
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					35
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					35
02	28	N	16	-0-	-12	-0-	16	3			Y	-0-					35
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					35
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					52
12	372	N	359	-0-	-13	-0-	355	3	4	9	Y	4					56
01	372	N	333	-0-	-39	-0-	333	3			Y	-0-					56
02	308	N	298	-0-	-10	-0-	298	3			Y	-0-					56
03	372	N	351	-0-	-21	-0-	351	3			Y	-0-					56
04	330	N	320	-0-	-10	-0-	319	3	1	9	Y	1					57

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	585	-0-	-75	-0-	582	3	3	9	N	3					10
12	651	N	568	-0-	-83	-0-	565	3	3	9	N	3					13
01	620	N	553	-0-	-67	-0-	549	3	4	9	N	4					17
02	560	N	525	-0-	-35	-0-	521	3	4	9	N	4					21
03	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					24
04	540	N	530	-0-	-10	-0-	526	3	4	9	N	4					28

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					20
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					20
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					20
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					20
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					20
*04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	267	3	11	9	Y	10					63
12	309	N	309	-0-	-0-	-0-	277	3	32	9	Y	29	78	1			14
01	281	N	281	-0-	-0-	-0-	272	3	9	9	Y	8					22
02	280	N	280	-0-	-0-	-0-	258	3	22	9	Y	20					42
03	310	N	302	-0-	-8	-0-	288	3	14	9	Y	13					55
*04	296	N	296	-0-	-0-	-0-	276	3	20	9	Y	18					73

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					36
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					36
01	248	N	159	-0-	-89	-0-	157	3	2	9	Y	2					38
02	280	N	249	-0-	-31	-0-	249	3			Y	-0-					38
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					38
*04	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					39

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1038	-0-	-12	-0-	1031	3	7	9	Y	6					70
12	1085	N	1063	-0-	-22	-0-	1049	3	14	9	Y	13	81	1			2
01	1023	N	1003	-0-	-20	-0-	1000	3	3	9	Y	3					5
02	924	N	904	-0-	-20	-0-	901	3	3	9	Y	3					8
03	1023	N	999	-0-	-24	-0-	995	3	4	9	Y	4					12
04	960	N	913	-0-	-47	-0-	904	3	9	9	Y	8					20

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8					37
12	959	N	959	-0-	-0-	-0-	953	3	6	9	Y	5					42
01	961	N	930	-0-	-31	-0-	923	3	7	9	Y	6					48
02	868	N	859	-0-	-9	-0-	851	3	8	9	Y	7					55
03	961	N	949	-0-	-12	-0-	946	3	3	9	Y	3					58
*04	918	N	918	-0-	-0-	-0-	911	3	7	9	Y	6					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5	-0-	415	3			Y	-0-					27
12	558	N	501	-0-	-57	-0-	501	3			Y	-0-					27
01	496	N	435	-0-	-61	-0-	435	3			Y	-0-					27
02	392	N	322	-0-	-70	-0-	322	3			Y	-0-					27
03	496	N	258	-0-	-238	-0-	258	3			Y	-0-					27
04	420	N	377	-0-	-43	-0-	377	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					24
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					24
01	248	N	229	-0-	-19	-0-	229	3			Y	-0-					24
02	224	N	211	-0-	-13	-0-	211	3			Y	-0-					24
03	248	N	230	-0-	-18	-0-	230	3			Y	-0-					24
*04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1270	-0-	-170	-0-	1256	3	14	9	Y	13					100
12	1550	N	1337	-0-	-213	-0-	1317	3	20	9	Y	18	118	1			-0-
01	1333	N	1305	-0-	-28	-0-	1305	3			Y	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1182	3	13	9	Y	12					12
03	1333	N	1285	-0-	-48	-0-	1274	3	11	9	Y	10					22
*04	1278	N	1278	-0-	-0-	-0-	1256	3	22	9	Y	20					42

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			Y	-0-					20
12	155	N	145	-0-	-10	-0-	145	3			Y	-0-					20
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					20
02	140	N	129	-0-	-11	-0-	129	3			Y	-0-					20
03	155	N	140	-0-	-15	-0-	140	3			Y	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					58
12	341	N	323	-0-	-18	-0-	317	3	6	9	Y	5	48	1			15
01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					15
02	308	N	292	-0-	-16	-0-	292	3			Y	-0-					15
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					15
04	330	N	290	-0-	-40	-0-	288	3	2	9	Y	2					17

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1035	-0-	-45	-0-	1028	3	7	9	N	6					38
12	1076	N	1076	-0-	-0-	-0-	1068	3	8	9	N	7					45
01	1147	N	1146	-0-	-1	-0-	1137	3	9	9	N	8	38	1			15
02	984	N	984	-0-	-0-	-0-	982	3	2	9	N	2					17
03	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					22
04	1110	N	1088	-0-	-22	-0-	1085	3	3	9	N	3					25

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
01	558	N	349	-0-	-209	-0-	349	3			Y	-0-					-0-
02	392	N	342	-0-	-50	-0-	342	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19	-0-	458	3	3	9	Y	3					38
12	485	N	485	-0-	-0-	-0-	483	3	2	9	Y	2					40
01	496	N	469	-0-	-27	-0-	469	3			Y	-0-					40
02	428	N	428	-0-	-0-	-0-	426	3	2	9	Y	2					42
03	496	N	469	-0-	-27	-0-	466	3	3	9	Y	3					45
*04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					45

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					28
12	527	N	513	-0-	-14	-0-	513	3			Y	-0-					28
01	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					28
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					28
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					28
*04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	783	-0-	-27	-0-	780	3	3	9	Y	3					60
12	837	N	820	-0-	-17	-0-	806	3	14	9	Y	13	54	1			19
01	806	N	783	-0-	-23	-0-	782	3	1	9	Y	1					20
02	728	N	712	-0-	-16	-0-	712	3			Y	-0-					20
03	806	N	791	-0-	-15	-0-	791	3			Y	-0-					20
*04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	537	-0-	-93	-0-	537	3			Y	-0-					57
12	620	N	526	-0-	-94	-0-	526	3			Y	-0-					57
01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					57
02	1074	N	1074	-0-	-0-	-0-	1068	3	6	9	Y	5					62
03	1217	N	1217	-0-	-0-	-0-	1206	3	11	9	Y	10					72
*04	1138	N	1138	-0-	-0-	-0-	1114	3	24	9	Y	22	82	1			12

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	718	-0-	-62	-0-	718	3			N	-0-					25
12	775	N	675	-0-	-100	-0-	675	3			N	-0-					25
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					25
02	705	N	705	-0-	-0-	-0-	703	3	2	9	N	2					27
03	765	N	765	-0-	-0-	-0-	759	3	6	9	N	5					32
04	780	N	640	-0-	-140	-0-	640	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					57
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					57
01	364	N	364	-0-	-0-	-0-	358	3	6	9	Y	5					62
02	347	N	347	-0-	-0-	-0-	340	3	7	9	Y	6					68
03	402	N	402	-0-	-0-	-0-	392	3	10	9	Y	9					77
*04	351	N	351	-0-	-0-	-0-	348	3	3	9	Y	3					80

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					20
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					20
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					20
02	168	N	152	-0-	-16	-0-	152	3			Y	-0-					20
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					20
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					18
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					18
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					18
02	392	N	-0-	-0-	-392	-0-					N	-0-					18
03	434	N	-0-	-0-	-434	-0-					N	4					22
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

11	630	N	627	-0-	-3	-0-	627	3			N	-0-					60
12	651	N	598	-0-	-53	-0-	598	3			N	-0-					60
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					60
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					60
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					60
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

11	780	N	678	-0-	-102	-0-	678	3			N	-0-					8
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					8
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					8
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					8
03	806	N	706	-0-	-100	-0-	706	3			N	-0-					8
04	720	N	664	-0-	-56	-0-	664	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

11	270	N	224	-0-	-46	-0-	224	3			Y	-0-					15
12	279	N	220	-0-	-59	-0-	220	3			Y	-0-					15
01	248	N	231	-0-	-17	-0-	231	3			Y	-0-					15
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					15
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					15
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

11	320	N	320	-0-	-0-	-0-	313	3	7	9	N	6					38
12	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2					40
01	325	N	325	-0-	-0-	-0-	314	3	11	9	N	10	19	1			31
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					31
03	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1					32
*04	295	N	295	-0-	-0-	-0-	292	3	3	9	N	3					35

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					52
12	558	N	528	-0-	-30	-0-	514	3	14	9	Y	13	45	1			20
01	527	N	504	-0-	-23	-0-	504	3			Y	-0-					20
02	476	N	462	-0-	-14	-0-	462	3			Y	-0-					20
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					20
*04	488	N	488	-0-	-0-	-0-	486	3	2	9	Y	2					22

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					32
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					32
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					32
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					32
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					32
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	558	3	19	9	Y	17					94
12	592	N	592	-0-	-0-	-0-	575	3	17	9	Y	15	59	1			50
01	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					55
02	532	N	532	-0-	-0-	-0-	513	3	19	9	Y	17					72
03	587	N	587	-0-	-0-	-0-	580	3	7	9	Y	6	70	1			8
*04	561	N	561	-0-	-0-	-0-	550	3	11	9	Y	10					18

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1046	-0-	-34	-0-	1040	3	6	9	Y	5					58
12	1085	N	1085	-0-	-0-	-0-	1081	3	4	9	Y	4					62
01	1085	N	1076	-0-	-9	-0-	1067	3	9	9	Y	8					70
02	982	N	982	-0-	-0-	-0-	969	3	13	9	Y	12					82
03	1085	N	1074	-0-	-11	-0-	1065	3	9	9	Y	8	78	1			12
04	1050	N	977	-0-	-73	-0-	977	3			Y	-0-					12

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					32
12	434	N	301	-0-	-133	-0-	301	3			N	-0-					32
01	434	N	297	-0-	-137	-0-	297	3			N	-0-					32
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					32
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					32
*04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2244	-0-	-66	-0-	2229	3	15	9	Y	14					49
12	2387	N	2273	-0-	-114	-0-	2265	3	8	9	Y	7					56
01	2298	N	2298	-0-	-0-	-0-	2286	3	12	9	Y	11					67
02	2072	N	2054	-0-	-18	-0-	2041	3	13	9	Y	12					79
03	2267	N	2267	-0-	-0-	-0-	2253	3	14	9	Y	13					92
04	2220	N	2207	-0-	-13	-0-	2194	3	13	9	Y	12	89	1			15

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1390	3	6	9	Y	5					56
12	1599	N	1599	-0-	-0-	-0-	1548	3	51	9	Y	46	95	1			7
01	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	Y	5					12
02	1464	N	1464	-0-	-0-	-0-	1460	3	4	9	Y	4					16
03	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	Y	5					21
*04	1490	N	1490	-0-	-0-	-0-	1481	3	9	9	Y	8					29

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	927	-0-	-33	-0-	924	3	3	9	N	3					16
12	995	N	995	-0-	-0-	-0-	992	3	3	9	N	3					19
01	992	N	969	-0-	-23	-0-	961	3	8	9	N	7					26
02	878	N	878	-0-	-0-	-0-	872	3	6	9	N	5					31
03	992	N	945	-0-	-47	-0-	937	3	8	9	N	7					38
04	930	N	897	-0-	-33	-0-	896	3	1	9	N	1					39

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	814	-0-	-326	-0-	814	3			Y	-0-					-0-
12	1209	N	372	-0-	-837	-0-	372	3			Y	-0-					-0-
01	1178	N	186	-0-	-992	-0-	186	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
*04	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	837	-0-	-33	-0-	835	3	2	9	N	2					23
12	930	N	913	-0-	-17	-0-	905	3	8	9	N	7					30
01	899	N	838	-0-	-61	-0-	834	3	4	9	N	4					34
02	787	N	787	-0-	-0-	-0-	783	3	4	9	N	4					38
03	899	N	863	-0-	-36	-0-	859	3	4	9	N	4					42
*04	845	N	845	-0-	-0-	-0-	843	3	2	9	N	2					44

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					27
12	248	N	195	-0-	-53	-0-	195	3			N	-0-					27
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					27
02	196	N	195	-0-	-1	-0-	193	3	2	9	N	2					29
03	215	N	215	-0-	-0-	-0-	213	3	2	9	N	2					31
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					31

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	603	3	3	9	N	3					33
12	682	N	528	-0-	-154	-0-	528	3			N	-0-					33
01	775	N	775	-0-	-0-	-0-	765	3	10	9	N	9					42
02	631	N	631	-0-	-0-	-0-	625	3	6	9	N	5					47
03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					50
04	750	N	690	-0-	-60	-0-	678	3	12	9	N	11	44	1			17

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	399	3	1	9	N	1					43
12	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2					45
01	361	N	361	-0-	-0-	-0-	357	3	4	9	N	4					49
02	364	N	337	-0-	-27	-0-	335	3	2	9	N	2	44	1			7
03	403	N	391	-0-	-12	-0-	390	3	1	9	N	1					8
*04	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					9

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1155	3	1	9	N	1					38
12	1209	N	1185	-0-	-24	-0-	1182	3	3	9	N	3					41
01	1189	N	1189	-0-	-0-	-0-	1188	3	1	9	N	1					42
02	1092	N	1080	-0-	-12	-0-	1080	3			N	-0-	29	1			13
03	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					13
04	1140	N	1042	-0-	-98	-0-	1042	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12	-0-	792	3	6	9	N	5					14
12	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					19
01	810	N	810	-0-	-0-	-0-	807	3	3	9	N	3					22
02	756	N	749	-0-	-7	-0-	743	3	6	9	N	5					27
03	837	N	816	-0-	-21	-0-	812	3	4	9	N	4					31
*04	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					35

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1501	3	11	9	N	10					48
12	1586	N	1586	-0-	-0-	-0-	1576	3	10	9	N	9					57
01	1595	N	1595	-0-	-0-	-0-	1578	3	17	9	N	15	59	1			13
02	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7					20
03	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10					30
*04	1439	N	1439	-0-	-0-	-0-	1430	3	9	9	N	8					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1549	-0-	-41	-0-	1547	3	2	9	Y	2					8
12	1643	N	1562	-0-	-81	-0-	1560	3	2	9	Y	2					10
01	1643	N	1561	-0-	-82	-0-	1561	3			Y	-0-					10
02	1456	N	1373	-0-	-83	-0-	1371	3	2	9	Y	2					12
03	1550	N	1529	-0-	-21	-0-	1529	3			Y	-0-					12
04	1500	N	1368	-0-	-132	-0-	1367	3	1	9	Y	1					13

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	239	-0-	-91	-0-	239	3			N	-0-					28
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					28
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					28
02	261	N	261	-0-	-0-	-0-	250	3	11	9	N	10					38
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					38
04	300	N	234	-0-	-66	-0-	234	3			N	-0-					38

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2012	-0-	-298	-0-	2012	3			Y	-0-					-0-
12	2139	N	2097	-0-	-42	-0-	2097	3			Y	-0-					-0-
01	2059	N	2059	-0-	-0-	-0-	2059	3			Y	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	3			Y	-0-					-0-
*04	2203	N	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2387	N	2387	-0-	-0-	-0-	2361	3	26	9	N	24					50
12	2573	N	2437	-0-	-136	-0-	2411	3	26	9	N	24	62	1			12
01	2511	N	2432	-0-	-79	-0-	2410	3	22	9	N	20					32
02	2240	N	2156	-0-	-84	-0-	2131	3	25	9	N	23	46	1			9
03	2449	N	2359	-0-	-90	-0-	2337	3	22	9	N	20					29
04	2340	N	2267	-0-	-73	-0-	2244	3	23	9	N	21					50

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1					16
12	424	N	424	-0-	-0-	-0-	423	3	1	9	N	1					17
01	406	N	406	-0-	-0-	-0-	404	3	2	9	N	2					19
02	382	N	382	-0-	-0-	-0-	378	3	4	9	N	4					23
03	480	N	480	-0-	-0-	-0-	473	3	7	9	N	6					29
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					29

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3781	-0-	-89	-0-	3759	3	22	9	N	20					30
12	3999	X	3847	-0-	-152	-0-	3819	3	28	9	N	25					55
01	3999	X	3832	-0-	-167	-0-	3804	3	28	9	N	25					80
02	3612	X	3427	-0-	-185	-0-	3408	3	19	9	N	17	88	1			9
03	3906	X	3650	-0-	-256	-0-	3631	3	19	9	N	17					26
04	3780	X	3622	-0-	-158	-0-	3602	3	20	9	N	18					44

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	713	3	3	9	Y	3					20
12	713	N	702	-0-	-11	-0-	700	3	2	9	Y	2					22
01	713	N	650	-0-	-63	-0-	647	3	3	9	Y	3					25
02	644	N	639	-0-	-5	-0-	636	3	3	9	Y	3					28
03	753	N	753	-0-	-0-	-0-	749	3	4	9	Y	4					32
*04	705	N	705	-0-	-0-	-0-	694	3	11	9	Y	10					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	454	-0-	-56	-0-	448	3	6	9	Y	5					102
12	465	N	461	-0-	-4	-0-	461	3			Y	-0-					102
01	465	N	455	-0-	-10	-0-	455	3			Y	-0-					102
02	420	N	414	-0-	-6	-0-	411	3	3	9	Y	3					105
03	465	N	462	-0-	-3	-0-	459	3	3	9	Y	3					108
04	450	N	446	-0-	-4	-0-	440	3	6	9	Y	5					113

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

11	150	N	124	-0-	-26	-0-	124	3			N	-0-					67
12	155	N	126	-0-	-29	-0-	126	3			N	-0-					67
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					67
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					67
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					67
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

11	1102	N	1102	-0-	-0-	-0-	1094	3	8	9	N	7					25
12	1059	N	1059	-0-	-0-	-0-	1051	3	8	9	N	7					32
01	993	N	993	-0-	-0-	-0-	984	3	9	9	N	8					40
02	1036	N	916	-0-	-120	-0-	910	3	6	9	N	5					45
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					50
04	960	N	909	-0-	-51	-0-	901	3	8	9	N	7					57

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

11	0	W	450	-0-	450	8150	450	2			N	-0-					-0-
12	0	W	443	-0-	443	8593	443	2			N	-0-					-0-
01	0	W	438	-0-	438	9031	438	2			N	-0-					-0-
02	9413	X	382	-0-	-9031	-0-	382	2			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

11	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	29	1	415	3	N	-0-					-0-
01	465	N	424	-0-	-41	-0-	28	1	396	3	N	-0-					-0-
02	392	N	390	-0-	-2	-0-	25	1	365	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	151	2	6	9	N	5	5	8			27
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					27
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					27
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					8
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					8
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					8
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					8
03	341	N	340	-0-	-1	-0-	340	2			N	-0-					8
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	39	1	463	3	Y	11	9	1			11
							12	9									
12	519	N	519	-0-	-0-	-0-	35	1	471	3	Y	12	10	1			13
							13	9									
01	525	N	525	-0-	-0-	-0-	45	1	466	3	Y	13	15	1			11
							14	9									
02	476	N	475	-0-	-1	-0-	39	1	422	3	Y	13	10	1	1	8	13
							14	9									
03	527	N	516	-0-	-11	-0-	41	1	460	3	Y	14	13	1	1	8	13
							15	9									
04	510	N	488	-0-	-22	-0-	38	1	438	3	Y	11	10	1			14
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					1
12	130	N	130	-0-	-0-	-0-	9	1	120	3	Y	1	1	1			1
							1	9									
01	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1
02	112	N	99	-0-	-13	-0-	8	1	91	3	Y	-0-					1
03	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-	1	1			-0-
04	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

11	264	N	264	-0-	-0-	-0-	20	1	238	3	Y	5	4	1			5
							6	9									
12	278	N	278	-0-	-0-	-0-	19	1	252	3	Y	6	5	1			6
							7	9									
01	267	N	267	-0-	-0-	-0-	23	1	237	3	Y	6	7	1			5
							7	9									
02	252	N	246	-0-	-6	-0-	20	1	219	3	Y	6	5	1			6
							7	9									
03	279	N	268	-0-	-11	-0-	21	1	239	3	Y	7	6	1	1	8	6
							8	9									
04	270	N	257	-0-	-13	-0-	20	1	230	3	Y	6	5	1			7
							7	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

11	372	N	372	-0-	-0-	-0-	28	1	335	3	Y	8	6	1			8
							9	9									
12	386	N	386	-0-	-0-	-0-	26	1	351	3	Y	8	7	1			9
							9	9									
01	398	N	398	-0-	-0-	-0-	34	1	353	3	Y	10	11	1			8
							11	9									
02	376	N	376	-0-	-0-	-0-	31	1	335	3	Y	9	7	1			10
							10	9									
03	433	N	433	-0-	-0-	-0-	35	1	388	3	Y	9	9	1			10
							10	9									
*04	434	N	434	-0-	-0-	-0-	34	1	390	3	Y	9	8	1			11
							10	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	33 1 9	1	391	3	Y	1	3	1			2
12	417	N	417	-0-	-0-	-0-	29 2 9	1	386	3	Y	2	2	1			2
01	412	N	412	-0-	-0-	-0-	36 1 9	1	375	3	Y	1	2	1			1
02	392	N	361	-0-	-31	-0-	31 1 9	1	329	3	Y	1	1	1			1
03	413	N	413	-0-	-0-	-0-	34 1 9	1	378	3	Y	1	1	1			1
*04	393	N	393	-0-	-0-	-0-	32 1 9	1	360	3	Y	1	1	1			1

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	611	-0-	-311	-0-	47 6 9	1	558	3	Y	5	2	1			6
12	635	N	635	-0-	-0-	-0-	44 1 9	1	590	3	Y	1	3	1			4
01	658	N	658	-0-	-0-	-0-	58	1	600	3	Y	-0-	1	1			3
02	560	N	560	-0-	-0-	-0-	47 1 9	1	512	3	Y	1	1	1			3
03	620	N	611	-0-	-9	-0-	50	1	561	3	Y	-0-	2	1			1
04	630	N	575	-0-	-55	-0-	46	1	529	3	Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	745	-0-	-402	-0-	56	1	668	3	Y	19	14	1			18
							21	9									
12	755	N	755	-0-	-0-	-0-	51	1	684	3	Y	18	16	1			20
							20	9									
01	353	N	353	-0-	-0-	-0-	30	1	312	3	Y	10	18	1			12
							11	9									
02	700	N	384	-0-	-316	-0-	32	1	340	3	Y	11	9	1			14
							12	9									
03	744	N	588	-0-	-156	-0-	47	1	523	3	Y	16	14	1			16
							18	9									
*04	593	N	593	-0-	-0-	-0-	46	1	529	3	Y	16	13	1			19
							18	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	27	3	Y	2					5
							2	9									
12	49	N	49	-0-	-0-	-0-	2	1	45	3	Y	2					7
							2	9									
01	31	N	31	-0-	-0-	-0-	1	1	29	3	Y	1					8
							1	9									
02	28	N	-0-	-0-	-28	-0-					Y	1	7	1			2
03	62	N	-0-	-0-	-62	-0-					Y	-0-					2
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					2

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	11	1	250	3	Y	3					7
							3	9									
12	267	N	267	-0-	-0-	-0-	11	1	255	3	Y	1					8
							1	9									
01	251	N	251	-0-	-0-	-0-	11	1	238	3	Y	2					10
							2	9									
02	252	N	227	-0-	-25	-0-	10	1	217	3	Y	-0-	8	1			2
03	279	N	262	-0-	-17	-0-	12	1	250	3	Y	-0-					2
*04	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					2

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	31	1	362	3	Y	9	7	1			9
							10	9									
12	427	N	427	-0-	-0-	-0-	29	1	388	3	Y	9	8	1			10
							10	9									
01	869	N	869	-0-	-0-	-0-	74	1	771	3	Y	22	21	1			11
							24	9									
02	386	N	386	-0-	-0-	-0-	32	1	344	3	Y	9	8	1			12
							10	9									
03	435	N	435	-0-	-0-	-0-	35	1	389	3	Y	10	11	1			11
							11	9									
04	840	N	394	-0-	-446	-0-	31	1	354	3	Y	8	8	1			11
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	662	-0-	-688	-0-	50	1	595	3	Y	15	12	1			15
							17	9									
12	710	N	710	-0-	-0-	-0-	48	1	644	3	Y	16	14	1			17
							18	9									
01	721	N	721	-0-	-0-	-0-	62	1	638	3	Y	19	21	1			15
							21	9									
02	616	N	614	-0-	-2	-0-	51	1	546	3	Y	15	13	1			17
							17	9									
03	713	N	668	-0-	-45	-0-	54	1	597	3	Y	15	16	1			16
							17	9									
04	690	N	617	-0-	-73	-0-	49	1	554	3	Y	13	12	1			17
							14	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

11	163	N	163	-0-	-0-	-0-	157	3	6	9	Y	5					8
12	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2	7	1			3
01	119	N	119	-0-	-0-	-0-	115	3	4	9	Y	4					7
02	140	N	116	-0-	-24	-0-	113	3	3	9	Y	3					10
03	153	N	153	-0-	-0-	-0-	150	3	3	9	Y	3	7	1			6
04	120	N	86	-0-	-34	-0-	85	3	1	9	Y	1					7

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

11	406	N	406	-0-	-0-	-0-	395	3	11	9	Y	10					25
12	397	N	397	-0-	-0-	-0-	386	3	11	9	Y	10	23	1			12
01	462	N	462	-0-	-0-	-0-	450	3	12	9	Y	11					23
02	392	N	392	-0-	-0-	-0-	381	3	11	9	Y	10	1	8			32
03	443	N	443	-0-	-0-	-0-	434	3	9	9	Y	8	23	1	1	8	16
04	450	N	437	-0-	-13	-0-	425	3	12	9	Y	11					27

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

11	499	N	499	-0-	-0-	-0-	20	1	472	3	Y	6	2	1			4
							7	9									
12	483	N	483	-0-	-0-	-0-	20	1	462	3	Y	1	2	1			3
							1	9									
01	480	N	480	-0-	-0-	-0-	21	1	458	3	Y	1	3	1			1
							1	9									
02	476	N	215	-0-	-261	-0-	9	1	206	3	Y	-0-					1
03	540	N	540	-0-	-0-	-0-	24	1	515	3	Y	1	1	1			1
							1	9									
*04	661	N	661	-0-	-0-	-0-	29	1	631	3	Y	1	1	1			1
							1	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

11	267	N	267	-0-	-0-	-0-	20	1	240	3	Y	6	5	1			6
							7	9									
12	280	N	280	-0-	-0-	-0-	19	1	253	3	Y	7	6	1			7
							8	9									
01	291	N	291	-0-	-0-	-0-	25	1	257	3	Y	8	9	1			6
							9	9									
02	252	N	252	-0-	-0-	-0-	21	1	223	3	Y	7	5	1			8
							8	9									
03	279	N	274	-0-	-5	-0-	22	1	245	3	Y	6	7	1			7
							7	9									
04	270	N	253	-0-	-17	-0-	20	1	225	3	Y	7	6	1			8
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1719	-0-	-1281	3384	131	1	1547	3	Y	37	28	1			37
							41	9									
12	3100	N	1793	-0-	-1307	2077	122	1	1630	3	Y	37	33	1			41
							41	9									
01	3802	X	1725	-0-	-2077	-0-	148	1	1530	3	Y	43	49	1			35
							47	9									
02	1596	X	1545	-0-	-51	-0-	128	1	1377	3	Y	36	30	1			41
							40	9									
03	1798	X	1704	-0-	-94	-0-	137	1	1525	3	Y	38	39	1			40
							42	9									
04	1740	X	1369	-0-	-371	-0-	108	1	1230	3	Y	28	28	1			40
							31	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	465	-0-	-884	-0-	35	1	419	3	Y	10	10	1			12
							11	9									
12	685	N	685	-0-	-0-	-0-	47	1	621	3	Y	15	12	1			15
							17	9									
01	639	N	639	-0-	-0-	-0-	55	1	567	3	Y	15	18	1			12
							17	9									
02	448	N	437	-0-	-11	-0-	36	1	389	3	Y	11	10	1			13
							12	9									
03	682	N	466	-0-	-216	-0-	37	1	417	3	Y	11	12	1			12
							12	9									
*04	708	N	708	-0-	-0-	-0-	56	1	635	3	Y	15	11	1			16
							17	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	668	-0-	-1088	-0-	51	1	600	3	Y	15	13	1			16
							17	9									
12	633	N	633	-0-	-0-	-0-	43	1	576	3	Y	13	13	1			16
							14	9									
01	714	N	714	-0-	-0-	-0-	61	1	632	3	Y	19	20	1			15
							21	9									
02	616	N	590	-0-	-26	-0-	49	1	526	3	Y	14	13	1			16
							15	9									
03	637	N	637	-0-	-0-	-0-	51	1	571	3	Y	14	15	1			15
							15	9									
*04	898	N	898	-0-	-0-	-0-	71	1	806	3	Y	19	13	1			21
							21	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	15	1	183	3	Y	5	7	1			6
							6	9									
12	448	N	448	-0-	-0-	-0-	31	1	408	3	Y	8	6	1			8
							9	9									
01	488	N	488	-0-	-0-	-0-	42	1	434	3	Y	11	11	1			8
							12	9									
02	295	N	295	-0-	-0-	-0-	25	1	266	3	Y	4	6	1			6
							4	9									
03	434	N	48	-0-	-386	-0-	4	1	42	3	Y	2	4	1	1	8	3
							2	9									
04	480	N	152	-0-	-328	-0-	12	1	136	3	Y	4	2	1			5
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	81	1	758	3	N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	88	1	793	3	N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	86	1	762	3	N	-0-					-0-
02	784	N	726	-0-	-58	-0-	64	1	662	3	N	-0-					-0-
03	868	N	758	-0-	-110	-0-	63	1	695	3	N	-0-					-0-
04	810	N	729	-0-	-81	-0-	61	1	668	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2645	N	968	-0-	-1677	-0-	74	1	871	3	Y	21	16	1			21
							23	9									
12	936	N	936	-0-	-0-	-0-	64	1	849	3	Y	21	19	1			23
							23	9									
01	973	N	973	-0-	-0-	-0-	83	1	864	3	Y	24	27	1			20
							26	9									
02	925	N	925	-0-	-0-	-0-	76	1	821	3	Y	25	18	1	2	8	25
							28	9									
03	1000	N	1000	-0-	-0-	-0-	80	1	891	3	Y	26	24	1	3	8	24
							29	9									
*04	951	N	951	-0-	-0-	-0-	75	1	854	3	Y	20	18	1			26
							22	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	18	1	436	3	Y	9					20
							10	9									
12	666	N	666	-0-	-0-	-0-	28	1	632	3	Y	5					25
							6	9									
01	589	N	589	-0-	-0-	-0-	25	1	557	3	Y	6	1	1			30
							7	9									
02	520	N	520	-0-	-0-	-0-	23	1	496	3	Y	1	25	1			6
							1	9									
03	651	N	579	-0-	-72	-0-	26	1	553	3	Y	-0-					6
*04	570	N	569	-0-	-1	-0-	25	1	544	3	Y	-0-					6

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	16	1	374	3	Y	23	22	1			14
							25	9									
12	620	N	620	-0-	-0-	-0-	25	1	575	3	Y	18	16	1			16
							20	9									
01	499	N	499	-0-	-0-	-0-	21	1	461	3	Y	15	16	1			15
							17	9									
02	423	N	423	-0-	-0-	-0-	18	1	396	3	Y	8	9	1			14
							9	9									
03	447	N	447	-0-	-0-	-0-	19	1	417	3	Y	10	15	1			9
							11	9									
*04	420	N	418	-0-	-2	-0-	18	1	385	3	Y	14	9	1			14
							15	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	839	-0-	-495	-0-	33	1	788	3	Y	16	15	1			10
							18	9									
12	991	N	991	-0-	-0-	-0-	41	1	937	3	Y	12	11	1			11
							13	9									
01	1474	N	1474	-0-	-0-	-0-	63	1	1398	3	Y	12	12	1			11
							13	9									
02	803	N	803	-0-	-0-	-0-	35	1	760	3	Y	7	7	1	1	8	10
							8	9									
03	992	N	869	-0-	-123	-0-	38	1	822	3	Y	8	11	1	1	8	6
							9	9									
*04	1170	N	836	-0-	-334	-0-	36	1	788	3	Y	11	7	1			10
							12	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	642	-0-	-198	-0-	62	1	577	3	N	3					68
							3	9									
12	954	N	954	-0-	-0-	-0-	95	1	857	3	N	2					70
							2	9									
01	906	N	906	-0-	-0-	-0-	92	1	811	3	N	3					73
							3	9									
02	792	N	792	-0-	-0-	-0-	69	1	721	3	N	2					75
							2	9									
03	961	N	838	-0-	-123	-0-	70	1	768	3	N	-0-					75
04	870	N	835	-0-	-35	-0-	70	1	763	3	N	2					77
							2	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	858	-0-	-1164	-0-	34	1	812	3	Y	11					25
							12	9									
12	852	N	852	-0-	-0-	-0-	35	1	809	3	Y	7					32
							8	9									
01	804	N	804	-0-	-0-	-0-	34	1	762	3	Y	7	1	1			38
							8	9									
02	812	N	750	-0-	-62	-0-	33	1	716	3	Y	1	31	1	1	8	7
							1	9									
03	837	N	826	-0-	-11	-0-	37	1	789	3	Y	-0-					7
*04	786	N	786	-0-	-0-	-0-	35	1	751	3	Y	-0-					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	19	1	452	3	Y	6					13
							7	9									
12	464	N	464	-0-	-0-	-0-	19	1	441	3	Y	4					17
							4	9									
01	438	N	438	-0-	-0-	-0-	19	1	415	3	Y	4	1	1			20
							4	9									
02	448	N	398	-0-	-50	-0-	17	1	380	3	Y	1	17	1			4
							1	9									
03	465	N	444	-0-	-21	-0-	20	1	424	3	Y	-0-					4
*04	424	N	424	-0-	-0-	-0-	19	1	405	3	Y	-0-					4

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	522	-0-	-1480	-0-	40	1	470	3	Y	11	13	1			13
							12	9									
12	437	N	437	-0-	-0-	-0-	30	1	396	3	Y	10	9	1			14
							11	9									
01	687	N	687	-0-	-0-	-0-	59	1	609	3	Y	17	17	1			14
							19	9									
02	798	N	798	-0-	-0-	-0-	66	1	711	3	Y	19	15	1			18
							21	9									
03	957	N	957	-0-	-0-	-0-	77	1	856	3	Y	22	19	1			21
							24	9									
04	660	N	530	-0-	-130	-0-	42	1	475	3	Y	12	13	1			20
							13	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1229	-0-	-1771	783	93	1	1105	3	Y	28	21	1			27
							31	9									
12	1999	N	1216	-0-	-783	-0-	83	1	1103	3	Y	27	24	1			30
							30	9									
01	1203	N	1203	-0-	-0-	-0-	103	1	1067	3	Y	30	35	1			25
							33	9									
02	1148	N	1100	-0-	-48	-0-	91	1	979	3	Y	27	22	1			30
							30	9									
03	1210	N	1210	-0-	-0-	-0-	97	1	1082	3	Y	28	29	1			29
							31	9									
04	1170	N	1054	-0-	-116	-0-	83	1	946	3	Y	23	22	1			30
							25	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2707	N	1016	-0-	-1691	-0-	39	1	934	3	Y	39	38	1			24
							43	9									
12	948	N	948	-0-	-0-	-0-	38	1	877	3	Y	30	27	1			27
							33	9									
01	1002	N	1002	-0-	-0-	-0-	42	1	930	3	Y	27	28	1			26
							30	9									
02	952	N	897	-0-	-55	-0-	39	1	841	3	Y	15	16	1			25
							17	9									
03	993	N	993	-0-	-0-	-0-	43	1	932	3	Y	16	26	1			15
							18	9									
*04	960	N	947	-0-	-13	-0-	41	1	877	3	Y	26	17	1			24
							29	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	9	1	205	3	Y	4					8
							4	9									
12	219	N	219	-0-	-0-	-0-	9	1	208	3	Y	2					10
							2	9									
01	206	N	206	-0-	-0-	-0-	9	1	195	3	Y	2					12
							2	9									
02	192	N	192	-0-	-0-	-0-	8	1	183	3	Y	1	10	1	1	8	2
							1	9									
03	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					2
*04	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					2

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1156	-0-	-1844	285	46	1	1086	3	Y	22	1	1			45
							24	9									
12	1402	N	1117	-0-	-285	-0-	46	1	1058	3	Y	12					57
							13	9									
01	1101	N	1101	-0-	-0-	-0-	47	1	1040	3	Y	13	2	1			68
							14	9									
02	990	N	990	-0-	-0-	-0-	43	1	946	3	Y	1	56	1			13
							1	9									
03	1054	N	1001	-0-	-53	-0-	44	1	957	3	Y	-0-					13
*04	1020	N	999	-0-	-21	-0-	44	1	955	3	Y	-0-					13

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	4	1	86	3	Y	3	3	1			2
							3	9									
12	91	N	91	-0-	-0-	-0-	4	1	85	3	Y	2	2	1			2
							2	9									
01	89	N	89	-0-	-0-	-0-	4	1	83	3	Y	2	2	1			2
							2	9									
02	84	N	82	-0-	-2	-0-	4	1	77	3	Y	1	1	1			2
							1	9									
03	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	2	1			1
							1	9									
*04	91	N	91	-0-	-0-	-0-	4	1	85	3	Y	2	1	1			2
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	N	1283	-0-	-1317	-0-	50	1	1191	3	Y	38	37	1			23
							42	9									
12	888	N	888	-0-	-0-	-0-	36	1	821	3	Y	28	25	1			26
							31	9									
01	1033	N	1033	-0-	-0-	-0-	43	1	961	3	Y	26	27	1			25
							29	9									
02	636	N	636	-0-	-0-	-0-	27	1	595	3	Y	13	15	1	1	8	22
							14	9									
03	790	N	790	-0-	-0-	-0-	34	1	736	3	Y	18	23	1	2	8	15
							20	9									
*04	980	N	980	-0-	-0-	-0-	42	1	910	3	Y	25	16	1	1	8	23
							28	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

11	2604	N	1255	-0-	-1349	-0-	51	1	1204	3	Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	49	1	1124	3	Y	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	47	1	1034	3	Y	-0-					-0-
02	1176	N	980	-0-	-196	-0-	43	1	937	3	Y	-0-					-0-
03	1178	N	1060	-0-	-118	-0-	47	1	1013	3	Y	-0-					-0-
*04	1050	N	989	-0-	-61	-0-	44	1	945	3	Y	-0-					-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

11	387	N	387	-0-	-0-	-0-	29	1	347	3	Y	10	4	1			7
							11	9									
12	427	N	427	-0-	-0-	-0-	29	1	388	3	Y	9	7	1			9
							10	9									
01	527	N	527	-0-	-0-	-0-	45	1	468	3	Y	13	13	1			9
							14	9									
02	432	N	432	-0-	-0-	-0-	36	1	386	3	Y	9	8	1			10
							10	9									
03	434	N	410	-0-	-24	-0-	33	1	366	3	Y	10	10	1			10
							11	9									
04	510	N	332	-0-	-178	-0-	26	1	298	3	Y	7	7	1			10
							8	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

11	394	N	394	-0-	-0-	-0-	16	1	369	3	Y	8					17
							9	9									
12	322	N	322	-0-	-0-	-0-	13	1	303	3	Y	5					22
							6	9									
01	487	N	487	-0-	-0-	-0-	21	1	460	3	Y	5	1	1			26
							6	9									
02	631	N	631	-0-	-0-	-0-	28	1	603	3	Y	-0-	21	1			5
03	530	N	530	-0-	-0-	-0-	23	1	507	3	Y	-0-					5
*04	578	N	578	-0-	-0-	-0-	26	1	552	3	Y	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	7	1	169	3	Y	2					5
							2	9									
12	179	N	179	-0-	-0-	-0-	7	1	170	3	Y	2					7
							2	9									
01	172	N	172	-0-	-0-	-0-	7	1	164	3	Y	1					8
							1	9									
02	168	N	158	-0-	-10	-0-	7	1	150	3	Y	1	7	1			2
							1	9									
03	186	N	172	-0-	-14	-0-	8	1	164	3	Y	-0-					2
*04	180	N	167	-0-	-13	-0-	7	1	160	3	Y	-0-					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	19	1	224	3	Y	5	3	1			5
							6	9									
12	265	N	265	-0-	-0-	-0-	18	1	243	3	Y	4	4	1			5
							4	9									
01	254	N	254	-0-	-0-	-0-	22	1	225	3	Y	6	6	1			5
							7	9									
02	224	N	215	-0-	-9	-0-	18	1	193	3	Y	4	4	1			5
							4	9									
03	279	N	229	-0-	-50	-0-	18	1	205	3	Y	5	5	1			5
							6	9									
04	240	N	189	-0-	-51	-0-	15	1	170	3	Y	4	4	1			5
							4	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	757	-0-	-1075	-0-	59	1	692	3	Y	5	2	1			8
							6	9									
12	774	N	774	-0-	-0-	-0-	54	1	717	3	Y	3	5	1			6
							3	9									
01	795	N	795	-0-	-0-	-0-	70	1	724	3	Y	1	2	1			5
							1	9									
02	707	N	707	-0-	-0-	-0-	60	1	647	3	Y	-0-	1	1			4
03	775	N	775	-0-	-0-	-0-	64	1	711	3	Y	-0-	2	1			2
04	780	N	744	-0-	-36	-0-	60	1	684	3	Y	-0-	1	1			1

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	203	3	25	9	Y	23					98
12	195	N	195	-0-	-0-	-0-	187	3	8	9	Y	7					105
01	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					106
*02	321	N	321	-0-	-0-	-0-	26	1	269	3	Y	24					130
							26	9									
03	591	N	591	-0-	-0-	-0-	77	1	457	3	Y	52					182
							57	9									
*04	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	154	1			55

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	787	-0-	-697	-0-	32	1	755	3	Y	-0-					-0-
12	799	N	799	-0-	-0-	-0-	33	1	766	3	Y	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	48	1	1066	3	Y	-0-					-0-
02	728	N	685	-0-	-43	-0-	30	1	655	3	Y	-0-					-0-
03	806	N	742	-0-	-64	-0-	33	1	709	3	Y	-0-					-0-
*04	1080	N	718	-0-	-362	-0-	32	1	686	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1286	-0-	-1714	979	51	1	1201	3	Y	31	31	1			19
							34	9									
12	2366	N	1387	-0-	-979	-0-	57	1	1304	3	Y	24	21	1			22
							26	9									
01	1380	N	1380	-0-	-0-	-0-	59	1	1297	3	Y	22	23	1			21
							24	9									
02	1204	N	1044	-0-	-160	-0-	45	1	986	3	Y	12	12	1	1	8	20
							13	9									
03	1395	N	1295	-0-	-100	-0-	57	1	1221	3	Y	15	21	1	2	8	12
							17	9									
*04	1350	N	1263	-0-	-87	-0-	55	1	1186	3	Y	20	13	1			19
							22	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	22	1	533	3	Y	25	25	1			15
							28	9									
12	667	N	667	-0-	-0-	-0-	27	1	619	3	Y	19	17	1			17
							21	9									
01	743	N	743	-0-	-0-	-0-	31	1	692	3	Y	18	18	1			17
							20	9									
02	618	N	618	-0-	-0-	-0-	27	1	581	3	Y	9	10	1			16
							10	9									
03	682	N	681	-0-	-1	-0-	30	1	639	3	Y	11	17	1			10
							12	9									
*04	720	N	662	-0-	-58	-0-	28	1	615	3	Y	17	11	1			16
							19	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1438	-0-	-1562	1129	55	1	1315	3	Y	62	61	1			37
							68	9									
12	2551	N	1422	-0-	-1129	-0-	57	1	1312	3	Y	48	42	1			43
							53	9									
01	1370	N	1370	-0-	-0-	-0-	57	1	1267	3	Y	42	44	1			41
							46	9									
02	1344	N	1313	-0-	-31	-0-	56	1	1231	3	Y	24	25	1			40
							26	9									
03	1426	N	1362	-0-	-64	-0-	59	1	1273	3	Y	27	42	1			25
							30	9									
*04	1320	N	1240	-0-	-80	-0-	53	1	1143	3	Y	40	26	1			39
							44	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	16	1	369	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	15	1	343	3	Y	4	2	1			2
							4	9									
01	342	N	342	-0-	-0-	-0-	15	1	325	3	Y	2	2	1			2
							2	9									
02	364	N	265	-0-	-99	-0-	12	1	252	3	Y	1	1	1			2
							1	9									
03	372	N	229	-0-	-143	-0-	10	1	218	3	Y	1	2	1			1
							1	9									
*04	330	N	119	-0-	-211	-0-	5	1	112	3	Y	2	1	1			2
							2	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1056	-0-	-1944	230	41	1	984	3	Y	28	28	1			17
							31	9									
12	1233	N	1003	-0-	-230	-0-	41	1	938	3	Y	22	19	1			20
							24	9									
01	1133	N	1133	-0-	-0-	-0-	48	1	1063	3	Y	20	21	1			19
							22	9									
02	980	N	964	-0-	-16	-0-	42	1	910	3	Y	11	12	1			18
							12	9									
03	1043	N	1043	-0-	-0-	-0-	46	1	983	3	Y	13	19	1			12
							14	9									
*04	1110	N	1085	-0-	-25	-0-	47	1	1017	3	Y	19	13	1			18
							21	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1					1
12	22	N	22	-0-	-0-	-0-	21	3	1	9	Y	1	1	1			1
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
02	28	N	27	-0-	-1	-0-	26	3	1	9	Y	1					2
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-	1	1			1
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	N	1023	-0-	-1585	-0-	40	1	941	3	Y	38	38	1			23
							42	9									
12	1142	N	1142	-0-	-0-	-0-	46	1	1063	3	Y	30	26	1			27
							33	9									
01	1019	N	1019	-0-	-0-	-0-	43	1	946	3	Y	27	28	1			26
							30	9									
02	952	N	887	-0-	-65	-0-	38	1	834	3	Y	14	15	1	1	8	24
							15	9									
03	1147	N	983	-0-	-164	-0-	43	1	919	3	Y	19	26	1	2	8	15
							21	9									
*04	990	N	953	-0-	-37	-0-	41	1	884	3	Y	25	16	1			24
							28	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	N	873	-0-	-1295	-0-	34	1	796	3	Y	39	38	1			24
							43	9									
12	871	N	871	-0-	-0-	-0-	35	1	804	3	Y	29	26	1			27
							32	9									
01	923	N	923	-0-	-0-	-0-	39	1	855	3	Y	26	28	1			25
							29	9									
02	812	N	546	-0-	-266	-0-	23	1	508	3	Y	14	15	1	1	8	23
							15	9									
03	868	N	736	-0-	-132	-0-	32	1	684	3	Y	18	25	1	2	8	14
							20	9									
*04	900	N	583	-0-	-317	-0-	25	1	532	3	Y	24	15	1			23
							26	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1179	-0-	-1821	354	46	1	1099	3	Y	31	30	1			19
							34	9									
12	1584	N	1230	-0-	-354	-0-	50	1	1154	3	Y	24	21	1			22
							26	9									
01	1178	X	1071	-0-	-107	-0-	45	1	1004	3	Y	20	22	1			20
							22	9									
02	1148	X	1028	-0-	-120	-0-	44	1	970	3	Y	13	12	1	1	8	20
							14	9									
03	1271	X	1095	-0-	-176	-0-	48	1	1030	3	Y	15	21	1	2	8	12
							17	9									
*04	1200	X	999	-0-	-201	-0-	43	1	934	3	Y	20	13	1			19
							22	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	515	-0-	-1352	-0-	19	1	460	3	Y	33	33	1			20
							36	9									
12	651	N	651	-0-	-0-	-0-	26	1	596	3	Y	26	23	1			23
							29	9									
01	933	N	933	-0-	-0-	-0-	39	1	868	3	Y	24	24	1			23
							26	9									
02	805	N	805	-0-	-0-	-0-	35	1	755	3	Y	14	14	1	1	8	22
							15	9									
03	1029	N	1029	-0-	-0-	-0-	45	1	964	3	Y	18	24	1	2	8	14
							20	9									
*04	900	N	791	-0-	-109	-0-	34	1	732	3	Y	23	15	1			22
							25	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	67	1	629	3	N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	37	1	332	3	N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	77	1	681	3	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	57	1	598	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	52	1	567	3	N	-0-					-0-
04	720	N	601	-0-	-119	-0-	50	1	551	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		57	-0-	57	57	2	1	49	3	Y	5	5	1			3
							6	9									
12	T. A.		43	-0-	43	100	2	1	38	3	Y	3	3	1			3
							3	9									
01	147	N	47	-0-	-100	-0-	2	1	42	3	Y	3	3	1			3
							3	9									
02	56	N	27	-0-	-29	-0-	1	1	24	3	Y	2	2	1			3
							2	9									
03	32	N	32	-0-	-0-	-0-	1	1	29	3	Y	2	3	1			2
							2	9									
*04	60	N	46	-0-	-14	-0-	2	1	41	3	Y	3	2	1			3
							3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					1
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-	1	1			-0-
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

11	266	N	266	-0-	-0-	-0-	10	1	238	3	Y	16	16	1			10
							18	9									
12	266	N	266	-0-	-0-	-0-	11	1	242	3	Y	12	11	1			11
							13	9									
01	297	N	297	-0-	-0-	-0-	12	1	272	3	Y	12	12	1			11
							13	9									
02	283	N	283	-0-	-0-	-0-	12	1	263	3	Y	7	7	1			11
							8	9									
03	321	N	321	-0-	-0-	-0-	14	1	299	3	Y	7	11	1			7
							8	9									
*04	323	N	323	-0-	-0-	-0-	14	1	297	3	Y	11	7	1			11
							12	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

11	690	N	676	-0-	-14	-0-	45	1	627	3	N	4	5	1			4
							4	9									
12	665	N	665	-0-	-0-	-0-	37	1	626	3	N	2	2	1			4
							2	9									
01	691	N	691	-0-	-0-	-0-	39	1	649	3	N	3	5	1			2
							3	9									
02	656	N	656	-0-	-0-	-0-	39	1	615	3	N	2	1	1			3
							2	9									
03	744	N	744	-0-	-0-	-0-	49	1	669	3	N	24	18	1			9
							26	9									
*04	714	N	714	-0-	-0-	-0-	52	1	660	3	N	2	6	1			5
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1372	-0-	-1628	1786	105	1	1242	3	Y	23	17	1			22
							25	9									
12	3100	N	1338	-0-	-1762	24	92	1	1223	3	Y	21	20	1			23
							23	9									
01	1457	X	1365	-0-	-92	-0-	117	1	1218	3	Y	27	29	1			21
							30	9									
02	1288	X	1244	-0-	-44	-0-	104	1	1116	3	Y	22	18	1			25
							24	9									
03	1426	X	1392	-0-	-34	-0-	112	1	1252	3	Y	25	25	1			25
							28	9									
04	1380	X	1289	-0-	-91	-0-	102	1	1164	3	Y	21	19	1			27
							23	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	50	1	469	3	N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	64	1	580	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	68	1	598	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	46	1	483	3	N	1	1	8			-0-
							1	9									
03	651	N	642	-0-	-9	-0-	54	1	588	3	N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	53	1	584	3	N	1	1	8			-0-
							1	9									

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	16	1	375	3	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	19	1	415	3	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	17	1	375	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	19	1	416	3	Y	-0-					-0-
*04	420	N	418	-0-	-2	-0-	18	1	400	3	Y	-0-					-0-

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	892	-0-	-2108	2385	33	1	782	3	Y	70	70	1			42
							77	9									
12	3100	N	718	-0-	-2382	3	28	1	631	3	Y	54	48	1			48
							59	9									
01	1818	X	1815	-0-	-3	-0-	76	1	1677	3	Y	56	52	1			52
							62	9									
02	1680	X	1327	-0-	-353	-0-	57	1	1238	3	Y	29	31	1	2	8	48
							32	9									
03	1860	X	1027	-0-	-833	-0-	44	1	947	3	Y	33	50	1	3	8	28
							36	9									
*04	1770	X	900	-0-	-870	-0-	37	1	811	3	Y	47	30	1			45
							52	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	7	1	168	3	Y	6	6	1			4
							7	9									
12	182	N	182	-0-	-0-	-0-	7	1	169	3	Y	5	4	1			5
							6	9									
01	170	N	170	-0-	-0-	-0-	7	1	159	3	Y	4	5	1			4
							4	9									
02	168	N	146	-0-	-22	-0-	6	1	137	3	Y	3	3	1			4
							3	9									
03	186	N	139	-0-	-47	-0-	6	1	130	3	Y	3	4	1			3
							3	9									
*04	150	N	104	-0-	-46	-0-	4	1	96	3	Y	4	3	1			4
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1020	-0-	-347	-0-	77	1	917	3	Y	24	12	1			19
							26	9									
12	1031	N	1031	-0-	-0-	-0-	70	1	938	3	Y	21	19	1			21
							23	9									
01	924	N	924	-0-	-0-	-0-	79	1	820	3	Y	23	26	1			18
							25	9									
02	868	N	813	-0-	-55	-0-	67	1	726	3	Y	18	15	1			21
							20	9									
03	961	N	868	-0-	-93	-0-	70	1	777	3	Y	19	20	1			20
							21	9									
04	900	N	822	-0-	-78	-0-	65	1	738	3	Y	17	15	1			22
							19	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	17	1	405	3	Y	15	15	1			9
							17	9									
12	421	N	421	-0-	-0-	-0-	17	1	391	3	Y	12	10	1			11
							13	9									
01	410	N	410	-0-	-0-	-0-	17	1	382	3	Y	10	11	1			10
							11	9									
02	420	N	367	-0-	-53	-0-	16	1	344	3	Y	6	6	1			10
							7	9									
03	434	N	391	-0-	-43	-0-	17	1	367	3	Y	6	10	1			6
							7	9									
*04	390	N	375	-0-	-15	-0-	16	1	347	3	Y	11	7	1			10
							12	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1424	-0-	-1576	2176	1387	3	37	9	Y	34					85
12	3100	N	1491	-0-	-1609	567	1452	3	39	9	Y	35	80	1			40
01	2002	X	1435	-0-	-567	-0-	1400	3	35	9	Y	32					72
02	1344	X	1304	-0-	-40	-0-	1273	3	31	9	Y	28					100
03	1488	X	1348	-0-	-140	-0-	1324	3	24	9	Y	22	73	1			49
04	1440	X	1379	-0-	-61	-0-	1344	3	35	9	Y	32					81

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	36	1	424	3	Y	3	1	1			5
							3	9									
12	505	N	505	-0-	-0-	-0-	35	1	468	3	Y	2	3	1			4
							2	9									
01	501	N	501	-0-	-0-	-0-	44	1	457	3	Y	-0-	1	1			3
02	449	N	449	-0-	-0-	-0-	38	1	411	3	Y	-0-	1	1			2
03	496	N	463	-0-	-33	-0-	38	1	425	3	Y	-0-	1	1			1
04	480	N	337	-0-	-143	-0-	27	1	310	3	Y	-0-					1

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-	1	1			1
12	187	N	187	-0-	-0-	-0-	13	1	173	3	Y	1	1	1			1
							1	9									
01	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-	1	1			-0-
02	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	Y	-0-					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1014	-0-	-186	-0-	96	1	909	3	N	8					159
							9	9									
12	1206	N	1206	-0-	-0-	-0-	90	1	1116	3	N	-0-					159
01	1089	N	1089	-0-	-0-	-0-	103	1	912	3	N	67	172	1			54
							74	9									
02	979	N	979	-0-	-0-	-0-	91	1	870	3	N	16					70
							18	9									
03	1209	N	934	-0-	-275	-0-	85	1	834	3	N	14					84
							15	9									
04	1050	N	892	-0-	-158	-0-	73	1	807	3	N	11					95
							12	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	24	1	287	3	Y	2	1	1			3
							2	9									
12	291	N	291	-0-	-0-	-0-	20	1	270	3	Y	1	2	1			2
							1	9									
01	252	N	252	-0-	-0-	-0-	22	1	229	3	Y	1	1	1			2
							1	9									
02	280	N	214	-0-	-66	-0-	18	1	196	3	Y	-0-	1	1			1
03	279	N	199	-0-	-80	-0-	16	1	182	3	Y	1	1	1			1
							1	9									
04	240	N	153	-0-	-87	-0-	12	1	141	3	Y	-0-					1

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	45	1	418	3	N	-0-					65
12	474	N	474	-0-	-0-	-0-	47	1	427	3	N	-0-					65
01	469	N	469	-0-	-0-	-0-	47	1	415	3	N	6					71
							7	9									
02	420	N	298	-0-	-122	-0-	26	1	269	3	N	3					74
							3	9									
03	465	N	435	-0-	-30	-0-	36	1	398	3	N	1					75
							1	9									
04	450	N	431	-0-	-19	-0-	36	1	395	3	N	-0-					75

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	561	-0-	-125	-0-	44	1	517	3	Y	-0-					82
12	577	N	577	-0-	-0-	-0-	40	1	537	3	Y	-0-					82
01	567	N	567	-0-	-0-	-0-	50	1	517	3	Y	-0-					82
02	532	N	524	-0-	-8	-0-	44	1	480	3	Y	-0-					82
03	589	N	579	-0-	-10	-0-	48	1	531	3	Y	-0-					82
*04	562	N	562	-0-	-0-	-0-	45	1	517	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2060	-0-	-940	5549	159	1	1888	3	Y	12	13	1			6
							13	9									
12	3100	N	1918	-0-	-1182	4367	133	1	1770	3	Y	14	10	1			10
							15	9									
01	6598	X	2231	-0-	-4367	-0-	195	1	2022	3	Y	13	19	1			4
							14	9									
02	2016	X	1881	-0-	-135	-0-	159	1	1714	3	Y	7	7	1			4
							8	9									
03	2232	X	2030	-0-	-202	-0-	167	1	1860	3	Y	3	4	1			3
							3	9									
04	2160	X	1933	-0-	-227	-0-	156	1	1776	3	Y	1	3	1			1
							1	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1271	-0-	-169	-0-	99	1	1166	3	N	5					86
							6	9									
12	1372	N	1372	-0-	-0-	-0-	96	1	1276	3	N	-0-					86
01	1338	N	1338	-0-	-0-	-0-	118	1	1220	3	N	-0-					86
02	1176	N	1126	-0-	-50	-0-	93	1	999	3	N	31					117
							34	9									
03	1364	N	1350	-0-	-14	-0-	108	1	1206	3	N	33					150
							36	9									
04	1290	N	1283	-0-	-7	-0-	102	1	1161	3	N	18					168
							20	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2859	-0-	-231	-0-	2792	3	67	9	N	61					179
12	3193	X	2825	-0-	-368	-0-	2718	3	107	9	N	97					276
01	2914	X	2718	-0-	-196	-0-	2672	3	46	9	N	42					318
*02	2688	X	2416	-0-	-272	-0-	2412	3	4	9	N	4	1	8			321
03	2976	X	2756	-0-	-220	-0-	2671	3	85	9	N	77					398
04	2850	X	2631	-0-	-219	-0-	2586	3	45	9	N	41	160	1			279

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404

DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
03	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

11	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
12	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
01	1829	N	1740	-0-	-89	-0-	1740	3			N	-0-					-0-
02	1652	N	1599	-0-	-53	-0-	1599	3			N	-0-					-0-
03	1829	N	1672	-0-	-157	-0-	1672	2			N	-0-					-0-
04	1680	N	1452	-0-	-228	-0-	1452	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757

UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	6	-0-	-594	-0-	2	2	4	9	N	4			55
12	341	N	10	-0-	-331	-0-	4	2	6	9	N	5			60
01	664	N	664	-0-	-0-	-0-	652	2	12	9	N	11			71
02	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5			76
03	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3			79
04	630	N	456	-0-	-174	-0-	448	2	8	9	N	7			86

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	513	-0-	-57	-0-	506	2	7	9	Y	6			28
12	589	N	576	-0-	-13	-0-	569	2	7	9	Y	6			34
01	835	N	835	-0-	-0-	-0-	823	2	12	9	Y	11			45
02	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6			51
03	739	N	739	-0-	-0-	-0-	731	2	8	9	Y	7			58
*04	630	N	630	-0-	-0-	-0-	622	2	8	9	Y	7			65

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-			20
12	341	N	2	-0-	-339	-0-	2	2			N	-0-			20
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-			20
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-			20
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-			20
04	330	N	29	-0-	-301	-0-	8	2	21	9	N	19			39

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-			135
12	558	N	537	-0-	-21	-0-	533	2	4	9	N	4			139
01	558	N	547	-0-	-11	-0-	547	2			N	-0-			139
02	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1			140
03	527	N	515	-0-	-12	-0-	511	2	4	9	N	4			144
*04	543	N	543	-0-	-0-	-0-	529	2	14	9	N	13			157

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	733	-0-	-47	-0-	722	2	11	9	N	10			147
12	751	N	751	-0-	-0-	-0-	734	2	17	9	N	15			162
01	775	N	741	-0-	-34	-0-	726	2	15	9	N	14			176
02	651	N	651	-0-	-0-	-0-	644	2	7	9	N	6			182
03	795	N	795	-0-	-0-	-0-	756	2	39	9	N	35			217
*04	739	N	739	-0-	-0-	-0-	739	2			N	-0-			217

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	1206	2	7	9	N	6			127
12	1347	N	1347	-0-	-0-	-0-	1339	2	8	9	N	7			134
01	1116	N	1087	-0-	-29	-0-	1069	2	18	9	N	16			150
02	932	N	932	-0-	-0-	-0-	923	2	9	9	N	8			158
03	1122	N	1122	-0-	-0-	-0-	1114	2	8	9	N	7			165
*04	1152	N	1152	-0-	-0-	-0-	1141	2	11	9	N	10			175

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1191	-0-	-69	-0-	1181	2	10	9	Y	9			49
12	1336	N	1336	-0-	-0-	-0-	1327	2	9	9	Y	8			57
01	1271	N	1249	-0-	-22	-0-	1234	2	15	9	Y	14			71
02	1221	N	1221	-0-	-0-	-0-	1210	2	11	9	Y	10			81
03	1302	N	1105	-0-	-197	-0-	1096	2	9	9	Y	8			89
04	1200	N	1166	-0-	-34	-0-	1156	2	10	9	Y	9			98

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1155	-0-	-135	-0-	1155	2			N	-0-					140
12	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					140
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	1			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	1			N	-0-					-0-
01	558	N	311	-0-	-247	-0-	311	1			N	-0-					-0-
02	448	N	290	-0-	-158	-0-	290	1			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	1			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					198
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					198
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					198
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					198
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					198
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					117
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					117
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					117
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					117
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					117
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					178
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					178
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					178
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					178
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					178
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					74
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					74
01	434	N	365	-0-	-69	-0-	365	2			N	-0-					74
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					74
03	402	N	402	-0-	-0-	-0-	401	2	1	9	N	1					75
*04	410	N	410	-0-	-0-	-0-	408	2	2	9	N	2					77

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					126
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					126
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					126
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					126
03	124	N	72	-0-	-52	-0-	72	2			N	-0-					126
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					383
12	577	N	577	-0-	-0-	-0-	571	2	6	9	N	5					388
01	651	N	447	-0-	-204	-0-	437	2	10	9	N	9					397
02	588	N	566	-0-	-22	-0-	566	2			N	-0-					397
03	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					401
*04	538	N	538	-0-	-0-	-0-	536	2	2	9	N	2					403

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					347
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					347
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					347
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					347
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					347
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					214
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					214
01	248	N	203	-0-	-45	-0-	203	2			N	-0-					214
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					214
03	248	N	215	-0-	-33	-0-	215	2			N	-0-					214
*04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	545	2	8	9	N	7	1	8			352
12	594	N	594	-0-	-0-	-0-	585	2	9	9	N	8					360
01	601	N	601	-0-	-0-	-0-	597	2	4	9	N	4					364
02	504	N	473	-0-	-31	-0-	471	2	2	9	N	2					366
03	589	N	550	-0-	-39	-0-	547	2	3	9	N	3					369
04	570	N	540	-0-	-30	-0-	539	2	1	9	N	1					370

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					310
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					310
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					310
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					310
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					310
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

11	672	N	672	-0-	-0-	-0-	665	2	7	9	N	6					487
12	835	N	835	-0-	-0-	-0-	826	2	9	9	N	8					495
01	845	N	845	-0-	-0-	-0-	835	2	10	9	N	9					504
02	708	N	708	-0-	-0-	-0-	698	2	10	9	N	9					513
03	744	N	645	-0-	-99	-0-	637	2	8	9	N	7					520
04	720	N	609	-0-	-111	-0-	603	2	6	9	N	5					525

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					127
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					127
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					127
02	280	N	193	-0-	-87	-0-	193	2			N	-0-					127
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					127
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					127

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

11	460	N	460	-0-	-0-	-0-	453	2	7	9	N	6					530
12	465	N	458	-0-	-7	-0-	452	2	6	9	N	5					535
01	465	N	424	-0-	-41	-0-	421	2	3	9	N	3					538
02	452	N	452	-0-	-0-	-0-	449	2	3	9	N	3					541
03	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6	3	8			544
*04	469	N	469	-0-	-0-	-0-	466	2	3	9	N	3					547

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

11	180	N	178	-0-	-2	-0-	177	2	1	9	N	1	1	8			253
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					253
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					253
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					253
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					253
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

11	409	N	409	-0-	-0-	-0-	401	2	8	9	N	7					578
12	434	N	405	-0-	-29	-0-	403	2	2	9	N	2					580
01	434	N	391	-0-	-43	-0-	390	2	1	9	N	1					581
02	392	N	390	-0-	-2	-0-	380	2	10	9	N	9					590
03	403	N	393	-0-	-10	-0-	387	2	6	9	N	5					595
*04	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6					601

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

11	556	N	556	-0-	-0-	-0-	547	2	9	9	N	8					232
12	558	N	558	-0-	-0-	-0-	548	2	10	9	N	9					241
01	558	N	530	-0-	-28	-0-	523	2	7	9	N	6					247
02	532	N	516	-0-	-16	-0-	513	2	3	9	N	3					250
03	558	N	544	-0-	-14	-0-	531	2	13	9	N	12					262
*04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					262

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					259
12	9	N	3	-0-	-6	-0-	3	2			N	-0-					259
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					259
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					259
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

11	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2					316
12	465	N	282	-0-	-183	-0-	281	2	1	9	N	1					317
01	341	N	40	-0-	-301	-0-	40	2			N	-0-					317
02	420	N	58	-0-	-362	-0-	58	2			N	-0-					317
03	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1					318
*04	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2					320

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

11	570	N	557	-0-	-13	-0-	554	2	3	9	N	3					301
12	562	N	562	-0-	-0-	-0-	559	2	3	9	N	3					304
01	620	N	579	-0-	-41	-0-	569	2	10	9	N	9					313
02	532	N	488	-0-	-44	-0-	482	2	6	9	N	5					318
03	558	N	507	-0-	-51	-0-	504	2	3	9	N	3					321
04	570	N	552	-0-	-18	-0-	546	2	6	9	N	5					326

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					222
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					222
01	465	N	159	-0-	-306	-0-	159	2			N	-0-					222
02	168	N	75	-0-	-93	-0-	75	2			N	-0-					222
03	248	N	137	-0-	-111	-0-	137	2			N	-0-					222
04	150	N	101	-0-	-49	-0-	101	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	223	-0-	-17	-0-	221	3	2	9	Y	2					40
12	248	#	233	-0-	-15	-0-	231	3	2	9	Y	2					42
01	248	#	234	-0-	-14	-0-	232	3	2	9	Y	2					44
02	224	#	203	-0-	-21	-0-	200	3	3	9	Y	3					47
03	248	#	216	-0-	-32	-0-	214	2	2	9	Y	2					49
04	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					49

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	481	-0-	-59	-0-	48	1	433	2	Y	-0-					-0-
12	558	#	449	-0-	-109	-0-	35	1	414	2	Y	-0-					-0-
01	496	#	432	-0-	-64	-0-	34	1	398	2	Y	-0-					-0-
02	448	#	402	-0-	-46	-0-	30	1	372	2	Y	-0-					-0-
03	496	#	433	-0-	-63	-0-	31	1	402	2	Y	-0-					-0-
04	480	#	394	-0-	-86	-0-	29	1	365	2	Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	431	-0-	-199	-0-	31	1	390	2	Y	9	34	1			6
							10	9									
12	651	#	460	-0-	-191	-0-	34	1	417	2	Y	8					14
							9	9									
01	558	#	450	-0-	-108	-0-	34	1	394	2	Y	20					34
							22	9									
02	423	R	423	-0-	-0-	-0-	31	1	381	2	Y	10	20	1			24
							11	9									
03	434	#	423	-0-	-11	-0-	29	1	377	2	Y	15					39
							17	9									
04	450	#	401	-0-	-49	-0-	28	1	359	2	Y	13	20	1			32
							14	9									

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	488	-0-	-142	-0-	488	2			N	-0-					177
12	651	#	603	-0-	-48	-0-	591	2	12	9	N	11					188
01	651	#	628	-0-	-23	-0-	628	2			N	-0-					188
02	589	R	589	-0-	-0-	-0-	575	2	14	9	N	13					201
03	651	#	585	-0-	-66	-0-	576	2	9	9	N	8					209
04	600	#	573	-0-	-27	-0-	558	2	15	9	N	14	130	1			93

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	899	-0-	-211	-0-	899	2			N	-0-					69
12	1147	#	855	-0-	-292	-0-	855	2			N	-0-					69
01	1147	#	877	-0-	-270	-0-	877	2			N	-0-					69
02	1036	#	851	-0-	-185	-0-	851	2			N	-0-					69
03	1147	#	775	-0-	-372	-0-	775	2			N	-0-					69
04	900	#	790	-0-	-110	-0-	787	2	3	9	N	3	34	1			22

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					14
12	248	#	147	-0-	-101	-0-	147	3			N	-0-					14
01	248	#	86	-0-	-162	-0-	86	3			N	-0-					14
02	224	#	73	-0-	-151	-0-	73	3			N	-0-					14
03	186	#	60	-0-	-126	-0-	60	3			N	-0-					14
04	180	#	62	-0-	-118	-0-	62	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

11	240	#	231	-0-	-9	-0-	231	3			N	-0-					204
12	291	R	291	-0-	-0-	-0-	291	3			N	-0-					204
01	248	#	190	-0-	-58	-0-	190	3			N	-0-					204
02	224	#	216	-0-	-8	-0-	216	3			N	-0-					204
03	248	#	161	-0-	-87	-0-	161	3			N	-0-					204
04	240	#	185	-0-	-55	-0-	185	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

11	300	#	206	-0-	-94	-0-	206	3			Y	-0-					-0-
12	620	#	160	-0-	-460	-0-	160	3			Y	-0-					-0-
01	620	#	124	-0-	-496	-0-	124	3			Y	-0-					-0-
02	560	#	210	-0-	-350	-0-	210	3			Y	-0-					-0-
03	558	#	194	-0-	-364	-0-	194	3			Y	-0-					-0-
04	DLQ G-10		186	-0-	186	186	186	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

11	720	#	589	-0-	-131	-0-	589	3			N	-0-					-0-
12	744	#	611	-0-	-133	-0-	611	3			N	-0-					-0-
01	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
02	1102	R	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	977	R	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	720	#	696	-0-	-24	-0-	696	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

11	1695	R	1695	-0-	-0-	-0-	1653	3	42	9	Y	38	34	1			19
12	1426	#	1425	-0-	-1	-0-	1382	3	43	9	Y	39	43	1			15
01	1493	R	1493	-0-	-0-	-0-	1454	3	39	9	Y	35	33	1			17
02	1648	R	1648	-0-	-0-	-0-	1612	3	36	9	Y	33	34	1			16
03	1767	#	1312	-0-	-455	-0-	1267	3	45	9	Y	41	43	1			14
04	DLQ G-10		1479	-0-	1479	1479	1433	3	46	9	Y	42	43	1			13

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5132	X	5132	-0-	-0-	-0-	5132	2			Y	-0-					-0-
12	5370	X	5370	-0-	-0-	-0-	5370	2			Y	-0-					-0-
01	6146	X	6146	-0-	-0-	-0-	6146	2			Y	-0-					-0-
02	5888	X	5888	-0-	-0-	-0-	5888	2			Y	-0-					-0-
03	5888	X	5888	-0-	-0-	-0-	5888	2			Y	-0-					-0-
04	4050	X	956	-0-	-3094	-0-	956	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-					-0-
12	2680	N	2680	-0-	-0-	-0-	2680	2			Y	-0-					-0-
01	3068	N	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-
02	2800	N	2939	-0-	139	139	2939	2			Y	-0-					-0-
03	3078	N	2939	-0-	-139	-0-	2939	2			Y	-0-					-0-
04	1950	N	477	-0-	-1473	-0-	477	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
12	496	N	327	-0-	-169	-0-	327	2			N	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	171	2	6	9	Y	5					144
12	250	N	250	-0-	-0-	-0-	238	2	12	9	Y	11	135	1			20
01	238	N	238	-0-	-0-	-0-	235	2	3	9	Y	3					23
02	273	N	273	-0-	-0-	-0-	269	2	4	9	Y	4					27
03	309	N	309	-0-	-0-	-0-	303	2	6	9	Y	5					32
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					32

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					1
12	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					1
01	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					1
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
01	1054	N	955	-0-	-99	-0-	955	2			Y	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	133	2	1	9	Y	1					4
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-	3	1			1
01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					1
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					1
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
01	837	N	725	-0-	-112	-0-	725	2			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
01	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1377	-0-	-1113	-0-	1377	2			N	-0-					-0-
12	1953	N	1462	-0-	-491	-0-	1462	2			N	-0-					-0-
01	1984	N	1491	-0-	-493	-0-	1491	2			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	717	-0-	-123	-0-	716	2	1	9	Y	1					4
12	769	N	769	-0-	-0-	-0-	766	2	3	9	Y	3					7
01	868	N	583	-0-	-285	-0-	577	2	6	9	Y	5					12
02	467	N	467	-0-	-0-	-0-	466	2	1	9	Y	1					13
03	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1					14
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					14

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	1863	2	1	9	N	1					1
12	1885	N	1885	-0-	-0-	-0-	1884	2	1	9	N	1	1	1			1
01	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					1
02	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	N	1	1	1			1
03	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-	1	1			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	N	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
12	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
02	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
03	2825	N	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1240	-0-	-110	-0-	1240	2			N	-0-					-0-
12	1426	N	1274	-0-	-152	-0-	1274	2			N	-0-					-0-
01	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					10
12	1054	N	956	-0-	-98	-0-	956	2			N	-0-					10
01	1055	N	1055	-0-	-0-	-0-	981	2	74	9	N	67					77
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					77
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					77
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					77

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	676	-0-	-14	-0-	676	2			N	-0-					-0-
12	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
01	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	871	-0-	-479	-0-	871	2			N	-0-					-0-
12	1116	N	959	-0-	-157	-0-	959	2			N	-0-					-0-
01	1085	N	907	-0-	-178	-0-	907	2			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	775	-0-	-335	-0-	775	2			N	-0-					-0-
12	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-
01	961	N	677	-0-	-284	-0-	677	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1098	-0-	-462	-0-	1098	2			N	-0-					-0-
12	1457	N	1062	-0-	-395	-0-	1062	2			N	-0-					-0-
01	1395	N	1075	-0-	-320	-0-	1075	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	365	2	3	9	Y	3					81
12	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					81
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					81
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					31
03	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					34
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					34

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3087	-0-	-453	-0-	3087	2			N	-0-					-0-
12	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
01	3503	X	2867	-0-	-636	-0-	2867	2			N	-0-					-0-
02	3164	X	1986	-0-	-1178	-0-	1986	2			N	-0-					-0-
03	3007	X	2281	-0-	-726	-0-	2281	2			N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1571	-0-	-649	-0-	1571	2			N	-0-					-0-
12	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
01	1798	N	1636	-0-	-162	-0-	1636	2			N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
12	1643	N	1233	-0-	-410	-0-	1233	2			N	-0-					-0-
01	1643	N	999	-0-	-644	-0-	999	2			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					2
12	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1	2	1			1
01	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	N	1					2
02	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	N	1	2	1			1
03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2	2	1			1
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	N	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-
12	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
01	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
*04	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
02	448	N	389	-0-	-59	-0-	389	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
02	700	N	663	-0-	-37	-0-	663	3			N	-0-					-0-
03	775	N	632	-0-	-143	-0-	632	3			N	-0-					-0-
04	750	N	625	-0-	-125	-0-	625	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	728	N	682	-0-	-46	-0-	682	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	527	N	359	-0-	-168	-0-	359	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	775	N	714	-0-	-61	-0-	714	3			N	-0-					-0-
02	644	N	494	-0-	-150	-0-	494	3			N	-0-					-0-
03	744	N	332	-0-	-412	-0-	332	3			N	-0-					-0-
*04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
01	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
02	2128	N	1981	-0-	-147	-0-	1981	3			N	-0-					-0-
03	2325	N	2267	-0-	-58	-0-	2267	3			N	-0-					-0-
04	2250	N	2209	-0-	-41	-0-	2209	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
02	672	N	639	-0-	-33	-0-	639	3			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	774	3	3	9	Y	3	3	8			-0-
*04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	1	-0-	-11	-0-	1	3			Y	-0-					1
12	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-	1	1			-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					34
12	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3					37
01	93	N	-0-	-0-	-93	-0-					Y	8					45
02	196	N	196	-0-	-0-	-0-	190	3	6	9	Y	5	2	8			48
03	172	N	172	-0-	-0-	-0-	166	3	6	9	Y	5	3	8			50
*04	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2	1	8			51

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					40
12	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					40
01	1178	N	670	-0-	-508	-0-	670	3			Y	-0-					40
02	892	N	892	-0-	-0-	-0-	892	3			Y	-0-	40	1			-0-
03	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	434	3	14	9	N	13	13	8			-0-
01	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3	3	8			-0-
02	336	N	328	-0-	-8	-0-	325	3	3	9	N	3	3	8			-0-
03	455	N	455	-0-	-0-	-0-	449	3	6	9	N	5	5	8			-0-
04	510	N	356	-0-	-154	-0-	355	3	1	9	N	1	1	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

11	390	N	235	-0-	-155	-0-	223	3	12	9	N	11	9	1			6
12	465	N	322	-0-	-143	-0-	307	3	15	9	N	14	16	1			4
01	628	N	628	-0-	-0-	-0-	610	3	18	9	N	16	13	1			7
02	224	N	199	-0-	-25	-0-	180	3	19	9	N	17	17	1			7
03	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16	17	1			6
04	330	N	275	-0-	-55	-0-	260	3	15	9	N	14	13	1			7

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					8
12	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					8
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					8
02	532	N	519	-0-	-13	-0-	519	3			Y	-0-					8
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					8
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2028	X	2028	-0-	-0-	-0-	2028	3			Y	-0-					-0-
12	2187	X	2187	-0-	-0-	-0-	2187	3			Y	-0-					-0-
01	2317	X	2317	-0-	-0-	-0-	2317	3			Y	-0-					-0-
02	1904	X	1837	-0-	-67	-0-	1837	3			Y	-0-					-0-
03	2288	X	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-
04	2250	X	2025	-0-	-225	-0-	2025	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	551	-0-	-139	-0-	551	3			N	-0-					-0-
12	806	N	525	-0-	-281	-0-	525	3			N	-0-					-0-
01	682	N	509	-0-	-173	-0-	509	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	480	N	358	-0-	-122	-0-	358	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
01	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
*04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	444	3	1	9	Y	1					26
12	514	N	514	-0-	-0-	-0-	511	3	3	9	Y	3					29
01	310	N	-0-	-0-	-310	-0-					Y	7					36
02	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					39
03	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					41
*04	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					42

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
02	1260	N	1166	-0-	-94	-0-	1166	3			N	-0-					-0-
03	1457	N	1333	-0-	-124	-0-	1333	3			N	-0-					-0-
04	1500	N	1389	-0-	-111	-0-	1389	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	430	-0-	-140	-0-	430	3			N	-0-					5
12	620	N	286	-0-	-334	-0-	286	3			N	-0-					5
01	465	N	356	-0-	-109	-0-	356	3			N	-0-					5
02	392	N	287	-0-	-105	-0-	287	3			N	-0-					5
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					5
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5943	X	5943	-0-	-0-	-0-	5943	3			N	-0-					67
12	5618	X	5618	-0-	-0-	-0-	5618	3			N	-0-					67
01	5271	X	4443	-0-	-828	-0-	4443	3			N	-0-					67
02	4766	X	4766	-0-	-0-	-0-	4766	3			N	-0-					67
03	5041	X	5041	-0-	-0-	-0-	5041	3			N	-0-					67
*04	5725	X	5725	-0-	-0-	-0-	5725	3			N	-0-					67

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					4
12	9	N	4	-0-	-5	-0-	4	3			N	-0-					4
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					4
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					4
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					4
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			Y	-0-					1
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					1
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-	1	1			-0-
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	256	-0-	-614	-0-	256	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	859	-0-	-611	-0-	859	3			N	-0-					-0-
12	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
01	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					-0-
02	812	N	666	-0-	-146	-0-	666	3			N	-0-					-0-
03	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
04	1260	N	320	-0-	-940	-0-	320	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	497	3	12	9	N	11					83
12	562	N	562	-0-	-0-	-0-	548	3	14	9	N	13					96
01	533	N	533	-0-	-0-	-0-	527	3	6	9	N	5					101
02	476	N	467	-0-	-9	-0-	466	3	1	9	N	1					102
03	558	N	506	-0-	-52	-0-	505	3	1	9	N	1					103
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					103

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					20
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					20
01	248	N	180	-0-	-68	-0-	180	3			N	-0-					20
02	224	N	180	-0-	-44	-0-	180	3			N	-0-					20
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					20
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					20

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

11	810	N	687	-0-	-123	-0-	144	1	543	2	Y	-0-					-0-
12	775	N	669	-0-	-106	-0-	16	1	653	2	Y	-0-					-0-
01	620	N	459	-0-	-161	-0-	62	1	397	2	Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	168	1	501	2	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	27	1	609	2	Y	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	629	1	30	2	Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2241	-0-	-279	-0-	468	1	1764	2	Y	8	8	1			2
							9	9									
12	2542	N	1444	-0-	-1098	-0-	34	1	1401	2	Y	8	6	1			4
							9	9									
01	2015	N	1507	-0-	-508	-0-	202	1	1291	2	Y	13	11	1			6
							14	9									
02	1820	N	1443	-0-	-377	-0-	361	1	1074	2	Y	7	8	1			5
							8	9									
03	2075	N	2075	-0-	-0-	-0-	87	1	1979	2	Y	8	11	1			2
							9	9									
*04	2152	N	2152	-0-	-0-	-0-	98	1	2043	2	Y	10	8	1			4
							11	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

11	960	N	824	-0-	-136	-0-	173	1	651	2	Y	-0-					-0-
12	930	N	452	-0-	-478	-0-	11	1	441	2	Y	-0-					-0-
01	744	N	551	-0-	-193	-0-	74	1	477	2	Y	-0-					-0-
02	672	N	452	-0-	-220	-0-	114	1	338	2	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	32	1	731	2	Y	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

11	150	N	138	-0-	-12	-0-	29	1	109	2	N	-0-					-0-
12	155	N	90	-0-	-65	-0-	2	1	88	2	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	12	1	79	2	N	-0-					-0-
02	140	N	90	-0-	-50	-0-	23	1	67	2	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

11	1290	N	1110	-0-	-180	-0-	230	1	869	2	N	10	10	1			2
							11	9									
12	1271	N	754	-0-	-517	-0-	17	1	727	2	N	9	7	1			4
							10	9									
01	1085	N	753	-0-	-332	-0-	99	1	636	2	N	16	13	1			7
							18	9									
02	1036	N	756	-0-	-280	-0-	187	1	557	2	N	11	11	1			7
							12	9									
03	1029	N	1029	-0-	-0-	-0-	43	1	975	2	N	10	14	1			3
							11	9									
*04	1067	N	1067	-0-	-0-	-0-	48	1	1006	2	N	12	10	1			5
							13	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					148
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					148
01	1054	N	1034	-0-	-20	-0-	1034	2			N	-0-					148
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					148
*03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					148
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	672	-0-	-138	-0-	672	2			N	-0-					-0-
12	775	N	758	-0-	-17	-0-	179	1	579	2	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	275	1	880	2	N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	285	1	848	2	N	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	51	1	1168	2	N	-0-					-0-
*04	1218	N	1218	-0-	-0-	-0-	56	1	1162	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	186	N	92	-0-	-94	-0-	22	1	70	2	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	34	1	107	2	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	35	1	103	2	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	6	1	143	2	N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	92	1	19	3	N	-0-					11
12	114	N	114	-0-	-0-	-0-	95	1	19	3	N	-0-					11
01	114	N	114	-0-	-0-	-0-	95	1	19	3	N	-0-					11
02	112	N	104	-0-	-8	-0-	86	1	18	3	N	-0-					11
03	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11
04	120	N	112	-0-	-8	-0-	92	1	20	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2284	N	2284	-0-	-0-	-0-	2278	3	6	9	N	5					185
12	2249	N	2249	-0-	-0-	-0-	2245	3	4	9	N	4					189
01	2262	N	2262	-0-	-0-	-0-	2249	3	13	9	N	12	171	1			30
02	2100	N	1885	-0-	-215	-0-	1876	3	9	9	N	8					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					38

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	537	-0-	-153	-0-	537	3			N	-0-					22
12	651	N	511	-0-	-140	-0-	511	3			N	-0-					22
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					22
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					22
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					22
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
12	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
01	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
02	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
04	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
12	9	N	7	-0-	-2	B -0-	7	2			N	-0-					-0-
01	10	N	6	-0-	-4	B -0-	6	2			N	-0-					-0-
02	8	N	5	-0-	-3	B -0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	5	-0-	-2	B -0-	5	2			N	-0-					-0-
04	6	N	5	-0-	-1	B -0-	5	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	417	-0-	-123	B -0-	417	2			N	-0-					-0-
12	527	N	391	-0-	-136	B -0-	391	2			N	-0-					-0-
01	496	N	378	-0-	-118	B -0-	378	2			N	-0-					-0-
02	392	N	336	-0-	-56	B -0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	328	-0-	-75	B -0-	328	2			N	-0-					-0-
*04	364	N	364	-0-	-0-	B -0-	364	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	#	52	-0-	-8	-0-	52	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	197	-0-	-583	-0-	197	2			N	-0-					-0-
12	744	N	51	-0-	-693	-0-	51	2			N	-0-					-0-
01	527	N	139	-0-	-388	-0-	139	2			N	-0-					-0-
02	196	N	89	-0-	-107	-0-	89	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1131	-0-	-1299	-0-	55	1	1076	3	Y	-0-					131
12	2511	N	1774	-0-	-737	-0-	102	1	1672	3	Y	-0-					131
01	2660	N	2660	-0-	-0-	-0-	133	1	2527	3	Y	-0-					131
02	2301	N	2301	-0-	-0-	-0-	146	1	2155	3	Y	-0-					131
03	2668	N	2668	-0-	-0-	-0-	161	1	2507	3	Y	-0-					131
04	2550	N	2383	-0-	-167	-0-	156	1	2227	3	Y	-0-					131

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	39	1	757	3	Y	-0-					161
12	651	N	572	-0-	-79	-0-	33	1	539	3	Y	-0-					161
01	740	N	740	-0-	-0-	-0-	37	1	703	3	Y	-0-					161
02	672	N	594	-0-	-78	-0-	38	1	556	3	Y	-0-					161
03	701	N	701	-0-	-0-	-0-	42	1	659	3	Y	-0-					161
04	720	N	612	-0-	-108	-0-	40	1	572	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	7	1	128	3	Y	-0-					6
12	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					6
01	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					6
02	140	N	101	-0-	-39	-0-	6	1	95	3	Y	-0-					6
03	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					6
04	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	60	1	1163	3	N	33					156
							36	9									
12	1023	N	716	-0-	-307	-0-	41	1	663	3	N	11					167
							12	9									
01	1023	N	490	-0-	-533	-0-	23	1	436	3	N	28					195
							31	9									
02	1248	N	1248	-0-	-0-	-0-	71	1	1052	3	N	114	181	1			128
							125	9									
03	1144	N	1144	-0-	-0-	-0-	69	1	1075	3	N	-0-					128
*04	1019	N	1019	-0-	-0-	-0-	64	1	912	3	N	39					167
							43	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	-0-	70	1	1367	3	N	65					238
							72	9									
12	1137	N	1137	-0-	-0-	-0-	65	1	1066	3	N	5	190	1			53
							6	9									
01	1159	N	1159	-0-	-0-	-0-	56	1	1072	3	N	28					81
							31	9									
02	1120	N	1120	-0-	-0-	-0-	69	1	1015	3	N	33					114
							36	9									
03	1337	N	1337	-0-	-0-	-0-	77	1	1202	3	N	53					167
							58	9									
*04	1105	N	1105	-0-	-0-	-0-	70	1	998	3	N	34					201
							37	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6302	X	6302	-0-	-0-	-0-	326	1	5915	3	N	55					119
							61	9									
12	5750	X	5750	-0-	-0-	-0-	297	1	5384	3	N	63	55	1			127
							69	9									
01	6062	X	6062	-0-	-0-	-0-	309	1	5677	3	N	69					196
							76	9									
02	5852	X	5070	-0-	-782	-0-	323	1	4686	3	N	55	68	1			183
							61	9									
03	6589	X	6589	-0-	-0-	-0-	365	1	6149	3	N	68					251
							75	9									
04	6270	X	5527	-0-	-743	-0-	305	1	5168	3	N	49	158	1			142
							54	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

11	438	N	438	-0-	-0-	-0-	23	1	413	3	N	2					52
							2	9									
12	577	N	577	-0-	-0-	-0-	22	1	390	3	N	150	4	1			198
							165	9									
01	648	N	648	-0-	-0-	-0-	31	1	567	3	N	45	188	1			55
							50	9									
02	508	N	508	-0-	-0-	-0-	33	1	472	3	N	3	6	1			52
							3	9									
03	790	N	790	-0-	-0-	-0-	31	1	518	3	N	219	180	1			91
							241	9									
*04	619	N	619	-0-	-0-	-0-	34	1	583	3	N	2	43	1			50
							2	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

11	662	N	662	-0-	-0-	-0-	34	1	625	3	N	3					9
							3	9									
12	570	N	570	-0-	-0-	-0-	30	1	537	3	N	3	8	1			4
							3	9									
01	640	N	640	-0-	-0-	-0-	33	1	604	3	N	3					7
							3	9									
02	797	N	797	-0-	-0-	-0-	51	1	742	3	N	4	8	1			3
							4	9									
03	644	N	644	-0-	-0-	-0-	36	1	604	3	N	4					7
							4	9									
*04	544	N	544	-0-	-0-	-0-	30	1	511	3	N	3					10
							3	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

11	2400	N	2329	-0-	-71	-0-	120	1	2177	3	Y	29					212
							32	9									
12	2480	N	2081	-0-	-399	-0-	107	1	1943	3	Y	28	26	1			214
							31	9									
01	2159	N	2159	-0-	-0-	-0-	109	1	2000	3	Y	45	192	1			67
							50	9									
02	2184	N	1959	-0-	-225	-0-	125	1	1813	3	Y	19	25	1			61
							21	9									
03	2439	N	2439	-0-	-0-	-0-	135	1	2271	3	Y	30					91
							33	9									
04	2100	N	1960	-0-	-140	-0-	108	1	1824	3	Y	25					116
							28	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	830	-0-	-610	-0-	43	1	781	3	N	5					117
							6	9									
12	1488	N	770	-0-	-718	-0-	40	1	727	3	N	3	13	1			107
							3	9									
01	1116	N	842	-0-	-274	-0-	43	1	793	3	N	5					112
							6	9									
02	784	N	686	-0-	-98	-0-	44	1	639	3	N	3	10	1			105
							3	9									
03	775	N	30	-0-	-745	-0-	2	1	28	3	N	-0-					105
04	810	N	596	-0-	-214	-0-	33	1	560	3	N	3					108
							3	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	413	-0-	-127	-0-	21	1	389	3	N	3					24
							3	9									
12	558	N	338	-0-	-220	-0-	18	1	319	3	N	1	5	1			20
							1	9									
01	403	N	298	-0-	-105	-0-	15	1	282	3	N	1					21
							1	9									
02	392	N	341	-0-	-51	-0-	22	1	317	3	N	2	4	1			19
							2	9									
03	379	N	379	-0-	-0-	-0-	21	1	356	3	N	2					21
							2	9									
*04	337	N	337	-0-	-0-	-0-	19	1	316	3	N	2					23
							2	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5352	-0-	-618	-0-	276	1	5009	3	Y	61	200	1			101
							67	9									
12	6169	X	4862	-0-	-1307	-0-	252	1	4576	3	Y	31	62	1			70
							34	9									
01	5766	X	5112	-0-	-654	-0-	260	1	4784	3	Y	62					132
							68	9									
02	5208	X	4489	-0-	-719	-0-	287	1	4161	3	Y	37	60	1			109
							41	9									
03	5518	X	5470	-0-	-48	-0-	304	1	5119	3	Y	43					152
							47	9									
04	5340	X	4534	-0-	-806	-0-	251	1	4250	3	Y	30					182
							33	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	849	-0-	-411	-0-	44	1	801	3	N	4					132
							4	9									
12	1302	N	570	-0-	-732	-0-	30	1	537	3	N	3	12	1			123
							3	9									
01	961	N	610	-0-	-351	-0-	31	1	572	3	N	6					129
							7	9									
02	784	N	552	-0-	-232	-0-	35	1	510	3	N	6	8	1			127
							7	9									
03	954	N	954	-0-	-0-	-0-	52	1	883	3	N	17					144
							19	9									
*04	1288	N	1288	-0-	-0-	-0-	71	1	1209	3	N	7					151
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1593	-0-	-597	-0-	85	1	1508	2	Y	-0-					26
12	2263	N	1847	-0-	-416	-0-	93	1	1754	2	Y	-0-					26
01	2249	N	2249	-0-	-0-	-0-	118	1	2111	2	Y	18	31	0			13
							20	9									
02	1907	N	1907	-0-	-0-	-0-	102	1	1792	2	Y	12	7	0	7	1	11
							13	9									
03	2147	N	2147	-0-	-0-	-0-	110	1	2018	2	Y	17	14	1			14
							19	9									
*04	2141	N	2141	-0-	-0-	-0-	110	1	2012	2	Y	17	16	1			15
							19	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5076	-0-	-234	-0-	271	1	4790	2	Y	14	15	1			167
							15	9									
12	5487	X	4917	-0-	-570	-0-	247	1	4656	2	Y	13	3	0	11	1	166
							14	9									
01	5253	X	5253	-0-	-0-	-0-	276	1	4962	2	Y	14	8	0	7	1	165
							15	9									
02	4505	X	4505	-0-	-0-	-0-	240	1	4211	2	Y	49	7	0	122	1	85
							54	9									
03	4910	X	4910	-0-	-0-	-0-	253	1	4638	2	Y	17	14	1			88
							19	9									
*04	4826	X	4826	-0-	-0-	-0-	247	1	4537	2	Y	38	16	1			110
							42	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - PLUGGED 03/14/18

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4727	X	4727	-0-	-0-	-0-	244	1	4317	2	Y	151	150	1			217
							166	9									
12	4650	X	3431	-0-	-1219	-0-	165	1	3114	2	Y	138	35	0	107	1	213
							152	9									
01	5066	X	5066	-0-	-0-	-0-	261	1	4692	2	Y	103	75	0	121	1	120
							113	9									
02	4460	X	4460	-0-	-0-	-0-	232	1	4082	2	Y	133	71	0	75	1	107
							146	9									
03	4876	X	4876	-0-	-0-	-0-	243	1	4445	2	Y	171	141	1			137
							188	9									
*04	4768	X	4768	-0-	-0-	-0-	238	1	4364	2	Y	151	161	1			85
							166	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	500	-0-	-130	-0-	27	1	473	2	Y	-0-					-0-
12	558	N	552	-0-	-6	-0-	28	1	524	2	Y	-0-					-0-
01	620	N	555	-0-	-65	-0-	29	1	526	2	Y	-0-					-0-
02	530	N	530	-0-	-0-	-0-	29	1	501	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	29	1	513	2	N	-0-					28
12	479	N	479	-0-	-0-	-0-	24	1	455	2	N	-0-					28
01	465	N	443	-0-	-22	-0-	23	1	420	2	N	-0-					28
02	445	N	445	-0-	-0-	-0-	24	1	421	2	N	-0-					28
03	557	N	557	-0-	-0-	-0-	29	1	528	2	N	-0-					28
*04	580	N	580	-0-	-0-	-0-	30	1	550	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

11	1162	N	1162	-0-	-0-	-0-	62	1	1100	2	N	-0-					24
12	1152	N	1152	-0-	-0-	-0-	58	1	1094	2	N	-0-					24
01	1162	N	1162	-0-	-0-	-0-	61	1	1101	2	N	-0-					24
02	1054	N	1054	-0-	-0-	-0-	57	1	997	2	N	-0-					24
03	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-					24
*04	1162	N	1162	-0-	-0-	-0-	60	1	1102	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

11	1261	N	1261	-0-	-0-	-0-	67	1	1177	2	Y	15	15	1			37
							17	9									
12	1216	N	1216	-0-	-0-	-0-	60	1	1142	2	Y	13	3	0	11	1	36
							14	9									
01	1184	N	1184	-0-	-0-	-0-	62	1	1114	2	Y	7	8	0	19	1	16
							8	9									
02	1008	N	985	-0-	-23	-0-	52	1	918	2	Y	14	7	0	8	1	15
							15	9									
03	1116	N	1058	-0-	-58	-0-	54	1	985	2	Y	17	14	1			18
							19	9									
04	1080	N	1060	-0-	-20	-0-	54	1	989	2	Y	15	16	1			8
							17	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

11	1504	N	1504	-0-	-0-	-0-	79	1	1404	2	Y	19	15	1			22
							21	9									
12	1439	N	1439	-0-	-0-	-0-	71	1	1348	2	Y	18	3	0	11	1	26
							20	9									
01	1415	N	1415	-0-	-0-	-0-	74	1	1326	2	Y	14	8	0	7	1	25
							15	9									
02	1400	N	1267	-0-	-133	-0-	67	1	1186	2	Y	13	7	0	8	1	23
							14	9									
*03	1426	N	1355	-0-	-71	-0-	69	1	1268	2	Y	16	14	1			25
							18	9									
04	1380	N	1310	-0-	-70	-0-	67	1	1226	2	Y	15	16	1			8
							17	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	91	1	1608	2	Y	122	21	1			112
							134	9									
12	1887	N	1887	-0-	-0-	-0-	91	1	1719	2	Y	70	27	0	70	1	85
							77	9									
01	1829	N	1824	-0-	-5	-0-	95	1	1698	2	Y	28	17	0	29	1	67
							31	9									
02	1708	N	1681	-0-	-27	-0-	90	1	1574	2	Y	15	7	0	7	1	68
							17	9									
03	1891	N	1872	-0-	-19	-0-	95	1	1741	2	Y	33	14	1			87
							36	9									
*04	1828	N	1828	-0-	-0-	-0-	93	1	1713	2	Y	20	16	1			91
							22	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

11	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					10
12	682	N	655	-0-	-27	-0-	33	1	622	2	Y	-0-					10
01	682	N	626	-0-	-56	-0-	33	1	593	2	Y	-0-					10
02	616	N	568	-0-	-48	-0-	31	1	537	2	Y	-0-					10
03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					10
*04	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					10

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

11	1813	N	1813	-0-	-0-	-0-	95	1	1674	2	Y	40	30	1			45
							44	9									
12	1633	N	1633	-0-	-0-	-0-	80	1	1513	2	Y	36	7	0	21	1	53
							40	9									
01	1829	N	1668	-0-	-161	-0-	87	1	1552	2	Y	26	15	0	14	1	50
							29	9									
02	1652	N	1532	-0-	-120	-0-	81	1	1425	2	Y	24	14	0	15	1	45
							26	9									
*03	1679	N	1679	-0-	-0-	-0-	85	1	1557	2	Y	34	28	1			51
							37	9									
*04	1641	N	1641	-0-	-0-	-0-	83	1	1525	2	Y	30	32	1			17
							33	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

11	833	N	833	-0-	-0-	-0-	44	1	787	2	Y	2	2	1			2
							2	9									
12	840	N	840	-0-	-0-	-0-	42	1	797	2	Y	1	1	1			2
							1	9									
01	868	N	837	-0-	-31	-0-	44	1	792	2	Y	1	1	0	1	1	1
							1	9									
02	784	N	770	-0-	-14	-0-	41	1	727	2	Y	2	1	0	1	1	1
							2	9									
03	857	N	857	-0-	-0-	-0-	44	1	812	2	Y	1	1	1			1
							1	9									
*04	842	N	842	-0-	-0-	-0-	43	1	797	2	Y	2	2	1			1
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2270	N	2270	-0-	-0-	-0-	121	1	2149	2	Y	-0-	1	1			8
12	2384	N	2384	-0-	-0-	-0-	120	1	2263	2	Y	1	1	1			8
							1	9									
01	2468	N	2468	-0-	-0-	-0-	130	1	2336	2	Y	2	1	0	1	1	8
							2	9									
02	1972	N	1972	-0-	-0-	-0-	106	1	1860	2	Y	5	1	0	6	1	6
							6	9									
03	1953	N	1794	-0-	-159	-0-	93	1	1699	2	Y	2	1	1			7
							2	9									
04	1890	N	1776	-0-	-114	-0-	92	1	1680	2	Y	4	2	1			9
							4	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

*11	690	N	618	-0-	-72	-0-	33	1	585	2	N	-0-					-0-
12	930	N	491	-0-	-439	-0-	23	1	434	2	Y	31					31
							34	9									
01	992	N	409	-0-	-583	-0-	22	1	387	2	Y	-0-					31
02	588	N	451	-0-	-137	-0-	24	1	427	2	Y	-0-					31
03	1467	N	1467	-0-	-0-	-0-	76	1	1391	2	Y	-0-					31
*04	1408	N	1408	-0-	-0-	-0-	73	1	1335	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

*11	2294	N	2294	-0-	-0-	-0-	115	1	2027	2	N	138	2	1			136
							152	9									
12	2325	N	2142	-0-	-183	-0-	108	1	2033	2	Y	1	1	1			136
							1	9									
01	2232	N	2146	-0-	-86	-0-	113	1	2033	2	Y	-0-	129	0	1	1	6
02	2087	N	2087	-0-	-0-	-0-	112	1	1973	2	Y	2	1	0	1	1	6
							2	9									
03	2293	N	2293	-0-	-0-	-0-	119	1	2173	2	Y	1	1	1			6
							1	9									
*04	2252	N	2252	-0-	-0-	-0-	116	1	2134	2	Y	2	2	1			6
							2	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

11	720	N	-0-	-0-	-720	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3671	X	3671	-0-	-0-	-0-	196	1	3460	2	N	14	15	1			108
							15	9									
12	3504	X	3504	-0-	-0-	-0-	176	1	3314	2	N	13	3	0	11	1	107
							14	9									
01	3844	X	3844	-0-	-0-	-0-	203	1	3641	2	N	-0-	91	0	7	1	9
02	3416	X	3416	-0-	-0-	-0-	183	1	3219	2	N	13	7	0	8	1	7
							14	9									
03	3806	X	3806	-0-	-0-	-0-	196	1	3592	2	N	16	14	1			9
							18	9									
*04	3657	X	3657	-0-	-0-	-0-	188	1	3452	2	N	15	16	1			8
							17	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

11	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					19
12	742	N	742	-0-	-0-	-0-	37	1	705	2	Y	-0-					19
01	T. A.		565	-0-	565	565	30	1	535	2	Y	-0-					19
02	T. A.		299	-0-	299	864	16	1	279	2	Y	4	14	1			9
							4	9									
03	T. A.		871	-0-	871	1735	45	1	826	2	Y	-0-					9
*04	1982	X	247	-0-	-1735	-0-	13	1	232	2	Y	2					11
							2	9									

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

11	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

*11	8476	X	8476	-0-	-0-	-0-	453	1	8023	2	N	-0-					-0-
12	7130	X	5542	-0-	-1588	-0-	279	1	5263	2	Y	-0-					-0-
01	9202	X	9202	-0-	-0-	-0-	486	1	8716	2	Y	-0-					-0-
02	8029	X	8029	-0-	-0-	-0-	432	1	7597	2	Y	-0-					-0-
03	8926	X	8926	-0-	-0-	-0-	462	1	8464	2	Y	-0-					-0-
*04	8836	X	8836	-0-	-0-	-0-	457	1	8379	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6948	-0-	-282	-0-	404	1	6544	2	N	-0-					148
12	7595	X	6731	-0-	-864	-0-	366	1	6350	2	N	14					162
							15	9									
01	7595	X	7104	-0-	-491	-0-	407	1	6697	2	N	-0-					162
02	6860	X	6382	-0-	-478	-0-	375	1	6007	2	N	-0-					162
03	7440	X	7159	-0-	-281	-0-	403	1	6756	2	N	-0-					162
*04	7119	X	7119	-0-	-0-	-0-	399	1	6683	2	N	34					196
							37	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					7
12	155	N	138	-0-	-17	-0-	138	2			Y	-0-					7
01	DLQ G-10		113	-0-	113	113	113	2			Y	-0-					7
02	DLQ G-10		149	-0-	149	262	149	2			Y	-0-					7
03	DLQ G-10		155	-0-	155	417	155	2			Y	-0-					7
04	DLQ G-10		144	-0-	144	561	144	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

11	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					85
12	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					85
01	DLQ G-10		1127	-0-	1127	1127	1121	2	6	9	Y	5					90
02	DLQ G-10		847	-0-	847	1974	847	2			Y	-0-					90
03	DLQ G-10		880	-0-	880	2854	879	2	1	9	Y	1	1	8			90
04	DLQ G-10		676	-0-	676	3530	676	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

11	2190	X	1411	-0-	-779	-0-	1411	2			N	-0-					146
12	2077	X	1281	-0-	-796	-0-	1281	2			N	-0-					146
01	1798	N	1162	-0-	-636	-0-	1162	2			N	-0-					146
02	1316	N	942	-0-	-374	-0-	942	2			N	-0-					146
03	1271	N	964	-0-	-307	-0-	963	2	1	9	N	1					147
04	1110	N	979	-0-	-131	-0-	979	2			N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1824	-0-	-396	-0-	1824	2			N	-0-					36
12	2294	X	1729	-0-	-565	-0-	1729	2			N	-0-					36
01	2294	X	1596	-0-	-698	-0-	1588	2	8	9	N	7					43
02	2072	X	1320	-0-	-752	-0-	1320	2			N	-0-					43
03	1736	N	1399	-0-	-337	-0-	1399	2			N	-0-					43
04	1530	N	1402	-0-	-128	-0-	1402	2			N	-0-					43

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4401	X	4401	-0-	-0-	-0-	214	1	4175	3	N	11					218
							12	9									
12	4154	X	3185	-0-	-969	-0-	181	1	2960	3	N	40	191	1			67
							44	9									
01	4808	X	4808	-0-	-0-	-0-	238	1	4517	3	N	48					115
							53	9									
02	3752	X	3386	-0-	-366	-0-	215	1	3171	3	N	-0-					115
03	4154	X	3881	-0-	-273	-0-	233	1	3626	3	N	20					135
							22	9									
04	4020	X	3569	-0-	-451	-0-	232	1	3301	3	N	33					168
							36	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	470	-0-	-1660	-0-	23	1	447	3	N	-0-					201
12	2201	X	1354	-0-	-847	-0-	78	1	1269	3	N	6					207
							7	9									
01	2201	X	1200	-0-	-1001	-0-	60	1	1138	3	N	2					209
							2	9									
02	4030	X	4030	-0-	-0-	-0-	252	1	3722	3	N	51	190	1			70
							56	9									
03	2630	X	2630	-0-	-0-	-0-	157	1	2452	3	N	19					89
							21	9									
04	1170	N	535	-0-	-635	-0-	34	1	491	3	N	9					98
							10	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4108	X	4108	-0-	-0-	-0-	199	1	3881	3	N	25					201
							28	9									
12	3737	X	3737	-0-	-0-	-0-	214	1	3510	3	N	12					213
							13	9									
01	3007	X	-0-	-0-	-3007	-0-					N	41	192	1			62
02	2716	X	-0-	-0-	-2716	-0-					N	30					92
03	3007	X	624	-0-	-2383	-0-	38	1	586	3	N	-0-					92
04	2910	X	2608	-0-	-302	-0-	170	1	2428	3	N	9					101
							10	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	N	2133	-0-	-0-	-0-	104	1	2029	3	N	-0-					142
12	1395	N	1069	-0-	-326	-0-	61	1	1001	3	N	6					148
							7	9									
01	1743	N	1743	-0-	-0-	-0-	87	1	1649	3	N	6					154
							7	9									
02	1988	N	1752	-0-	-236	-0-	110	1	1630	3	N	11					165
							12	9									
03	2169	N	2169	-0-	-0-	-0-	128	1	2001	3	N	36					201
							40	9									
04	1680	N	1027	-0-	-653	-0-	67	1	957	3	N	3					204
							3	9									

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					79
12	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					79
01	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					79
02	69	N	69	-0-	-0-	-0-	4	1	63	3	N	2					81
							2	9									
03	99	N	99	-0-	-0-	-0-	5	1	72	3	N	20					101
							22	9									
04	180	N	2	-0-	-178	-0-	2	3			N	-0-					101

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	128	3	9	9	N	8					69
12	124	N	117	-0-	-7	-0-	114	3	3	9	N	3					72
01	124	N	115	-0-	-9	-0-	112	3	3	9	N	3					75
02	1131	N	1131	-0-	-0-	-0-	1129	3	2	9	N	2					77
03	124	N	87	-0-	-37	-0-	80	3	7	9	N	6					83
04	120	N	94	-0-	-26	-0-	91	3	3	9	N	3					86

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	23	1	413	3	N	2					116
							2	9									
12	465	N	421	-0-	-44	-0-	22	1	397	3	N	2	5	1			113
							2	9									
01	341	N	331	-0-	-10	-0-	17	1	312	3	N	2					115
							2	9									
02	420	N	272	-0-	-148	-0-	18	1	254	3	N	-0-	4	1			111
03	486	N	486	-0-	-0-	-0-	27	1	456	3	N	3					114
							3	9									
*04	432	N	432	-0-	-0-	-0-	24	1	406	3	N	2					116
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	8	1	195	3	N	5					101
							6	9									
12	155	N	137	-0-	-18	-0-	5	1	124	3	N	7					108
							8	9									
01	131	N	131	-0-	-0-	-0-	5	1	123	3	N	3					111
							3	9									
02	168	N	119	-0-	-49	-0-	5	1	111	3	N	3					114
							3	9									
03	126	N	126	-0-	-0-	-0-	5	1	119	3	N	2					116
							2	9									
*04	132	N	132	-0-	-0-	-0-	5	1	110	3	N	15	102	1			29
							17	9									

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

11	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					1
12	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					1
01	623	N	623	-0-	-0-	-0-	33	1	590	2	Y	-0-					1
02	531	N	531	-0-	-0-	-0-	29	1	502	2	Y	-0-					1
*03	561	N	561	-0-	-0-	-0-	29	1	532	2	Y	-0-					1
*04	723	N	723	-0-	-0-	-0-	37	1	686	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

11	1200	N	1156	-0-	-44	-0-	62	1	1094	2	Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	61	1	1151	2	Y	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	64	1	1140	2	Y	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	Y	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	63	1	1150	2	Y	-0-					-0-
*04	1229	N	1229	-0-	-0-	-0-	64	1	1165	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

11	387	N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-
12	434	N	393	-0-	-41	-0-	20	1	373	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
02	308	N	292	-0-	-16	-0-	16	1	276	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

11	450	N	426	-0-	-24	-0-	23	1	403	2	Y	-0-					-0-
12	434	N	382	-0-	-52	-0-	19	1	363	2	Y	-0-					-0-
01	527	N	484	-0-	-43	-0-	26	1	458	2	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	22	1	391	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					-0-
04	480	N	336	-0-	-144	-0-	17	1	319	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

11	1050	N	990	-0-	-60	-0-	53	1	937	2	Y	-0-					7
12	1178	N	1010	-0-	-168	-0-	51	1	959	2	Y	-0-					7
01	1087	N	1087	-0-	-0-	-0-	57	1	1030	2	Y	-0-					7
02	948	N	948	-0-	-0-	-0-	51	1	897	2	Y	-0-					7
*03	1055	N	1055	-0-	-0-	-0-	55	1	1000	2	Y	-0-					7
*04	1001	N	1001	-0-	-0-	-0-	52	1	949	2	Y	-0-					4

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	352	-0-	-158	-0-	19	1	333	2	Y	-0-					15
12	592	N	592	-0-	-0-	-0-	30	1	562	2	Y	-0-					15
01	678	N	678	-0-	-0-	-0-	36	1	642	2	Y	-0-					15
02	549	N	549	-0-	-0-	-0-	30	1	519	2	Y	-0-					15
*03	616	N	616	-0-	-0-	-0-	32	1	584	2	Y	-0-					15
*04	615	N	615	-0-	-0-	-0-	32	1	583	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
04	90	N	33	-0-	-57	-0-	2	1	31	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	655	-0-	-125	-0-	35	1	620	2	Y	-0-					43
12	744	N	459	-0-	-285	-0-	23	1	436	2	Y	-0-					43
01	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-					43
02	616	N	574	-0-	-42	-0-	31	1	543	2	Y	-0-					43
*03	839	N	839	-0-	-0-	-0-	43	1	796	2	Y	-0-					43
*04	811	N	811	-0-	-0-	-0-	42	1	769	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	1	-0-	-89	-0-	1	2			Y	-0-					6
12	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					6
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					6
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					6
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	55	1	974	2	Y	-0-					2
12	848	N	848	-0-	-0-	-0-	43	1	805	2	Y	-0-					2
01	930	N	724	-0-	-206	-0-	38	1	686	2	Y	-0-					2
02	952	N	645	-0-	-307	-0-	35	1	610	2	Y	-0-					2
*03	837	N	714	-0-	-123	-0-	37	1	677	2	Y	-0-					2
*04	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	74	1	1312	2	Y	-0-					19
12	961	N	915	-0-	-46	-0-	46	1	869	2	Y	-0-					19
01	1265	N	1265	-0-	-0-	-0-	67	1	1197	2	Y	1					20
							1	9									
02	1288	N	1080	-0-	-208	-0-	58	1	1020	2	Y	2	1	0	1	1	20
							2	9									
*03	1034	N	1034	-0-	-0-	-0-	53	1	980	2	Y	1	1	1			20
							1	9									
04	1230	N	877	-0-	-353	-0-	45	1	830	2	Y	2	2	1			1
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-	-0-	-0-	81	1	1430	2	N	-0-					63
12	1705	N	1473	-0-	-232	-0-	74	1	1399	2	N	-0-					63
01	1705	N	1495	-0-	-210	-0-	79	1	1416	2	N	-0-					63
02	1400	N	428	-0-	-972	-0-	23	1	405	2	N	-0-					63
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					63
*04	2255	N	2255	-0-	-0-	-0-	117	1	2138	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1210	-0-	-110	-0-	65	1	1145	2	N	-0-					-0-
12	1364	N	1161	-0-	-203	-0-	58	1	1103	2	N	-0-					-0-
01	1333	N	1152	-0-	-181	-0-	61	1	1091	2	N	-0-					-0-
02	1120	N	1111	-0-	-9	-0-	60	1	1051	2	N	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	65	1	1185	2	N	-0-					-0-
*04	1207	N	1207	-0-	-0-	-0-	62	1	1145	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	16	1	278	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0-	-0-	63	1	1120	2	Y	-0-	1	1			2
12	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					2
01	1457	N	208	-0-	-1249	-0-	11	1	197	2	Y	-0-					2
02	1097	N	1097	-0-	-0-	-0-	59	1	1038	2	Y	-0-					2
*03	998	N	998	-0-	-0-	-0-	52	1	945	2	Y	1					3
							1	9									
*04	1189	N	1189	-0-	-0-	-0-	61	1	1127	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37	-0-	48	1	843	2	Y	2	2	1			2
							2	9									
12	961	N	885	-0-	-76	-0-	44	1	840	2	Y	1	1	1			2
							1	9									
01	865	N	865	-0-	-0-	-0-	46	1	817	2	Y	2	1	0	1	1	2
							2	9									
02	729	N	729	-0-	-0-	-0-	39	1	688	2	Y	2	1	0	1	1	2
							2	9									
03	775	N	764	-0-	-11	-0-	39	1	723	2	Y	2	1	1			3
							2	9									
*04	989	N	989	-0-	-0-	-0-	51	1	936	2	Y	2	2	1			1
							2	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	15	1	263	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	70	1	1245	2	N	-0-					58
12	1291	N	1291	-0-	-0-	-0-	65	1	1226	2	N	-0-					58
01	1391	N	1391	-0-	-0-	-0-	73	1	1318	2	N	-0-					58
02	1090	N	1090	-0-	-0-	-0-	59	1	1031	2	N	-0-					58
03	1139	N	1139	-0-	-0-	-0-	59	1	1080	2	N	-0-					58
*04	985	N	985	-0-	-0-	-0-	51	1	934	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	665	-0-	-295	-0-	34	1	609	2	Y	20	15	1			30
							22	9									
12	178	N	178	-0-	-0-	-0-	8	1	158	2	Y	11	3	0	9	1	29
							12	9									
01	885	N	885	-0-	-0-	-0-	47	1	838	2	Y	-0-	2	0	3	1	24
02	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					24
03	773	N	773	-0-	-0-	-0-	40	1	733	2	Y	-0-					24
*04	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					24

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	14	1	274	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	13	1	237	2	Y	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	596	-0-	-94	-0-	32	1	564	2	Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	39	1	743	2	Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	50	1	904	2	Y	-0-					-0-
02	685	N	685	-0-	-0-	-0-	37	1	648	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	43	1	797	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	769	-0-	-131	-0-	41	1	728	2	Y	-0-					29
12	992	N	682	-0-	-310	-0-	34	1	648	2	Y	-0-					29
01	682	N	664	-0-	-18	-0-	35	1	629	2	Y	-0-					29
02	649	N	649	-0-	-0-	-0-	35	1	614	2	Y	-0-					29
03	878	N	878	-0-	-0-	-0-	45	1	833	2	Y	-0-					29
*04	1008	N	1008	-0-	-0-	-0-	52	1	956	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	587	-0-	-373	-0-	31	1	556	2	N	-0-					25
12	992	N	807	-0-	-185	-0-	41	1	766	2	N	-0-					25
01	961	N	940	-0-	-21	-0-	50	1	890	2	N	-0-					25
02	560	N	483	-0-	-77	-0-	26	1	457	2	N	-0-					25
03	933	N	933	-0-	-0-	-0-	48	1	885	2	N	-0-					25
*04	905	N	905	-0-	-0-	-0-	47	1	858	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400	X	3400	-0-	-0-	-0-	177	1	3139	2	Y	76	75	1			109
							84	9									
12	3354	X	3354	-0-	-0-	-0-	165	1	3114	2	Y	68	17	0	53	1	107
							75	9									
01	3483	X	3483	-0-	-0-	-0-	181	1	3245	2	Y	52	38	0	61	1	60
							57	9									
02	3170	X	3170	-0-	-0-	-0-	167	1	2928	2	Y	68	36	0	38	1	54
							75	9									
03	3504	X	3504	-0-	-0-	-0-	177	1	3235	2	Y	84	70	1			68
							92	9									
*04	3518	X	3518	-0-	-0-	-0-	177	1	3257	2	Y	76	81	1			42
							84	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	41	1	733	2	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	49	1	923	2	Y	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	109	1	1957	2	Y	12	4	0			8
							13	9									
02	822	N	822	-0-	-0-	-0-	44	1	776	2	Y	2	2	0	7	1	1
							2	9									
03	775	N	321	-0-	-454	-0-	17	1	302	2	Y	2	1	1			2
							2	9									
04	750	N	-0-	-0-	-750	-0-					Y	2	2	1			1

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1195	N	1195	-0-	-0-	-0-	63	1	1115	2	N	15	15	1			-0-
							17	9									
12	1245	N	1245	-0-	-0-	-0-	61	1	1144	2	Y	36	3	0	11	1	22
							40	9									
01	1336	N	1336	-0-	-0-	-0-	70	1	1251	2	Y	14	8	0	7	1	21
							15	9									
02	1130	N	1130	-0-	-0-	-0-	60	1	1057	2	Y	12	7	0	8	1	18
							13	9									
03	1294	N	1294	-0-	-0-	-0-	66	1	1209	2	Y	17	14	1			21
							19	9									
*04	1294	N	1294	-0-	-0-	-0-	66	1	1211	2	Y	15	16	1			20
							17	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1098	N	1098	-0-	-0-	-0-	50	1	881	2	N	152	45	1			107
							167	9									
12	976	N	976	-0-	-0-	-0-	46	1	878	2	Y	47	10	0	32	1	112
							52	9									
01	995	N	995	-0-	-0-	-0-	51	1	924	2	Y	18	14	0	21	1	95
							20	9									
02	855	N	855	-0-	-0-	-0-	45	1	797	2	Y	12	7	0	8	1	92
							13	9									
03	930	N	888	-0-	-42	-0-	45	1	824	2	Y	17	14	1			95
							19	9									
04	900	N	756	-0-	-144	-0-	38	1	701	2	Y	15	16	1			94
							17	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

11	660	N	660	-0-	-0-	-0-	35	1	625	2	Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	33	1	620	2	Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	37	1	658	2	Y	-0-					-0-
02	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	41	1	755	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

11	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
12	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	5	1	89	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

11	548	N	548	-0-	-0-	-0-	29	1	519	2	Y	-0-					38
12	676	N	676	-0-	-0-	-0-	34	1	642	2	Y	-0-					38
01	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					38
02	577	N	577	-0-	-0-	-0-	31	1	546	2	Y	-0-					38
03	1117	N	1117	-0-	-0-	-0-	59	1	1058	2	Y	-0-					38
*04	1044	N	1044	-0-	-0-	-0-	55	1	989	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

11	938	N	938	-0-	-0-	-0-	50	1	888	2	Y	-0-					-0-
12	868	N	855	-0-	-13	-0-	43	1	812	2	Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	43	1	767	2	Y	-0-					-0-
02	728	N	666	-0-	-62	-0-	36	1	630	2	Y	-0-					-0-
03	806	N	492	-0-	-314	-0-	25	1	467	2	Y	-0-					-0-
04	780	N	507	-0-	-273	-0-	26	1	481	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

11	180	N	157	-0-	-23	-0-	8	1	149	2	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	15	1	261	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	11	1	188	2	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	2	1	43	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	22	1	392	2	Y	-0-					1
12	421	N	421	-0-	-0-	-0-	21	1	400	2	Y	-0-					1
01	436	N	436	-0-	-0-	-0-	23	1	413	2	Y	-0-					1
02	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					1
*03	434	N	336	-0-	-98	-0-	17	1	319	2	Y	-0-					1
04	420	N	218	-0-	-202	-0-	11	1	207	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	27	1	486	2	Y	-0-					24
12	524	N	524	-0-	-0-	-0-	26	1	498	2	Y	-0-					24
01	558	N	521	-0-	-37	-0-	27	1	493	2	Y	1					25
							1	9									
02	512	N	512	-0-	-0-	-0-	27	1	483	2	Y	2	1	0	1	1	25
							2	9									
*03	595	N	595	-0-	-0-	-0-	30	1	554	2	Y	10	5	1			30
							11	9									
*04	595	N	595	-0-	-0-	-0-	31	1	563	2	Y	1	6	1			1
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	42	1	752	2	Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	42	1	791	2	Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	46	1	825	2	Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	43	1	752	2	Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	42	1	767	2	Y	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	41	1	753	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	44	1	777	2	Y	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	56	1	1057	2	Y	-0-					-0-
01	855	N	855	-0-	-0-	-0-	45	1	810	2	Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	42	1	733	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	31	1	573	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	26	1	451	2	Y	-0-					1
12	645	N	645	-0-	-0-	-0-	32	1	613	2	Y	-0-					1
01	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					1
02	475	N	475	-0-	-0-	-0-	26	1	449	2	Y	-0-					1
*03	527	N	374	-0-	-153	-0-	19	1	355	2	Y	-0-					1
04	510	N	387	-0-	-123	-0-	20	1	367	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1137	-0-	-153	-0-	61	1	1076	2	N	-0-					15
12	1138	N	1138	-0-	-0-	-0-	57	1	1081	2	N	-0-					15
01	1116	N	1098	-0-	-18	-0-	58	1	1040	2	N	-0-					15
02	1207	N	1207	-0-	-0-	-0-	65	1	1142	2	N	-0-					15
03	1432	N	1432	-0-	-0-	-0-	74	1	1358	2	N	-0-					15
*04	1411	N	1411	-0-	-0-	-0-	73	1	1338	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

11	810	N	730	-0-	-80	-0-	39	1	691	2	Y	-0-					-0-
12	744	N	623	-0-	-121	-0-	31	1	592	2	Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	34	1	616	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

11	584	N	584	-0-	-0-	-0-	31	1	552	2	Y	1					11
							1	9									
12	576	N	576	-0-	-0-	-0-	29	1	546	2	Y	1	1	1			11
							1	9									
01	620	N	554	-0-	-66	-0-	29	1	522	2	Y	3	1	0			13
							3	9									
02	532	N	519	-0-	-13	-0-	28	1	489	2	Y	2	1	0	1	1	13
							2	9									
03	589	N	440	-0-	-149	-0-	23	1	414	2	Y	3	1	1			15
							3	9									
*04	561	N	561	-0-	-0-	-0-	29	1	530	2	Y	2	2	1			15
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

11	390	N	261	-0-	-129	-0-	14	1	247	2	Y	-0-					1
12	403	N	174	-0-	-229	-0-	9	1	165	2	Y	-0-					1
01	496	N	95	-0-	-401	-0-	5	1	90	2	Y	-0-					1
02	1391	N	1391	-0-	-0-	-0-	75	1	1316	2	Y	-0-					1
03	1501	N	1501	-0-	-0-	-0-	76	1	1385	2	Y	36	13	1			24
							40	9									
*04	1444	N	1444	-0-	-0-	-0-	72	1	1322	2	Y	45	36	1			25
							50	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

11	715	N	715	-0-	-0-	-0-	38	1	677	2	Y	-0-					4
12	705	N	705	-0-	-0-	-0-	35	1	670	2	Y	-0-					4
01	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-	3	1			1
02	651	N	651	-0-	-0-	-0-	35	1	616	2	Y	-0-					1
03	692	N	692	-0-	-0-	-0-	36	1	656	2	Y	-0-					1
*04	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

11	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
12	217	N	191	-0-	-26	-0-	10	1	181	2	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	11	1	199	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	12	1	214	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					29
12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					29
01	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					29
02	84	N	80	-0-	-4	-0-	4	1	76	2	Y	-0-					29
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					29
*04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	54	1	950	2	Y	-0-					4
12	1030	N	1030	-0-	-0-	-0-	52	1	978	2	Y	-0-					4
01	1035	N	1035	-0-	-0-	-0-	55	1	980	2	Y	-0-					4
02	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					4
*03	1029	N	1029	-0-	-0-	-0-	53	1	976	2	Y	-0-					4
*04	984	N	984	-0-	-0-	-0-	51	1	933	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1004	-0-	-106	-0-	54	1	950	2	Y	-0-					3
12	1166	N	1166	-0-	-0-	-0-	59	1	1107	2	Y	-0-					3
01	1108	N	1108	-0-	-0-	-0-	58	1	1049	2	Y	1					4
							1	9									
02	960	N	960	-0-	-0-	-0-	52	1	906	2	Y	2	1	0	1	1	4
							2	9									
*03	1047	N	1047	-0-	-0-	-0-	54	1	992	2	Y	1	1	1			4
							1	9									
*04	1028	N	1028	-0-	-0-	-0-	53	1	973	2	Y	2	2	1			1
							2	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1012	-0-	-8	-0-	54	1	958	2	Y	-0-					-0-
12	1054	N	1038	-0-	-16	-0-	52	1	986	2	Y	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	Y	-0-					-0-
02	952	N	924	-0-	-28	-0-	50	1	874	2	Y	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	52	1	953	2	Y	-0-					-0-
04	1050	N	976	-0-	-74	-0-	50	1	926	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	32	1	563	2	Y	14	15	1			68
							15	9									
12	496	N	28	-0-	-468	-0-	1	1	20	2	Y	6	3	0	9	1	62
							7	9									
01	248	N	174	-0-	-74	-0-	9	1	165	2	Y	-0-	2	0	3	1	57
02	1122	N	1122	-0-	-0-	-0-	60	1	1062	2	Y	-0-	42	1			15
03	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					15
*04	1239	N	1239	-0-	-0-	-0-	64	1	1175	2	Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	13	1	224	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
01	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	12	1	210	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	520	-0-	-20	-0-	28	1	492	2	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	26	1	460	2	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	27	1	504	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1979	-0-	-0-	-0-	102	1	1798	2	Y	72	75	1			109
							79	9									
12	1995	N	1995	-0-	-0-	-0-	96	1	1819	2	Y	73	17	0	54	1	111
							80	9									
01	1943	N	1943	-0-	-0-	-0-	99	1	1771	2	Y	66	39	0	37	1	101
							73	9									
02	1795	N	1795	-0-	-0-	-0-	92	1	1623	2	Y	73	36	0	38	1	100
							80	9									
03	1991	N	1991	-0-	-0-	-0-	97	1	1781	2	Y	103	70	1			133
							113	9									
*04	1940	N	1940	-0-	-0-	-0-	96	1	1760	2	Y	76	81	1			42
							84	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	783	-0-	-87	-0-	42	1	739	2	Y	2	2	1			2
							2	9									
12	930	N	660	-0-	-270	-0-	33	1	626	2	Y	1	1	1			2
							1	9									
01	868	N	622	-0-	-246	-0-	33	1	588	2	Y	1	1	0	1	1	1
							1	9									
02	728	N	566	-0-	-162	-0-	30	1	534	2	Y	2	1	0	1	1	1
							2	9									
03	651	N	639	-0-	-12	-0-	33	1	605	2	Y	1	1	1			1
							1	9									
*04	832	N	832	-0-	-0-	-0-	43	1	787	2	Y	2	2	1			1
							2	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	38	1	668	2	Y	-0-					-0-
12	651	N	629	-0-	-22	-0-	32	1	597	2	Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	36	1	649	2	Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	32	1	567	2	Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	35	1	633	2	Y	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	33	1	614	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

11	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	21	1	368	2	Y	-0-					-0-
02	336	N	283	-0-	-53	-0-	15	1	268	2	Y	-0-					-0-
03	372	N	292	-0-	-80	-0-	15	1	277	2	Y	-0-					-0-
04	360	N	282	-0-	-78	-0-	15	1	267	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

11	690	N	680	-0-	-10	-0-	36	1	644	2	Y	-0-					-0-
12	713	N	623	-0-	-90	-0-	31	1	592	2	Y	-0-					-0-
01	713	N	574	-0-	-139	-0-	30	1	544	2	Y	-0-					-0-
02	644	N	596	-0-	-48	-0-	32	1	564	2	Y	-0-					-0-
03	620	N	538	-0-	-82	-0-	28	1	510	2	Y	-0-					-0-
04	570	N	495	-0-	-75	-0-	26	1	469	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

11	651	N	651	-0-	-0-	-0-	35	1	616	2	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	33	1	621	2	Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	34	1	617	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

11	1117	N	1117	-0-	-0-	-0-	60	1	1056	2	Y	1					11
							1	9									
12	1119	N	1119	-0-	-0-	-0-	56	1	1062	2	Y	1	1	1			11
							1	9									
01	1128	N	1128	-0-	-0-	-0-	59	1	1066	2	Y	3	1	0			13
							3	9									
02	1132	N	1132	-0-	-0-	-0-	61	1	1069	2	Y	2	1	0	1	1	13
							2	9									
03	1116	N	1025	-0-	-91	-0-	53	1	969	2	Y	3	1	1			15
							3	9									
*04	1314	N	1314	-0-	-0-	-0-	68	1	1244	2	Y	2	2	1			15
							2	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

11	658	N	658	-0-	-0-	-0-	35	1	623	2	Y	-0-					2
12	672	N	672	-0-	-0-	-0-	34	1	638	2	Y	-0-					2
01	684	N	684	-0-	-0-	-0-	36	1	648	2	Y	-0-					2
02	628	N	628	-0-	-0-	-0-	34	1	594	2	Y	-0-					2
*03	699	N	699	-0-	-0-	-0-	36	1	663	2	Y	-0-					2
*04	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	22	1	389	2	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	20	1	366	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	65	1	1152	2	Y	-0-					10
12	1244	N	1244	-0-	-0-	-0-	63	1	1181	2	Y	-0-					10
01	1209	N	1189	-0-	-20	-0-	63	1	1124	2	Y	2					12
							2	9									
02	1148	N	1130	-0-	-18	-0-	61	1	1067	2	Y	2	1	0	1	1	12
							2	9									
03	1240	N	1205	-0-	-35	-0-	62	1	1140	2	Y	3	1	1			14
							3	9									
04	1140	N	1064	-0-	-76	-0-	55	1	1006	2	Y	3	2	1			15
							3	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-
02	536	N	536	-0-	-0-	-0-	29	1	507	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	118	-0-	-212	-0-	6	1	112	2	Y	-0-					-0-
12	341	N	246	-0-	-95	-0-	12	1	234	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	51	1	902	2	Y	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	60	1	1141	2	Y	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	64	1	1149	2	Y	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	61	1	1069	2	Y	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	65	1	1190	2	Y	-0-					-0-
*04	1222	N	1222	-0-	-0-	-0-	63	1	1159	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	122	-0-	-148	-0-	7	1	115	2	Y	-0-					-0-
12	279	N	124	-0-	-155	-0-	6	1	118	2	Y	-0-					-0-
01	155	N	91	-0-	-64	-0-	5	1	86	2	Y	-0-					-0-
02	112	N	15	-0-	-97	-0-	1	1	14	2	Y	-0-					-0-
03	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	443	-0-	-487	-0-	24	1	419	2	Y	-0-					9
12	961	N	481	-0-	-480	-0-	24	1	457	2	Y	-0-					9
01	389	N	389	-0-	-0-	-0-	21	1	368	2	Y	-0-					9
02	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					9
*03	806	N	806	-0-	-0-	-0-	42	1	764	2	Y	-0-					9
*04	1329	N	1329	-0-	-0-	-0-	69	1	1260	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	174	-0-	-186	-0-	9	1	165	2	Y	-0-					-0-
12	372	N	17	-0-	-355	-0-	1	1	16	2	Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					-0-
03	505	N	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	34	1	602	2	Y	2	2	1			2
							2	9									
12	1056	N	1056	-0-	-0-	-0-	53	1	1002	2	Y	1	1	1			2
							1	9									
01	816	N	816	-0-	-0-	-0-	43	1	767	2	Y	5	2	0	1	1	4
							6	9									
02	588	N	572	-0-	-16	-0-	28	1	497	2	Y	43	18	0	3	1	26
							47	9									
03	1054	N	448	-0-	-606	-0-	23	1	415	2	Y	9	23	1			12
							10	9									
04	780	N	349	-0-	-431	-0-	18	1	331	2	Y	-0-	4	1			-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	57	1	1013	2	Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	55	1	1042	2	Y	-0-					-0-
01	1116	N	1095	-0-	-21	-0-	58	1	1037	2	Y	-0-					-0-
02	1008	N	996	-0-	-12	-0-	54	1	942	2	Y	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					-0-
04	1050	N	935	-0-	-115	-0-	48	1	887	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	45	1	804	2	Y	-0-					5
12	866	N	866	-0-	-0-	-0-	44	1	822	2	Y	-0-					5
01	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-					5
02	700	N	665	-0-	-35	-0-	36	1	629	2	Y	-0-					5
03	775	N	704	-0-	-71	-0-	36	1	668	2	Y	-0-					5
*04	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	19	1	338	2	Y	-0-					49
12	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					49
01	341	N	334	-0-	-7	-0-	18	1	316	2	Y	-0-					49
02	755	N	755	-0-	-0-	-0-	41	1	714	2	Y	-0-					49
*03	1345	N	1345	-0-	-0-	-0-	70	1	1274	2	Y	1					50
							1	9									
*04	1242	N	1242	-0-	-0-	-0-	64	1	1177	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	34	1	605	2	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	30	1	574	2	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	26	1	464	2	Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0-	-0-	62	1	1098	2	Y	-0-					110
12	1096	N	1096	-0-	-0-	-0-	55	1	1041	2	Y	-0-					110
01	982	N	982	-0-	-0-	-0-	52	1	930	2	Y	-0-					110
02	967	N	967	-0-	-0-	-0-	52	1	915	2	Y	-0-					110
*03	1062	N	1062	-0-	-0-	-0-	55	1	1007	2	Y	-0-					110
*04	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-					39
12	465	N	464	-0-	-1	-0-	23	1	441	2	Y	-0-					39
01	465	N	339	-0-	-126	-0-	18	1	321	2	Y	-0-					39
02	420	N	388	-0-	-32	-0-	21	1	367	2	Y	-0-					39
03	503	N	503	-0-	-0-	-0-	26	1	477	2	Y	-0-					39
*04	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					22
12	155	N	4	-0-	-151	-0-	4	2			Y	-0-					22
01	434	N	385	-0-	-49	-0-	20	1	365	2	Y	-0-					22
02	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					22
*03	908	N	908	-0-	-0-	-0-	47	1	861	2	Y	-0-					22
*04	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	37	1	698	2	Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	38	1	677	2	Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	37	1	644	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	39	1	710	2	Y	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	35	1	636	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

11	1710	N	1226	-0-	-484	-0-	64	1	1130	2	Y	29	30	1			42
							32	9									
12	1767	N	818	-0-	-949	-0-	40	1	755	2	Y	21	7	0	20	1	36
							23	9									
01	1736	N	785	-0-	-951	-0-	41	1	743	2	Y	1	5	0	11	1	21
							1	9									
02	1148	N	689	-0-	-459	-0-	37	1	650	2	Y	2	1	0	1	1	21
							2	9									
03	952	N	952	-0-	-0-	-0-	49	1	901	2	Y	2	1	1			22
							2	9									
*04	1643	N	1643	-0-	-0-	-0-	85	1	1556	2	Y	2	2	1			1
							2	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

11	1969	N	1969	-0-	-0-	-0-	105	1	1864	2	Y	-0-					3
12	1914	N	1914	-0-	-0-	-0-	96	1	1818	2	Y	-0-					3
01	1953	N	1940	-0-	-13	-0-	102	1	1838	2	Y	-0-					3
02	1852	N	1852	-0-	-0-	-0-	100	1	1752	2	Y	-0-					3
*03	1922	N	1876	-0-	-46	-0-	97	1	1777	2	Y	2	1	1			4
							2	9									
*04	2096	N	2096	-0-	-0-	-0-	108	1	1987	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

11	930	N	930	-0-	-0-	-0-	50	1	878	2	Y	2	2	1			6
							2	9									
12	1411	N	1411	-0-	-0-	-0-	71	1	1339	2	Y	1	1	1			6
							1	9									
01	1302	N	1233	-0-	-69	-0-	65	1	1168	2	Y	-0-	1	0	3	1	2
02	1177	N	1177	-0-	-0-	-0-	63	1	1112	2	Y	2	1	0	1	1	2
							2	9									
03	1571	N	1571	-0-	-0-	-0-	81	1	1489	2	Y	1	1	1			2
							1	9									
*04	1285	N	1285	-0-	-0-	-0-	66	1	1217	2	Y	2	2	1			1
							2	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

11	1110	N	967	-0-	-143	-0-	52	1	915	2	Y	-0-					-0-
12	1054	N	1007	-0-	-47	-0-	51	1	956	2	Y	-0-					-0-
01	930	N	873	-0-	-57	-0-	46	1	827	2	Y	-0-					-0-
02	840	N	739	-0-	-101	-0-	40	1	699	2	Y	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	Y	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	55	1	1016	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	1	-0-	-449	-0-	1	2			Y	-0-					-0-
12	465	N	1	-0-	-464	-0-	1	2			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

11	2225	N	2225	-0-	-0-	-0-	115	1	2032	2	Y	71	75	1			102
							78	9									
12	2046	N	2003	-0-	-43	-0-	97	1	1825	2	Y	74	17	0	54	1	105
							81	9									
01	2077	N	1970	-0-	-107	-0-	100	1	1797	2	Y	66	39	0	37	1	95
							73	9									
02	1876	N	1817	-0-	-59	-0-	94	1	1644	2	Y	72	36	0	38	1	93
							79	9									
03	2015	N	1995	-0-	-20	-0-	97	1	1785	2	Y	103	70	1			126
							113	9									
*04	1952	N	1952	-0-	-0-	-0-	97	1	1771	2	Y	76	81	1			42
							84	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

11	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
01	217	N	124	-0-	-93	-0-	7	1	117	2	Y	-0-					-0-
02	196	N	124	-0-	-72	-0-	7	1	117	2	Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

11	1926	N	1926	-0-	-0-	-0-	102	1	1809	2	N	14	15	1			48
							15	9									
12	2015	N	1969	-0-	-46	-0-	98	1	1856	2	N	14	3	0	11	1	48
							15	9									
01	2015	N	2012	-0-	-3	-0-	105	1	1893	2	N	13	8	0	7	1	46
							14	9									
02	1871	N	1871	-0-	-0-	-0-	100	1	1757	2	N	13	7	0	8	1	44
							14	9									
*03	2036	N	2036	-0-	-0-	-0-	104	1	1914	2	N	16	14	1			46
							18	9									
*04	1996	N	1996	-0-	-0-	-0-	102	1	1877	2	N	15	16	1			8
							17	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

11	930	N	917	-0-	-13	-0-	49	1	866	2	Y	2	2	1			3
							2	9									
12	1054	N	961	-0-	-93	-0-	48	1	912	2	Y	1	1	1			3
							1	9									
01	961	N	915	-0-	-46	-0-	48	1	867	2	Y	-0-	1	0	1	1	1
02	868	N	828	-0-	-40	-0-	45	1	783	2	Y	-0-					1
*03	961	N	917	-0-	-44	-0-	47	1	870	2	Y	-0-					1
*04	1047	N	1047	-0-	-0-	-0-	54	1	993	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-		-0-	-0-	30	1	534	2	Y	15	15	1			21
								17	9									
12	575	N	575	-0-		-0-	-0-	28	1	533	2	Y	13	3	0	11	1	20
								14	9									
01	603	N	603	-0-		-0-	-0-	31	1	559	2	Y	12	8	0	12	1	12
								13	9									
02	550	N	550	-0-		-0-	-0-	29	1	507	2	Y	13	7	0	8	1	10
								14	9									
03	604	N	604	-0-		-0-	-0-	30	1	555	2	Y	17	14	1			13
								19	9									
*04	596	N	596	-0-		-0-	-0-	30	1	549	2	Y	15	16	1			8
								17	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2322	-0-		-78	-0-	124	1	2198	2	Y	-0-					33
12	2480	N	2378	-0-		-102	-0-	120	1	2258	2	Y	-0-					33
01	2418	N	2358	-0-		-60	-0-	124	1	2231	2	Y	3					36
								3	9									
02	2156	N	1790	-0-		-366	-0-	96	1	1692	2	Y	2	1	0	1	1	36
								2	9									
03	2476	N	2476	-0-		-0-	-0-	128	1	2345	2	Y	3	1	1			38
								3	9									
*04	2603	N	2603	-0-		-0-	-0-	134	1	2467	2	Y	2	2	1			38
								2	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-		-0-	-0-	62	1	1103	2	Y	-0-	1	1			29
12	1333	N	1171	-0-		-162	-0-	59	1	1112	2	Y	-0-					29
01	1280	N	1280	-0-		-0-	-0-	64	1	1140	2	Y	69	23	0			75
								76	9									
02	1535	N	1535	-0-		-0-	-0-	80	1	1411	2	Y	40	39	0	39	1	37
								44	9									
03	2983	N	2983	-0-		-0-	-0-	148	1	2719	2	Y	105	83	1			59
								116	9									
*04	2020	N	2020	-0-		-0-	-0-	96	1	1757	2	Y	152	126	1			85
								167	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-		-34	-0-	29	1	507	2	Y	-0-					5
12	968	N	968	-0-		-0-	-0-	49	1	919	2	Y	-0-					5
01	867	N	867	-0-		-0-	-0-	46	1	821	2	Y	-0-					5
02	770	N	770	-0-		-0-	-0-	41	1	729	2	Y	-0-					5
*03	838	N	838	-0-		-0-	-0-	43	1	795	2	Y	-0-					5
*04	754	N	754	-0-		-0-	-0-	39	1	715	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-		-0-	-0-	4	1	74	2	Y	-0-					-0-
12	62	N	30	-0-		-32	-0-	2	1	28	2	Y	-0-					-0-
01	53	N	53	-0-		-0-	-0-	3	1	50	2	Y	-0-					-0-
02	194	N	194	-0-		-0-	-0-	10	1	184	2	Y	-0-					-0-
03	52	N	52	-0-		-0-	-0-	3	1	49	2	Y	-0-					-0-
*04	349	N	349	-0-		-0-	-0-	18	1	331	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
01	434	N	371	-0-	-63	-0-	20	1	351	2	Y	-0-					-0-
02	392	N	265	-0-	-127	-0-	14	1	251	2	Y	-0-					-0-
03	434	N	251	-0-	-183	-0-	13	1	238	2	Y	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

11	1209	N	1209	-0-	-0-	-0-	65	1	1144	2	Y	-0-					5
12	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	Y	-0-					5
01	1240	N	970	-0-	-270	-0-	51	1	919	2	Y	-0-					5
02	1202	N	1202	-0-	-0-	-0-	65	1	1137	2	Y	-0-					5
*03	1202	N	1202	-0-	-0-	-0-	62	1	1140	2	Y	-0-					5
*04	1148	N	1148	-0-	-0-	-0-	59	1	1089	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

11	990	N	846	-0-	-144	-0-	45	1	799	2	Y	2	2	1			3
							2	9									
12	1256	N	1256	-0-	-0-	-0-	63	1	1192	2	Y	1	1	1			3
							1	9									
01	1050	N	1050	-0-	-0-	-0-	55	1	994	2	Y	1	1	0	2	1	1
							1	9									
02	981	N	981	-0-	-0-	-0-	53	1	926	2	Y	2	1	0	1	1	1
							2	9									
03	986	N	986	-0-	-0-	-0-	51	1	933	2	Y	2	1	1			2
							2	9									
*04	859	N	859	-0-	-0-	-0-	44	1	813	2	Y	2	2	1			1
							2	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

11	841	N	841	-0-	-0-	-0-	45	1	796	2	Y	-0-					3
12	638	N	638	-0-	-0-	-0-	32	1	606	2	Y	-0-					3
01	710	N	710	-0-	-0-	-0-	37	1	673	2	Y	-0-					3
02	637	N	637	-0-	-0-	-0-	34	1	603	2	Y	-0-					3
*03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					3
*04	576	N	576	-0-	-0-	-0-	30	1	546	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

11	829	N	829	-0-	-0-	-0-	44	1	785	2	Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	42	1	802	2	Y	-0-					-0-
01	880	N	880	-0-	-0-	-0-	46	1	834	2	Y	-0-					-0-
02	766	N	766	-0-	-0-	-0-	41	1	725	2	Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	43	1	793	2	Y	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	42	1	779	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

11	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	25	1	451	2	Y	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	24	1	440	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	47	1	827	2	Y	-0-					3
12	801	N	801	-0-	-0-	-0-	40	1	761	2	Y	-0-					3
01	831	N	831	-0-	-0-	-0-	44	1	787	2	Y	-0-					3
02	717	N	717	-0-	-0-	-0-	39	1	678	2	Y	-0-					3
*03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					3
04	450	N	109	-0-	-341	-0-	6	1	103	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	53	1	941	2	Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	48	1	904	2	Y	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	56	1	997	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	53	1	979	2	Y	-0-					-0-
04	900	N	701	-0-	-199	-0-	36	1	665	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	10	1	196	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
03	186	N	93	-0-	-93	-0-	5	1	88	2	Y	-0-					-0-
04	180	N	103	-0-	-77	-0-	5	1	98	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	887	-0-	-133	-0-	47	1	840	2	Y	-0-					3
12	1054	N	1053	-0-	-1	-0-	53	1	1000	2	Y	-0-					3
01	1207	N	1207	-0-	-0-	-0-	64	1	1143	2	Y	-0-					3
02	1032	N	1032	-0-	-0-	-0-	56	1	976	2	Y	-0-					3
*03	1137	N	1137	-0-	-0-	-0-	59	1	1078	2	Y	-0-					3
*04	1110	N	1110	-0-	-0-	-0-	57	1	1053	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	-0-	54 15	1 9	958	2	Y	14	15	1			21
12	1061	N	1061	-0-	-0-	-0-	53 15	1 9	993	2	Y	14	3	0	11	1	21
01	1100	N	1100	-0-	-0-	-0-	57 14	1 9	1029	2	Y	13	8	0	7	1	19
02	1017	N	1017	-0-	-0-	-0-	54 17	1 9	946	2	Y	15	7	0	8	1	19
03	1109	N	1109	-0-	-0-	-0-	56 23	1 9	1030	2	Y	21	14	1			26
*04	1059	N	1059	-0-	-0-	-0-	54 17	1 9	988	2	Y	15	16	1			8

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	36	1	638	2	Y	-0-					1
12	717	N	717	-0-	-0-	-0-	36	1	681	2	Y	-0-					1
01	695	N	695	-0-	-0-	-0-	37	1	658	2	Y	-0-					1
02	616	N	552	-0-	-64	-0-	30	1	522	2	Y	-0-					1
*03	713	N	536	-0-	-177	-0-	28	1	508	2	Y	-0-					1
04	660	N	640	-0-	-20	-0-	33	1	607	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	33	1	586	2	Y	-0-			1
12	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-			1
01	620	N	614	-0-	-6	-0-	32	1	582	2	Y	-0-			1
02	563	N	563	-0-	-0-	-0-	30	1	533	2	Y	-0-			1
*03	641	N	641	-0-	-0-	-0-	33	1	608	2	Y	-0-			1
*04	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-			-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-			-0-
12	363	N	363	-0-	-0-	-0-	18	1	345	2	Y	-0-			-0-
01	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-			-0-
02	280	N	263	-0-	-17	-0-	14	1	249	2	Y	-0-			-0-
03	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-			-0-
*04	413	N	413	-0-	-0-	-0-	21	1	392	2	Y	-0-			-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	34	1	610	2	Y	-0-			3
12	639	N	639	-0-	-0-	-0-	32	1	607	2	Y	-0-			3
01	651	N	612	-0-	-39	-0-	32	1	580	2	Y	-0-			3
02	588	N	439	-0-	-149	-0-	24	1	415	2	Y	-0-			3
*03	651	N	620	-0-	-31	-0-	32	1	588	2	Y	-0-			3
*04	634	N	634	-0-	-0-	-0-	33	1	601	2	Y	-0-			-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	638	-0-	-22	-0-	34	1	604	2	Y	-0-			1
12	682	N	573	-0-	-109	-0-	29	1	544	2	Y	-0-			1
01	611	N	611	-0-	-0-	-0-	32	1	579	2	Y	-0-			1
02	532	N	507	-0-	-25	-0-	27	1	480	2	Y	-0-			1
*03	558	N	457	-0-	-101	-0-	24	1	433	2	Y	-0-			1
04	570	N	487	-0-	-83	-0-	25	1	462	2	Y	-0-			-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1190	N	1190	-0-	-0-	-0-	64	1	1126	2	Y	-0-			61
12	1109	N	1109	-0-	-0-	-0-	56	1	1053	2	Y	-0-			61
01	1240	N	1049	-0-	-191	-0-	55	1	994	2	Y	-0-			61
02	1120	N	921	-0-	-199	-0-	50	1	871	2	Y	-0-			61
*03	1116	N	1012	-0-	-104	-0-	52	1	960	2	Y	-0-			61
04	1020	N	994	-0-	-26	-0-	51	1	943	2	Y	-0-			-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	35	1	608	2	Y	-0-			24
12	667	N	667	-0-	-0-	-0-	34	1	633	2	Y	-0-			24
01	818	N	818	-0-	-0-	-0-	44	1	774	2	Y	-0-			24
02	532	N	327	-0-	-205	-0-	18	1	309	2	Y	-0-			24
03	589	N	112	-0-	-477	-0-	6	1	106	2	Y	-0-			24
04	570	N	223	-0-	-347	-0-	12	1	211	2	Y	-0-			24

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-			-0-
12	434	N	414	-0-	-20	-0-	21	1	393	2	Y	-0-			-0-
01	434	N	433	-0-	-1	-0-	23	1	410	2	Y	-0-			-0-
02	519	N	519	-0-	-0-	-0-	28	1	491	2	Y	-0-			-0-
03	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-			-0-
*04	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	82	1	1449	2	Y	-0-					2
12	1552	N	1552	-0-	-0-	-0-	78	1	1474	2	Y	-0-					2
01	1705	N	1511	-0-	-194	-0-	80	1	1431	2	Y	-0-					2
02	1428	N	1413	-0-	-15	-0-	76	1	1337	2	Y	-0-					2
*03	1550	N	1547	-0-	-3	-0-	80	1	1467	2	Y	-0-					2
*04	1502	N	1502	-0-	-0-	-0-	78	1	1424	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4001	-0-	1001	1001	214	1	3787	2	Y	-0-					95
12	3100	N	3392	-0-	292	1293	171	1	3221	2	Y	-0-					95
01	4488	X	3195	-0-	-1293	-0-	169	1	3026	2	Y	-0-					95
02	3724	X	2784	-0-	-940	-0-	150	1	2634	2	Y	-0-					95
03	4123	X	3055	-0-	-1068	-0-	158	1	2888	2	Y	8					103
							9	9									
04	3990	X	2845	-0-	-1145	-0-	145	1	2667	2	Y	30	4	1			129
							33	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2156	-0-	-124	-0-	115	1	2039	2	Y	2					13
							2	9									
12	2418	N	1905	-0-	-513	-0-	96	1	1809	2	Y	-0-	1	1			12
01	2676	N	2676	-0-	-0-	-0-	141	1	2524	2	Y	10	1	0			21
							11	9									
02	2016	N	2015	-0-	-1	-0-	108	1	1896	2	Y	10	1	0	1	1	29
							11	9									
03	2061	N	2061	-0-	-0-	-0-	106	1	1938	2	Y	15	1	1			43
							17	9									
04	2310	N	1984	-0-	-326	-0-	102	1	1875	2	Y	6	2	1			47
							7	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2138	N	2138	-0-	-0-	-0-	114	1	2024	2	Y	-0-	1	1			28
12	2550	N	2550	-0-	-0-	-0-	128	1	2422	2	Y	-0-					28
01	1953	N	1946	-0-	-7	-0-	103	1	1843	2	Y	-0-					28
02	1974	N	1974	-0-	-0-	-0-	106	1	1868	2	Y	-0-					28
*03	2466	N	2466	-0-	-0-	-0-	128	1	2338	2	Y	-0-					28
*04	2774	N	2774	-0-	-0-	-0-	143	1	2622	2	Y	8	4	1			4
							9	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	93	1	1643	2	Y	-0-					21
12	1659	N	1659	-0-	-0-	-0-	83	1	1576	2	Y	-0-					21
01	1687	N	1687	-0-	-0-	-0-	89	1	1598	2	Y	-0-					21
02	1503	N	1503	-0-	-0-	-0-	81	1	1422	2	Y	-0-					21
*03	1625	N	1625	-0-	-0-	-0-	84	1	1540	2	Y	1					22
							1	9									
*04	1642	N	1642	-0-	-0-	-0-	85	1	1556	2	Y	1	1	1			1
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-
12	434	N	414	-0-	-20	-0-	21	1	393	2	Y	-0-					-0-
01	682	N	406	-0-	-276	-0-	21	1	385	2	Y	-0-					-0-
02	504	N	346	-0-	-158	-0-	19	1	327	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
04	390	N	359	-0-	-31	-0-	19	1	340	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3419	X	3419	-0-	-0-	-0-	183	1	3236	2	Y	-0-	1	1			31
12	3658	X	3658	-0-	-0-	-0-	184	1	3474	2	Y	-0-					31
01	3670	X	3670	-0-	-0-	-0-	194	1	3475	2	Y	1					32
							1	9									
02	3426	X	3426	-0-	-0-	-0-	184	1	3240	2	Y	2	1	0	1	1	32
							2	9									
*03	3582	X	3582	-0-	-0-	-0-	185	1	3396	2	Y	1	1	1			32
							1	9									
*04	3567	X	3567	-0-	-0-	-0-	184	1	3383	2	Y	-0-	1	1			-0-

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45	-0-	17	1	298	2	Y	-0-					83
12	372	N	313	-0-	-59	-0-	16	1	297	2	Y	-0-					83
01	279	N	225	-0-	-54	-0-	12	1	213	2	Y	-0-					83
02	533	N	533	-0-	-0-	-0-	29	1	504	2	Y	-0-					83
*03	582	N	582	-0-	-0-	-0-	30	1	552	2	Y	-0-					83
*04	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	677	-0-	-13	-0-	36	1	641	2	Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	36	1	686	2	Y	-0-					-0-
01	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-					-0-
02	616	N	574	-0-	-42	-0-	31	1	543	2	Y	-0-					-0-
03	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					-0-
04	660	N	638	-0-	-22	-0-	33	1	605	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
12	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
02	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	973	-0-	-47	-0-	52	1	921	2	Y	-0-					-0-
12	1054	N	933	-0-	-121	-0-	47	1	886	2	Y	-0-					-0-
01	1116	N	611	-0-	-505	-0-	32	1	579	2	Y	-0-					-0-
02	913	N	913	-0-	-0-	-0-	49	1	864	2	Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	49	1	894	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

11	3942	X	3942	-0-	-0-	-0-	210 8	1 9	3724	2	Y	7	8	1			21
12	3906	X	3906	-0-	-0-	-0-	196 3	1 9	3707	2	Y	3	2	0	4	1	18
01	3721	X	3721	-0-	-0-	-0-	195 19	1 9	3507	2	Y	17	25	0	2	1	8
02	3298	X	3298	-0-	-0-	-0-	177 8	1 9	3113	2	Y	7	4	0	4	1	7
03	3726	X	3726	-0-	-0-	-0-	192 9	1 9	3525	2	Y	8	7	1			8
*04	3621	X	3621	-0-	-0-	-0-	187 9	1 9	3425	2	Y	8	8	1			8

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5
12	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					5
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					5
02	28	N	-0-	-0-	-28	-0-					Y	-0-	4	1			1
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					1
*04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					1

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

11	1582	N	1582	-0-	-0-	-0-	84 15	1 9	1483	2	Y	14	15	1			11
12	1163	N	1163	-0-	-0-	-0-	58 14	1 9	1091	2	Y	13	3	0	11	1	10
01	1418	N	1418	-0-	-0-	-0-	71 66	1 9	1281	2	Y	60	48	0	7	1	15
02	1232	N	1141	-0-	-91	-0-	61 14	1 9	1066	2	Y	13	7	0	8	1	13
03	1676	N	1676	-0-	-0-	-0-	86 19	1 9	1571	2	Y	17	14	1			16
*04	1596	N	1596	-0-	-0-	-0-	82 18	1 9	1496	2	Y	16	16	1			16

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

11	1794	N	1794	-0-	-0-	-0-	94 44	1 9	1656	2	Y	40	30	1			45
12	1726	N	1726	-0-	-0-	-0-	85 40	1 9	1601	2	Y	36	7	0	21	1	53
01	1737	N	1737	-0-	-0-	-0-	90 29	1 9	1618	2	Y	26	15	0	14	1	50
02	1599	N	1599	-0-	-0-	-0-	85 26	1 9	1488	2	Y	24	14	0	15	1	45
*03	1738	N	1738	-0-	-0-	-0-	88 37	1 9	1613	2	Y	34	28	1			51
*04	1762	N	1762	-0-	-0-	-0-	89 33	1 9	1640	2	Y	30	32	1			17

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1628	-0-	-232	-0-	86	1	1527	2	Y	14	15	1			11
							15	9									
12	2062	N	2062	-0-	-0-	-0-	103	1	1945	2	Y	13	3	0	11	1	10
							14	9									
01	1643	N	1511	-0-	-132	-0-	78	1	1398	2	Y	32	23	0	7	1	12
							35	9									
02	1761	N	1761	-0-	-0-	-0-	94	1	1654	2	Y	12	7	0	8	1	9
							13	9									
03	2272	N	2272	-0-	-0-	-0-	117	1	2136	2	Y	17	14	1			12
							19	9									
*04	2436	N	2436	-0-	-0-	-0-	125	1	2292	2	Y	17	16	1			13
							19	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

11	1265	N	1265	-0-	-0-	-0-	68	1	1197	2	Y	-0-					21
12	1271	N	1236	-0-	-35	-0-	63	1	1173	2	Y	-0-					21
01	1271	N	1217	-0-	-54	-0-	65	1	1152	2	Y	-0-					21
02	1148	N	1086	-0-	-62	-0-	59	1	1027	2	Y	-0-					21
03	1240	N	1188	-0-	-52	-0-	63	1	1125	2	Y	-0-					21
*04	1184	N	1184	-0-	-0-	-0-	62	1	1122	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

11	1698	N	1698	-0-	-0-	-0-	90	1	1593	2	Y	14	15	1			37
							15	9									
12	1672	N	1672	-0-	-0-	-0-	83	1	1575	2	Y	13	3	0	11	1	36
							14	9									
01	1710	N	1710	-0-	-0-	-0-	88	1	1586	2	Y	33	47	0	7	1	15
							36	9									
02	1549	N	1549	-0-	-0-	-0-	83	1	1452	2	Y	13	7	0	8	1	13
							14	9									
03	1706	N	1706	-0-	-0-	-0-	87	1	1601	2	Y	16	14	1			15
							18	9									
*04	1679	N	1679	-0-	-0-	-0-	86	1	1574	2	Y	17	16	1			16
							19	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

11	405	N	405	-0-	-0-	-0-	54	1	351	2	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	53	1	353	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	73	1	405	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	73	1	307	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					-0-
04	420	N	331	-0-	-89	-0-	45	1	286	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

11	487	N	487	-0-	-0-	-0-	65	1	422	2	N	-0-					-0-
12	496	N	481	-0-	-15	-0-	62	1	419	2	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	83	1	455	2	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	83	1	369	2	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	75	1	415	2	N	-0-					-0-
04	510	N	401	-0-	-109	-0-	54	1	347	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	157	1	1021	2	N	-0-					-0-
12	1302	N	1098	-0-	-204	-0-	143	1	955	2	N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	179	1	983	2	N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	179	1	915	2	N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	166	1	922	2	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	139	1	889	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

11	687	N	687	-0-	-0-	-0-	91	1	596	2	N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	100	1	670	2	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	114	1	630	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	114	1	529	2	N	-0-					-0-
03	713	N	654	-0-	-59	-0-	100	1	554	2	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	77	1	494	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

11	1778	N	1778	-0-	-0-	-0-	236	1	1542	2	N	-0-					6
12	1953	N	1687	-0-	-266	-0-	219	1	1468	2	N	-0-					6
01	1891	N	1767	-0-	-124	-0-	272	1	1495	2	N	-0-					6
02	1471	N	1471	-0-	-0-	-0-	272	1	1199	2	N	-0-					6
03	1674	N	1531	-0-	-143	-0-	233	1	1298	2	N	-0-					6
04	1710	N	1496	-0-	-214	-0-	203	1	1293	2	N	-0-					6

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					15
12	498	N	498	-0-	-0-	-0-	487	2	11	9	Y	10					25
01	DLQ G-10		451	-0-	451	451	442	2	9	9	Y	8	29	1			4
02	DLQ G-10		371	-0-	371	822	362	2	9	9	Y	8					12
03	DLQ G-10		402	-0-	402	1224	394	2	8	9	Y	7					19
04	DLQ G-10		247	-0-	247	1471	243	2	4	9	Y	4					23

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

11	4569	X	4569	-0-	-0-	-0-	170	1	4399	2	Y	-0-					25
12	4218	X	4218	-0-	-0-	-0-	177	1	4041	2	Y	-0-					25
01	DLQ G-10		4950	-0-	4950	4950	188	1	4761	2	Y	1					26
							1	9									
02	DLQ G-10		4942	-0-	4942	9892	213	1	4729	2	Y	-0-					26
03	DLQ G-10		4982	-0-	4982	14874	169	1	4812	2	Y	1	1	8			26
							1	9									
04	DLQ G-10		3838	-0-	3838	18712	136	1	3702	2	Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

11	3161	X	3161	-0-	-0-	-0-	118	1	3043	2	Y	-0-					22
12	3738	X	3738	-0-	-0-	-0-	157	1	3581	2	Y	-0-					22
01	DLQ G-10		2564	-0-	2564	2564	97	1	2465	2	Y	2					24
							2	9									
02	DLQ G-10		2051	-0-	2051	4615	88	1	1963	2	Y	-0-					24
03	DLQ G-10		2352	-0-	2352	6967	80	1	2272	2	Y	-0-					24
04	DLQ G-10		3717	-0-	3717	10684	131	1	3586	2	Y	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4489	X	4489	-0-	-0-	-0-	168	1	4321	2	Y	-0-					23
12	3899	X	3899	-0-	-0-	-0-	163	1	3736	2	Y	-0-					23
01	DLQ G-10		5147	-0-	5147	5147	195	1	4950	2	Y	2					25
							2	9									
02	DLQ G-10		4498	-0-	4498	9645	194	1	4304	2	Y	-0-					25
03	DLQ G-10		5254	-0-	5254	14899	179	1	5075	2	Y	-0-					25
04	DLQ G-10		4617	-0-	4617	19516	163	1	4454	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

11	480	N	427	-0-	-53	-0-	427	2			Y	-0-					16
12	521	N	521	-0-	-0-	-0-	510	2	11	9	Y	10					26
01	DLQ G-10		449	-0-	449	449	440	2	9	9	Y	8	29	1			5
02	DLQ G-10		470	-0-	470	919	461	2	9	9	Y	8					13
03	DLQ G-10		558	-0-	558	1477	550	2	8	9	Y	7					20
04	DLQ G-10		578	-0-	578	2055	575	2	3	9	Y	3					23

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

11	480	N	408	-0-	-72	-0-	408	2			Y	-0-					13
12	496	N	360	-0-	-136	-0-	349	2	11	9	Y	10					23
01	DLQ G-10		572	-0-	572	572	563	2	9	9	Y	8	29	1			2
02	DLQ G-10		398	-0-	398	970	389	2	9	9	Y	8					10
03	DLQ G-10		417	-0-	417	1387	409	2	8	9	Y	7					17
04	DLQ G-10		456	-0-	456	1843	453	2	3	9	Y	3					20

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

11	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
12	496	N	409	-0-	-87	-0-	391	2	18	9	Y	16	5	8			28
01	DLQ G-10		308	-0-	308	308	300	2	8	9	Y	7	28	1			7
02	DLQ G-10		331	-0-	331	639	321	2	10	9	Y	9					16
03	DLQ G-10		444	-0-	444	1083	437	2	7	9	Y	6					22
04	DLQ G-10		485	-0-	485	1568	477	2	8	9	Y	7	3	8			26

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

11	780	N	729	-0-	-51	-0-	729	2			Y	-0-					19
12	737	N	737	-0-	-0-	-0-	720	2	17	9	Y	15	5	8			29
01	DLQ G-10		919	-0-	919	919	910	2	9	9	Y	8	29	1			8
02	DLQ G-10		646	-0-	646	1565	636	2	10	9	Y	9					17
03	DLQ G-10		750	-0-	750	2315	742	2	8	9	Y	7					24
04	DLQ G-10		1074	-0-	1074	3389	1070	2	4	9	Y	4					28

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

11	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					19
12	620	N	544	-0-	-76	-0-	533	2	11	9	Y	10					29
01	DLQ G-10		622	-0-	622	622	613	2	9	9	Y	8	29	1			8
02	DLQ G-10		445	-0-	445	1067	436	2	9	9	Y	8					16
03	DLQ G-10		496	-0-	496	1563	488	2	8	9	Y	7					23
04	DLQ G-10		512	-0-	512	2075	509	2	3	9	Y	3					26

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					71
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					71
04	T. A.		44	-0-	44	44	44	3			Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41280	X	40056	-0-	-1224	-0-	70	1	37258	2	Y	294	293	0			81
							2382	3	23	4							
12	42647	X	42647	-0-	-0-	-0-	83	1	39033	2	Y	310	335	0			56
							3131	3	59	4							
*01	43073	X	43073	-0-	-0-	-0-	98	1	37707	2	Y	460	406	0			110
							4762	3	506	9							
*02	42664	X	42664	-0-	-0-	-0-	103	1	37709	2	Y	379	335	0			154
							4435	3	417	9							
*03	47194	X	47194	-0-	-0-	-0-	43759	2	2797	3	Y	387	344	0			197
							212	4	426	9							
*04	43413	X	43413	-0-	-0-	-0-	40330	2	2285	3	Y	322	301	0			218
							444	4	354	9							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2017 - P/A 11/13/17

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2866	X	2866	-0-	-0-	-0-	23	1	2816	3	Y	-0-					-0-
							27	4									
12	4099	X	4099	-0-	-0-	-0-	34	1	4031	3	Y	-0-					-0-
							34	4									
01	4932	X	4932	-0-	-0-	-0-	33	1	4899	3	Y	-0-					-0-
02	2688	N	2208	-0-	-480	-0-	23	1	2174	3	Y	10					10
							11	9									
03	3100	X	2975	-0-	-125	-0-	2957	3	18	9	Y	16					26
*04	3009	X	3009	-0-	-0-	-0-	3001	3	8	9	Y	7					33

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	14	1	1749	3	N	12					128
							17	4	13	9							
12	217	N	93	-0-	-124	-0-	1	1	91	3	N	-0-	118	0			10
							1	4									
01	217	N	-0-	-0-	-217	-0-					N	-0-	10	0			-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

11 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

11 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

11 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 PF UNIT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

11	544	N	544	-0-	-0-	-0-	4	1	522	3	N	12					37
							5	4	13	9							
12	465	N	220	-0-	-245	-0-	2	1	201	3	N	14	28	0			23
							2	4	15	9							
*01	558	N	443	-0-	-115	-0-	3	1	388	3	N	47	35	0			35
							52	9									
*02	504	N	105	-0-	-399	-0-	1	1	89	3	N	14					49
							15	9									
*03	217	N	168	-0-	-49	-0-	150	3	18	9	N	16					65
04	420	N	125	-0-	-295	-0-	117	3	8	9	N	7					72

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	N	1893	-0-	-0-	-0-	15	1	1859	3	N	1					25
							18	4	1	9							
12	2741	N	2741	-0-	-0-	-0-	23	1	2682	3	N	13	24	0			14
							22	4	14	9							
*01	3100	N	3108	-0-	8	8	20	1	3036	3	N	47	26	0			35
							52	9									
*02	1764	N	897	-0-	-867	-0-	9	1	873	3	N	14					49
							15	9									
*03	2015	N	1113	-0-	-902	-0-	1095	3	18	9	N	16					65
04	1950	N	1285	-0-	-665	-0-	1277	3	8	9	N	7					72

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

11	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
12	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
01	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
*04	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

11	8250	X	-0-	-0-	-8250	-0-					N	-0-					165
12	7719	X	-0-	-0-	-7719	-0-					N	-0-					165
01	5611	X	14	-0-	-5597	-0-	14	2			N	-0-					165
02	16123	X	16123	-0-	-0-	-0-	15721	2	402	9	N	365	365	1			165
03	5980	X	5980	-0-	-0-	-0-	5979	2	1	9	N	1	1	8			165
*04	6753	X	6753	-0-	-0-	-0-	6751	2	2	9	N	2	2	8			165

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	5318	-0-	-2452	-0-	5292	2	26	9	N	24	22	1			6
12	8029	X	7051	-0-	-978	-0-	7030	2	21	9	N	19	21	1			4
01	7936	X	6766	-0-	-1170	-0-	6694	2	72	9	N	65	54	1			15
02	7168	X	5866	-0-	-1302	-0-	5821	2	45	9	N	41	47	1			9
03	7037	X	5754	-0-	-1283	-0-	5720	2	34	9	N	31	31	1			9
04	6810	X	6478	-0-	-332	-0-	6474	2	4	9	N	4	12	1			1

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7551	-0-	-1629	-0-	7551	2			N	-0-					-0-
12	9331	X	7480	-0-	-1851	-0-	7480	2			N	-0-					-0-
01	8494	X	7269	-0-	-1225	-0-	7269	2			N	-0-					-0-
02	7056	X	6580	-0-	-476	-0-	6577	2	3	9	N	3	2	1			1
03	7812	X	7538	-0-	-274	-0-	7496	2	42	9	N	38	28	1			11
04	7560	X	7117	-0-	-443	-0-	7110	2	7	9	N	6	15	1			2

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	509	-0-	-541	-0-	489	3	20	9	N	18					218
12	1240	N	1240	-0-	-0-	-0-	1226	3	14	9	N	13	173	1			58
01	434	N	54	-0-	-380	-0-	24	3	30	9	N	27	3	8			82
02	630	N	630	-0-	-0-	-0-	599	3	31	9	N	28					110
03	1240	N	206	-0-	-1034	-0-	198	3	8	9	N	7					117
04	60	N	518	-0-	458	-0-	495	3	23	9	N	21					138

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2018 - P/A 04/27/18

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

11	246969 X	246969	-0-	-0-	-0-	243061	3	3908	9	Y	3553	3566	0					891
12	248392 X	248392	-0-	-0-	-0-	235921	3	8699	4	Y	3429	3435	0	62	1			823
						3772	9											
01	226961 X	226961	-0-	-0-	-0-	222477	3	4484	9	Y	4076	4106	0					793
02	221699 X	221699	-0-	-0-	-0-	217982	3	3717	9	Y	3379	3288	0					884
03	230967 X	230967	-0-	-0-	-0-	227262	3	3705	9	Y	3368	3408	0					844
04	4860 X	161654	-0-	156794	-0-	145942	3	12287	4	Y	3114	3163	0	61	1			734
						3425	9											

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

11	932 R	932	-0-	-0-	-0-	887	3	45	9	Y	41	42	0			6
12	3007 #	1270	-0-	-1737	-0-	1259	3	11	9	Y	10	15	0			1
01	2418 #	1177	-0-	-1241	-0-	1177	3			Y	-0-	1	0			-0-
02	2044 #	1244	-0-	-800	-0-	1243	3	1	9	Y	1	1	0			-0-
03	1767 #	1661	-0-	-106	-0-	1660	3	1	9	Y	1	1	0			-0-
04	1230 #	1790	-0-	560	-0-	1789	3	1	9	Y	1	1	0			-0-

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	152	-0-	-628	-0-	122	3	30	9	Y	27	53	1	10	8	95
12	653	N	653	-0-	-0-	-0-	613	3	40	9	Y	36	8	8			123
*01	871	N	871	-0-	-0-	-0-	747	3	124	9	Y	113	96	1	8	8	132
02	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6	53	1	1	8	84
03	883	N	883	-0-	-0-	-0-	851	3	32	9	Y	29	37	1	6	8	70
*04	1079	N	1079	-0-	-0-	-0-	1010	3	69	9	Y	63	7	8			126

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	745	-0-	-5	-0-	745	2			N	-0-					10
12	775	N	729	-0-	-46	-0-	729	2			N	-0-					10
01	744	N	731	-0-	-13	-0-	731	2			N	-0-					10
02	700	N	538	-0-	-162	-0-	538	2			N	-0-					10
03	744	N	627	-0-	-117	-0-	627	2			N	-0-					10
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					57
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					57
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					57
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					57
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					57

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	476	N	333	-0-	-143	-0-	333	3			N	-0-					-0-
03	527	N	280	-0-	-247	-0-	280	3			N	-0-					-0-
04	510	N	213	-0-	-297	-0-	213	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
12	1767	N	1724	-0-	-43	-0-	1724	3			N	-0-					-0-
01	1860	N	1751	-0-	-109	-0-	1751	3			N	-0-					-0-
02	1652	N	1575	-0-	-77	-0-	1575	3			N	-0-					-0-
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
12	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-
01	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
02	756	N	591	-0-	-165	-0-	591	3			N	-0-					-0-
03	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1641	-0-	-1059	-0-	1641	2			N	-0-					41
12	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					41
01	2790	X	2306	-0-	-484	-0-	2306	2			N	-0-					41
02	2520	X	1644	-0-	-876	-0-	1644	2			N	-0-					41
03	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					41
04	2700	X	1556	-0-	-1144	-0-	1556	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1998	-0-	-42	-0-	1998	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	2108	N	2105	-0-	-3	-0-	2105	2			N	-0-					-0-
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
03	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	13	1	181	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	14	1	165	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	48	1	33	2	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	73	1	58	2	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	124	1	101	2	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	47	1	155	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	150	1	130	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	27	1	19	2	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	33	1	27	2	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	71	1	58	2	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	71	1	62	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

11	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	46					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	46					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	46					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

11	27	N	27	-0-	-0-	-0-	16	1	11	2	N	-0-					6
12	23	N	23	-0-	-0-	-0-	13	1	10	2	N	-0-					6
01	14	N	14	-0-	-0-	-0-	8	1	6	2	N	-0-					6
02	27	N	27	-0-	-0-	-0-	6	1	21	2	N	-0-					6
03	39	N	39	-0-	-0-	-0-	21	1	18	2	N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	248	N	42	-0-	-206	-0-	42	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

11	14B2 EXT		223	-0-	223	627	223	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	627					N	-0-					-0-
01	14B2 EXT		93	-0-	93	720	93	3			N	-0-					-0-
02	14B2 EXT		72	-0-	72	792	72	3			N	-0-					-0-
03	14B2 EXT		42	-0-	42	834	42	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	834					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

11	14B2 EXT		223	-0-	223	627	223	3			N	-0-					-0-
12	14B2 EXT		234	-0-	234	861	234	3			N	-0-					-0-
01	14B DENY		93	-0-	93	954	93	3			N	-0-					-0-
02	14B DENY		72	-0-	72	1026	72	3			N	-0-					-0-
03	14B DENY		42	-0-	42	1068	42	3			N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	1068					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	223	-0-	223	627	223	3			N	-0-					-0-
12	14B2	EXT	234	-0-	234	861	234	3			N	-0-					-0-
01	14B2	EXT	93	-0-	93	954	93	3			N	-0-					-0-
02	14B2	EXT	72	-0-	72	1026	72	3			N	-0-					-0-
03	14B2	EXT	42	-0-	42	1068	42	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1068					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
01	682	N	440	-0-	-242	-0-	440	2			N	-0-					-0-
02	504	N	352	-0-	-152	-0-	352	2			N	-0-					-0-
03	744	N	315	-0-	-429	-0-	315	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	308	N	193	-0-	-115	-0-	193	2			N	-0-					-0-
03	496	N	175	-0-	-321	-0-	175	2			N	-0-					-0-
04	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	962	-0-	-268	-0-	962	2			N	-0-					-0-
12	1891	N	910	-0-	-981	-0-	910	2			N	-0-					-0-
01	1674	N	494	-0-	-1180	-0-	494	2			N	-0-					-0-
02	896	N	726	-0-	-170	-0-	726	2			N	-0-					-0-
03	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
04	390	N	287	-0-	-103	-0-	287	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
12	434	N	275	-0-	-159	-0-	275	2			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-
12	465	N	191	-0-	-274	-0-	191	2			N	-0-					-0-
01	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	196	N	130	-0-	-66	-0-	130	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	292	-0-	-248	-0-	292	2			N	-0-					-0-
12	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
02	280	N	202	-0-	-78	-0-	202	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	114	-0-	-306	-0-	114	2			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	140	N	15	-0-	-125	-0-	15	2			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
04	150	N	9	-0-	-141	-0-	9	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	108	-0-	-192	-0-	108	2			N	-0-					-0-
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
01	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	193	-0-	-287	-0-	193	2			N	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	527	N	176	-0-	-351	-0-	176	2			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
04	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
03	837	N	627	-0-	-210	-0-	627	2			N	-0-					-0-
04	810	N	627	-0-	-183	-0-	627	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	168	-0-	-222	-0-	168	2			N	-0-					-0-
12	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	127	-0-	-2393	-0-	127	2			N	-0-					-0-
12	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
01	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
02	672	N	294	-0-	-378	-0-	294	2			N	-0-					-0-
03	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
04	600	N	342	-0-	-258	-0-	342	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	6	-0-	-324	-0-	6	2			N	-0-					-0-
12	217	N	41	-0-	-176	-0-	41	2			N	-0-					-0-
01	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	180	N	26	-0-	-154	-0-	26	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	140	N	57	-0-	-83	-0-	57	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	87	-0-	-183	-0-	87	2			N	-0-					-0-
12	310	N	27	-0-	-283	-0-	27	2			N	-0-					-0-
01	279	N	9	-0-	-270	-0-	9	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	279	N	150	-0-	-129	-0-	150	2			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	133	-0-	-197	-0-	133	2			N	-0-					-0-
12	279	N	125	-0-	-154	-0-	125	2			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	967	-0-	-23 B	-0-	65	1	902	3	N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	67	1	911	3	N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	48	1	850	3	N	-0-					-0-
02	896	N	884	-0-	-12 B	-0-	71	1	813	3	N	-0-					-0-
03	992	N	963	-0-	-29 B	-0-	77	1	886	3	N	-0-					-0-
*04	940	N	940	-0-	-0- B	-0-	74	1	866	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	358	-0-	-62 B	-5878	358	3			N	-0-					-0-
12	403	#	423	-0-	20 B	-5858	423	3			N	-0-					-0-
01	372	N	367	-0-	-5 B	-5858	367	3			N	-0-					-0-
02	336	N	349	-0-	13 B	-5845	349	3			N	-0-					-0-
03	434	N	226	-0-	-208 B	-5845	226	3			N	-0-					-0-
04	360	N	456	-0-	96 B	-5749	456	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
12	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
04	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	619	-0-	-131 B	-1106	619	2			N	-0-					-0-
12	775	N	609	-0-	-166 B	-1106	609	2			N	-0-					-0-
01	682	N	731	-0-	49 B	-1057	731	2			N	-0-					-0-
02	588	N	646	-0-	58 B	-999	646	2			N	-0-					-0-
03	620	N	521	-0-	-99 B	-999	521	2			N	-0-					-0-
04	720	N	521	-0-	-199 B	-999	521	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966

BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					69
12	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					69
01	DLQ G-10		246	-0-	246	246	238	2	8	9	Y	7	57	1	5	8	14
02	471	N	225	-0-	-246	-0-	221	2	4	9	Y	4					18
03	193	N	193	-0-	-0-	-0-	189	2	4	9	Y	4					22
04	240	N	155	-0-	-85	-0-	152	2	3	9	Y	3					25

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					6
01	DLQ G-10		17	-0-	17	17	17	2			Y	-0-	6	1			-0-
02	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					3
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					3
01	DLQ G-10		9	-0-	9	9	9	2			Y	-0-	3	1			-0-
02	17	N	8	-0-	-9	-0-	8	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					39
12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					39
01	DLQ G-10		125	-0-	125	125	124	2	1	9	Y	1	32	1			8
02	227	N	102	-0-	-125	-0-	100	2	2	9	Y	2					10
03	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					12
04	120	N	25	-0-	-95	-0-	24	2	1	9	Y	1					13

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		366	-0-	366	18326	366	2			Y	-0-					93
12	DLQ G-10		172	-0-	172	18498	172	2			Y	-0-					93
01	DLQ G-10		373	-0-	373	18871	370	2	3	9	Y	3	76	1			20
*02	2500	N	331	-0-	-2169	16702	325	2	6	9	Y	5					25
*03	3100	N	287	-0-	-2813	13889	280	2	7	9	Y	6					31
*04	14027	X	138	-0-	-13889	-0-	135	2	3	9	Y	3					34

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					80
12	72	N	72	-0-	-0-	-0-	65	2	7	9	Y	6					86
01	DLQ G-10		96	-0-	96	96	90	2	6	9	Y	5	90	1			1
02	197	N	101	-0-	-96	-0-	98	2	3	9	Y	3					4
03	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3					7
*04	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3					10

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					107
12	101	N	101	-0-	-0-	-0-	91	2	10	9	Y	9					116
01	DLQ G-10		115	-0-	115	115	108	2	7	9	Y	6	121	1			1
02	247	N	132	-0-	-115	-0-	126	2	6	9	Y	5					6
03	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3					9
04	120	N	97	-0-	-23	-0-	94	2	3	9	Y	3					12

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		97	-0-	97	6249	97	2		Y	-0-			87
12	DLQ G-10		81	-0-	81	6330	73	2	8 9	Y	7			94
01	DLQ G-10		103	-0-	103	6433	97	2	6 9	Y	5	98 1		1
*02	2500	N	123	-0-	-2377	4056	119	2	4 9	Y	4			5
*03	3100	N	92	-0-	-3008	1048	89	2	3 9	Y	3			8
*04	1097	X	49	-0-	-1048	-0-	48	2	1 9	Y	1			9

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

11	DLQ G-10		96	-0-	96	4425	96	2		Y	-0-			56
12	DLQ G-10		53	-0-	53	4478	47	2	6 9	Y	5			61
01	DLQ G-10		68	-0-	68	4546	65	2	3 9	Y	3	63 1		1
*02	2500	N	80	-0-	-2420	2126	77	2	3 9	Y	3			4
*03	2176	N	50	-0-	-2126	-0-	49	2	1 9	Y	1			5
*04	86	X	86	-0-	-0-	-0-	84	2	2 9	Y	2			7

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

11	2631	N	548	-0-	-2083	-0-	548	3		Y	-0-			-0-
12	443	N	443	-0-	-0-	-0-	443	3		Y	-0-			-0-
01	505	N	505	-0-	-0-	-0-	505	3		Y	-0-			-0-
02	504	N	435	-0-	-69	-0-	435	3		Y	-0-			-0-
*03	525	N	525	-0-	-0-	-0-	525	3		Y	-0-			-0-
*04	532	N	532	-0-	-0-	-0-	532	3		Y	-0-			-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

11	780	N	672	-0-	-108	-0-	671	3	1 9	N	1			207
12	796	N	796	-0-	-0-	-0-	795	3	1 9	N	1			208
01	691	N	691	-0-	-0-	-0-	690	3	1 9	N	1			209
02	616	N	419	-0-	-197	-0-	416	3	3 9	N	3			212
03	806	N	660	-0-	-146	-0-	659	3	1 9	N	1			213
*04	800	N	800	-0-	-0-	-0-	799	3	1 9	N	1			214

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

11	900	N	894	-0-	-6	-0-	894	2		N	-0-			90
12	899	N	662	-0-	-237	-0-	662	2		N	-0-			90
01	891	N	891	-0-	-0-	-0-	891	2		N	-0-			90
02	840	N	820	-0-	-20	-0-	820	2		N	-0-			90
03	906	N	906	-0-	-0-	-0-	906	2		N	-0-			90
04	870	N	738	-0-	-132	-0-	738	2		N	-0-			90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

11	990	#	870	-0-	-120	-0-	870	3		N	-0-			-0-
12	1085	#	883	-0-	-202	-0-	883	3		N	-0-			-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3		N	-0-			-0-
02	974	N	974	-0-	-0-	-0-	974	3		N	-0-			-0-
03	1108	N	1108	-0-	-0-	-0-	1108	3		N	-0-			-0-
04	1170	N	754	-0-	-416	-0-	754	3		N	-0-			-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	72	172	1			79
12	0	N	-0-	-0-	-0-	-0-					N	56					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	10918	-0-	-992	-0-	749	1	10141	2	N	25	189	1			28
							28	9									
12	12028	X	11666	-0-	-362	-0-	871	1	10786	2	N	8	4	8			32
							9	9									
01	12028	X	11073	-0-	-955	-0-	803	1	10256	2	N	13					45
							14	9									
02	10636	X	10636	-0-	-0-	-0-	912	1	9721	2	N	3					48
							3	9									
03	11656	X	10711	-0-	-945	-0-	727	1	9971	2	N	12	3	1			57
							13	9									
04	11280	X	10153	-0-	-1127	-0-	675	1	9420	2	N	53					110
							58	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4807	-0-	-803	-0-	328	1	4450	2	N	26	188	1			38
							29	9									
12	5797	X	5067	-0-	-730	-0-	378	1	4678	2	N	10					48
							11	9									
01	5332	X	4768	-0-	-564	-0-	342	1	4365	2	N	55					103
							61	9									
02	4620	X	3562	-0-	-1058	-0-	296	1	3153	2	N	103					206
							113	9									
03	5115	X	4018	-0-	-1097	-0-	272	1	3731	2	N	14	103	1			117
							15	9									
04	4890	X	3648	-0-	-1242	-0-	239	1	3337	2	N	65					182
							72	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	931	-0-	-119	-0-	64	1	864	2	N	3	6	1			35
							3	9									
12	1334	N	1334	-0-	-0-	-0-	99	1	1222	2	N	12	1	8			46
							13	9									
01	1260	N	1260	-0-	-0-	-0-	91	1	1162	2	N	6	15	1			37
							7	9									
02	1159	N	1159	-0-	-0-	-0-	99	1	1058	2	N	2					39
							2	9									
03	1333	N	1162	-0-	-171	-0-	79	1	1083	2	N	-0-	1	1			38
04	1230	N	761	-0-	-469	-0-	51	1	709	2	N	1					39
							1	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2127	-0-	-423	-0-	146	1	1978	2	N	3	5	1			95
							3	9									
12	2635	X	2108	-0-	-527	-0-	157	1	1942	2	N	8					103
							9	9									
01	2449	X	2183	-0-	-266	-0-	158	1	2014	2	N	10	16	1			97
							11	9									
02	2072	X	1943	-0-	-129	-0-	166	1	1768	2	N	8					105
							9	9									
03	2294	X	2001	-0-	-293	-0-	136	1	1865	2	N	-0-					105
04	2130	X	2040	-0-	-90	-0-	136	1	1903	2	N	1					106
							1	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	29	1	387	2	N	2	5	1			37
							2	9									
12	651	N	651	-0-	-0-	-0-	48	1	600	2	N	3	10	1			30
							3	9									
01	628	N	628	-0-	-0-	-0-	45	1	580	2	N	3	2	1			31
							3	9									
02	639	N	639	-0-	-0-	-0-	55	1	583	2	N	1					32
							1	9									
*03	1093	N	1093	-0-	-0-	-0-	74	1	1017	2	N	2					34
							2	9									
*04	839	N	839	-0-	-0-	-0-	55	1	773	2	N	10					44
							11	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	9	1	127	2	N	3	6	1			37
							3	9									
12	1147	N	65	-0-	-1082	-0-	4	1	54	2	N	6					43
							7	9									
01	124	N	82	-0-	-42	-0-	5	1	70	2	N	6	12	1			37
							7	9									
02	140	N	72	-0-	-68	-0-	6	1	64	2	N	2					39
							2	9									
*03	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					39
*04	105	N	105	-0-	-0-	-0-	7	1	97	2	N	1					40
							1	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	804	-0-	-3726	-0-	55	1	749	2	N	-0-					83
12	3782	X	2494	-0-	-1288	-0-	186	1	2298	2	N	9	9	8			83
							10	9									
01	5025	X	5025	-0-	-0-	-0-	364	1	4653	2	N	7					90
							8	9									
02	5466	X	5466	-0-	-0-	-0-	469	1	4997	2	N	-0-					90
*03	4456	X	4456	-0-	-0-	-0-	303	1	4153	2	N	-0-					90
*04	5364	X	5364	-0-	-0-	-0-	357	1	4988	2	N	17					107
							19	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	X	11536	-0-	-1394	-0-	791	1	10715	2	N	27	20	1			74
							30	9									
12	13113	X	11583	-0-	-1530	-0-	865	1	10712	2	N	5	27	1			52
							6	9									
01	12772	X	11645	-0-	-1127	-0-	843	1	10777	2	N	23	13	1			62
							25	9									
02	11032	X	10796	-0-	-236	-0-	925	1	9864	2	N	6					68
							7	9									
03	12214	X	11118	-0-	-1096	-0-	755	1	10363	2	N	-0-	1	1			67
04	11550	X	11353	-0-	-197	-0-	758	1	10592	2	N	3					70
							3	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5367	-0-	-273	-0-	368	1	4990	2	N	8					180
							9	9									
12	5828	X	5315	-0-	-513	-0-	396	1	4906	2	N	12					192
							13	9									
01	5549	X	5097	-0-	-452	-0-	370	1	4724	2	N	3	180	1			15
							3	9									
02	5012	X	4766	-0-	-246	-0-	408	1	4347	2	N	10					25
							11	9									
03	5549	X	5445	-0-	-104	-0-	361	1	4950	2	N	122	6	1			141
							134	9									
04	5370	X	5089	-0-	-281	-0-	340	1	4741	2	N	7					148
							8	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1771	-0-	-239	-0-	122	1	1646	2	N	3	4	1			91
							3	9									
12	2077	X	1772	-0-	-305	-0-	131	1	1618	2	N	21					112
							23	9									
01	1922	N	1609	-0-	-313	-0-	117	1	1489	2	N	3	17	1			98
							3	9									
02	1652	N	1465	-0-	-187	-0-	126	1	1338	2	N	1					99
							1	9									
03	1767	N	1550	-0-	-217	-0-	105	1	1445	2	N	-0-	1	1			98
04	1560	N	1444	-0-	-116	-0-	97	1	1347	2	N	-0-					98

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4614	X	4614	-0-	-0-	-0-	314	1	4255	2	N	41	58	1			181
							45	9									
12	4743	X	4555	-0-	-188	-0-	340	1	4209	2	N	5	61	1			125
							6	9									
01	4743	X	3996	-0-	-747	-0-	284	1	3633	2	N	72	56	1			141
							79	9									
02	4312	X	3769	-0-	-543	-0-	322	1	3436	2	N	10					151
							11	9									
03	4774	X	3941	-0-	-833	-0-	267	1	3660	2	N	13	2	1			162
							14	9									
04	4620	X	4050	-0-	-570	-0-	270	1	3776	2	N	4					166
							4	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6733	-0-	-677	-0-	457	1	6187	2	N	81	41	1			127
							89	9									
12	7409	X	7067	-0-	-342	-0-	527	1	6530	2	N	9	60	1	4	8	72
							10	9									
01	7409	X	6347	-0-	-1062	-0-	460	1	5884	2	N	3					75
							3	9									
02	6468	X	6359	-0-	-109	-0-	543	1	5790	2	N	24					99
							26	9									
03	7130	X	6985	-0-	-145	-0-	474	1	6498	2	N	12	24	1			87
							13	9									
04	6840	X	6320	-0-	-520	-0-	417	1	5823	2	N	73					160
							80	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	10959	-0-	-1821	-0-	752	1	10190	2	N	15					188
							17	9									
12	12896	X	11247	-0-	-1649	-0-	839	1	10393	2	N	14					202
							15	9									
01	12462	X	11155	-0-	-1307	-0-	809	1	10339	2	N	6	173	1			35
							7	9									
02	10892	X	9854	-0-	-1038	-0-	845	1	9001	2	N	7					42
							8	9									
03	11904	X	11136	-0-	-768	-0-	756	1	10374	2	N	5					47
							6	9									
04	10950	X	10566	-0-	-384	-0-	705	1	9852	2	N	8					55
							9	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	12	1	167	2	N	2	3	1			87
							2	9									
12	204	N	204	-0-	-0-	-0-	15	1	181	2	N	7					94
							8	9									
01	197	N	197	-0-	-0-	-0-	14	1	180	2	N	3	8	1			89
							3	9									
02	237	N	237	-0-	-0-	-0-	20	1	216	2	N	1					90
							1	9									
*03	303	N	303	-0-	-0-	-0-	21	1	282	2	N	-0-					90
*04	300	N	300	-0-	-0-	-0-	20	1	279	2	N	1					91
							1	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	6133	-0-	-17	-0-	420	1	5694	2	N	17					120
							19	9									
12	6169	X	5808	-0-	-361	-0-	431	1	5342	2	N	32	5	8			147
							35	9									
01	6045	X	5467	-0-	-578	-0-	394	1	5028	2	N	41					188
							45	9									
02	5712	X	4858	-0-	-854	-0-	416	1	4434	2	N	7					195
							8	9									
03	6324	X	5126	-0-	-1198	-0-	348	1	4770	2	N	7					202
							8	9									
04	6120	X	5269	-0-	-851	-0-	351	1	4898	2	N	18	178	1			42
							20	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2980	-0-	-920	-0-	204	1	2767	2	N	8	12	1			87
							9	9									
12	4030	X	3086	-0-	-944	-0-	229	1	2833	2	N	22	17	1			92
							24	9									
01	3410	X	3343	-0-	-67	-0-	236	1	3020	2	N	79	44	1			127
							87	9									
02	3109	X	3109	-0-	-0-	-0-	266	1	2836	2	N	6					133
							7	9									
*03	3701	X	3701	-0-	-0-	-0-	251	1	3448	2	N	2	35	1			100
							2	9									
04	3240	X	3132	-0-	-108	-0-	209	1	2917	2	N	5					105
							6	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	10117	-0-	-323	-0-	695	1	9419	2	N	3	22	1			40
							3	9									
12	10478	X	10305	-0-	-173	-0-	770	1	9529	2	N	5					45
							6	9									
01	10569	X	10569	-0-	-0-	-0-	767	1	9800	2	N	2					47
							2	9									
02	9454	X	9454	-0-	-0-	-0-	811	1	8640	2	N	3					50
							3	9									
03	10447	X	9504	-0-	-943	-0-	645	1	8856	2	N	3					53
							3	9									
04	10230	X	9528	-0-	-702	-0-	636	1	8886	2	N	5					58
							6	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2009	-0-	-61	-0-	1704	3	305	9	Y	277	164	1			150
12	2139	N	2116	-0-	-23	-0-	1818	3	298	9	Y	271	333	1			88
01	2085	N	2085	-0-	-0-	-0-	1668	3	417	9	Y	379	466	1			1
02	1720	N	1720	-0-	-0-	-0-	1470	3	250	9	Y	227	151	1			77
*03	2070	N	2070	-0-	-0-	-0-	1809	2	261	9	Y	237	159	1			155
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					155

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

11	30 N	10	-0-	-20	-0-	10	1			Y	-0-					64
12	16 N	16	-0-	-0-	-0-	16	1			Y	-0-					64
01	DLQ G-10	8	-0-	8	8	8	1			Y	-0-					64
02	DLQ G-10	5	-0-	5	13	5	1			Y	-0-					64
03	DLQ G-10	20	-0-	20	33	20	1			Y	-0-					64
04	DLQ G-10	NO RPT	-0-	-0-	33					Y	NO RPT					64

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

11	1050 N	1040	-0-	-10	-0-	1040	2			N	-0-					81
12	1118 N	1118	-0-	-0-	-0-	1118	2			N	-0-					81
01	1054 N	1053	-0-	-1	-0-	1053	2			N	-0-					81
02	1034 N	1034	-0-	-0-	-0-	1034	2			N	-0-					81
*03	1222 N	1222	-0-	-0-	-0-	1222	2			N	-0-					81
*04	1122 N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

11	300 #	292	-0-	-8	-0-	292	2			N	-0-					99
12	310 #	299	-0-	-11	-0-	299	2			N	-0-					99
01	296 R	296	-0-	-0-	-0-	296	2			N	-0-					99
02	252 #	241	-0-	-11	-0-	241	2			N	-0-					99
03	310 #	294	-0-	-16	-0-	294	2			N	-0-					99
04	300 #	285	-0-	-15	-0-	285	2			N	-0-					99

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

11	570 #	551	-0-	-19	-0-	534	2	17	9	N	15					120
12	589 #	556	-0-	-33	-0-	548	2	8	9	N	7					127
01	565 R	565	-0-	-0-	-0-	543	2	22	9	N	20					147
02	504 #	503	-0-	-1	-0-	495	2	8	9	N	7					154
03	558 #	556	-0-	-2	-0-	550	2	6	9	N	5					159
04	540 #	535	-0-	-5	-0-	532	2	3	9	N	3					162

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	207	-0-	-33	-0-	207	2			N	-0-					79
12	217	#	209	-0-	-8	-0-	209	2			N	-0-					79
01	217	#	209	-0-	-8	-0-	209	2			N	-0-					79
02	196	#	189	-0-	-7	-0-	189	2			N	-0-					79
*03	217	#	211	-0-	-6	-0-	211	2			N	-0-					79
04	210	#	201	-0-	-9	-0-	201	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	1	-0-	-2	-0-	1	2			N	-0-					102
12	4	#	-0-	-0-	-4	-0-					N	-0-					102
01	4	#	-0-	-0-	-4	-0-					N	-0-					102
02	4	#	-0-	-0-	-4	-0-					N	-0-					102
03	4	#	-0-	-0-	-4	-0-					N	-0-					102
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	113	-0-	-67	-0-	113	2			N	-0-					130
12	186	#	85	-0-	-101	-0-	85	2			N	-0-					130
01	155	#	21	-0-	-134	-0-	21	2			N	-0-					130
02	140	#	9	-0-	-131	-0-	9	2			N	-0-					130
*03	124	#	1	-0-	-123	-0-	1	2			N	-0-					130
04	120	#	1	-0-	-119	-0-	1	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	403	#	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	403	#	293	-0-	-110	-0-	293	3			N	-0-					-0-
02	364	#	280	-0-	-84	-0-	280	3			N	-0-					-0-
03	372	#	310	-0-	-62	-0-	310	3			N	-0-					-0-
04	360	#	245	-0-	-115	-0-	245	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	298	-0-	-572	-0-	298	3			N	-0-					74
12	961	#	646	-0-	-315	-0-	646	3			N	-0-					74
01	961	#	934	-0-	-27	-0-	934	3			N	-0-					74
02	868	#	853	-0-	-15	-0-	846	3	7	9	N	6					80
03	755	R	755	-0-	-0-	-0-	751	3	4	9	N	4					84
04	900	#	726	-0-	-174	-0-	726	3			N	-0-					84

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	#	497	-0-	-73	-0-	497	3			N	-0-			79
12	558	#	514	-0-	-44	-0-	514	3			N	-0-			79
01	558	#	497	-0-	-61	-0-	497	3			N	-0-			79
02	504	#	441	-0-	-63	-0-	441	3			N	-0-			79
03	558	#	479	-0-	-79	-0-	479	3			N	-0-			79
04	510	#	468	-0-	-42	-0-	468	3			N	-0-			79

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

11	750	#	709	-0-	-41	-0-	709	3			N	-0-			-0-
12	744	#	699	-0-	-45	-0-	699	3			N	-0-			-0-
01	713	#	679	-0-	-34	-0-	679	3			N	-0-			-0-
02	672	#	541	-0-	-131	-0-	541	3			N	-0-			-0-
03	744	#	633	-0-	-111	-0-	633	3			N	-0-			-0-
04	720	#	596	-0-	-124	-0-	596	3			N	-0-			-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

11	960	#	938	-0-	-22	-0-	84	1	852	3	N	2			77
							2	9							
12	942	R	942	-0-	-0-	-0-	87	1	854	3	N	1			78
							1	9							
01	915	R	915	-0-	-0-	-0-	87	1	820	3	N	7			85
							8	9							
02	868	#	782	-0-	-86	-0-	78	1	703	3	N	1			86
							1	9							
03	961	#	866	-0-	-95	-0-	87	1	776	3	N	3			89
							3	9							
04	930	#	807	-0-	-123	-0-	84	1	722	3	N	1			90
							1	9							

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	1223	-0-	-187	-0-	84	1	1135	3	N	4					84
							4	9									
12	1457	#	1269	-0-	-188	-0-	87	1	1182	3	N	-0-					84
01	1302	#	1202	-0-	-100	-0-	87	1	1102	3	N	12					96
							13	9									
02	1148	#	1045	-0-	-103	-0-	78	1	963	3	N	4					100
							4	9									
03	1271	#	1145	-0-	-126	-0-	87	1	1054	3	N	4					104
							4	9									
04	1230	#	1082	-0-	-148	-0-	84	1	998	3	N	-0-					104

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

11	857	R	857	-0-	-0-	-0-	84	1	766	3	N	6					99
							7	9									
12	961	#	929	-0-	-32	-0-	87	1	834	3	N	7					106
							8	9									
01	992	#	903	-0-	-89	-0-	87	1	804	3	N	11					117
							12	9									
02	896	#	885	-0-	-11	-0-	78	1	800	3	N	6					123
							7	9									
03	992	#	944	-0-	-48	-0-	87	1	850	3	N	6					129
							7	9									
04	900	#	882	-0-	-18	-0-	84	1	794	3	N	4					133
							4	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

11	630	#	526	-0-	-104	-0-	526	3			N	-0-					129
12	651	#	386	-0-	-265	-0-	386	3			N	-0-					129
01	651	#	241	-0-	-410	-0-	241	3			N	-0-					129
02	588	#	25	-0-	-563	-0-	25	3			N	-0-					129
03	651	#	40	-0-	-611	-0-	40	3			N	-0-					129
04	540	#	240	-0-	-300	-0-	240	3			N	-0-					129

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

11	1647	R	1647	-0-	-0-	-0-	1647	3			N	-0-					290
12	995	R	995	-0-	-0-	-0-	995	3			N	-0-	170	1			120
01	1588	R	1588	-0-	-0-	-0-	1571	3	17	9	N	15					135
*02	1363	R	1363	-0-	-0-	-0-	1363	3			N	-0-					135
03	1705	#	NO RPT	-0-	-1705	-0-					N	NO RPT					135
04	1650	#	NO RPT	-0-	-1650	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					112
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					112
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					112
02	616	N	500	-0-	-116	-0-	500	2			N	-0-					112
03	927	N	927	-0-	-0-	-0-	913	2	14	9	N	13					125
*04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					125

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1446	-0-	-174	-0-	1431	2	15	9	N	14					42
12	1860	N	1558	-0-	-302	-0-	1558	2			N	-0-					42
01	1984	N	1678	-0-	-306	-0-	1663	2	15	9	N	14					56
02	1344	N	828	-0-	-516	-0-	828	2			N	-0-					56
03	1550	N	1408	-0-	-142	-0-	1396	2	12	9	N	11					67
04	1620	N	1567	-0-	-53	-0-	1527	2	40	9	N	36					103

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3	N	-0-					-0-
12	279	N	177	-0-	-102	-0-	177	3	N	-0-					-0-
01	496	N	203	-0-	-293	-0-	203	3	N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3	N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3	N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	747	3	N	-0-					74
12	1037	N	1037	-0-	-0-	-0-	1037	3	N	-0-					74
01	952	N	952	-0-	-0-	-0-	952	3	N	-0-					74
02	779	N	779	-0-	-0-	-0-	779	3	N	-0-					74
03	1023	N	594	-0-	-429	-0-	594	3	N	-0-					74
04	930	N	797	-0-	-133	-0-	797	3	N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-					11
12	0	N	-0-	-0-	-0-	-0-			N	-0-					11
01	0	N	-0-	-0-	-0-	-0-			N	-0-					11
02	0	N	-0-	-0-	-0-	-0-			N	-0-					11
03	0	N	-0-	-0-	-0-	-0-			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	589	N	530	-0-	-59	-0-	530	2	N	-0-					1
*06	609	N	609	-0-	-0-	-0-	609	2	N	-0-					1
*07	599	N	599	-0-	-0-	-0-	599	2	N	-0-					1
*08	671	N	671	-0-	-0-	-0-	671	2	N	-0-					1
*09	629	N	629	-0-	-0-	-0-	629	2	N	-0-					1
10	603	N	603	-0-	-0-	-0-	603	2	N	-0-					1
11	660	N	596	-0-	-64	-0-	596	2	N	-0-					1
12	651	N	564	-0-	-87	-0-	564	2	N	-0-					1
01	589	N	554	-0-	-35	-0-	554	2	N	-0-					1
02	590	N	590	-0-	-0-	-0-	590	2	N	-0-					1
03	625	N	625	-0-	-0-	-0-	625	2	N	-0-					1
04	540	N	-0-	-0-	-540	-0-			N	-0-					1

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1494	-0-	-6	-0-	1494	2			N	-0-					-0-
12	1519	N	1369	-0-	-150	-0-	1369	2			N	-0-					-0-
01	1488	N	1316	-0-	-172	-0-	1316	2			N	-0-					-0-
02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	101	1	912	2	N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	103	1	899	2	N	-0-					-0-
01	899	N	883	-0-	-16	-0-	75	1	808	2	N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	93	1	829	2	N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	104	1	918	2	N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	96	1	837	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0-	-0-	121	1	1086	2	N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	123	1	1084	2	N	-0-					-0-
01	1178	N	997	-0-	-181	-0-	85	1	912	2	N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	112	1	1003	2	N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	131	1	1160	2	N	-0-					-0-
*04	1210	N	1210	-0-	-0-	-0-	124	1	1086	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0-	-0-	108	1	968	2	N	-0-					-0-
12	1147	N	1100	-0-	-47	-0-	113	1	987	2	N	-0-					-0-
01	1116	N	1087	-0-	-29	-0-	93	1	994	2	N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	111	1	988	2	N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	112	1	988	2	N	-0-					-0-
*04	1100	N	1100	-0-	-0-	-0-	113	1	987	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1078	-0-	-2	-0-	108	1	970	2	N	-0-					-0-
12	1116	N	993	-0-	-123	-0-	102	1	891	2	N	-0-					-0-
01	1116	N	843	-0-	-273	-0-	72	1	771	2	N	-0-					-0-
02	1008	N	909	-0-	-99	-0-	92	1	817	2	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	102	1	905	2	N	-0-					-0-
*04	966	N	966	-0-	-0-	-0-	99	1	867	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1081	-0-	-29	-0-	109	1	972	2	N	-0-					18
12	1147	N	1105	-0-	-42	-0-	113	1	992	2	N	-0-					18
01	1151	N	1151	-0-	-0-	-0-	98	1	1053	2	N	-0-					18
02	1016	N	1016	-0-	-0-	-0-	102	1	914	2	N	-0-					18
03	1125	N	1125	-0-	-0-	-0-	114	1	1011	2	N	-0-					18
04	1110	N	1090	-0-	-20	-0-	112	1	978	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	517	-0-	-23	-0-	52	1	465	2	N	-0-					-0-
12	558	N	536	-0-	-22	-0-	55	1	481	2	N	-0-					-0-
01	558	N	491	-0-	-67	-0-	42	1	449	2	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	50	1	444	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	56	1	496	2	N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	55	1	479	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	278	-0-	-52	-0-	16	1	262	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	130	-0-	-110	-0-	130	3			N	-0-					25
12	248	#	148	-0-	-100	-0-	148	3			N	-0-					25
01	155	N	103	-0-	-52	-0-	103	3			N	-0-					25
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					25
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					25
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					18
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					18
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	6					24
04	DLQ G-10		355	-0-	355	355	351	2	4	9	Y	4					24

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

11	600	#	570	-0-	-30	-0-	570	3			N	-0-					-0-
12	620	#	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	589	#	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	#	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*04	545	R	545	-0-	-0-	-0-	545	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

11	1500	#	1457	-0-	-43	-0-	1457	3			N	-0-					45
12	1519	#	1480	-0-	-39	-0-	1480	3			N	-0-					45
01	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					45
02	1372	N	1334	-0-	-38	-0-	1334	3			N	-0-					45
03	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					45
04	1440	N	1413	-0-	-27	-0-	1413	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3411		2088	-0-	-1323	-0-	2088	3			N	-0-					8
12	1798		1647	-0-	-151	-0-	1647	3			N	-0-					8
01	2560		2179	-0-	-381	-0-	2179	3			N	-0-					8
02	1624		1594	-0-	-30	-0-	1594	3			N	-0-					8
03	1798		1315	-0-	-483	-0-	1315	3			N	-0-					8
04	1740	N	1483	-0-	-257	-0-	1483	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2915	-0-	-205	-0-	2892	2	23	9	Y	21					113
12	3193	#	2985	-0-	-208	-0-	2962	2	23	9	Y	21					134
01	3069		2972	-0-	-97	-0-	2950	2	22	9	Y	20					154
02	2744	#	2718	-0-	-26	-0-	2688	2	30	9	Y	27	14	8			167
03	3007	#	2917	-0-	-90	-0-	2897	2	20	9	Y	18					185
04	2880	N	2866	-0-	-14	-0-	2848	2	18	9	Y	16					201

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - PLUGGED 11/14/17

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
02	2100	N	1379	-0-	-721	-0-	1379	2			N	-0-					-0-
03	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
04	1680	N	1581	-0-	-99	-0-	1581	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2289	-0-	-81	-0-	2287	2	2	9	N	2					94
12	2476	N	2476	-0-	-0-	-0-	2474	2	2	9	N	2					96
01	2356	N	2106	-0-	-250	-0-	2106	2			N	-0-					96
02	2128	N	1759	-0-	-369	-0-	1759	2			N	-0-					96
03	2480	N	1467	-0-	-1013	-0-	1467	2			N	-0-					96
04	2040	N	895	-0-	-1145	-0-	895	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	328	2			N	-0-					269
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					269
01	279	N	247	-0-	-32	-0-	247	2			N	-0-					269
02	308	N	240	-0-	-68	-0-	240	2			N	-0-					269
03	372	N	259	-0-	-113	-0-	259	2			N	-0-					269
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					97
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					97
01	372	N	269	-0-	-103	-0-	269	2			N	-0-					97
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					97
03	279	N	239	-0-	-40	-0-	239	2			N	-0-					97
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	2			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
04	240	N	29	-0-	-211	-0-	29	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
12	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
01	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	840	N	145	-0-	-695	-0-	145	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	390	N	66	-0-	-324	-0-	66	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

11	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	450	N	76	-0-	-374	-0-	76	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
01	1023	N	382	-0-	-641	-0-	382	3			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	3			N	-0-					-0-
03	1023	N	493	-0-	-530	-0-	493	3			N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					191
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					191
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					191
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					191
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					102
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					102
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					102
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					102
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					145
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					145
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					145
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					145
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					145
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					200
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					200
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					200
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					200
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					200
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
04	450	N	79	-0-	-371	-0-	79	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

11	96	N	96	-0-	-0-	-0-	7	1	88	3	Y	1					8
							1	9									
12	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					8
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					8
02	99	N	99	-0-	-0-	-0-	8	1	87	3	Y	4	11	1			1
							4	9									
03	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					1
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

11	344	N	344	-0-	-0-	-0-	18	1	326	3	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	16	1	292	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	15	1	283	3	Y	3					3
							3	9									
03	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-	2	1			1
04	300	N	273	-0-	-27	-0-	13	1	260	3	Y	-0-					1

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	3	1	81	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	1					1
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	47	1	325	3	Y	-0-					2
12	378	N	378	-0-	-0-	-0-	54	1	324	3	Y	-0-					2
01	917	N	917	-0-	-0-	-0-	139	1	777	3	Y	1	2	1			1
							1	9									
02	416	N	416	-0-	-0-	-0-	72	1	344	3	Y	-0-					1
03	424	N	424	-0-	-0-	-0-	81	1	343	3	Y	-0-	1	1			-0-
04	900	N	418	-0-	-482	-0-	80	1	337	3	Y	1					1
							1	9									

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

11	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					1
12	119	N	119	-0-	-0-	-0-	17	1	102	3	Y	-0-					1
01	356	N	356	-0-	-0-	-0-	54	1	302	3	Y	-0-	1	1			-0-
02	119	N	119	-0-	-0-	-0-	21	1	98	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	25	1	105	3	Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	23	1	99	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	26	1	233	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	20	1	222	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

11	87	N	87	-0-	-0-	-0-	7	1	79	3	Y	1	1	1			10
							1	9									
12	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					10
01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					10
02	84	N	63	-0-	-21	-0-	4	1	59	3	Y	-0-					10
03	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					10
04	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					10

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

11	450	N	403	-0-	-47	-0-	56	1	347	3	N	-0-					2
12	402	N	402	-0-	-0-	-0-	52	1	349	3	N	1					3
							1	9									
01	322	N	322	-0-	-0-	-0-	56	1	264	3	N	2					5
							2	9									
02	402	N	402	-0-	-0-	-0-	88	1	313	3	N	1					6
							1	9									
03	464	N	464	-0-	-0-	-0-	97	1	367	3	N	-0-					6
*04	373	N	373	-0-	-0-	-0-	88	1	284	3	N	1	4	1			3
							1	9									

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

11	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	13	1	129	3	Y	1	1	1			-0-
							1	9									
*02	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	10	1	114	3	Y	1					1
							1	9									

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

11	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	25	1	294	3	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	14	1	271	3	Y	2					2
							2	9									
03	304	N	304	-0-	-0-	-0-	15	1	289	3	Y	-0-	2	1			-0-
04	300	N	297	-0-	-3	-0-	15	1	282	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

11	593	N	529	-0-	-64	-0-	28	1	501	3	Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	24	1	526	3	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	34	1	512	3	Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	28	1	544	3	Y	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	35	1	534	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

11	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

11	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	33	1	156	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	39	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	144	1	475	3	N	20					29
							22	9									
12	437	N	437	-0-	-0-	-0-	127	1	300	3	N	9					38
							10	9									
01	543	N	543	-0-	-0-	-0-	148	1	393	3	N	2	29	1			11
							2	9									
02	532	N	515	-0-	-17	-0-	145	1	359	3	N	10					21
							11	9									
03	576	N	576	-0-	-0-	-0-	173	1	403	3	N	-0-	15	1			6
*04	548	N	548	-0-	-0-	-0-	164	1	375	3	N	8					14
							9	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62	-0-	15	1	103	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	248	-0-	-52	-0-	31	1	217	3	N	-0-					1
12	244	N	244	-0-	-0-	-0-	35	1	209	3	N	-0-					1
01	276	N	276	-0-	-0-	-0-	42	1	234	3	N	-0-	1	1			-0-
02	263	N	263	-0-	-0-	-0-	45	1	217	3	N	1					1
							1	9									
03	292	N	292	-0-	-0-	-0-	56	1	236	3	N	-0-	1	1			-0-
*04	276	N	276	-0-	-0-	-0-	53	1	223	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	21	1	195	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
02	224	N	192	-0-	-32	-0-	13	1	179	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	25	1	204	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	4	1	98	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	13	1	81	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	18	1	101	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	18	1	83	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	21	1	89	3	Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	19	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		84	-0-	84	379	11	1	73	3	Y	-0-					-0-
12	T. A.		84	-0-	84	463	12	1	72	3	Y	-0-					-0-
01	553	N	90	-0-	-463	-0-	14	1	76	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	14	1	66	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	18	1	77	3	Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	19	1	80	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

11	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

11	65	N	65	-0-	-0-	-0-	6 1	1 9	58	3	N	1	2	1			3
12	67	N	67	-0-	-0-	-0-	6 1	1 9	60	3	N	1	2	1			2
*01	64	N	64	-0-	-0-	-0-	5 1	1 9	58	3	N	1	1	1			2
*02	59	N	59	-0-	-0-	-0-	6 1	1 9	52	3	N	1	2	1			1
*03	64	N	64	-0-	-0-	-0-	4 2	1 9	58	3	N	2	1	1			2
*04	67	N	67	-0-	-0-	-0-	6 1	1 9	60	3	N	1	1	1			2

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					1
12	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					2
							1	9									
01	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	2	1			2
							2	9									
02	12	N	7	-0-	-5	-0-	1	1	6	3	N	-0-					2
03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

11	519	N	519	-0-	-0-	-0-	74	1	445	3	Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	76	1	490	3	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	58	1	379	3	Y	-0-					-0-
02	476	N	472	-0-	-4	-0-	72	1	400	3	Y	-0-					-0-
03	558	N	483	-0-	-75	-0-	76	1	407	3	Y	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	76	1	407	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

11	434	N	434	-0-	-0-	-0-	62	1	372	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	64	1	413	3	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	46	1	302	3	Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	53	1	294	3	Y	-0-					-0-
03	465	N	342	-0-	-123	-0-	54	1	288	3	Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	47	1	251	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	594	-0-	-218	-0-	594	3			Y	-0-					3
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					3
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3
02	560	N	459	-0-	-101	-0-	459	3			Y	-0-					3
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					3
*04	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	23	1	340	3	Y	-0-					1
12	378	N	378	-0-	-0-	-0-	25	1	352	3	Y	1					2
							1	9									
01	368	N	368	-0-	-0-	-0-	24	1	344	3	Y	-0-	1	1			1
02	330	N	330	-0-	-0-	-0-	20	1	310	3	Y	-0-					1
03	369	N	369	-0-	-0-	-0-	22	1	346	3	Y	1	1	1			1
							1	9									
*04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					1

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

11	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					1
12	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					1
01	434	N	434	-0-	-0-	-0-	45	1	389	3	N	-0-					1
02	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					1
03	372	N	296	-0-	-76	-0-	19	1	277	3	N	-0-	1	1			-0-
04	420	N	269	-0-	-151	-0-	16	1	253	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

11	632	N	632	-0-	-0-	-0-	42	1	589	3	N	1	1	1			1
							1	9									
12	654	N	654	-0-	-0-	-0-	41	1	613	3	N	-0-					1
01	997	N	997	-0-	-0-	-0-	103	1	894	3	N	-0-					1
02	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					1
03	663	N	663	-0-	-0-	-0-	42	1	621	3	N	-0-					1
*04	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					1

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

11	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

11	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	13	1	69	3	Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

11	331	N	331	-0-	-0-	-0-	17	1	314	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	17	1	307	3	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
02	308	N	288	-0-	-20	-0-	14	1	273	3	Y	1					1
							1	9									
03	310	N	306	-0-	-4	-0-	15	1	291	3	Y	-0-	1	1			-0-
*04	301	N	301	-0-	-0-	-0-	15	1	286	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

11	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
03	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-					-0-
04	240	N	41	-0-	-199	-0-	3	1	38	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43	-0-	17	1	238	3	N	2	2	1			2
							2	9									
12	302	N	302	-0-	-0-	-0-	17	1	284	3	N	1	1	1			2
							1	9									
01	241	N	241	-0-	-0-	-0-	14	1	226	3	N	1	2	1			1
							1	9									
02	252	N	235	-0-	-17	-0-	14	1	221	3	N	-0-					1
03	310	N	234	-0-	-76	-0-	16	1	218	3	N	-0-	1	1			-0-
04	240	N	194	-0-	-46	-0-	14	1	180	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	24	1	310	3	Y	1					1
							1	9									
01	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					1
02	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-	1	1			-0-
03	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	37	1	301	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	4	1	87	3	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	20	1	227	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		38	-0-	38	38	2	1	36	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	38					Y	-0-					-0-
03	38	X	-0-	-0-	-38	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	31	1	423	3	N	2	3	1			3
							2	9									
12	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1	1	1			3
							1	9									
01	458	N	458	-0-	-0-	-0-	26	1	431	3	N	1	3	1			1
							1	9									
02	420	N	416	-0-	-4	-0-	25	1	389	3	N	2	1	1			2
							2	9									
03	465	N	465	-0-	-0-	-0-	32	1	430	3	N	3	3	1			2
							3	9									
04	450	N	446	-0-	-4	-0-	33	1	411	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	23	1	326	3	N	-0-	1	1			-0-
12	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	40	1	350	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	19	1	298	3	N	-0-					-0-
03	372	N	155	-0-	-217	-0-	10	1	145	3	N	-0-					-0-
04	360	N	308	-0-	-52	-0-	19	1	289	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	13	1	126	3	N	-0-					1
12	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-	1	1			-0-
*01	148	N	148	-0-	-0-	-0-	12	1	135	3	N	1					1
							1	9									
*02	140	N	127	-0-	-13	-0-	12	1	115	3	N	-0-					1
*03	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					1
*04	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2	7	1			16
							2	9									
12	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1	5	1			12
							1	9									
01	109	N	109	-0-	-0-	-0-	5	1	102	3	N	2	4	1			10
							2	9									
02	89	N	89	-0-	-0-	-0-	4	1	82	3	N	3	4	1			9
							3	9									
03	93	N	89	-0-	-4	-0-	5	1	83	3	N	1	3	1			7
							1	9									
04	120	N	39	-0-	-81	-0-	2	1	36	3	N	1	2	1			6
							1	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
03	217	N	159	-0-	-58	-0-	11	1	148	2	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
03	186	N	146	-0-	-40	-0-	13	1	133	3	Y	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	22	1	179	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		75	-0-	75	75	7	1	68	3	Y	-0-					-0-
02	T. A.		74	-0-	74	149	6	1	68	3	Y	-0-					-0-
03	233	X	84	-0-	-149	-0-	8	1	76	3	Y	-0-					-0-
*04	62	X	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	1	1	2	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
12	99	N	99	-0-	-0-	-0-	7	1	91	3	Y	1					2
							1	9									
01	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-	1	1			1
02	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					1
03	121	N	121	-0-	-0-	-0-	7	1	113	3	Y	1	1	1			1
							1	9									
04	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	2	1	36	3	N	4					4
							4	9									
12	44	N	44	-0-	-0-	-0-	2	1	36	3	N	5	2	1			7
							6	9									
01	41	N	41	-0-	-0-	-0-	2	1	36	3	N	3	2	1			8
							3	9									
02	39	N	39	-0-	-0-	-0-	2	1	33	3	N	4	3	1			9
							4	9									
03	43	N	43	-0-	-0-	-0-	2	1	38	3	N	3	3	1			9
							3	9									
*04	47	N	47	-0-	-0-	-0-	3	1	38	3	N	5	4	1	1	8	9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	1			1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					3

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-	1	1			-0-
*01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					1
12	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-	1	1			-0-
*01	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	3	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	64	1	686	3	N	2					5
							2	9									
12	742	N	742	-0-	-0-	-0-	61	1	680	3	N	1	4	1			2
							1	9									
01	562	N	562	-0-	-0-	-0-	48	1	514	3	N	-0-					2
02	700	N	559	-0-	-141	-0-	50	1	509	3	N	-0-					2
03	744	N	663	-0-	-81	-0-	58	1	603	3	N	2					4
							2	9									
*04	642	N	642	-0-	-0-	-0-	59	1	583	3	N	-0-					4

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

11	198	N	198	-0-	-0-	-0-	25	1	173	3	N	-0-					1
12	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-					1
01	180	N	180	-0-	-0-	-0-	27	1	153	3	N	-0-	1	1			-0-
02	197	N	197	-0-	-0-	-0-	34	1	163	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	42	1	178	3	N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	40	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

11	240	N	125	-0-	-115	-0-	14	1	111	3	N	-0-	2	1			4
12	139	N	139	-0-	-0-	-0-	16	1	122	3	N	1					5
							1	9									
01	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-	2	1			3
02	154	N	154	-0-	-0-	-0-	19	1	134	3	N	1					4
							1	9									
03	221	N	221	-0-	-0-	-0-	27	1	194	3	N	-0-	2	1			2
*04	203	N	203	-0-	-0-	-0-	24	1	179	3	N	-0-					2

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

11	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	5	1	17	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

11	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	7	1	74	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

11	150	N	129	-0-	-21	-0-	16	1	113	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	18	1	111	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	24	1	115	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	29	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

11	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

11	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

11	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	2	1	32	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	Y	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	20	1	340	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

11	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	18	1	363	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	17	1	350	3	Y	-0-					-0-
02	364	N	339	-0-	-25	-0-	17	1	322	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	17	1	362	3	Y	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	25	1	247	3	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
04	180	N	101	-0-	-79	-0-	11	1	90	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

11	240	N	224	-0-	-16	-0-	15 2	1 9	207	3	N	2	2	1			1
12	223	N	223	-0-	-0-	-0-	14 1	1 9	208	3	N	1	1	1			1
01	235	N	235	-0-	-0-	-0-	24 1	1 9	210	3	N	1	1	1			1
02	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					1
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-	1	1			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

11	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-	1	1			-0-
12	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	58	1	503	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
03	434	N	390	-0-	-44	-0-	25	1	365	3	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	23	1	353	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

11	95	N	95	-0-	-0-	-0-	7 3	1 9	85	3	Y	3	49	1			7
12	103	N	103	-0-	-0-	-0-	7 10	1 9	86	3	Y	9					16
01	95	N	95	-0-	-0-	-0-	5 2	1 9	88	3	Y	2					18
02	92	N	92	-0-	-0-	-0-	6 1	1 9	85	3	Y	1					19
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					19
*04	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	24	1	164	3	Y	-0-					1
12	191	N	191	-0-	-0-	-0-	27	1	164	3	Y	-0-					1
01	189	N	189	-0-	-0-	-0-	29	1	160	3	Y	-0-	1	1			-0-
02	197	N	197	-0-	-0-	-0-	34	1	162	3	Y	1					1
							1	9									
03	220	N	220	-0-	-0-	-0-	42	1	178	3	Y	-0-	1	1			-0-
*04	212	N	212	-0-	-0-	-0-	41	1	171	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

11	455	N	455	-0-	-0-	-0-	65	1	390	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	64	1	413	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	46	1	301	3	Y	-0-					-0-
02	420	N	319	-0-	-101	-0-	49	1	270	3	Y	-0-					-0-
03	465	N	333	-0-	-132	-0-	52	1	281	3	Y	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	75	1	404	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

11	930	N	857	-0-	-73	-0-	56	1	799	3	N	2	2	1			2
							2	9									
12	879	N	879	-0-	-0-	-0-	55	1	821	3	N	3	1	1			4
							3	9									
01	894	N	894	-0-	-0-	-0-	92	1	801	3	N	1	2	1			3
							1	9									
02	812	N	780	-0-	-32	-0-	48	1	731	3	N	1					4
							1	9									
03	890	N	890	-0-	-0-	-0-	56	1	833	3	N	1	1	1			4
							1	9									
04	870	N	850	-0-	-20	-0-	51	1	799	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	36	1	216	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	29	1	183	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	30	1	194	3	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	48	1	265	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	46	1	248	3	Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	37	1	198	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	1	1	3	3	Y	-0-					-0-
03	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					1
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					1
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
	ESPY, THOMAS				WELL #: 2	RRCID -> 059938						COMPL. DATE 09/17/1974	TOTAL DEPTH 5624		PERF. N/A		
11	3000	N	1171	-0-	-1829	587	167	1	1004	3	Y	-0-					-0-
12	1875	N	1288	-0-	-587	-0-	174	1	1114	3	Y	-0-					-0-
01	938	N	938	-0-	-0-	-0-	124	1	814	3	Y	-0-					-0-
02	1092	N	935	-0-	-157	-0-	143	1	792	3	Y	-0-					-0-
03	1302	N	1045	-0-	-257	-0-	164	1	881	3	Y	-0-					-0-
04	900	N	893	-0-	-7	-0-	140	1	753	3	Y	-0-					-0-
	MAYER 7				WELL #: 1	RRCID -> 059974						COMPL. DATE 10/17/1974	TOTAL DEPTH 7540		PERF. N/A		
11	30	N	27	-0-	-3	-0-	2 3	1 9	22	3	Y	3	3	1			6
12	26	N	26	-0-	-0-	-0-	2 1	1 9	23	3	Y	1	4	1			3
*01	43	N	43	-0-	-0-	-0-	3 1	1 9	39	3	Y	1	1	1			3
*02	28	N	23	-0-	-5	-0-	2 1	1 9	20	3	Y	1	2	1			2
*03	31	N	26	-0-	-5	-0-	2 1	1 9	23	3	Y	1	1	1			2
04	30	N	13	-0-	-17	-0-	1 1	1 9	11	3	Y	1	1	1			2
	BLOODWORTH 140				WELL #: 2	RRCID -> 060073						COMPL. DATE 10/31/1974	TOTAL DEPTH 6043		PERF. N/A		
11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-	1	1			-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	4	1	53	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
	MAYER 21				WELL #: 2	RRCID -> 060146						COMPL. DATE 10/13/1974	TOTAL DEPTH 7800		PERF. N/A		
11	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	3 1	1 9	41	2	Y	1					1
03	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					1
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	5	1	45	2	Y	1					1
							1	9									
12	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					1
01	55	N	55	-0-	-0-	-0-	4	1	50	2	Y	1	1	1			1
							1	9									
02	56	N	54	-0-	-2	-0-	3	1	51	2	Y	-0-					1
03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					1
*04	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	11	1	151	3	N	1	1	1			1
							1	9									
12	168	N	168	-0-	-0-	-0-	9	1	158	3	N	1	1	1			1
							1	9									
01	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-	1	1			-0-
02	152	N	152	-0-	-0-	-0-	9	1	142	3	N	1					1
							1	9									
03	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-	1	1			-0-
*04	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	13	1	123	3	N	-0-	1	1			2
12	134	N	134	-0-	-0-	-0-	13	1	120	3	N	1					3
							1	9									
01	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-	1	1			2
02	140	N	133	-0-	-7	-0-	13	1	120	3	N	-0-					2
03	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-	1	1			1
04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	317	-0-	-283	-0-	35	1	282	3	N	-0-	4	1			6
12	233	N	233	-0-	-0-	-0-	27	1	204	3	N	2					8
							2	9									
01	168	N	168	-0-	-0-	-0-	23	1	145	3	N	-0-	3	1			5
02	308	N	128	-0-	-180	-0-	15	1	112	3	N	1					6
							1	9									
03	459	N	459	-0-	-0-	-0-	56	1	403	3	N	-0-	3	1			3
*04	204	N	204	-0-	-0-	-0-	24	1	180	3	N	-0-					3

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

11	107	N	107	-0-	-0-	-0-	10	1	96	2	Y	1					1
							1	9									
12	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					1
01	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-	1	1			-0-
02	112	N	79	-0-	-33	-0-	5	1	74	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	93	2	Y	1					1
							1	9									
*04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-	1	1			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

11	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
02	168	N	51	-0-	-117	-0-	4	1	47	3	Y	-0-					-0-
03	186	N	36	-0-	-150	-0-	2	1	34	3	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	4	1	60	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

11	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

11	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1	1	1			1
							1	9									
12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					1
01	43	N	43	-0-	-0-	-0-	4	1	38	3	N	1	1	1			1
							1	9									
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	50	1	458	3	N	-0-	4	1			6
12	527	N	527	-0-	-0-	-0-	53	1	468	3	N	5					11
							6	9									
01	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-	4	1			7
02	392	N	190	-0-	-202	-0-	18	1	170	3	N	2					9
							2	9									
03	434	N	186	-0-	-248	-0-	19	1	167	3	N	-0-	4	1			5
04	240	N	229	-0-	-11	-0-	25	1	204	3	N	-0-					5

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	51	3	Y	1					1
							1	9									
03	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-	1	1			-0-
04	90	N	40	-0-	-50	-0-	2	1	38	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			1

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					1
12	526	N	526	-0-	-0-	-0-	33	1	493	3	N	-0-					1
01	534	N	534	-0-	-0-	-0-	55	1	479	3	N	-0-	1	1			-0-
02	476	N	460	-0-	-16	-0-	28	1	432	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	32	1	482	3	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	30	1	469	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	40	1	490	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	39	1	497	3	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	49	1	489	3	Y	-0-					-0-
02	504	N	497	-0-	-7	-0-	43	1	453	3	Y	1	1	1			-0-
							1	9									
03	568	N	568	-0-	-0-	-0-	52	1	516	3	Y	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	59	1	481	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					1
12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					1
01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-	1	1			-0-
02	28	N	26	-0-	-2	-0-	2	1	24	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1					1
							1	9									
*04	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-	1	1			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
12	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1					2
							1	9									
01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					2
02	140	N	127	-0-	-13	-0-	9	1	118	3	N	-0-					2
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	2	1			-0-
*04	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	34	1	330	2	Y	-0-					2
12	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					2
01	474	N	474	-0-	-0-	-0-	35	1	439	2	Y	-0-	1	1			1
02	336	N	336	-0-	-0-	-0-	20	1	316	2	Y	-0-					1
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
*04	366	N	366	-0-	-0-	-0-	20	1	345	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	29	1	287	2	Y	-0-					2
12	333	N	333	-0-	-0-	-0-	23	1	310	2	Y	-0-					2
01	511	N	511	-0-	-0-	-0-	38	1	473	2	Y	-0-	1	1			1
02	308	N	290	-0-	-18	-0-	17	1	273	2	Y	-0-					1
03	341	N	321	-0-	-20	-0-	21	1	300	2	Y	-0-					1
04	360	N	309	-0-	-51	-0-	17	1	292	2	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-	1	1			-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	56	N	39	-0-	-17	-0-	2	1	37	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	7	1	104	3	N	1	1	1			1
							1	9									
12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					1
01	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-	1	1			-0-
02	112	N	108	-0-	-4	-0-	6	1	101	3	N	1					1
							1	9									
03	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-	1	1			-0-
04	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	158	1	339	3	Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	47	1	101	3	Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	85	2	Y	1					1
							1	9									
01	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-	1	1			-0-
02	87	N	87	-0-	-0-	-0-	5	1	81	2	Y	1					1
							1	9									
03	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
*04	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	10	1	218	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	12	1	230	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	11	1	191	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	1	1	24	3	N	1	1	1			2
							1	9									
12	26	N	26	-0-	-0-	-0-	1	1	24	3	N	1	1	1			2
							1	9									
01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-	1	1			1
02	28	N	22	-0-	-6	-0-	1	1	20	3	N	1	1	1			1
							1	9									
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4	-0-	36	1	497	3	N	3	4	1			3
							3	9									
12	546	N	546	-0-	-0-	-0-	31	1	513	3	N	2	2	1			3
							2	9									
01	540	N	540	-0-	-0-	-0-	31	1	506	3	N	3	4	1			2
							3	9									
02	504	N	492	-0-	-12	-0-	29	1	461	3	N	2	1	1			3
							2	9									
03	558	N	543	-0-	-15	-0-	37	1	505	3	N	1	3	1			1
							1	9									
*04	518	N	518	-0-	-0-	-0-	38	1	480	3	N	-0-	1	1			-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

11	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
02	168	N	134	-0-	-34	-0-	10	1	124	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

11	14	N	14	-0-	-0-	-0-	1	1	12	3	N	1	1	1			-0-
							1	9									
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

11	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-			2
12	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-			2
01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-			2
02	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-			2
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-			2
*04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-			2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

11	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-			6
12	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-			6
01	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-			6
02	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-			6
03	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-			6
*04	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-			6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1	1	1			1
							1	9									
12	103	N	103	-0-	-0-	-0-	6	1	96	3	N	1	1	1			1
							1	9									
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-	1	1			-0-
02	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-	1	1			-0-
*04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					1
12	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	1	1			1
							1	9									
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					1
*02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					1
*03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	17	1	226	2	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	13	1	207	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	16	1	230	2	Y	1					1
							1	9									
04	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-
*03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	63	3	Y	2					2
							2	9									
03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-	2	1			-0-
*04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

11	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					1
12	158	N	158	-0-	-0-	-0-	11	1	146	3	N	1					2
							1	9									
01	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					2
02	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					2
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-	2	1			-0-
04	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

11	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

11	578	N	578	-0-	-0-	-0-	38	1	538	3	N	2					5
							2	9									
12	576	N	576	-0-	-0-	-0-	39	1	535	3	N	2					7
							2	9									
01	609	N	609	-0-	-0-	-0-	43	1	563	3	N	3					10
							3	9									
02	532	N	525	-0-	-7	-0-	36	1	489	3	N	-0-					10
03	589	N	565	-0-	-24	-0-	40	1	525	3	N	-0-	9	1			1
04	600	N	593	-0-	-7	-0-	43	1	550	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-			-0-
12	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-			-0-
01	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-			-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-			-0-
*04	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-			-0-
12	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-			-0-
01	144	N	144	-0-	-0-	-0-	20	1	124	2	Y	-0-			-0-
02	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-			-0-
03	134	N	134	-0-	-0-	-0-	17	1	117	2	Y	-0-			-0-
*04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3673	X	3673	-0-	-0-	-0-	205	1	3468	2	Y	-0-			-0-
12	3779	X	3779	-0-	-0-	-0-	277	1	3502	2	Y	-0-			-0-
01	4247	X	3823	-0-	-424	-0-	530	1	3293	2	Y	-0-			-0-
02	3836	X	3669	-0-	-167	-0-	251	1	3418	2	Y	-0-			-0-
03	4092	X	3861	-0-	-231	-0-	481	1	3380	2	Y	-0-			-0-
04	3690	X	3457	-0-	-233	-0-	570	1	2887	2	Y	-0-			-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2445	N	910	-0-	-1535	-0-	77	1	833	3	Y	-0-			-0-
12	933	N	933	-0-	-0-	-0-	76	1	857	3	Y	-0-			-0-
01	873	N	873	-0-	-0-	-0-	67	1	806	3	Y	-0-			-0-
02	841	N	841	-0-	-0-	-0-	61	1	780	3	Y	-0-			-0-
03	948	N	948	-0-	-0-	-0-	71	1	877	3	Y	-0-			-0-
*04	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			1
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-	1	1	-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
*02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-			-0-
*03	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
*04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-			-0-
12	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-			-0-
01	173	N	173	-0-	-0-	-0-	24	1	149	2	Y	-0-			-0-
02	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-			-0-
03	175	N	175	-0-	-0-	-0-	22	1	153	2	Y	-0-			-0-
*04	170	N	170	-0-	-0-	-0-	28	1	142	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-	1	1			-0-
12	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	8	1	143	3	N	1					1
							1	9									
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	40	3	N	4	1	1			4
							4	9									
12	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	1	1			5
							2	9									
01	117	N	117	-0-	-0-	-0-	5	1	93	3	N	17	2	1			20
							19	9									
02	68	N	68	-0-	-0-	-0-	3	1	63	3	N	2	7	1			15
							2	9									
03	52	N	52	-0-	-0-	-0-	3	1	46	3	N	3	5	1			13
							3	9									
04	90	N	11	-0-	-79	-0-	1	1	10	3	N	-0-	4	1			9

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	40	1	391	2	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	31	1	418	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	27	1	334	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	27	1	426	2	Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	32	1	442	2	Y	1					1
							1	9									
04	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-	1	1			-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	20	1	175	3	Y	1					1
							1	9									
12	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-	1	1			-0-
01	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
02	196	N	165	-0-	-31	-0-	11	1	154	3	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	40	1	347	3	Y	1					2
							1	9									
12	324	N	324	-0-	-0-	-0-	35	1	289	3	Y	-0-	2	1			-0-
01	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
02	364	N	301	-0-	-63	-0-	20	1	281	3	Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	13	1	294	3	Y	-0-					-0-
04	360	N	290	-0-	-70	-0-	20	1	270	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	7	1	140	3	N	-0-					-0-
03	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	1	1	26	3	N	8					8
							9	9									
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-	3	1			5
03	41	N	41	-0-	-0-	-0-	1	1	25	3	N	14	3	1			16
							15	9									
04	30	N	22	-0-	-8	-0-	1	1	18	3	N	3	6	1			13
							3	9									

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

11	330	N	323	-0-	-7	-0-	19	1	304	3	N	-0-					3
12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-					3
01	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-	2	1			1
02	308	N	296	-0-	-12	-0-	21	1	275	3	N	-0-					1
03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-					1
*04	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

11	224	N	224	-0-	-0-	-0-	14	1	209	3	Y	1					1
							1	9									
12	242	N	242	-0-	-0-	-0-	16	1	225	3	Y	1					2
							1	9									
01	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-	1	1			1
02	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					1
03	318	N	318	-0-	-0-	-0-	19	1	298	3	Y	1	1	1			1
							1	9									
*04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
12	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					1
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	17	1	230	3	N	1	1	1			1
							1	9									
12	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	1			1
							1	9									
01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-	1	1			-0-
02	228	N	228	-0-	-0-	-0-	14	1	213	3	N	1					1
							1	9									
03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-	1	1			-0-
*04	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	6	1	30	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-	1	1			-0-
12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	20	1	274	3	N	1	2	1			2
							1	9									
12	291	N	291	-0-	-0-	-0-	16	1	274	3	N	1	1	1			2
							1	9									
01	303	N	303	-0-	-0-	-0-	17	1	285	3	N	1	2	1			1
							1	9									
02	280	N	269	-0-	-11	-0-	16	1	253	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-	1	1			-0-
*04	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	122	-0-	-58	-0-	7	1	115	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	17	1	106	2	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	7	1	101	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	15	1	107	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	18	1	93	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	596	-0-	-93	-0-	30	1	565	3	Y	1					40
							1	9									
12	685	N	685	-0-	-0-	-0-	26	1	658	3	Y	1					41
							1	9									
01	508	N	508	-0-	-0-	-0-	19	1	486	3	Y	3					44
							3	9									
02	560	N	292	-0-	-268	-0-	12	1	279	3	Y	1					45
							1	9									
03	682	N	313	-0-	-369	-0-	11	1	302	3	Y	-0-	22	1			23
04	480	N	304	-0-	-176	-0-	9	1	294	3	Y	1					24
							1	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

11	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	10	1	55	2	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	10	1	52	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

11	161	N	161	-0-	-0-	-0-	11	1	149	3	N	1	1	1			1
							1	9									
12	167	N	167	-0-	-0-	-0-	9	1	157	3	N	1	1	1			1
							1	9									
01	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-	1	1			-0-
02	148	N	148	-0-	-0-	-0-	9	1	138	3	N	1					1
							1	9									
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			-0-
*04	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	590	-0-	-10	-0-	31	1	557	3	N	2	2	1			4
							2	9									
12	610	N	610	-0-	-0-	-0-	28	1	582	3	N	-0-	1	1			3
01	605	N	605	-0-	-0-	-0-	29	1	575	3	N	1	1	1			3
							1	9									
02	560	N	545	-0-	-15	-0-	26	1	516	3	N	3	1	1			5
							3	9									
03	620	N	590	-0-	-30	-0-	32	1	557	3	N	1	2	1			4
							1	9									
04	600	N	573	-0-	-27	-0-	36	1	537	3	N	-0-	1	1			3

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

11	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	7	1	93	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

11	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					1
12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1
01	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-	1	1			-0-
02	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

11	418	N	418	-0-	-0-	-0-	39	1	379	2	Y	-0-					1
12	515	N	515	-0-	-0-	-0-	35	1	480	2	Y	-0-					1
01	493	N	493	-0-	-0-	-0-	37	1	455	2	Y	1	1	1			1
							1	9									
02	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					1
03	527	N	427	-0-	-100	-0-	29	1	398	2	Y	-0-					1
04	480	N	377	-0-	-103	-0-	21	1	356	2	Y	-0-	1	1			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

11	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					1
12	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					1
01	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-	1	1			-0-
02	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	213	-0-	-87	-0-	14	1 9	198	3	N	1	2	1			1
12	226	N	226	-0-	-0-	-0-	13	1 9	212	3	N	1	1	1			1
01	229	N	229	-0-	-0-	-0-	13	1 9	215	3	N	1	1	1			1
02	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					1
03	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-	1	1			-0-
04	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-	1	1			-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	122	3	N	1					1
							1	9									
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					1

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	20	1 9	170	3	Y	1					1
12	192	N	192	-0-	-0-	-0-	21	1	171	3	Y	-0-	1	1			-0-
01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	11	1	162	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	8	1	184	3	Y	2					2
							2	9									
*04	182	N	182	-0-	-0-	-0-	12	1	168	3	Y	2	3	1			1
							2	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	10	1 9	145	3	N	1	1	1			1
12	158	N	158	-0-	-0-	-0-	9	1 9	148	3	N	1	1	1			1
01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-	1	1			-0-
02	140	N	135	-0-	-5	-0-	8	1 9	126	3	N	1					1
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-	1	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	SI	MULT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	SI	MULT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	SI	MULT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	SI	MULT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	SI	MULT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	4	1	77	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	9	1	73	2	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	4	1	68	2	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	5	1	70	2	N	-0-					-0-
							11	3									
04	90	N	82	-0-	-8	-0-	5	1	69	2	N	-0-					-0-
							8	3									

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	718	-0-	-747	-0-	40	1	678	2	Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	56	1	703	2	Y	-0-					-0-
01	735	N	735	-0-	-0-	-0-	102	1	633	2	Y	-0-					-0-
02	672	N	665	-0-	-7	-0-	45	1	620	2	Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	94	1	663	2	Y	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	121	1	614	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-					3
12	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					3
01	280	N	280	-0-	-0-	-0-	27	1	253	3	N	-0-	2	1			1
02	280	N	266	-0-	-14	-0-	19	1	247	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					1
04	270	N	68	-0-	-202	-0-	5	1	63	3	N	-0-					1

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	15	1	133	3	Y	1					1
							1	9									
12	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-	1	1			-0-
01	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
02	805	N	805	-0-	-0-	-0-	53	1	752	3	Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	48	1	1060	3	Y	9					9
							10	9									
*04	1306	N	1306	-0-	-0-	-0-	89	1	1207	3	Y	9	12	1			6
							10	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-	1	1			-0-
12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2032	N	808	-0-	-1224	-0-	68	1	740	3	Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	64	1	725	3	Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	51	1	612	3	Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	58	1	737	3	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	61	1	751	3	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	64	1	658	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	31	1	476	3	Y	-0-	2	1			-0-
12	498	N	498	-0-	-0-	-0-	30	1	466	3	Y	2					2
							2	9									
01	444	N	444	-0-	-0-	-0-	27	1	416	3	Y	1					3
							1	9									
*02	370	N	370	-0-	-0-	-0-	14	1	356	3	Y	-0-					3
03	400	N	400	-0-	-0-	-0-	19	1	381	3	Y	-0-	3	1			-0-
*04	381	N	381	-0-	-0-	-0-	24	1	354	3	Y	3	3	1			-0-
							3	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

11	271	N	271	-0-	-0-	-0-	17	1	254	3	Y	-0-	1	1			-0-
12	335	N	335	-0-	-0-	-0-	94	1	241	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-
*02	252	N	200	-0-	-52	-0-	74	1	126	3	Y	-0-					-0-
03	341	N	261	-0-	-80	-0-	96	1	165	3	Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

11	330	N	322	-0-	-8	-0-	15	1	307	3	N	-0-	1	1			-0-
12	327	N	327	-0-	-0-	-0-	16	1	1	2	N	-0-					-0-
							310	3									
01	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	15	1	2	2	N	-0-					-0-
							282	3									
03	341	N	335	-0-	-6	-0-	15	1	3	2	N	-0-					-0-
							317	3									
04	330	N	291	-0-	-39	-0-	16	1	3	2	N	-0-					-0-
							272	3									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

11	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	17	1	141	2	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
							23	3									
*04	185	N	185	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
							17	3									

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	20	1	254	3	Y	-0-					9
12	298	N	298	-0-	-0-	-0-	29	1	269	3	Y	-0-	6	1			3
01	254	N	254	-0-	-0-	-0-	23	1	231	3	Y	-0-					3
02	252	N	238	-0-	-14	-0-	17	1	220	3	Y	1					4
							1	9									
03	314	N	314	-0-	-0-	-0-	25	1	276	3	Y	12					16
							13	9									
*04	254	N	254	-0-	-0-	-0-	27	1	227	3	Y	-0-					16

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-	1	1			-0-
12	232	N	232	-0-	-0-	-0-	14	1	218	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	11	1	216	3	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	14	1	206	3	Y	1					1
							1	9									
12	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					1
01	227	N	227	-0-	-0-	-0-	15	1	211	3	Y	1	1	1			1
							1	9									
02	201	N	201	-0-	-0-	-0-	12	1	189	3	Y	-0-					1
03	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1	1	1			1
							1	9									
*04	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					9
12	293	N	293	-0-	-0-	-0-	28	1	265	3	Y	-0-	6	1			3
01	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					3
02	280	N	250	-0-	-30	-0-	17	1	232	3	Y	1					4
							1	9									
03	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-					4
04	270	N	252	-0-	-18	-0-	27	1	225	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	10	1	84	3	Y	1					1
							1	9									
12	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-	1	1			-0-
01	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	82	3	Y	2					2
							2	9									
*04	84	N	84	-0-	-0-	-0-	6	1	77	3	Y	1	2	1			1
							1	9									

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	117	1	641	3	Y	48					65
							53	9									
12	694	N	694	-0-	-0-	-0-	114	1	568	3	Y	11	70	1			6
							12	9									
01	730	N	730	-0-	-0-	-0-	98	1	632	3	Y	-0-					6
02	547	N	547	-0-	-0-	-0-	61	1	486	3	Y	-0-					6
03	622	N	622	-0-	-0-	-0-	99	1	520	3	Y	3					9
							3	9									
*04	634	N	634	-0-	-0-	-0-	135	1	495	3	Y	4	10	1			3
							4	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	28	1	497	3	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	22	1	491	3	Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					-0-
02	504	N	446	-0-	-58	-0-	19	1	427	3	Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	27	1	519	3	Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	32	1	489	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	9	1	45	2	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-	1	1			-0-
12	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					20
12	369	N	369	-0-	-0-	-0-	34	1	335	3	Y	-0-					20
01	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					20
02	318	N	318	-0-	-0-	-0-	27	1	290	3	Y	1	1	8			20
							1	9									
03	372	N	308	-0-	-64	-0-	26	1	282	3	Y	-0-					20
04	330	N	278	-0-	-52	-0-	23	1	254	3	Y	1	1	8			20
							1	9									

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					1
12	560	N	560	-0-	-0-	-0-	35	1	525	3	N	-0-					1
01	556	N	556	-0-	-0-	-0-	57	1	499	3	N	-0-	1	1			-0-
02	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	31	1	478	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	70	1	991	3	N	-0-					1
12	840	N	840	-0-	-0-	-0-	53	1	787	3	N	-0-					1
01	659	N	659	-0-	-0-	-0-	68	1	591	3	N	-0-					1
02	980	N	769	-0-	-211	-0-	47	1	722	3	N	-0-					1
03	837	N	748	-0-	-89	-0-	47	1	701	3	N	-0-					1
*04	727	N	727	-0-	-0-	-0-	43	1	671	3	N	12	6	1			7
							13	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	22	1	238	3	N	-0-					3
12	257	N	257	-0-	-0-	-0-	21	1	236	3	N	-0-	3	1			-0-
01	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	20	1	205	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	22	1	232	3	N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		245	-0-	245	1453	14	1	231	2	Y	-0-					-0-
12	T. A.		237	-0-	237	1690	17	1	220	2	Y	-0-					-0-
01	1966	N	276	-0-	-1690	-0-	38	1	238	2	Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	13	1	184	2	Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	27	1	186	2	Y	-0-					-0-
04	270	N	224	-0-	-46	-0-	37	1	187	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					7
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					7
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					7
02	196	N	131	-0-	-65	-0-	131	3			Y	-0-					7
03	186	N	95	-0-	-91	-0-	95	3			Y	-0-					7
04	180	N	44	-0-	-136	-0-	44	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	8	1	83	3	Y	1	1	1			-0-
							1	9									
*02	84	N	79	-0-	-5	-0-	7	1	72	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	21	1	223	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	19	1	196	3	N	-0-					-0-
03	248	N	238	-0-	-10	-0-	21	1	217	3	N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	13	1	190	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	Y	-0-					-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	379	-0-	-304	-0-	18	1	361	2	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	45	1	371	2	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	33	1	562	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	35	1	543	2	Y	-0-					-0-
							82	3									
04	480	N	366	-0-	-114	-0-	21	1	311	2	Y	-0-					-0-
							34	3									

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	34	1	278	2	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
02	252	N	222	-0-	-30	-0-	12	1	210	2	Y	-0-					-0-
03	310	N	254	-0-	-56	-0-	14	1	209	2	Y	-0-					-0-
							31	3									
04	270	N	242	-0-	-28	-0-	14	1	205	2	Y	-0-					-0-
							23	3									

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	891	-0-	-9	-0-	891	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	17	1	362	3	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	17	1	327	3	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-
02	364	N	346	-0-	-18	-0-	17	1	329	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	16	1	341	3	Y	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1264	-0-	-266	-0-	244	1	1020	3	N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	207	1	895	3	N	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	259	1	1280	3	N	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	279	1	1390	3	N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	309	1	1478	3	N	-0-					-0-
04	1500	N	1399	-0-	-101	-0-	276	1	1123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	10	1	37	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	11	1	43	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	11	1	37	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	2	1	35	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	14	1	127	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	14	1	136	3	Y	1					1
							1	9									
04	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	184	1	768	3	N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	164	1	709	3	N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	126	1	622	3	N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	130	1	646	3	N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	155	1	740	3	N	-0-					-0-
*04	928	N	928	-0-	-0-	-0-	183	1	745	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1706	-0-	-4	-0-	329	1	1377	3	N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	313	1	1353	3	N	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	225	1	1110	3	N	-0-					-0-
02	1596	N	1304	-0-	-292	-0-	218	1	1086	3	N	-0-					-0-
03	1674	N	1616	-0-	-58	-0-	280	1	1336	3	N	-0-					-0-
*04	1534	N	1534	-0-	-0-	-0-	302	1	1232	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	24	1	509	3	N	-0-	1	1			-0-
12	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
02	504	N	438	-0-	-66	-0-	22	1	416	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
*04	530	N	530	-0-	-0-	-0-	29	1	501	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	17	1	153	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	16	1	149	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

11	1562	N	773	-0-	-789	-0-	84	1	689	3	Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	87	1	658	3	Y	-0-					-0-
01	853	N	853	-0-	-0-	-0-	98	1	755	3	Y	-0-					-0-
02	728	N	634	-0-	-94	-0-	70	1	564	3	Y	-0-					-0-
03	744	N	718	-0-	-26	-0-	81	1	637	3	Y	-0-					-0-
04	840	N	742	-0-	-98	-0-	82	1	660	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-	1	1			-0-
12	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	14	1	263	3	N	1					1
							1	9									
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
*04	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-	1	1			-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

11	240	N	153	-0-	-87	-0-	10	1	142	3	Y	1					1
							1	9									
12	281	N	281	-0-	-0-	-0-	19	1	261	3	Y	1					2
							1	9									
01	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-	1	1			1
02	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					1
03	279	N	96	-0-	-183	-0-	6	1	90	3	Y	-0-	1	1			-0-
04	180	N	88	-0-	-92	-0-	5	1	83	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

11	65	N	65	-0-	-0-	-0-	59	1	6	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	85	1	2	2	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	77	1	9	2	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	109	1	133	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	119	1	143	2	Y	-0-					-0-
*04	802	N	802	-0-	-0-	-0-	189	1	613	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

11	1110	N	949	-0-	-161	-0-	183	1	766	3	N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	206	1	891	3	N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	171	1	842	3	N	-0-					-0-
02	896	N	854	-0-	-42	-0-	143	1	711	3	N	-0-					-0-
03	1085	N	877	-0-	-208	-0-	152	1	725	3	N	-0-					-0-
04	990	N	898	-0-	-92	-0-	177	1	721	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14	-0-	49	1	207	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	50	1	215	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	62	1	306	3	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	37	1	186	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	46	1	221	3	N	-0-					-0-
04	270	N	231	-0-	-39	-0-	46	1	185	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	9	1	37	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	14	1	61	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	14	1	71	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	19	1	92	3	N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	19	1	77	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	21	1	170	2	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
							24	3									
*04	188	N	188	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
							18	3									

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-	1	1			-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1	1	1			-0-
							1	9									
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	149	-0-	-61	-0-	7	1	142	2	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	17	1	136	2	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	2	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-
							28	3									
*04	182	N	182	-0-	-0-	-0-	10	1	155	2	N	-0-					-0-
							17	3									

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1391	-0-	-1609	1969	75	1	1316	3	Y	-0-					-0-
12	3100	N	1430	-0-	-1670	299	63	1	1367	3	Y	-0-					-0-
01	2906	N	2607	-0-	-299	-0-	164	1	2443	3	Y	-0-					-0-
02	1288	N	1280	-0-	-8	-0-	55	1	1225	3	Y	-0-					-0-
03	1426	N	1418	-0-	-8	-0-	69	1	1349	3	Y	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	86	1	1308	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	386	-0-	-94	-0-	25	1	361	3	N	-0-					1
12	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					1
01	621	N	621	-0-	-0-	-0-	64	1	557	3	N	-0-					1
02	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					1
03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-	1	1			-0-
04	600	N	492	-0-	-108	-0-	30	1	462	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

11	630	N	532	-0-	-98	-0-	35	1	493	3	N	4	3	1			3
							4	9									
12	655	N	655	-0-	-0-	-0-	41	1	607	3	N	6	2	1			7
							7	9									
01	719	N	719	-0-	-0-	-0-	74	1	642	3	N	3	4	1			6
							3	9									
02	616	N	616	-0-	-0-	-0-	37	1	576	3	N	3	1	8			8
							3	9									
03	703	N	703	-0-	-0-	-0-	44	1	658	3	N	1	2	1			7
							1	9									
*04	672	N	672	-0-	-0-	-0-	40	1	631	3	N	1	2	1			6
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

11	1320	N	1320	-0-	-0-	-0-	60	1	1260	3	N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	43	1	849	3	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

11	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					1
12	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-					1
01	380	N	380	-0-	-0-	-0-	39	1	341	3	N	-0-	1	1			-0-
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

11	1857	N	1857	-0-	-0-	-0-	122	1	1734	3	N	1	1	1			2
							1	9									
12	1911	N	1911	-0-	-0-	-0-	120	1	1790	3	N	1	1	1			2
							1	9									
01	1734	N	1734	-0-	-0-	-0-	179	1	1555	3	N	-0-					2
02	1639	N	1639	-0-	-0-	-0-	100	1	1539	3	N	-0-					2
03	1797	N	1797	-0-	-0-	-0-	113	1	1683	3	N	1	1	1			2
							1	9									
*04	1726	N	1726	-0-	-0-	-0-	104	1	1622	3	N	-0-					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

11	60	N	35	-0-	-25	-0-	2	1	32	3	N	1	1	1			1
							1	9									
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			-0-
01	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

11	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1	1	1			1
							1	9									
12	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1	1	1			1
							1	9									
01	403	N	403	-0-	-0-	-0-	42	1	361	3	N	-0-	1	1			-0-
02	461	N	461	-0-	-0-	-0-	28	1	433	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

11	478	X	30	-0-	-448	-0-	3	1	27	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	46	1	654	3	N	1	1	1			1
							1	9									
12	677	N	677	-0-	-0-	-0-	43	1	634	3	N	-0-					1
01	689	N	689	-0-	-0-	-0-	71	1	618	3	N	-0-					1
02	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					1
03	708	N	708	-0-	-0-	-0-	45	1	663	3	N	-0-					1
*04	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					1

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

11	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

11	400	N	400	-0-	-0-	-0-	19	1	381	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	47	1	385	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
							51	3									
*04	394	N	394	-0-	-0-	-0-	23	1	334	2	Y	-0-					-0-
							37	3									

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

11	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	6	1	111	3	N	-0-					-0-
03	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

11	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
04	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	1	1	9	3	N	1	1	1			1
							1	9									
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					1
01	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-	1	1			-0-
02	11	N	-0-	-0-	-11	-0-					N	1					1
03	93	N	-0-	-0-	-93	-0-					N	9					10
04	120	N	-0-	-0-	-120	-0-					N	6	8	1			8

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	30	1	262	3	N	-0-					-0-
*02	280	N	269	-0-	-11	-0-	16	1	253	3	N	-0-					-0-
03	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	14	1	158	3	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	13	1	171	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
02	196	N	181	-0-	-15	-0-	10	1	171	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
							25	3									
*04	198	N	198	-0-	-0-	-0-	11	1	168	2	Y	-0-					-0-
							19	3									

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

11	180	N	165	-0-	-15	-0-	15	1	150	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	18	1	160	3	N	1					1
							1	9									
02	168	N	158	-0-	-10	-0-	15	1	143	3	N	-0-					1
03	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	17	1	149	3	N	-0-					1

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

11	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	6	1	20	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1486	-0-	-1514	2529	78	1	1408	3	Y	-0-					-0-
12	3100	N	1482	-0-	-1618	911	76	1	1406	3	Y	-0-					-0-
01	2246	N	1335	-0-	-911	-0-	103	1	1232	3	Y	-0-					-0-
02	1400	N	1370	-0-	-30	-0-	67	1	1303	3	Y	-0-					-0-
03	1507	N	1507	-0-	-0-	-0-	76	1	1431	3	Y	-0-					-0-
*04	1459	N	1459	-0-	-0-	-0-	72	1	1387	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

11	210	N	202	-0-	-8	-0-	39	1	163	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	36	1	157	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	37	1	183	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	30	1	149	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	45	1	216	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	41	1	167	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

11	210	N	201	-0-	-9	-0-	28	1	173	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	80	1	379	3	N	3					3
							3	9									
02	205	N	205	-0-	-0-	-0-	45	1	160	3	N	-0-					3
03	230	N	230	-0-	-0-	-0-	48	1	182	3	N	-0-					3
04	240	N	220	-0-	-20	-0-	52	1	168	3	N	-0-	2	1			1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

11	1230	N	1230	-0-	-0-	-0-	237	1	993	3	N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	230	1	998	3	N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	205	1	1011	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	167	1	834	3	N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	157	1	749	3	N	-0-					-0-
*04	1142	N	1142	-0-	-0-	-0-	225	1	917	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

11	120	N	52	-0-	-68	-0-	5	1	47	3	N	-0-					1
12	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-	1	1			-0-
*01	149	N	149	-0-	-0-	-0-	12	1	136	3	N	1					1
							1	9									
*02	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-	1	1			-0-
*03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

11	258	N	258	-0-	-0-	-0-	6	1	252	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	6	1	252	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-
02	252	N	232	-0-	-20	-0-	7	1	225	3	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	9	1	244	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

11	780	N	759	-0-	-21	-0-	56	1	703	2	N	-0-					42
12	694	N	694	-0-	-0-	-0-	66	1	628	2	N	-0-					42
01	593	N	593	-0-	-0-	-0-	51	1	542	2	N	-0-					42
02	700	N	604	-0-	-96	-0-	45	1	550	2	N	8	2	8			48
							9	9									
03	702	N	702	-0-	-0-	-0-	51	1	648	2	N	3					51
							3	9									
*04	659	N	659	-0-	-0-	-0-	46	1	609	2	N	4					55
							4	9									

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

11	271	N	271	-0-	-0-	-0-	222	1	49	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	228	1	41	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	206	1	43	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	204	1	41	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	223	1	47	3	N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	212	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	273	1	61	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	293	1	52	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	301	1	63	3	N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	265	1	53	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	290	1	61	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	267	1	63	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	122	1	1569	3	N	-0-					-0-
12	1649	N	1649	-0-	-0-	-0-	133	1	1516	3	N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	142	1	1516	3	N	-0-					-0-
02	1568	N	1522	-0-	-46	-0-	122	1	1400	3	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	130	1	1569	3	N	-0-					-0-
*04	1638	N	1638	-0-	-0-	-0-	128	1	1510	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	12	1	234	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	5	1	43	3	N	3	1	1			2
							3	9									
*03	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	1	1			2
							1	9									
*04	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	31	1	312	3	N	1	1	1			2
							1	9									
12	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-	1	1			1
*01	357	N	357	-0-	-0-	-0-	28	1	326	3	N	3	1	1			3
							3	9									
*02	321	N	321	-0-	-0-	-0-	31	1	287	3	N	3	3	1			3
							3	9									
*03	347	N	347	-0-	-0-	-0-	25	1	319	3	N	3	2	1			4
							3	9									
*04	358	N	358	-0-	-0-	-0-	33	1	322	3	N	3	2	1			5
							3	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	539	-0-	-757	-0-	52	1	486	3	Y	1					2
								1 9									
12	818	N	818	-0-	-0-	-0-	73	1	744	3	Y	1					3
								1 9									
*01	621	N	621	-0-	-0-	-0-	55	1	564	3	Y	2	4	1			1
								2 9									
*02	504	N	418	-0-	-86	-0-	37	1	381	3	Y	-0-					1
03	806	N	805	-0-	-1	-0-	68	1	735	3	Y	2					3
								2 9									
*04	835	N	835	-0-	-0-	-0-	69	1	762	3	Y	4					7
								4 9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
04	330	N	211	-0-	-119	-0-	211	3			Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

11	1773	N	687	-0-	-1086	-0-	35	1	652	3	Y	-0-					65
12	713	N	713	-0-	-0-	-0-	29	1	683	3	Y	1					66
								1 9									
01	912	N	912	-0-	-0-	-0-	32	1	880	3	Y	-0-					66
02	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					66
03	1163	N	1163	-0-	-0-	-0-	40	1	1122	3	Y	1					67
								1 9									
*04	1125	N	1125	-0-	-0-	-0-	34	1	1091	3	Y	-0-					67

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
*04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

11	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					3
12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					3
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					3
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					3
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					3
04	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

11	109	N	109	-0-	-0-	-0-	75	1	34	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	78	1	23	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	75	1	14	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	69	1	19	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	69	1	21	3	Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	69	1	19	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

11	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	29	1	223	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	22	1	180	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	26	1	205	3	Y	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	677	-0-	-499	-0-	36	1	641	3	Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	31	1	678	3	Y	31	31	8			-0-
							34	9									
01	571	N	571	-0-	-0-	-0-	36	1	535	3	Y	-0-					-0-
02	644	N	362	-0-	-282	-0-	15	1	347	3	Y	-0-					-0-
03	785	N	785	-0-	-0-	-0-	37	1	715	3	Y	30	30	8			-0-
							33	9									
*04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	15	1	306	2	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	35	1	289	2	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	17	1	319	2	N	-0-					-0-
02	308	N	292	-0-	-16	-0-	16	1	276	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	17	1	268	2	N	-0-					-0-
							41	3									
04	330	N	316	-0-	-14	-0-	18	1	268	2	N	-0-					-0-
							30	3									

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*04	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59	-0-	1	3			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	1	N	-0-	-0-	-1	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27	-0-	28	1	393	3	N	2	3	1			2
							2	9									
12	441	N	441	-0-	-0-	-0-	25	1	415	3	N	1	1	1			2
							1	9									
01	621	N	621	-0-	-0-	-0-	35	1	584	3	N	2	3	1			1
							2	9									
02	480	N	480	-0-	-0-	-0-	29	1	449	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	35	1	474	3	N	1	2	1			1
							1	9									
*04	521	N	521	-0-	-0-	-0-	38	1	483	3	N	-0-	1	1			-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

11	102	N	102	-0-	-0-	-0-	6	1	65	3	Y	28					70
							31	9									
12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					70
01	78	N	78	-0-	-0-	-0-	7	1	70	3	Y	1	55	1			16
							1	9									
02	84	N	67	-0-	-17	-0-	6	1	61	3	Y	-0-					16
03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	13	1			3
04	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-	2	1			1

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

11	294	N	294	-0-	-0-	-0-	28	1	265	3	Y	1					1
							1	9									
12	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-					1
*01	293	N	293	-0-	-0-	-0-	26	1	266	3	Y	1	2	1			-0-
							1	9									
*02	280	N	278	-0-	-2	-0-	25	1	253	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	26	1	283	3	Y	1					1
							1	9									
*04	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	340	-0-	-140	-0-	340	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

11	473	N	473	-0-	-0-	-0-	38	1	435	3	Y	-0-					1
12	474	N	474	-0-	-0-	-0-	35	1	439	3	Y	-0-					1
01	452	N	452	-0-	-0-	-0-	24	1	428	3	Y	-0-					1
02	448	N	245	-0-	-203	-0-	16	1	228	3	Y	1	1	8			1
							1	9									
03	519	N	519	-0-	-0-	-0-	35	1	481	3	Y	3					4
							3	9									
*04	485	N	485	-0-	-0-	-0-	39	1	446	3	Y	-0-					4

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

11	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					1
12	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1					2
							1	9									
01	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					2
02	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					2
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	2	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	99	1	279	3	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	126	1	268	3	Y	1					1
							1	9									
*04	324	N	324	-0-	-0-	-0-	117	1	207	3	Y	-0-					1

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

11	90	N	33	-0-	-57	-0-	2	1	31	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-					-0-
04	180	N	12	-0-	-168	-0-	1	1	11	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

11	463	N	463	-0-	-0-	-0-	30	1	431	3	N	2					4
							2	9									
12	463	N	463	-0-	-0-	-0-	32	1	430	3	N	1					5
							1	9									
01	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					6
							1	9									
02	420	N	370	-0-	-50	-0-	25	1	345	3	N	-0-					6
03	465	N	399	-0-	-66	-0-	28	1	371	3	N	-0-	5	1			1
04	450	N	389	-0-	-61	-0-	28	1	361	3	N	-0-					1

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	55	3	Y	2					2
							2	9									
03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	2	1			-0-
*04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	422	-0-	-247	-0-	27	1	391	3	Y	4	4	1			3
							4	9									
12	542	N	542	-0-	-0-	-0-	35	1	505	3	Y	2	2	1			3
							2	9									
01	473	N	473	-0-	-0-	-0-	53	1	420	3	Y	-0-	1	1			2
02	574	N	574	-0-	-0-	-0-	36	1	538	3	Y	-0-					2
03	1201	N	1201	-0-	-0-	-0-	77	1	1124	3	Y	-0-	1	1			1
*04	829	N	829	-0-	-0-	-0-	57	1	772	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

11	759	N	759	-0-	-0-	-0-	50	1	707	3	N	2	1	1			2
							2	9									
12	839	N	839	-0-	-0-	-0-	53	1	783	3	N	3	1	1			4
							3	9									
01	882	N	882	-0-	-0-	-0-	91	1	790	3	N	1	2	1			3
							1	9									
02	718	N	718	-0-	-0-	-0-	44	1	673	3	N	1					4
							1	9									
03	837	N	769	-0-	-68	-0-	49	1	720	3	N	-0-	1	1			3
04	810	N	729	-0-	-81	-0-	44	1	684	3	N	1	1	1			3
							1	9									

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

11	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-	1	1			-0-
12	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	75	1	650	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
03	434	N	401	-0-	-33	-0-	25	1	376	3	N	-0-					-0-
04	420	N	388	-0-	-32	-0-	23	1	365	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

11	647	N	554	-0-	-93	-0-	25	1	529	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	28	1	548	3	Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	26	1	535	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	25	1	485	3	Y	-0-					-0-
03	589	N	566	-0-	-23	-0-	26	1	540	3	Y	-0-					-0-
04	540	N	538	-0-	-2	-0-	30	1	508	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-	1	1			-0-
12	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	10	1	140	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	11	1	154	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	11	1	124	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	5	3	29	9	Y	26					26
02	15	N	15	-0-	-0-	-0-	6	3	9	9	Y	8	2	8			32
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					32
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					32

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2752	N	752	-0-	-2000	-0-	61	1	691	3	Y	-0-	1	1			1
12	905	N	905	-0-	-0-	-0-	201	1	704	3	Y	-0-					1
01	718	N	718	-0-	-0-	-0-	39	1	679	3	Y	-0-					1
02	700	N	699	-0-	-1	-0-	45	1	654	3	Y	-0-					1
03	899	N	791	-0-	-108	-0-	54	1	737	3	Y	-0-					1
*04	762	N	762	-0-	-0-	-0-	62	1	700	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	54	1	11	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	49	1	9	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	1			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	243	-0-	-87	-0-	243	3			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	30	1	381	3	Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	31	1	409	3	Y	1					1
							1	9									
01	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-	1	1			-0-
02	392	N	369	-0-	-23	-0-	27	1	341	3	Y	1					1
							1	9									
03	434	N	403	-0-	-31	-0-	27	1	376	3	Y	-0-					1
04	420	N	395	-0-	-25	-0-	25	1	370	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	27	1	311	3	Y	2	2	1			1
							2	9									
12	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					1
01	385	N	385	-0-	-0-	-0-	21	1	364	3	Y	-0-					1
02	308	N	298	-0-	-10	-0-	19	1	279	3	Y	-0-					1
03	434	N	348	-0-	-86	-0-	24	1	324	3	Y	-0-					1
04	360	N	286	-0-	-74	-0-	23	1	263	3	Y	-0-					1

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	9	1	64	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	14	1	59	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	10	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-			-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	3			N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-			-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	9	1	61	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-			-0-
01	80	N	80	-0-	-0-	-0-	12	1	68	3	N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-			-0-
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-			-0-
04	90	N	79	-0-	-11	-0-	15	1	64	3	N	-0-			-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-			-0-
12	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-			-0-
02	56	N	48	-0-	-8	-0-	8	1	40	3	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-			-0-
*04	51	N	51	-0-	-0-	-0-	10	1	41	3	N	-0-			-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-			-0-
12	295	N	295	-0-	-0-	-0-	13	1	282	3	Y	-0-			-0-
01	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-			-0-
02	268	N	268	-0-	-0-	-0-	11	1	257	3	Y	-0-			-0-
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-			-0-
*04	283	N	283	-0-	-0-	-0-	17	1	266	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	20	1	287	3	Y	2	7	1			4
							2	9									
12	331	N	331	-0-	-0-	-0-	21	1	300	3	Y	9	3	1			10
							10	9									
01	301	N	301	-0-	-0-	-0-	34	1	267	3	Y	-0-	5	1			5
02	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					5
03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-	2	1			3
*04	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-	1	1			2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	8	1	184	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	10	1	200	3	Y	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	17	1	346	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	19	1	371	3	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-
02	336	N	324	-0-	-12	-0-	16	1	308	3	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	17	1	347	3	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	20	1	339	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	12	1	178	3	Y	1	1	1			1
							1	9									
12	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					1
01	209	N	209	-0-	-0-	-0-	23	1	186	3	Y	-0-					1
02	168	N	162	-0-	-6	-0-	10	1	152	3	Y	-0-					1
03	186	N	183	-0-	-3	-0-	12	1	171	3	Y	-0-	1	1			-0-
04	180	N	176	-0-	-4	-0-	12	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-					-0-
02	252	N	245	-0-	-7	-0-	12	1	233	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	14	1	236	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

11	106	N	106	-0-	-0-	-0-	7	1	96	3	Y	3	2	1			2
							3	9									
12	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-	1	1			1
01	90	N	90	-0-	-0-	-0-	10	1	79	3	Y	1	1	1			1
							1	9									
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					1
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

11	422	N	422	-0-	-0-	-0-	27	1	393	3	Y	2	2	1			2
							2	9									
12	468	N	468	-0-	-0-	-0-	30	1	437	3	Y	1	1	1			2
							1	9									
01	634	N	634	-0-	-0-	-0-	71	1	563	3	Y	-0-	1	1			1
02	392	N	389	-0-	-3	-0-	24	1	365	3	Y	-0-					1
03	434	N	411	-0-	-23	-0-	26	1	385	3	Y	-0-					1
04	420	N	402	-0-	-18	-0-	28	1	374	3	Y	-0-					1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

11	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	17 1	1 9	143	3	Y	1					1
12	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-	1	1			-0-
01	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	13	1	175	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	51	1	188	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	56	1	194	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	43	1	253	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	19	1	222	3	Y	1					1
							1	9									
04	270	N	242	-0-	-28	-0-	20	1	222	3	Y	-0-					1

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
02	84	N	67	-0-	-17	-0-	3	1	64	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	11	1	90	2	Y	-0-					-0-
							169	3									
*04	206	N	206	-0-	-0-	-0-	11	1	30	2	Y	-0-					-0-
							165	3									

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
02	336	N	286	-0-	-50	-0-	18	1	268	3	N	-0-					-0-
03	372	N	328	-0-	-44	-0-	20	1	308	3	N	-0-					-0-
04	360	N	298	-0-	-62	-0-	18	1	280	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

11	5 N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5 N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5 N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5 N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
03	5 N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
04	5 N	1	-0-	-4	-0-	1	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

11	474 N	474	-0-	-0-	-0-	34	1	440	3	Y	-0-					-0-
12	451 N	451	-0-	-0-	-0-	32	1	419	3	Y	-0-					-0-
01	458 N	458	-0-	-0-	-0-	40	1	416	3	Y	2	1	1			1
						2	9									
02	448 N	428	-0-	-20	-0-	31	1	396	3	Y	1	1	1			1
						1	9									
03	465 N	452	-0-	-13	-0-	30	1	421	3	Y	1	1	1			1
						1	9									
04	450 N	438	-0-	-12	-0-	28	1	410	3	Y	-0-	1	1			-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

11	208 N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
12	220 N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
01	217 N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
02	198 N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
03	217 N	208	-0-	-9	-0-	14	1	194	3	Y	-0-					-0-
04	210 N	190	-0-	-20	-0-	12	1	178	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

11	122 N	122	-0-	-0-	-0-	12	1	110	3	N	-0-	1	1			1
12	121 N	121	-0-	-0-	-0-	12	1	108	3	N	1					2
						1	9									
01	132 N	132	-0-	-0-	-0-	12	1	120	3	N	-0-	1	1			1
02	119 N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					1
03	130 N	130	-0-	-0-	-0-	13	1	116	3	N	1	1	1			1
						1	9									
*04	126 N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

11	76 N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
12	67 N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
01	48 N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
02	56 N	54	-0-	-2	-0-	3	1	51	3	Y	-0-					-0-
03	62 N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
04	60 N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	12	1	110	3	N	-0-	1	1			1
12	61	N	61	-0-	-0-	-0-	6	1	54	3	N	1					2
							1	9									
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-	1	1			1
02	112	N	77	-0-	-35	-0-	7	1	70	3	N	-0-					1
03	63	N	63	-0-	-0-	-0-	6	1	56	3	N	1	1	1			1
							1	9									
*04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	18	1	278	3	Y	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	16	1	275	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	15	1	282	3	Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-
02	56	N	14	-0-	-42	-0-	3	1	11	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	3	1	10	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	207	-0-	-93	-0-	40	1	167	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	34	1	148	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	28	1	139	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	30	1	148	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	38	1	181	3	N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	40	1	163	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	16	1	259	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-
02	280	N	83	-0-	-197	-0-	5	1	78	3	Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	493	-0-	-33	-0-	40	1	453	3	Y	-0-					1
12	817	N	817	-0-	-0-	-0-	61	1	756	3	Y	-0-					1
01	793	N	793	-0-	-0-	-0-	43	1	750	3	Y	-0-					1
02	532	N	532	-0-	-0-	-0-	34	1	498	3	Y	-0-					1
03	709	N	709	-0-	-0-	-0-	48	1	660	3	Y	1					2
							1	9									
*04	979	N	979	-0-	-0-	-0-	79	1	899	3	Y	1					3
							1	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	7	1	39	2	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	16	1	81	2	Y	-0-					-0-
02	84	N	12	-0-	-72	-0-	1	1	11	2	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	2	Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	7	1	47	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

11	505	N	505	-0-	-0-	-0-	41	1	464	3	Y	-0-	2	1			-0-
12	451	N	451	-0-	-0-	-0-	34	1	416	3	Y	1					1
							1	9									
01	406	N	406	-0-	-0-	-0-	22	1	384	3	Y	-0-					1
02	476	N	329	-0-	-147	-0-	21	1	308	3	Y	-0-					1
03	465	N	259	-0-	-206	-0-	18	1	241	3	Y	-0-					1
04	390	N	254	-0-	-136	-0-	21	1	233	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	123	1	514	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	102	1	440	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	83	1	410	3	N	-0-					-0-
02	588	N	534	-0-	-54	-0-	89	1	445	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	96	1	459	3	N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	110	1	449	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

11	150	N	122	-0-	-28	-0-	10 1	1 9	111	2	N	1					5
12	110	N	110	-0-	-0-	-0-	9 1	1 9	100	2	N	1					6
01	136	N	136	-0-	-0-	-0-	11	1	125	2	N	-0-					6
02	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					6
03	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					6
04	120	N	98	-0-	-22	-0-	8	1	90	2	N	-0-					6

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

11	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-	1	1			-0-
12	322	N	322	-0-	-0-	-0-	24	1	298	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					-0-
02	308	N	294	-0-	-14	-0-	19	1	275	3	Y	-0-					-0-
03	310	N	215	-0-	-95	-0-	15	1	200	3	Y	-0-					-0-
04	330	N	34	-0-	-296	-0-	3	1	31	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	22	1	333	3	Y	-0-	1	1			-0-
12	409	N	409	-0-	-0-	-0-	25	1	384	3	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	34	1	529	3	Y	-0-					-0-
*02	336	N	312	-0-	-24	-0-	12	1	300	3	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	17	1	340	3	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	21	1	311	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

11	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					1
12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					1
03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					1
04	150	N	131	-0-	-19	-0-	8	1	123	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

11	300	N	258	-0-	-42	-0-	17	1	241	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	34	1	296	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	13	1	206	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	15	1	223	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	15	1	230	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

11	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	7	1	51	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	11	1	84	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

11	1084	N	555	-0-	-529	-0-	48	1	507	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	85	1	470	2	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	87	1	442	2	Y	-0-					-0-
02	532	N	454	-0-	-78	-0-	52	1	401	2	Y	1	1	8			-0-
							1	9									
03	527	N	502	-0-	-25	-0-	57	1	445	2	Y	-0-					-0-
04	510	N	443	-0-	-67	-0-	57	1	386	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

11	2024	N	809	-0-	-1215	-0-	118	1	690	3	Y	1					4
							1	9									
12	846	N	846	-0-	-0-	-0-	122	1	722	3	Y	2					6
							2	9									
01	827	N	827	-0-	-0-	-0-	116	1	709	3	Y	2	5	1			3
							2	9									
02	756	N	755	-0-	-1	-0-	108	1	646	3	Y	1					4
							1	9									
03	837	N	800	-0-	-37	-0-	116	1	682	3	Y	2	3	1			3
							2	9									
04	810	N	795	-0-	-15	-0-	112	1	683	3	Y	-0-					3

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

11	480	N	457	-0-	-23	-0-	33	1	424	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	35	1	425	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	35	1	391	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

11	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-					1
12	296	N	296	-0-	-0-	-0-	20	1	275	3	Y	1					2
							1	9									
01	294	N	294	-0-	-0-	-0-	19	1	275	3	Y	-0-	1	1			1
02	280	N	267	-0-	-13	-0-	16	1	251	3	Y	-0-					1
03	310	N	295	-0-	-15	-0-	17	1	277	3	Y	1	1	1			1
							1	9									
*04	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1					1
							1	9									
01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
02	84	N	67	-0-	-17	-0-	5	1	62	3	N	-0-					1
03	93	N	53	-0-	-40	-0-	4	1	49	3	N	-0-	1	1			-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	7	1	136	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	1	1			1
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					1
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
*04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-	1	1			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	152	-0-	-88	-0-	21	1	131	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	26	1	122	3	N	2					2
							2	9									
02	155	N	155	-0-	-0-	-0-	34	1	121	3	N	-0-					2
03	178	N	178	-0-	-0-	-0-	37	1	141	3	N	-0-					2
*04	176	N	176	-0-	-0-	-0-	42	1	134	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

11	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-	1	1			1
12	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					1
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1
02	168	N	164	-0-	-4	-0-	8	1	156	3	N	-0-					1
03	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					1
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					1

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

11	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-	1	1			-0-
12	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	52	1	451	3	N	-0-					-0-
02	448	N	414	-0-	-34	-0-	25	1	389	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	27	1	425	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

11	210	N	187	-0-	-23	-0-	17	1	170	3	N	-0-					1
12	201	N	201	-0-	-0-	-0-	18	1	182	3	N	1	1	1			1
							1	9									
*01	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					1
*02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					1
*03	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					1
*04	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

11	59	N	59	-0-	-0-	-0-	59	1			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	1			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	101	1	2	2	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	17	1	207	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	18	1	182	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-	1	1			-0-
12	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	15	1	304	3	N	2					2
							2	9									
02	308	N	287	-0-	-21	-0-	14	1	270	3	N	3	2	1			3
							3	9									
03	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-	2	1			1
04	300	N	270	-0-	-30	-0-	15	1	255	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	20	1	226	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	17	1	219	3	Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	16	1	193	3	Y	-0-					-0-
04	240	N	204	-0-	-36	-0-	18	1	186	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	17	1	279	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	22	1	281	2	Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	51	1	318	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	19	1	253	2	Y	-0-					-0-
03	310	N	304	-0-	-6	-0-	38	1	266	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	49	1	248	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	6	1	118	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-	1	1			-0-
12	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	4	1	64	3	N	2	2	1			1
							2	9									
12	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									
01	75	N	75	-0-	-0-	-0-	8	1	66	3	N	1	1	1			1
							1	9									
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
*04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	7	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	16	1	196	2	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	30	1	185	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	27	1	188	2	Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	618	-0-	-12	-0-	28	1	589	3	N	1	1	1			1
							1	9									
12	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					1
01	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					1
02	588	N	573	-0-	-15	-0-	28	1	545	3	N	-0-	1	1			-0-
03	651	N	633	-0-	-18	-0-	29	1	604	3	N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	34	1	578	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	5	1	12	2	Y	1	38	1			5
							59	3	1	9							
12	148	N	148	-0-	-0-	-0-	4	1	88	2	Y	8					13
							47	3	9	9							
01	148	N	148	-0-	-0-	-0-	2	1	104	2	Y	1					14
							41	3	1	9							
02	128	N	128	-0-	-0-	-0-	3	1	80	2	Y	1					15
							44	3	1	9							
03	124	N	91	-0-	-33	-0-	5	1	23	2	Y	-0-					15
							63	3									
04	120	N	82	-0-	-38	-0-	5	1	16	2	Y	-0-					15
							61	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	9	1	32	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	9	1	30	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	60	1	553	3	N	1	3	1			6
							1	9									
12	582	N	582	-0-	-0-	-0-	58	1	521	3	N	3					9
							3	9									
01	768	N	768	-0-	-0-	-0-	69	1	698	3	N	1	4	1			6
							1	9									
02	616	N	616	-0-	-0-	-0-	58	1	555	3	N	3	1	8			8
							3	9									
03	633	N	633	-0-	-0-	-0-	65	1	568	3	N	-0-	3	1			5
*04	598	N	598	-0-	-0-	-0-	65	1	533	3	N	-0-					5

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1027	-0-	-1973	105	57	1	970	2	Y	-0-					-0-
12	1171	N	1066	-0-	-105	-0-	78	1	988	2	Y	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	141	1	877	2	Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	66	1	896	2	Y	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	135	1	947	2	Y	-0-					-0-
*04	1011	N	1011	-0-	-0-	-0-	167	1	844	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	21	3	N	2	1	1			5
							2	9									
12	29	N	29	-0-	-0-	-0-	1	1	25	3	N	3	2	1			6
							3	9									
01	31	N	31	-0-	-0-	-0-	1	1	28	3	N	2	2	1			6
							2	9									
02	28	N	27	-0-	-1	-0-	1	1	24	3	N	2	2	1			6
							2	9									
03	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	2	1			6
							2	9									
04	30	N	27	-0-	-3	-0-	2	1	23	3	N	2	2	1			6
							2	9									

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1
12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1
01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	16	1	249	3	Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	125	1	722	3	Y	18					18
							20	9									
01	188	N	188	-0-	-0-	-0-	11	1	177	3	Y	-0-					18
*02	274	N	274	-0-	-0-	-0-	76	1	198	3	Y	-0-					18
03	197	N	197	-0-	-0-	-0-	74	1	122	3	Y	1	18	1			1
							1	9									
04	90	N	61	-0-	-29	-0-	4	1	57	3	Y	-0-	1	1			-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	13	1	120	3	N	-0-	1	1			2
12	142	N	142	-0-	-0-	-0-	14	1	127	3	N	1					3
							1	9									
01	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-	1	1			2
02	120	N	120	-0-	-0-	-0-	11	1	108	3	N	1					3
							1	9									
03	155	N	101	-0-	-54	-0-	10	1	91	3	N	-0-	1	1			2
*04	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					2

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	284	-0-	-46	-0-	16	1	268	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	15	1	250	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
04	300	N	224	-0-	-76	-0-	14	1	210	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-	1	1			-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	25	3	N	1					1
							1	9									
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
01	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-	1	1			-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

11	570	N	567	-0-	-3	-0-	33	1	534	3	N	-0-					5
12	577	N	577	-0-	-0-	-0-	30	1	547	3	N	-0-					5
01	580	N	580	-0-	-0-	-0-	56	1	524	3	N	-0-	4	1			1
02	532	N	515	-0-	-17	-0-	36	1	479	3	N	-0-					1
03	589	N	568	-0-	-21	-0-	38	1	530	3	N	-0-					1
04	570	N	557	-0-	-13	-0-	44	1	513	3	N	-0-					1

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

11	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					1
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-	1	1			-0-
02	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

11	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-
02	196	N	162	-0-	-34	-0-	7	1	155	3	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	23	1	446	3	Y	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	270	N	163	-0-	-107	-0-	163	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-			-0-
12	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-			-0-
01	252	N	252	-0-	-0-	-0-	26	1	226	3	N	-0-			-0-
02	196	N	181	-0-	-15	-0-	11	1	170	3	N	-0-			-0-
03	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-			-0-
04	240	N	197	-0-	-43	-0-	12	1	185	3	N	-0-			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-			-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-			-0-
01	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-			-0-
02	28	N	21	-0-	-7	-0-	1	1	20	2	Y	-0-			-0-
03	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-			-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-			-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

11	286	N	286	-0-	-0-	-0-	25	1	261	2	Y	-0-			-0-
12	291	N	291	-0-	-0-	-0-	44	1	247	2	Y	-0-			-0-
01	298	N	298	-0-	-0-	-0-	49	1	249	2	Y	-0-			-0-
02	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-			-0-
03	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-			-0-
04	300	N	291	-0-	-9	-0-	37	1	254	2	Y	-0-			-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-			-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-			-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-			-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-			-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-			-0-
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-			-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	7	1	103	3	N	1	1	1			1
							1	9									
12	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					1
01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
02	112	N	106	-0-	-6	-0-	6	1	99	3	N	1					1
							1	9									
03	124	N	117	-0-	-7	-0-	8	1	108	3	N	1	1	1			1
							1	9									
04	120	N	114	-0-	-6	-0-	8	1	105	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-	1	1			1
12	256	N	256	-0-	-0-	-0-	14	1	241	3	N	1	1	1			1
							1	9									
01	245	N	245	-0-	-0-	-0-	14	1	230	3	N	1	1	1			1
							1	9									
02	224	N	211	-0-	-13	-0-	13	1	198	3	N	-0-					1
03	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	1			1
							1	9									
*04	246	N	246	-0-	-0-	-0-	18	1	227	3	N	1	1	1			1
							1	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	91	1	973	3	N	18					37
							20	9									
12	1193	N	1193	-0-	-0-	-0-	97	1	1083	3	N	12	33	1			16
							13	9									
01	973	N	973	-0-	-0-	-0-	83	1	890	3	N	-0-					16
02	1064	N	1064	-0-	-0-	-0-	94	1	967	3	N	3					19
							3	9									
*03	1210	N	1210	-0-	-0-	-0-	106	1	1101	3	N	3					22
							3	9									
*04	1083	N	1083	-0-	-0-	-0-	100	1	982	3	N	1					23
							1	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			-0-
12	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

11	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
							6	3									
*04	45	N	45	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
							4	3									

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-	1	1			7
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					7
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					7
02	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					8
							1	9									
03	51	N	51	-0-	-0-	-0-	3	1	38	3	Y	9					17
							10	9									
*04	42	N	42	-0-	-0-	-0-	3	1	36	3	Y	3					20
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	80	1	555	3	N	-0-					5
12	1186	N	1186	-0-	-0-	-0-	168	1	1018	3	N	-0-					5
01	1068	N	1068	-0-	-0-	-0-	162	1	905	3	N	1	4	1			2
							1	9									
02	993	N	993	-0-	-0-	-0-	172	1	821	3	N	-0-					2
03	1411	N	1411	-0-	-0-	-0-	269	1	1140	3	N	2	3	1			1
							2	9									
*04	1073	N	1073	-0-	-0-	-0-	206	1	866	3	N	1					2
							1	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

11	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	46	1	385	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	17	1	214	3	Y	-0-					-0-
02	168	N	75	-0-	-93	-0-	5	1	70	3	Y	-0-					-0-
03	372	N	203	-0-	-169	-0-	9	1	194	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	13	1	175	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

11	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	11	1	118	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

11	480	N	438	-0-	-42	-0-	20	1	418	3	N	-0-	1	1			-0-
12	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
03	527	N	483	-0-	-44	-0-	22	1	461	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	24	1	421	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

11	210	N	88	-0-	-122	-0-	4	1	84	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	4	1	71	3	N	1					1
							1	9									
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					1
*04	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-					1
12	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-	1	1			-0-
*01	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	7	1	94	3	N	4					4
							4	9									
*04	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-	1	1			3

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

11	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	38	-0-	-52	-0-	2	1	36	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

11	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	7	1	142	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

11	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	34	1	382	3	N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	33	1	355	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

11	338	N	338	-0-	-0-	-0-	23	1	314	3	N	1	2	1			2
							1	9									
12	418	N	418	-0-	-0-	-0-	23	1	394	3	N	1	1	1			2
							1	9									
01	479	N	479	-0-	-0-	-0-	27	1	450	3	N	2	3	1			1
							2	9									
02	482	N	482	-0-	-0-	-0-	29	1	450	3	N	3	1	1			3
							3	9									
03	434	N	434	-0-	-0-	-0-	30	1	402	3	N	2	3	1			2
							2	9									
04	450	N	360	-0-	-90	-0-	26	1	332	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	9	1	126	3	N	1	1	1			1
							1	9									
12	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-	1	1			-0-
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	10	1	126	3	N	2	1	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-					1
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-	1	1			-0-
*04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					1
12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					1
01	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-	1	1			-0-
02	112	N	97	-0-	-15	-0-	7	1	90	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	3	1	37	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

11	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-	1	1			1
12	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-	1	1			-0-
01	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	11	1	223	3	Y	4	3	1			4
							4	9									
12	163	N	163	-0-	-0-	-0-	8	1	149	3	Y	5	3	1			6
							6	9									
01	412	N	412	-0-	-0-	-0-	26	1	357	3	Y	26	20	1			12
							29	9									
02	396	N	396	-0-	-0-	-0-	20	1	345	3	Y	28	10	1			30
							31	9									
03	414	N	414	-0-	-0-	-0-	19	1	373	3	Y	20	23	1			27
							22	9									
*04	426	N	426	-0-	-0-	-0-	20	1	396	3	Y	9	28	1			8
							10	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	124	1	178	3	N	-0-					2
12	290	N	290	-0-	-0-	-0-	128	1	162	3	N	-0-					2
01	232	N	232	-0-	-0-	-0-	121	1	111	3	N	-0-	1	1			1
02	239	N	239	-0-	-0-	-0-	117	1	122	3	N	-0-					1
03	284	N	284	-0-	-0-	-0-	136	1	148	3	N	-0-	1	1			-0-
*04	330	N	330	-0-	-0-	-0-	142	1	187	3	N	1					1
							1	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

11	420	N	377	-0-	-43	-0-	25	1	351	3	N	1					3
							1	9									
12	410	N	410	-0-	-0-	-0-	28	1	380	3	N	2					5
							2	9									
01	340	N	340	-0-	-0-	-0-	24	1	315	3	N	1					6
							1	9									
02	364	N	351	-0-	-13	-0-	24	1	327	3	N	-0-					6
03	403	N	332	-0-	-71	-0-	23	1	309	3	N	-0-	5	1			1
*04	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-					1

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

11	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
03	155	N	25	-0-	-130	-0-	2	1	23	3	N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-	1	1			2
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
*02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-	1	1			-0-
*03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

11	440	N	440	-0-	-0-	-0-	37	1	403	3	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	27	1	324	3	Y	-0-					-0-
02	420	N	371	-0-	-49	-0-	27	1	344	3	Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	36	1	446	3	Y	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

11	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	8	1	116	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	28	1	458	3	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	27	1	441	3	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	28	1	460	3	Y	-0-					-0-
02	448	N	410	-0-	-38	-0-	26	1	384	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-					-0-
04	480	N	429	-0-	-51	-0-	26	1	403	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
02	140	N	116	-0-	-24	-0-	7	1	109	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	7	1	96	3	Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	653	-0-	-466	-0-	38	1	615	3	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	38	1	608	3	Y	-0-					-0-
01	696	N	696	-0-	-0-	-0-	40	1	656	3	Y	-0-					-0-
02	588	N	552	-0-	-36	-0-	35	1	517	3	Y	-0-					-0-
03	651	N	625	-0-	-26	-0-	38	1	587	3	Y	-0-					-0-
04	630	N	574	-0-	-56	-0-	35	1	539	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1203	-0-	-1797	617	199	1	1004	2	Y	-0-					-0-
12	1953	N	1336	-0-	-617	-0-	232	1	1104	2	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	196	1	318	2	Y	-0-					-0-
02	1120	N	1118	-0-	-2	-0-	198	1	920	2	Y	-0-					-0-
03	1271	N	455	-0-	-816	-0-	183	1	272	2	Y	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	252	1	570	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	20	1	327	3	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	31	1	502	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	26	1	374	3	Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	24	1	378	3	Y	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	43	1	608	3	N	1	1	1			1
							1	9									
12	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					1
01	977	N	977	-0-	-0-	-0-	101	1	876	3	N	-0-					1
02	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					1
03	682	N	643	-0-	-39	-0-	41	1	602	3	N	-0-					1
04	660	N	620	-0-	-40	-0-	37	1	583	3	N	-0-					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	321	-0-	-129	-0-	21	1	299	3	N	1					3
							1	9									
12	334	N	334	-0-	-0-	-0-	23	1	310	3	N	1					4
							1	9									
01	338	N	338	-0-	-0-	-0-	24	1	313	3	N	1					5
							1	9									
02	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					5
03	341	N	300	-0-	-41	-0-	21	1	278	3	N	1	5	1			1
							1	9									
04	330	N	272	-0-	-58	-0-	20	1	252	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	6	1	76	2	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	17	1	87	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	27	1	168	2	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	12	1	167	2	Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	24	1	170	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	30	1	150	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	3	1	39	3	Y	2	33	1			4
							2	9									
12	48	N	48	-0-	-0-	-0-	3	1	37	3	Y	7					11
							8	9									
01	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					12
							1	9									
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					12
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					12
*04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					12

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	6	1	24	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	10	N	5	-0-	-5	-0-	1	1	4	3	N	-0-					-0-
03	8	N	3	-0-	-5	-0-	1	1	2	3	N	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	2	-0-	2	5	2	3			Y	-0-					-0-
12	14B2	EXT	1	-0-	1	6	1	3			Y	-0-					-0-
01	14B2	EXT	5	-0-	5	11	5	3			Y	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	21	1	351	3	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	21	1	347	3	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	21	1	352	3	Y	-0-					-0-
02	336	N	294	-0-	-42	-0-	19	1	275	3	Y	-0-					-0-
03	372	N	330	-0-	-42	-0-	20	1	310	3	Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	18	1	281	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	571	-0-	-396	-0-	27	1	544	3	Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	29	1	524	3	Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	49	1	665	3	Y	-0-					-0-
02	532	N	407	-0-	-125	-0-	22	1	385	3	Y	-0-					-0-
03	558	N	405	-0-	-153	-0-	20	1	385	3	Y	-0-					-0-
04	690	N	503	-0-	-187	-0-	25	1	478	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	12	1	257	3	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	19	1	288	3	Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-	1	1			7
12	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					7
01	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					7
02	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					7
03	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					7
*04	124	N	124	-0-	-0-	-0-	10	1	113	3	Y	1					8
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							12	3									
*04	91	N	91	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							9	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	138	-0-	-132	-0-	11	1	127	3	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	28	1	344	3	Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	41	1	721	3	Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	37	1	540	3	Y	2					2
							2	9									
03	696	N	696	-0-	-0-	-0-	47	1	648	3	Y	1					3
							1	9									
04	750	N	627	-0-	-123	-0-	51	1	575	3	Y	1					4
							1	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	16	1	203	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	14	1	180	3	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	13	1	191	3	Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	20	1	110	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	14	1	107	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	16	1	111	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	22	1	231	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	41	1	225	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	44	1	224	2	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	25	1	193	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	28	1	218	2	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	31	1	209	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	7	1	122	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	7	1	130	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	31	1	195	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	29	1	196	3	N	1					1
							1	9									
01	291	N	291	-0-	-0-	-0-	51	1	239	3	N	1					2
							1	9									
02	229	N	229	-0-	-0-	-0-	50	1	179	3	N	-0-					2
03	258	N	258	-0-	-0-	-0-	54	1	203	3	N	1					3
							1	9									
*04	244	N	244	-0-	-0-	-0-	58	1	186	3	N	-0-	2	1			1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	14	1	237	3	Y	-0-					-0-
02	252	N	82	-0-	-170	-0-	5	1	77	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	13	1	62	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	40	1	558	3	N	3	4	1			4
							3	9									
12	609	N	609	-0-	-0-	-0-	34	1	574	3	N	1	2	1			3
							1	9									
01	603	N	603	-0-	-0-	-0-	34	1	566	3	N	3	4	1			2
							3	9									
02	560	N	545	-0-	-15	-0-	32	1	511	3	N	2	1	1			3
							2	9									
03	620	N	602	-0-	-18	-0-	41	1	560	3	N	1	3	1			1
							1	9									
*04	585	N	585	-0-	-0-	-0-	43	1	541	3	N	1	1	1			1
							1	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
03	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

11	297	N	297	-0-	-0-	-0-	20	1	275	3	N	2	2	1			2
							2	9									
12	300	N	300	-0-	-0-	-0-	17	1	282	3	N	1	1	1			2
							1	9									
01	300	N	300	-0-	-0-	-0-	17	1	282	3	N	1	2	1			1
							1	9									
02	280	N	268	-0-	-12	-0-	16	1	252	3	N	-0-					1
*03	310	N	302	-0-	-8	-0-	20	1	276	3	N	5	2	1			4
							6	9									
*04	300	N	293	-0-	-7	-0-	21	1	270	3	N	2	3	1			3
							2	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

11	120	N	109	-0-	-11	-0-	7	1	101	3	N	1	1	1			1
							1	9									
12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					1
01	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-	1	1			-0-
02	112	N	91	-0-	-21	-0-	5	1	86	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

11	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-	1	1			1
12	212	N	212	-0-	-0-	-0-	12	1	199	3	N	1	1	1			1
							1	9									
01	208	N	208	-0-	-0-	-0-	12	1	195	3	N	1	1	1			1
							1	9									
02	196	N	185	-0-	-11	-0-	11	1	174	3	N	-0-					1
03	217	N	201	-0-	-16	-0-	14	1	187	3	N	-0-	1	1			-0-
04	210	N	204	-0-	-6	-0-	14	1	178	3	N	11	4	1			7
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16	-0-	35	1	486	3	N	3	4	1			3
							3	9									
12	531	N	531	-0-	-0-	-0-	30	1	499	3	N	2	2	1			3
							2	9									
01	521	N	521	-0-	-0-	-0-	30	1	490	3	N	1	3	1			1
							1	9									
02	476	N	467	-0-	-9	-0-	28	1	437	3	N	2	1	1			2
							2	9									
03	527	N	508	-0-	-19	-0-	35	1	472	3	N	1	2	1			1
							1	9									
*04	517	N	517	-0-	-0-	-0-	37	1	468	3	N	11	6	1			6
							12	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	26	1	248	3	Y	1					1
							1	9									
12	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					1
*01	399	N	399	-0-	-0-	-0-	36	1	363	3	Y	-0-	1	1			-0-
*02	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	25	1	267	3	Y	1					1
							1	9									
04	390	N	330	-0-	-60	-0-	27	1	303	3	Y	-0-					1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	1	-0-	-329	-0-	1	3			N	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
02	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	608	-0-	-22	-0-	36	1	571	3	N	1					6
							1	9									
12	608	N	608	-0-	-0-	-0-	31	1	577	3	N	-0-					6
01	591	N	591	-0-	-0-	-0-	57	1	534	3	N	-0-	4	1			2
02	560	N	548	-0-	-12	-0-	38	1	510	3	N	-0-					2
03	620	N	611	-0-	-9	-0-	41	1	570	3	N	-0-					2
*04	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					2

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1
02	140	N	117	-0-	-23	-0-	6	1	111	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-	1	1			-0-
*04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-		-4	-0-	3	1 3 9	50	3	N	3	1	1			3
12	58	N	58	-0-		-0-	-0-	3	1 2 9	53	3	N	2	1	1			4
01	56	N	56	-0-		-0-	-0-	3	1 2 9	51	3	N	2	1	1			5
02	56	N	53	-0-		-3	-0-	2	1 2 9	49	3	N	2	2	1			5
03	68	N	68	-0-		-0-	-0-	4	1 2 9	62	3	N	2	2	1			5
*04	69	N	69	-0-		-0-	-0-	4	1 3 9	62	3	N	3	2	1			6

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-		-0-	-0-	2	1 1 9	32	3	N	1	1	1			3
12	40	N	40	-0-		-0-	-0-	2	1 1 9	37	3	N	1	1	1			3
01	40	N	40	-0-		-0-	-0-	2	1 1 9	37	3	N	1	1	1			3
02	35	N	35	-0-		-0-	-0-	2	1 1 9	32	3	N	1	1	1			3
03	36	N	36	-0-		-0-	-0-	2	1 1 9	33	3	N	1	1	1			3
*04	32	N	32	-0-		-0-	-0-	2	1 1 9	29	3	N	1	1	1			3

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-		-29	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-		-0-	-0-	7	1	66	3	N	-0-					1
12	75	N	75	-0-		-0-	-0-	7	1	68	3	N	-0-	1	1			-0-
*01	75	N	75	-0-		-0-	-0-	6	1	69	3	N	-0-					-0-
*02	68	N	68	-0-		-0-	-0-	7	1	61	3	N	-0-					-0-
*03	73	N	73	-0-		-0-	-0-	5	1	68	3	N	-0-					-0-
*04	71	N	71	-0-		-0-	-0-	7	1	64	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-		-0-	-0-	2	1 6 9	27	3	N	5					5
12	35	N	35	-0-		-0-	-0-	1	1 6 9	28	3	N	5	2	1			8
01	35	N	35	-0-		-0-	-0-	1	1 6 9	28	3	N	5	3	1			10
02	30	N	30	-0-		-0-	-0-	1	1 4 9	25	3	N	4	3	1			11
03	36	N	36	-0-		-0-	-0-	2	1 6 9	28	3	N	5	4	1	1	8	11
*04	35	N	35	-0-		-0-	-0-	2	1 6 9	27	3	N	5	5	1			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	2	1	44	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	10	1	136	3	N	1	1	1			1
							1	9									
12	149	N	149	-0-	-0-	-0-	8	1	140	3	N	1	1	1			1
							1	9									
01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-	1	1			-0-
02	140	N	136	-0-	-4	-0-	8	1	127	3	N	1					1
							1	9									
03	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	28	N	6	-0-	-22	-0-	6	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	239	-0-	-31	-0-	16	1	222	3	N	1	2	1			1
							1	9									
12	279	X	242	-0-	-37	-0-	14	1	227	3	N	1	1	1			1
							1	9									
01	242	N	242	-0-	-0-	-0-	14	1	226	3	N	2	2	1			1
							2	9									
02	224	N	217	-0-	-7	-0-	13	1	204	3	N	-0-					1
03	248	N	240	-0-	-8	-0-	16	1	222	3	N	2	2	1			1
							2	9									
04	240	N	233	-0-	-7	-0-	17	1	213	3	N	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	3	1	41	3	N	1	1	1			1
							1	9									
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					1
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
02	56	N	31	-0-	-25	-0-	2	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	672	-0-	-456	-0-	54	1	618	3	Y	-0-					1
12	693	N	693	-0-	-0-	-0-	52	1	641	3	Y	-0-					1
01	623	N	623	-0-	-0-	-0-	33	1	590	3	Y	-0-					1
02	624	N	624	-0-	-0-	-0-	40	1	584	3	Y	-0-					1
03	703	N	703	-0-	-0-	-0-	48	1	655	3	Y	-0-					1
*04	659	N	659	-0-	-0-	-0-	53	1	606	3	Y	-0-					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	78	1	5	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	547	-0-	-23	-0-	32	1	514	3	N	1					6
							1	9									
12	551	N	551	-0-	-0-	-0-	28	1	521	3	N	2					8
							2	9									
01	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-	6	1			2
02	504	N	504	-0-	-0-	-0-	35	1	462	3	N	6					8
							7	9									
03	566	N	566	-0-	-0-	-0-	37	1	520	3	N	8					16
							9	9									
*04	547	N	547	-0-	-0-	-0-	42	1	492	3	N	12					28
							13	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	760	-0-	-80	-0-	45	1	714	3	N	1					9
							1	9									
12	796	N	796	-0-	-0-	-0-	41	1	755	3	N	-0-					9
01	845	N	845	-0-	-0-	-0-	82	1	762	3	N	1	7	1			3
							1	9									
02	769	N	769	-0-	-0-	-0-	54	1	714	3	N	1					4
							1	9									
03	843	N	843	-0-	-0-	-0-	56	1	783	3	N	4					8
							4	9									
*04	826	N	826	-0-	-0-	-0-	64	1	756	3	N	5					13
							6	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	12	1	238	2	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	25	1	210	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	2	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	12	1	200	2	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	13	1	200	2	N	-0-					-0-
							30	3									
*04	236	N	236	-0-	-0-	-0-	14	1	200	2	N	-0-					-0-
							22	3									

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	721	-0-	-59	-0-	42	1	678	3	N	1					8
							1	9									
12	764	N	764	-0-	-0-	-0-	39	1	725	3	N	-0-					8
01	773	N	773	-0-	-0-	-0-	75	1	698	3	N	-0-	6	1			2
02	683	N	683	-0-	-0-	-0-	48	1	635	3	N	-0-					2
03	775	N	667	-0-	-108	-0-	45	1	622	3	N	-0-					2
04	750	N	574	-0-	-176	-0-	45	1	529	3	N	-0-					2

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	19	1	265	3	N	2	2	1			2
							2	9									
12	340	N	340	-0-	-0-	-0-	19	1	320	3	N	1	1	1			2
							1	9									
01	331	N	331	-0-	-0-	-0-	19	1	311	3	N	1	2	1			1
							1	9									
02	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					1
03	341	N	317	-0-	-24	-0-	22	1	293	3	N	2	2	1			1
							2	9									
04	330	N	298	-0-	-32	-0-	22	1	273	3	N	3	2	1	1	8	1
							3	9									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	-0-	22	1	349	3	N	-0-					3
12	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					3
01	364	N	364	-0-	-0-	-0-	35	1	327	3	N	2	3	1			2
							2	9									
02	336	N	320	-0-	-16	-0-	22	1	298	3	N	-0-					2
03	403	N	337	-0-	-66	-0-	23	1	314	3	N	-0-					2
04	360	N	339	-0-	-21	-0-	27	1	312	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	14	1	172	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	13	1	189	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	13	1	187	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

11	510	N	486	-0-	-24	-0-	33	1	451	3	N	2	3	1			3
							2	9									
12	497	N	497	-0-	-0-	-0-	28	1	467	3	N	2	2	1			3
							2	9									
01	489	N	489	-0-	-0-	-0-	28	1	460	3	N	1	3	1			1
							1	9									
02	448	N	444	-0-	-4	-0-	26	1	416	3	N	2	1	1			2
							2	9									
03	496	N	490	-0-	-6	-0-	34	1	455	3	N	1	2	1			1
							1	9									
04	480	N	470	-0-	-10	-0-	34	1	436	3	N	-0-	1	1			-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

11	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					2
12	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					2
01	193	N	193	-0-	-0-	-0-	19	1	173	3	N	1	2	1			1
							1	9									
02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					1
03	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					1
04	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	14	1	191	3	N	1	2	1			1
							1	9									
12	197	N	197	-0-	-0-	-0-	11	1	185	3	N	1	1	1			1
							1	9									
01	207	N	207	-0-	-0-	-0-	12	1	194	3	N	1	1	1			1
							1	9									
02	196	N	175	-0-	-21	-0-	10	1	165	3	N	-0-					1
03	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-	1	1			-0-
04	210	N	201	-0-	-9	-0-	15	1	184	3	N	2	1	1			1
							2	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	49	1	55	3	Y	2					3
							2	9									
12	111	N	111	-0-	-0-	-0-	53	1	58	3	Y	-0-	3	1			-0-
01	116	N	116	-0-	-0-	-0-	54	1	61	3	Y	1					1
							1	9									
02	86	N	86	-0-	-0-	-0-	30	1	55	3	Y	1					2
							1	9									
03	150	N	150	-0-	-0-	-0-	78	1	60	3	Y	11					13
							12	9									
*04	176	N	176	-0-	-0-	-0-	102	1	56	3	Y	16	20	1			9
							18	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	12	1	86	3	N	-0-					1
12	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-					1
01	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-	1	1			-0-
02	120	N	120	-0-	-0-	-0-	21	1	99	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	16	1	66	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	22	1	303	3	N	1	2	1			2
							1	9									
12	300	N	300	-0-	-0-	-0-	17	1	282	3	N	1	1	1			2
							1	9									
01	279	N	279	-0-	-0-	-0-	16	1	262	3	N	1	2	1			1
							1	9									
02	308	N	249	-0-	-59	-0-	15	1	233	3	N	1					2
							1	9									
03	310	N	273	-0-	-37	-0-	19	1	253	3	N	1	2	1			1
							1	9									
*04	271	N	271	-0-	-0-	-0-	20	1	250	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-	1	1			1
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
01	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1					2
							1	9									
02	112	N	109	-0-	-3	-0-	5	1	103	3	N	1	1	1			2
							1	9									
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			1
*04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-	1	1			-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					1
12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					1
01	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-	1	1			-0-
02	112	N	101	-0-	-11	-0-	7	1	92	3	N	2					2
							2	9									
03	124	N	111	-0-	-13	-0-	7	1	103	3	N	1					3
							1	9									
04	120	N	109	-0-	-11	-0-	8	1	98	3	N	3					6
							3	9									

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					1
01	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-	1	1			-0-
02	45	N	45	-0-	-0-	-0-	3	1	41	3	N	1					1
							1	9									
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
*04	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					2
							1	9									

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	14	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	3	1	55	3	N	1					1
							1	9									
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					1
01	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-	1	1			-0-
02	56	N	56	-0-	-0-	-0-	4	1	51	3	N	1					1
							1	9									
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					1
*04	62	N	62	-0-	-0-	-0-	5	1	55	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

11	150	N	128	-0-	-22	-0-	9	1	118	3	N	1	1	1			1
							1	9									
12	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					1
01	161	N	161	-0-	-0-	-0-	9	1	151	3	N	1	1	1			1
							1	9									
02	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					1
03	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
*04	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

11	244	N	244	-0-	-0-	-0-	16	1	226	3	N	2	2	1			2
							2	9									
12	243	N	243	-0-	-0-	-0-	14	1	228	3	N	1	1	1			2
							1	9									
01	243	N	243	-0-	-0-	-0-	14	1	228	3	N	1	2	1			1
							1	9									
02	224	N	218	-0-	-6	-0-	13	1	205	3	N	-0-					1
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-	1	1			-0-
04	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

11	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

11	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					1
12	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1
01	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-	1	1			-0-
02	140	N	139	-0-	-1	-0-	10	1	129	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	12	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	18	1	250	3	N	2	2	1			2
							2	9									
12	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-	1	1			1
01	212	N	212	-0-	-0-	-0-	12	1	198	3	N	2	2	1			1
							2	9									
02	252	N	250	-0-	-2	-0-	15	1	235	3	N	-0-					1
03	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-	1	1			-0-
*04	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

11	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					1
12	185	N	185	-0-	-0-	-0-	13	1	171	3	N	1					2
							1	9									
01	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					2
02	168	N	160	-0-	-8	-0-	11	1	149	3	N	-0-					2
03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-	2	1			-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

11	570	N	537	-0-	-33	-0-	36	1	498	3	N	3	4	1			3
							3	9									
12	537	N	537	-0-	-0-	-0-	30	1	505	3	N	2	2	1			3
							2	9									
01	542	N	542	-0-	-0-	-0-	31	1	508	3	N	3	4	1			2
							3	9									
02	504	N	481	-0-	-23	-0-	29	1	451	3	N	1	1	1			2
							1	9									
03	532	N	532	-0-	-0-	-0-	36	1	493	3	N	3	3	1			2
							3	9									
*04	521	N	521	-0-	-0-	-0-	38	1	481	3	N	2	2	1			2
							2	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

11	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

11	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	37	1	511	3	N	2	4	1			3
							2	9									
12	505	N	505	-0-	-0-	-0-	28	1	475	3	N	2	2	1			3
							2	9									
01	543	N	543	-0-	-0-	-0-	31	1	509	3	N	3	4	1			2
							3	9									
02	505	N	505	-0-	-0-	-0-	30	1	474	3	N	1	1	1			2
							1	9									
03	577	N	577	-0-	-0-	-0-	39	1	532	3	N	5	4	1			3
							6	9									
04	540	N	520	-0-	-20	-0-	38	1	478	3	N	4	4	1			3
							4	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

11	270	N	269	-0-	-1	-0-	23	1	246	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	21	1	220	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	23	1	245	3	N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

11	450	N	385	-0-	-65	-0-	35	1	349	3	N	1	1	1			2
							1	9									
12	471	N	471	-0-	-0-	-0-	42	1	428	3	N	1	2	1			1
							1	9									
*01	514	N	514	-0-	-0-	-0-	40	1	472	3	N	2	1	1			2
							2	9									
*02	471	N	471	-0-	-0-	-0-	46	1	425	3	N	-0-	1	1			1
*03	626	N	626	-0-	-0-	-0-	45	1	579	3	N	2	1	1			2
							2	9									
*04	1094	N	1094	-0-	-0-	-0-	102	1	991	3	N	1	1	1			2
							1	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	8	1	151	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	9	1	160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	25	1	260	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	347	-0-	-73	-0-	23	1	322	3	N	2	3	1			2
							2	9									
12	350	N	350	-0-	-0-	-0-	20	1	329	3	N	1	1	1			2
							1	9									
01	347	N	347	-0-	-0-	-0-	20	1	325	3	N	2	3	1			1
							2	9									
02	336	N	311	-0-	-25	-0-	19	1	291	3	N	1					2
							1	9									
03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-	2	1			-0-
*04	335	N	335	-0-	-0-	-0-	25	1	310	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	756	-0-	-869	-0-	41	1	715	3	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	34	1	737	3	Y	-0-					-0-
01	759	N	759	-0-	-0-	-0-	48	1	711	3	Y	-0-					-0-
02	700	N	677	-0-	-23	-0-	29	1	648	3	Y	-0-					-0-
03	775	N	767	-0-	-8	-0-	37	1	730	3	Y	-0-					-0-
*04	757	N	757	-0-	-0-	-0-	47	1	710	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	669	-0-	-51	-0-	95	1	574	3	Y	-0-					-0-
12	805	N	805	-0-	-0-	-0-	109	1	696	3	Y	-0-					-0-
01	938	N	938	-0-	-0-	-0-	124	1	814	3	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	104	1	578	3	Y	-0-					-0-
03	806	N	712	-0-	-94	-0-	112	1	600	3	Y	-0-					-0-
04	900	N	596	-0-	-304	-0-	94	1	502	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-		1	1		-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	6	1	101	3	N	1		1	1		-0-
							1	9									
02	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-
02	252	N	181	-0-	-71	-0-	8	1	173	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	15	1	330	3	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	14	1	309	3	Y	-0-					-0-
03	341	N	164	-0-	-177	-0-	8	1	156	3	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	9	1	140	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	24	1	424	3	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	20	1	442	3	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	28	1	425	3	Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	18	1	395	3	Y	-0-					-0-
03	465	N	458	-0-	-7	-0-	22	1	436	3	Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	28	1	422	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	725	-0-	-692	-0-	79	1	646	3	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	81	1	611	3	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	65	1	505	3	Y	-0-					-0-
02	724	N	724	-0-	-0-	-0-	80	1	644	3	Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	87	1	684	3	Y	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	71	1	574	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	26	1	210	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	26	1	199	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	26	1	206	3	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	28	1	224	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	21	1	128	3	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	24	1	154	3	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	20	1	128	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	25	1	138	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	29	1	157	3	Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	29	1	153	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1 1	1 9	7	3	Y	1					1
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-	1	1			-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1
*04	9	N	9	-0-	-0-	-0-	1 1	1 9	7	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	39 1	1 9	368	3	Y	1					3
12	413	N	413	-0-	-0-	-0-	37 1	1 9	376	3	Y	-0-					3
*01	542	N	542	-0-	-0-	-0-	48 3	1 9	491	3	Y	3	5	1			1
*02	440	N	440	-0-	-0-	-0-	39 1	1 9	401	3	Y	-0-					1
03	507	N	507	-0-	-0-	-0-	43 1	1 9	463	3	Y	1					2
04	510	N	489	-0-	-21	-0-	41 2	1 9	446	3	Y	2					4

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	166	1	185	3	Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	9	1	118	3	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
04	150	N	64	-0-	-86	-0-	4	1	60	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24	-0-	27	1	189	3	N	-0-					1
12	202	N	202	-0-	-0-	-0-	29	1	173	3	N	-0-					1
01	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-	1	1			-0-
02	219	N	219	-0-	-0-	-0-	38	1	180	3	N	1					1
							1	9									
03	243	N	243	-0-	-0-	-0-	46	1	197	3	N	-0-	1	1			-0-
*04	234	N	234	-0-	-0-	-0-	45	1	188	3	N	1					1
							1	9									

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	41	1	247	3	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	46	1	293	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	37	1	242	3	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	49	1	269	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	54	1	291	3	Y	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	48	1	256	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	282	-0-	-78	-0-	39	1	243	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	46	1	313	3	N	1					1
							1	9									
01	332	N	332	-0-	-0-	-0-	58	1	274	3	N	-0-					1
02	467	N	467	-0-	-0-	-0-	102	1	365	3	N	-0-					1
03	541	N	541	-0-	-0-	-0-	113	1	427	3	N	1					2
							1	9									
*04	510	N	510	-0-	-0-	-0-	121	1	389	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	16	1	56	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	15	1	48	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

11	309	N	309	-0-	-0-	-0-	15	1	288	3	Y	5	9	1			6
							6	9									
12	297	N	297	-0-	-0-	-0-	15	1	272	3	Y	9	6	1			9
							10	9									
01	318	N	318	-0-	-0-	-0-	20	1	269	3	Y	26	22	1			13
							29	9									
02	292	N	292	-0-	-0-	-0-	14	1	232	3	Y	42	11	1	9	8	35
							46	9									
*03	310	N	270	-0-	-40	-0-	13	1	249	3	Y	7	21	1			21
							8	9									
*04	300	N	245	-0-	-55	-0-	12	1	233	3	Y	-0-	18	1			3

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

11	2363	N	258	-0-	-2105	-0-	37	1	221	3	Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	62	1	399	3	Y	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	170	1	1116	3	Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	160	1	885	3	Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	197	1	1062	3	Y	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	177	1	948	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	7	1	132	3	Y	1					1
							1	9									
03	155	N	147	-0-	-8	-0-	7	1	140	3	Y	-0-	1	1			-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	10	1	122	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	20	1	123	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	17	1	120	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	103	1	26	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					-0-
03	124	N	14	-0-	-110	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	11	1	219	3	Y	2					2
							2	9									
03	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-	2	1			-0-
*04	241	N	241	-0-	-0-	-0-	12	1	229	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

11	353	N	353	-0-	-0-	-0-	34	1	318	3	Y	1					1
							1	9									
12	362	N	362	-0-	-0-	-0-	32	1	330	3	Y	-0-					1
*01	387	N	387	-0-	-0-	-0-	35	1	351	3	Y	1	2	1			-0-
							1	9									
*02	336	N	328	-0-	-8	-0-	29	1	299	3	Y	-0-					-0-
03	372	N	363	-0-	-9	-0-	31	1	331	3	Y	1					1
							1	9									
04	360	N	308	-0-	-52	-0-	26	1	282	3	Y	-0-					1

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*02	28	N	7	-0-	-21	-0-	1	1	6	3	Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

11	600	N	586	-0-	-14	-0-	27	1	558	3	N	1	1	1			1
							1	9									
12	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					1
01	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					1
02	560	N	540	-0-	-20	-0-	27	1	513	3	N	-0-	1	1			-0-
03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

11	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	28	1	311	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	23	3	N	1	1	8			-0-
							1	9									

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
02	168	N	139	-0-	-29	-0-	6	1	133	3	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	3	Y	-0-					-0-
04	180	N	117	-0-	-63	-0-	7	1	110	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
04	180	N	110	-0-	-70	-0-	110	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	125	-0-	-175	-0-	125	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	300	N	218	-0-	-82	-0-	218	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	168	N	116	-0-	-52	-0-	116	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

11	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
03	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

11	571	N	571	-0-	-0-	-0-	55	1	515	3	Y	1					1
							1	9									
12	458	N	458	-0-	-0-	-0-	41	1	416	3	Y	1					2
							1	9									
*01	481	N	481	-0-	-0-	-0-	43	1	438	3	Y	-0-	2	1			-0-
*02	532	N	435	-0-	-97	-0-	39	1	396	3	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	49	1	536	3	Y	1					1
							1	9									
04	480	N	443	-0-	-37	-0-	37	1	404	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

11	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	33	1	575	3	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	10	1	152	3	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	12	1	170	3	Y	1					1
							1	9									
04	180	N	173	-0-	-7	-0-	14	1	159	3	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

11	340	N	340	-0-	-0-	-0-	16	1	324	2	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	31	1	257	2	N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-
02	308	N	288	-0-	-20	-0-	16	1	272	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	18	1	276	2	N	-0-					-0-
							42	3									
04	300	N	293	-0-	-7	-0-	17	1	249	2	N	-0-					-0-
							27	3									

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

11	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	16	1	285	3	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	24	1	324	3	Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
02	1036	N	910	-0-	-126	-0-	910	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
04	1050	N	962	-0-	-88	-0-	962	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

11	265	N	265	-0-	-0-	-0-	27	1	237	3	Y	1					1
							1	9									
12	229	N	229	-0-	-0-	-0-	24	1	205	3	Y	-0-	1	1			-0-
01	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	15	1	212	3	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	9	1	203	3	Y	1					1
							1	9									
04	240	N	205	-0-	-35	-0-	14	1	189	3	Y	2	2	1			1
							2	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

11	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					1
12	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-	1	1			-0-
01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
02	252	N	217	-0-	-35	-0-	14	1	203	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	10	1	212	3	Y	1					1
							1	9									
04	210	N	208	-0-	-2	-0-	14	1	192	3	Y	2	2	1			1
							2	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

11	657	N	657	-0-	-0-	-0-	48	1	609	3	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	36	1	471	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
02	224	N	2	-0-	-222	-0-	2	3			Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

11	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	21	1	276	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	27	1	281	3	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	20	1	252	3	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	19	1	270	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	18	1	261	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

11	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	11	1	208	3	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	10	1	200	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-	1	1			-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	17	3	Y	13	3	1	3	8	7
							14	9									
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	4	1			3
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					2
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					2
01	75	N	75	-0-	-0-	-0-	7	1	67	3	N	1					3
							1	9									
02	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					3
03	83	N	83	-0-	-0-	-0-	8	1	74	3	N	1					4
							1	9									
*04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					4

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

11	147	N	147	-0-	-0-	-0-	20	1	127	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	14	1	66	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	26	1	92	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	23	1	87	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	3	1	10	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					-0-
04	210	N	73	-0-	-137	-0-	73	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

11	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1					1
							1	9									
*04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-			-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-			-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-			-0-
02	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-			-0-
03	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-			-0-
*04	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-			-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

11	565	N	565	-0-	-0-	-0-	565	3			N	-0-			-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-			-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-			-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-			-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-			-0-
*04	590	N	590	-0-	-0-	-0-	590	3			N	-0-			-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

11	391	N	391	-0-	-0-	-0-	40	1	349	3	Y	2			3
							2	9							
12	387	N	387	-0-	-0-	-0-	42	1	345	3	Y	-0-	3	1	-0-
01	373	N	373	-0-	-0-	-0-	27	1	346	3	Y	-0-			-0-
02	364	N	330	-0-	-34	-0-	22	1	308	3	Y	-0-			-0-
03	372	N	345	-0-	-27	-0-	15	1	330	3	Y	-0-			-0-
04	360	N	339	-0-	-21	-0-	23	1	316	3	Y	-0-			-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	476	N	441	-0-	-35	-0-	441	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	15	1	173	3	Y	4	4	1			4
							4	9									
12	253	N	253	-0-	-0-	-0-	17	1	230	3	Y	5	4	1			5
							6	9									
01	265	N	265	-0-	-0-	-0-	23	1	234	3	Y	7	7	1			5
							8	9									
02	200	N	200	-0-	-0-	-0-	17	1	179	3	Y	4	4	1			5
							4	9									
03	248	N	211	-0-	-37	-0-	17	1	188	3	Y	5	5	1			5
							6	9									
04	270	N	187	-0-	-83	-0-	15	1	168	3	Y	4	4	1			5
							4	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	33	1	312	3	Y	1					1
							1	9									
12	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-					1
*01	346	N	346	-0-	-0-	-0-	31	1	314	3	Y	1	2	1			-0-
							1	9									
*02	336	N	303	-0-	-33	-0-	27	1	276	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	30	1	325	3	Y	1					1
							1	9									
*04	347	N	347	-0-	-0-	-0-	29	1	318	3	Y	-0-					1

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1			-0-
12	219	N	219	-0-	-0-	-0-	56	1	163	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	32	1	152	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	84	1	181	3	Y	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	4	1	44	3	Y	1	1	1			-0-
							1	9									
*02	56	N	37	-0-	-19	-0-	3	1	34	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	38	1	359	3	Y	1					2
							1	9									
12	526	N	526	-0-	-0-	-0-	47	1	479	3	Y	-0-					2
*01	502	N	502	-0-	-0-	-0-	45	1	456	3	Y	1	3	1			-0-
							1	9									
*02	445	N	445	-0-	-0-	-0-	39	1	406	3	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	40	1	432	3	Y	1					1
							1	9									
*04	503	N	503	-0-	-0-	-0-	42	1	460	3	Y	1					2
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

11	465	N	465	-0-	-0-	-0-	25	1	440	3	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	22	1	471	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	28	1	422	3	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	29	1	445	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

11	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	9	1	42	3	N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	12	1	42	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
04	60	N	10	-0-	-50	-0-	2	1	8	3	N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

11	420	N	343	-0-	-77	-0-	66	1	277	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	78	1	284	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	35	1	249	3	N	-0-					-0-
02	308	N	211	-0-	-97	-0-	49	1	162	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	130	1	266	3	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	61	1	229	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

11	660	N	161	-0-	-499	-0-	22	1	139	3	N	-0-					3
12	269	N	269	-0-	-0-	-0-	35	1	234	3	N	-0-					3
01	472	N	472	-0-	-0-	-0-	82	1	387	3	N	3					6
							3	9									
02	435	N	435	-0-	-0-	-0-	95	1	340	3	N	-0-					6
03	279	N	269	-0-	-10	-0-	56	1	213	3	N	-0-					6
*04	470	N	470	-0-	-0-	-0-	111	1	358	3	N	1	4	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	28	1	178	3	N	-0-					1
12	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					1
01	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1					2
							1	9									
02	196	N	30	-0-	-166	-0-	7	1	23	3	N	-0-					2
03	111	N	111	-0-	-0-	-0-	23	1	88	3	N	-0-					2
*04	124	N	124	-0-	-0-	-0-	29	1	95	3	N	-0-	1	1			1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	50	1	470	3	Y	1					2
							1	9									
12	521	N	521	-0-	-0-	-0-	46	1	474	3	Y	1					3
							1	9									
*01	389	N	389	-0-	-0-	-0-	35	1	353	3	Y	1	3	1			1
							1	9									
*02	476	N	392	-0-	-84	-0-	35	1	357	3	Y	-0-					1
03	527	N	441	-0-	-86	-0-	37	1	403	3	Y	1					2
							1	9									
04	390	N	365	-0-	-25	-0-	30	1	333	3	Y	2					4
							2	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	8	1	105	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-	1	1			-0-
12	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	7	1	101	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					2
12	108	N	108	-0-	-0-	-0-	8	1	99	3	N	1					3
							1	9									
01	102	N	102	-0-	-0-	-0-	10	1	91	3	N	1	3	1			1
							1	9									
02	99	N	99	-0-	-0-	-0-	8	1	90	3	N	1					2
							1	9									
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					2
*04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	2	1			-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	51	1	441	3	Y	4					4
							4	9									
12	519	N	519	-0-	-0-	-0-	54	1	452	3	Y	12	10	1			6
							13	9									
01	461	N	461	-0-	-0-	-0-	33	1	426	3	Y	2					8
							2	9									
02	476	N	423	-0-	-53	-0-	28	1	394	3	Y	1					9
							1	9									
03	527	N	434	-0-	-93	-0-	19	1	415	3	Y	-0-					9
04	450	N	427	-0-	-23	-0-	29	1	398	3	Y	-0-	9	1			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	40	1	146	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	41	1	143	3	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	26	1	150	3	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	20	1	149	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	308	N	223	-0-	-85	-0-	223	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	38 3	1 9	450	3	Y	3	1	1			5
12	543	N	543	-0-	-0-	-0-	38 2	1 9	503	3	Y	2	3	1			4
01	558	N	558	-0-	-0-	-0-	49	1	509	3	Y	-0-	1	1			3
02	489	N	489	-0-	-0-	-0-	42	1	447	3	Y	-0-	1	1			2
03	558	N	539	-0-	-19	-0-	44	1	495	3	Y	-0-	1	1			1
04	540	N	510	-0-	-30	-0-	41	1	469	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	803	-0-	-127	-0-	155	1	648	3	N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	168	1	27	2	N	-0-					-0-
							609	3									
01	776	N	776	-0-	-0-	-0-	89	1	45	2	N	-0-					-0-
							642	3									
02	756	N	689	-0-	-67	-0-	155	1	19	2	N	-0-					-0-
							515	3									
03	806	N	735	-0-	-71	-0-	241	1	494	3	N	-0-					-0-
04	750	N	685	-0-	-65	-0-	143	1	6	2	N	-0-					-0-
							536	3									

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	22	1	90	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	27	1	96	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	28	1	94	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	17	1	35	3	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	8	1	244	3	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	7	1	249	3	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	8	1	227	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	13	1	373	3	Y	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	12	1	348	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1009	-0-	-41	-0-	195	1	814	3	N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	259	1	942	3	N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	143	1	1031	3	N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	242	1	803	3	N	-0-					-0-
03	1209	N	807	-0-	-402	-0-	265	1	542	3	N	-0-					-0-
04	1140	N	949	-0-	-191	-0-	200	1	749	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

11	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
03	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
04	180	N	17	-0-	-163	-0-	1	1	16	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-	1	1			6
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					6
01	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					6
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					6
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					6
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					6

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

11	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
12	551	N	551	-0-	-0-	-0-	41	1	510	3	Y	-0-					1
01	532	N	532	-0-	-0-	-0-	29	1	503	3	Y	-0-					1
02	504	N	496	-0-	-8	-0-	32	1	464	3	Y	-0-					1
03	558	N	556	-0-	-2	-0-	38	1	518	3	Y	-0-					1
*04	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

11	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	8	1	117	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	18	1	239	3	Y	1					1
							1	9									
01	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-	1	1			-0-
02	252	N	230	-0-	-22	-0-	17	1	213	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	4	1	97	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	6	1	92	3	N	1					1
							1	9									
12	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					1
01	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
02	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					1
03	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
*04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	22	1	272	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	30	1	267	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

11	293	N	293	-0-	-0-	-0-	30 1	1 9	262	3	Y	1					2
12	460	N	460	-0-	-0-	-0-	49	1	411	3	Y	-0-	2	1			-0-
01	468	N	468	-0-	-0-	-0-	34	1	434	3	Y	-0-					-0-
02	280	N	254	-0-	-26	-0-	17	1	237	3	Y	-0-					-0-
03	341	N	262	-0-	-79	-0-	11	1	251	3	Y	-0-					-0-
04	330	N	266	-0-	-64	-0-	18	1	248	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	7	1	73	3	N	2	1	1			2
							2	9									
12	81	N	81	-0-	-0-	-0-	7	1	72	3	N	2	2	1			2
							2	9									
*01	80	N	80	-0-	-0-	-0-	6	1	73	3	N	1	1	1			2
							1	9									
*02	84	N	73	-0-	-11	-0-	7	1	64	3	N	2	2	1			2
							2	9									
*03	93	N	79	-0-	-14	-0-	6	1	72	3	N	1	1	1			2
							1	9									
04	90	N	79	-0-	-11	-0-	7	1	70	3	N	2	1	1			3
							2	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
02	392	N	179	-0-	-213	-0-	179	3			Y	-0-					-0-
03	434	N	186	-0-	-248	-0-	186	3			Y	-0-					-0-
04	270	N	14	-0-	-256	-0-	14	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

11	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	35	1	327	3	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	34	1	334	3	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	26	1	344	3	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	30	1	334	3	Y	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	41	1	343	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

11	141	N	141	-0-	-0-	-0-	13	1	127	3	N	1	1	1			1
							1	9									
12	154	N	154	-0-	-0-	-0-	14	1	139	3	N	1	1	1			1
							1	9									
*01	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-	1	1			-0-
*02	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	9	1	92	3	N	-0-					1
12	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-	1	1			-0-
*01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					1
12	132	N	132	-0-	-0-	-0-	9	1	122	3	Y	1	1	1			1
							1	9									
01	202	N	202	-0-	-0-	-0-	18	1	184	3	Y	-0-					1
02	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					1
03	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	18	1	176	2	Y	-0-					1
12	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					1
01	196	N	196	-0-	-0-	-0-	15	1	181	2	Y	-0-	1	1			-0-
02	168	N	167	-0-	-1	-0-	10	1	157	2	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	40	-0-	-80	-0-	5	1	33	3	N	2					9
							2	9									
12	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					10
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	4	N	-0-	-0-	-4	-0-					N	-0-					10
04	2	N	-0-	-0-	-2	-0-					N	1	6	1	1	8	4

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	33	1	227	3	N	-0-					1
12	119	N	119	-0-	-0-	-0-	17	1	102	3	N	-0-					1
01	171	N	171	-0-	-0-	-0-	26	1	145	3	N	-0-	1	1			-0-
02	224	N	144	-0-	-80	-0-	25	1	119	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	39	1	164	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	198	-0-	-312	-0-	38	1	160	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	71	1	259	3	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	56	1	401	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	63	1	208	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	122	1	249	3	N	-0-					-0-
04	450	N	331	-0-	-119	-0-	70	1	261	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

11	1080	N	945	-0-	-135	-0-	63	1	878	3	N	4	6	1			5
							4	9									
12	924	N	924	-0-	-0-	-0-	52	1	869	3	N	3	3	1			5
							3	9									
01	881	N	881	-0-	-0-	-0-	50	1	829	3	N	2	5	1			2
							2	9									
02	896	N	837	-0-	-59	-0-	50	1	784	3	N	3	1	1			4
							3	9									
03	930	N	847	-0-	-83	-0-	58	1	786	3	N	3	5	1			2
							3	9									
*04	882	N	882	-0-	-0-	-0-	64	1	1	2	N	12	4	1			10
							804	3	13	9							

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

11	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

11	180	N	148	-0-	-32	-0-	14	1	134	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	15	1	133	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	21	1	184	3	N	2					2
							2	9									
02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					2
03	184	N	184	-0-	-0-	-0-	18	1	165	3	N	1					3
							1	9									
04	210	N	196	-0-	-14	-0-	20	1	176	3	N	-0-					3

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

11	158	N	158	-0-	-0-	-0-	12	1	144	3	Y	2					14
							2	9									
12	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					14
01	153	N	153	-0-	-0-	-0-	14	1	138	3	Y	1	1	8			14
							1	9									
02	142	N	142	-0-	-0-	-0-	12	1	124	3	Y	5	15	1	3	8	1
							6	9									
03	155	N	153	-0-	-2	-0-	14	1	138	3	Y	1	1	8			1
							1	9									
04	150	N	146	-0-	-4	-0-	16	1	130	3	Y	-0-					1

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	12	1	126	3	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	15	1	125	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	842	-0-	-28	-0-	50	1	792	3	N	-0-					8
12	863	N	863	-0-	-0-	-0-	44	1	819	3	N	-0-					8
01	867	N	867	-0-	-0-	-0-	84	1	783	3	N	-0-	6	1			2
02	790	N	790	-0-	-0-	-0-	55	1	735	3	N	-0-					2
03	868	N	707	-0-	-161	-0-	47	1	658	3	N	2					4
							2	9									
04	840	N	776	-0-	-64	-0-	61	1	715	3	N	-0-					4

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	-0-	21	1	337	3	N	-0-					4
12	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					4
01	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-	3	1			1
02	336	N	280	-0-	-56	-0-	20	1	260	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
*04	349	N	349	-0-	-0-	-0-	27	1	321	3	N	1					2
							1	9									

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	6	1	283	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	7	1	278	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	5	1	283	3	Y	-0-					-0-
02	280	N	248	-0-	-32	-0-	7	1	241	3	Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	9	1	269	3	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	9	1	267	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1955	N	818	-0-	-1137	-0-	818	3			Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
03	837	N	835	-0-	-2	-0-	835	3			Y	-0-					-0-
04	810	N	764	-0-	-46	-0-	764	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
01	728	N	728	-0-	-0-	-0-	39	1	689	3	Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	44	1	634	3	Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	46	1	632	3	Y	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	7	1	196	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	6	1	204	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	6	1	200	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	6	1	175	3	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	7	1	189	3	Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	6	1	179	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

11	584	N	584	-0-	-0-	-0-	38	1	545	3	N	1	1	1			1
							1	9									
12	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					1
01	598	N	598	-0-	-0-	-0-	62	1	536	3	N	-0-					1
02	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-					1
03	620	N	611	-0-	-9	-0-	39	1	572	3	N	-0-	1	1			-0-
*04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

11	180	N	39	-0-	-141	-0-	39	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	95	1	873	3	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

11	510	N	489	-0-	-21	-0-	26	1	462	3	N	1	1	1			3
							1	9									
12	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-	1	1			2
01	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			2
							1	9									
02	451	N	451	-0-	-0-	-0-	21	1	429	3	N	1	1	1			2
							1	9									
03	499	N	499	-0-	-0-	-0-	27	1	471	3	N	1	1	1			2
							1	9									
04	480	N	479	-0-	-1	-0-	30	1	449	3	N	-0-	1	1			1

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

11	150	N	137	-0-	-13	-0-	9	1	127	3	N	1	1	1			1
							1	9									
12	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-	1	1			-0-
02	140	N	128	-0-	-12	-0-	8	1	119	3	N	1					1
							1	9									
03	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-	1	1			-0-
*04	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	10	1	199	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	644	-0-	-286	-0-	42	1	601	3	N	1	1	1			2
							1	9									
12	1068	N	1068	-0-	-0-	-0-	67	1	999	3	N	2	1	1			3
							2	9									
01	927	N	927	-0-	-0-	-0-	95	1	828	3	N	4	1	1			6
							4	9									
02	1001	N	1001	-0-	-0-	-0-	61	1	939	3	N	1					7
							1	9									
03	1054	N	933	-0-	-121	-0-	59	1	874	3	N	-0-	1	1			6
*04	1042	N	1042	-0-	-0-	-0-	63	1	978	3	N	1	1	1			6
							1	9									

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	517	-0-	-23	-0-	24	1	493	3	N	-0-	1	1			-0-
12	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	25	1	501	3	N	1					1
							1	9									
02	476	N	471	-0-	-5	-0-	23	1	448	3	N	-0-	1	1			-0-
03	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	28	1	476	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-	1	1			-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	40	1	834	3	N	1	1	1			1
							1	9									
12	928	N	928	-0-	-0-	-0-	45	1	3	2	N	-0-					1
							880	3									
01	912	N	912	-0-	-0-	-0-	43	1	869	3	N	-0-					1
02	816	N	816	-0-	-0-	-0-	40	1	5	2	N	1					2
							770	3	1	9							
03	903	N	903	-0-	-0-	-0-	41	1	7	2	N	-0-	1	1			1
							855	3									
04	870	N	865	-0-	-5	-0-	47	1	8	2	N	1	1	1			1
							809	3	1	9							

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1442	-0-	-1558	350	81	1	1361	2	Y	-0-					-0-
12	1928	N	1578	-0-	-350	-0-	116	1	1462	2	Y	-0-					-0-
01	1433	N	1433	-0-	-0-	-0-	199	1	1234	2	Y	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	105	1	1431	2	Y	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	205	1	1443	2	Y	-0-					-0-
*04	1505	N	1505	-0-	-0-	-0-	248	1	1257	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	243	1	1035	3	N	2	2	1			5
							2	9									
12	1256	N	1256	-0-	-0-	-0-	244	1	1010	3	N	2	4	1			3
							2	9									
*01	1222	N	1222	-0-	-0-	-0-	230	1	991	3	N	1	1	1			3
							1	9									
*02	1043	N	1043	-0-	-0-	-0-	219	1	822	3	N	2	2	1	1	8	2
							2	9									
*03	1099	N	1099	-0-	-0-	-0-	196	1	901	3	N	2	1	1	1	8	2
							2	9									
*04	1120	N	1120	-0-	-0-	-0-	231	1	887	3	N	2	1	1			3
							2	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	-0-	27	1	481	3	N	1	1	1			3
							1	9									
12	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-	1	1			2
01	497	N	497	-0-	-0-	-0-	23	1	473	3	N	1	1	1			2
							1	9									
02	476	N	449	-0-	-27	-0-	21	1	427	3	N	1	1	1			2
							1	9									
03	498	N	498	-0-	-0-	-0-	27	1	470	3	N	1	1	1			2
							1	9									
04	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	21	1	207	3	N	1	1	1			1
							1	9									
12	220	N	220	-0-	-0-	-0-	20	1	199	3	N	1	1	1			1
							1	9									
*01	241	N	241	-0-	-0-	-0-	19	1	222	3	N	-0-					1
*02	224	N	215	-0-	-9	-0-	21	1	192	3	N	2	1	1	1	8	1
							2	9									
*03	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					1
04	240	N	132	-0-	-108	-0-	12	1	120	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

11	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
02	84	N	63	-0-	-21	-0-	5	1	58	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

11	210	N	188	-0-	-22	-0-	10	1	178	3	N	-0-					1
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					1
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1
03	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-	1	1			-0-
*04	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

11	1860	N	1690	-0-	-170	-0-	111	1	1578	3	N	1	1	1			1
							1	9									
12	1777	N	1777	-0-	-0-	-0-	112	1	1665	3	N	-0-					1
01	1206	N	1206	-0-	-0-	-0-	125	1	1081	3	N	-0-	1	1			-0-
02	1568	N	1225	-0-	-343	-0-	75	1	1150	3	N	-0-					-0-
03	1767	N	1558	-0-	-209	-0-	98	1	1460	3	N	-0-					-0-
*04	1774	N	1774	-0-	-0-	-0-	107	1	1667	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

11	396	N	396	-0-	-0-	-0-	34	1	362	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	76	1	356	2	Y	-0-					-0-
01	2198	N	2198	-0-	-0-	-0-	410	1	1788	2	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	53	1	329	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	59	1	369	2	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					1
12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
01	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					1
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-	1	1			-0-
04	150	N	121	-0-	-29	-0-	7	1	110	3	N	4	1	1			3
							4	9									

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	-0-	24	1	334	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	39	1	338	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	13	1	63	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	41	1	146	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	38	1	144	3	N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	38	1	122	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-	1	1			-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1		1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-	1	1			-0-
12	236	N	236	-0-	-0-	-0-	60	1	176	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	32	1	148	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	83	1	166	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	10	1	156	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	879	-0-	-304	-0-	54	1	824	3	Y	1	3	1			-0-
							1	9									
12	988	N	988	-0-	-0-	-0-	130	1	852	3	Y	5					5
							6	9									
01	696	N	696	-0-	-0-	-0-	42	1	654	3	Y	-0-					5
*02	728	N	646	-0-	-82	-0-	90	1	556	3	Y	-0-					5
03	806	N	692	-0-	-114	-0-	104	1	588	3	Y	-0-	5	1			-0-
04	660	N	566	-0-	-94	-0-	36	1	530	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

11	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					1
12	556	N	556	-0-	-0-	-0-	35	1	517	3	N	4					5
							4	9									
01	591	N	591	-0-	-0-	-0-	61	1	528	3	N	2	3	1			4
							2	9									
02	504	N	482	-0-	-22	-0-	29	1	453	3	N	-0-					4
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-	1	1			3
04	570	N	515	-0-	-55	-0-	31	1	483	3	N	1	1	1			3
							1	9									

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-	1	1			-0-
12	370	N	370	-0-	-0-	-0-	23	1	347	3	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					-0-
*02	336	N	325	-0-	-11	-0-	13	1	312	3	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	21	1	309	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	70					Y	-0-					-0-
03	70	X	-0-	-0-	-70	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

11	2355	N	853	-0-	-1502	-0-	45	1	808	3	Y	-0-					-0-
12	851	N	851	-0-	-0-	-0-	43	1	808	3	Y	-0-					-0-
01	879	N	879	-0-	-0-	-0-	68	1	811	3	Y	-0-					-0-
02	784	N	775	-0-	-9	-0-	38	1	737	3	Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	42	1	798	3	Y	-0-					-0-
04	840	N	814	-0-	-26	-0-	40	1	774	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

11	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
12	158	N	158	-0-	-0-	-0-	11	1	146	3	N	1					2
							1	9									
01	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					2
02	359	N	359	-0-	-0-	-0-	25	1	334	3	N	-0-					2
03	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-	2	1			-0-
*04	277	N	277	-0-	-0-	-0-	20	1	257	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

11	T. A.		253	-0-	253	1512	253	3			Y	-0-					-0-
12	T. A.		255	-0-	255	1767	255	3			Y	-0-					-0-
01	2001	N	234	-0-	-1767	-0-	234	3			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			Y	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	3			Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
03	186	N	133	-0-	-53	-0-	9	1	124	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

11	240	N	223	-0-	-17	-0-	13	1	210	3	N	-0-					2
12	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					2
01	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-	1	1			1
02	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1
03	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					1
04	240	N	228	-0-	-12	-0-	18	1	210	3	N	-0-					1

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

11	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	12	1	206	3	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	12	1	230	3	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	12	1	225	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	29	1	374	3	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	29	1	374	3	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-
02	364	N	357	-0-	-7	-0-	26	1	331	3	Y	-0-					-0-
03	403	N	400	-0-	-3	-0-	26	1	374	3	Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	25	1	366	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	16	1	200	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	35	1	218	2	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	29	1	204	2	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	560	-0-	-10	-0-	33	1	527	3	N	-0-					5
12	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					5
01	576	N	576	-0-	-0-	-0-	56	1	520	3	N	-0-	4	1			1
02	532	N	526	-0-	-6	-0-	37	1	489	3	N	-0-					1
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					1
*04	578	N	578	-0-	-0-	-0-	45	1	533	3	N	-0-					1

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	4	1	74	2	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	4	1	61	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
							8	3									
*04	73	N	73	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
							7	3									

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	5	1	60	3	N	1					3
							1	9									
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					3
01	58	N	58	-0-	-0-	-0-	6	1	51	3	N	1	3	1			1
							1	9									
02	56	N	9	-0-	-47	-0-	1	1	8	3	N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-	1	1			-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	32	1	300	3	Y	1					1
							1	9									
12	319	N	319	-0-	-0-	-0-	28	1	291	3	Y	-0-					1
*01	316	N	316	-0-	-0-	-0-	28	1	287	3	Y	1	2	1			-0-
							1	9									
*02	308	N	274	-0-	-34	-0-	24	1	250	3	Y	-0-					-0-
03	310	N	276	-0-	-34	-0-	23	1	252	3	Y	1					1
							1	9									
*04	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-					1

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

11	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

11	506	N	506	-0-	-0-	-0-	49	1	457	3	Y	-0-					1
12	405	N	405	-0-	-0-	-0-	36	1	368	3	Y	1					2
							1	9									
*01	566	N	566	-0-	-0-	-0-	51	1	514	3	Y	1	3	1			-0-
							1	9									
*02	482	N	482	-0-	-0-	-0-	43	1	439	3	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	41	1	442	3	Y	1					1
							1	9									
04	540	N	486	-0-	-54	-0-	40	1	445	3	Y	1					2
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

11	180	N	31	-0-	-149	-0-	4	1	27	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	32	1	217	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-					-0-
03	186	N	5	-0-	-181	-0-	1	1	4	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

11	344	N	344	-0-	-0-	-0-	25	1	319	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-					-0-
02	308	N	298	-0-	-10	-0-	22	1	276	3	Y	-0-					-0-
03	341	N	318	-0-	-23	-0-	21	1	297	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	20	1	290	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	659	-0-	-463	-0-	48	1	609	3	Y	2	1	1			1
							2	9									
12	662	N	662	-0-	-0-	-0-	47	1	614	3	Y	1	1	1			1
							1	9									
01	673	N	673	-0-	-0-	-0-	59	1	612	3	Y	2	2	1			1
							2	9									
02	616	N	611	-0-	-5	-0-	45	1	566	3	Y	-0-					1
03	667	N	667	-0-	-0-	-0-	44	1	622	3	Y	1	1	1			1
							1	9									
04	660	N	645	-0-	-15	-0-	41	1	604	3	Y	-0-	1	1			-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	X	125	-0-	-467	-0-	8	1	115	3	Y	2	2	1			-0-
							2	9									
12	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1					1
							1	9									
01	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					1
*02	112	N	109	-0-	-3	-0-	4	1	105	3	Y	-0-					1
03	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-	1	1			-0-
*04	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	31	1	216	3	N	-0-					1
12	248	N	248	-0-	-0-	-0-	35	1	213	3	N	-0-					1
01	211	N	211	-0-	-0-	-0-	32	1	179	3	N	-0-	1	1			-0-
02	224	N	207	-0-	-17	-0-	36	1	170	3	N	1					1
							1	9									
03	248	N	168	-0-	-80	-0-	32	1	136	3	N	-0-	1	1			-0-
*04	357	N	357	-0-	-0-	-0-	69	1	288	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

11	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-	9	1			-0-
12	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-
*02	280	N	269	-0-	-11	-0-	10	1	259	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	Y	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	25	1	365	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

11	1172	N	645	-0-	-527	-0-	47	1	598	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	40	1	525	3	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	50	1	519	3	Y	-0-					-0-
02	616	N	532	-0-	-84	-0-	39	1	493	3	Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	39	1	558	3	Y	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	37	1	552	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

11	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	6	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	21	1	293	3	N	1	2	1			2
							1	9									
12	316	N	316	-0-	-0-	-0-	18	1	297	3	N	1	1	1			2
							1	9									
01	312	N	312	-0-	-0-	-0-	18	1	293	3	N	1	2	1			1
							1	9									
02	308	N	284	-0-	-24	-0-	17	1	267	3	N	-0-					1
03	320	N	320	-0-	-0-	-0-	22	1	296	3	N	2	2	1			1
							2	9									
*04	313	N	313	-0-	-0-	-0-	23	1	287	3	N	3	2	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

11	144	N	144	-0-	-0-	-0-	10	1	133	3	N	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					1
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-	1	1			-0-
02	140	N	122	-0-	-18	-0-	7	1	114	3	N	1					1
							1	9									
03	155	N	135	-0-	-20	-0-	9	1	125	3	N	1	1	1			1
							1	9									
04	150	N	138	-0-	-12	-0-	10	1	125	3	N	3	2	1			2
							3	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

11	1666	N	662	-0-	-1004	-0-	662	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	37	1	470	2	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	58	1	360	2	Y	-0-					-0-
02	448	N	169	-0-	-279	-0-	12	1	157	2	Y	-0-					-0-
03	496	N	179	-0-	-317	-0-	22	1	157	2	Y	-0-					-0-
04	390	N	169	-0-	-221	-0-	28	1	141	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	5	1	70	3	N	1	1	1			1
							1	9									
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-	1	1			-0-
02	84	N	65	-0-	-19	-0-	4	1	61	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	19	1	258	3	Y	-0-					-0-
02	252	N	243	-0-	-9	-0-	13	1	230	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	13	1	255	3	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	25	1	491	3	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	26	1	481	3	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	36	1	489	3	Y	-0-					-0-
02	476	N	463	-0-	-13	-0-	25	1	438	3	Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	25	1	482	3	Y	-0-					-0-
04	510	N	495	-0-	-15	-0-	24	1	471	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	21	1	259	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	28	1	249	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	15	1	210	3	N	1					2
							1	9									
12	224	N	224	-0-	-0-	-0-	15	1	208	3	N	1					3
							1	9									
01	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					3
02	224	N	92	-0-	-132	-0-	6	1	86	3	N	-0-					3
03	217	N	45	-0-	-172	-0-	3	1	42	3	N	-0-	3	1			-0-
04	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					1
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					1
01	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1					2
							1	9									
02	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					2
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-	2	1			-0-
*04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					1
12	234	N	234	-0-	-0-	-0-	25	1	209	3	Y	-0-	1	1			-0-
01	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-
02	252	N	208	-0-	-44	-0-	14	1	194	3	Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	16	1	214	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	28	1	230	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	10	1	222	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	15	1	209	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	46	1	396	3	Y	-0-					1
12	431	N	431	-0-	-0-	-0-	46	1	385	3	Y	-0-	1	1			-0-
01	405	N	405	-0-	-0-	-0-	29	1	376	3	Y	-0-					-0-
02	420	N	372	-0-	-48	-0-	25	1	347	3	Y	-0-					-0-
03	434	N	386	-0-	-48	-0-	17	1	368	3	Y	1					1
							1	9									
04	390	N	379	-0-	-11	-0-	26	1	351	3	Y	2	2	1			1
							2	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

11	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	26	1	268	3	Y	1	1	1			-0-
							1	9									
02	168	N	4	-0-	-164	-0-	4	3			Y	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			Y	-0-					-0-
04	300	N	4	-0-	-296	-0-	4	3			Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

11	390	N	390	-0-	-0-	-0-	28	1	362	3	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	42	1	540	3	Y	2	1	1			1
							2	9									
01	537	N	537	-0-	-0-	-0-	47	1	490	3	Y	-0-	1	1			-0-
02	410	N	410	-0-	-0-	-0-	30	1	379	3	Y	1					1
							1	9									
03	589	N	423	-0-	-166	-0-	28	1	394	3	Y	1	1	1			1
							1	9									
*04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-	1	1			-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

11	570	N	548	-0-	-22	-0-	32	1	515	3	N	1					5
							1	9									
12	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					5
01	580	N	580	-0-	-0-	-0-	56	1	523	3	N	1	4	1			2
							1	9									
02	533	N	533	-0-	-0-	-0-	37	1	494	3	N	2					4
							2	9									
03	589	N	582	-0-	-7	-0-	39	1	539	3	N	4					8
							4	9									
*04	580	N	580	-0-	-0-	-0-	45	1	528	3	N	6					14
							7	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

11	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					6
12	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					6
01	346	N	346	-0-	-0-	-0-	33	1	312	3	N	1	5	1			2
							1	9									
02	330	N	330	-0-	-0-	-0-	23	1	307	3	N	-0-					2
03	310	N	303	-0-	-7	-0-	20	1	279	3	N	4					6
							4	9									
*04	331	N	331	-0-	-0-	-0-	26	1	305	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	X	290	-0-	-0-	-0-	14	1	275	3	Y	1	4	1			2
							1	9									
12	289	N	289	-0-	-0-	-0-	15	1	272	3	Y	2	2	1			2
							2	9									
01	14B2 EXT		304	-0-	304	304	21	1	281	3	Y	2	2	1			2
							2	9									
02	14B2 EXT		323	-0-	323	627	17	1	285	3	Y	19	7	1			14
							21	9									
03	954	X	327	-0-	-627	-0-	16	1	305	3	Y	5	9	1			10
							6	9									
*04	303	X	303	-0-	-0-	-0-	15	1	287	3	Y	1	9	1			2
							1	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	19	1	375	3	Y	5	4	1			5
							6	9									
12	418	N	418	-0-	-0-	-0-	21	1	382	3	Y	14	7	1			12
							15	9									
01	429	N	429	-0-	-0-	-0-	28	1	376	3	Y	23	23	1			12
							25	9									
02	385	N	385	-0-	-0-	-0-	19	1	335	3	Y	28	10	1			30
							31	9									
03	411	N	411	-0-	-0-	-0-	20	1	378	3	Y	12	21	1			21
							13	9									
04	420	N	383	-0-	-37	-0-	19	1	364	3	Y	-0-	18	1			3

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	4	1	104	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	26	1	332	3	Y	1					1
							1	9									
01	596	N	596	-0-	-0-	-0-	52	1	544	3	Y	-0-	1	1			-0-
02	420	N	420	-0-	-0-	-0-	31	1	388	3	Y	1					1
							1	9									
03	372	N	295	-0-	-77	-0-	19	1	276	3	Y	-0-					1
04	420	N	315	-0-	-105	-0-	20	1	295	3	Y	-0-	1	1			-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					1
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					1
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-	1	1			-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					2
12	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					2
01	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-	1	1			1
02	196	N	191	-0-	-5	-0-	13	1	178	3	N	-0-					1
03	217	N	213	-0-	-4	-0-	14	1	199	3	N	-0-					1
04	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					1

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	634	-0-	-376	-0-	634	3			Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	3			Y	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	3			Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	7	3	3	9	Y	3	2	1			1

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1
12	94	N	94	-0-	-0-	-0-	4	1	88	3	N	2	1	1			2
							2	9									
01	93	N	93	-0-	-0-	-0-	4	1	88	3	N	1	1	1			2
							1	9									
02	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1	1	1			2
							1	9									
03	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			2
							1	9									
*04	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	702	-0-	-48	-0-	37	1	664	3	N	1	2	1			4
							1	9									
12	725	N	725	-0-	-0-	-0-	34	1	691	3	N	-0-	1	1			3
01	716	N	716	-0-	-0-	-0-	34	1	681	3	N	1	1	1			3
							1	9									
02	644	N	640	-0-	-4	-0-	30	1	610	3	N	-0-	1	1			2
03	713	N	702	-0-	-11	-0-	38	1	663	3	N	1	1	1			2
							1	9									
04	690	N	679	-0-	-11	-0-	43	1	635	3	N	1	1	1			2
							1	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

11	300	N	284	-0-	-16	-0-	17	1	267	3	N	-0-					3
12	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					3
01	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-	2	1			1
02	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					1
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					1
*04	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					1

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

11	474	N	474	-0-	-0-	-0-	28	1	446	3	N	-0-					5
12	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					5
01	616	N	616	-0-	-0-	-0-	60	1	556	3	N	-0-	4	1			1
02	471	N	471	-0-	-0-	-0-	33	1	438	3	N	-0-					1
03	589	N	478	-0-	-111	-0-	32	1	446	3	N	-0-					1
04	570	N	462	-0-	-108	-0-	36	1	426	3	N	-0-					1

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

11	180	N	138	-0-	-42	-0-	9	1	128	3	N	1	1	1			1
							1	9									
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					1
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-	1	1			-0-
02	140	N	115	-0-	-25	-0-	7	1	107	3	N	1					1
							1	9									
03	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-	1	1			-0-
04	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	345	-0-	-2655	519	29	1	316	3	Y	-0-					-0-
12	1592	N	1073	-0-	-519	-0-	87	1	986	3	Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	85	1	1016	3	Y	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	100	1	1282	3	Y	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	109	1	1352	3	Y	-0-					-0-
*04	1219	N	1219	-0-	-0-	-0-	107	1	1112	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

11	270	N	229	-0-	-41	-0-	12	1	217	3	N	-0-	1	1			1
12	222	N	222	-0-	-0-	-0-	10	1	211	3	N	1	1	1			1
							1	9									
01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1
02	224	N	203	-0-	-21	-0-	10	1	193	3	N	-0-					1
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					1
*04	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

11	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	16	1	208	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	29	1	183	2	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	13	1	181	2	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
04	210	N	92	-0-	-118	-0-	15	1	77	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

11	98	N	98	-0-	-0-	-0-	4	1	25	2	N	-0-					1
							69	3									
12	128	N	128	-0-	-0-	-0-	3	1	63	2	N	-0-					1
							62	3									
01	172	N	172	-0-	-0-	-0-	3	1	117	2	N	-0-					1
							52	3									
02	132	N	132	-0-	-0-	-0-	3	1	68	2	N	1					2
							60	3	1	9							
03	93	N	37	-0-	-56	-0-	37	2			N	-0-	1	1			1
04	90	N	26	-0-	-64	-0-	1	1	17	2	N	-0-					1
							8	3									

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	5	1	97	3	N	1	1	1			2
							1	9									
12	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			2
							1	9									
01	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1	1	1			2
							1	9									
02	84	N	81	-0-	-3	-0-	4	1	76	3	N	1	1	1			2
							1	9									
03	93	N	92	-0-	-1	-0-	5	1	86	3	N	1	1	1			2
							1	9									
*04	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-	1	1			1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

11	570	N	526	-0-	-44	-0-	31	1	495	3	N	-0-					5
12	501	N	501	-0-	-0-	-0-	26	1	475	3	N	-0-					5
01	516	N	516	-0-	-0-	-0-	50	1	465	3	N	1	4	1			2
							1	9									
02	504	N	455	-0-	-49	-0-	32	1	423	3	N	-0-					2
03	522	N	522	-0-	-0-	-0-	35	1	487	3	N	-0-					2
*04	515	N	515	-0-	-0-	-0-	40	1	475	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

11	545	N	545	-0-	-0-	-0-	49	1	495	3	N	1	1	1			3
							1	9									
12	511	N	511	-0-	-0-	-0-	46	1	464	3	N	1	2	1			2
							1	9									
*01	536	N	536	-0-	-0-	-0-	42	1	493	3	N	1	1	1			2
							1	9									
*02	504	N	485	-0-	-19	-0-	47	1	438	3	N	-0-	1	1			1
*03	523	N	523	-0-	-0-	-0-	38	1	484	3	N	1	1	1			1
							1	9									
*04	528	N	528	-0-	-0-	-0-	49	1	477	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

11	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					1
12	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					1
02	196	N	185	-0-	-11	-0-	9	1	176	3	N	-0-					1
03	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	12	1	183	3	N	-0-					1

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

11	3000	N	2332	-0-	-668	6758	130	1	2202	2	Y	-0-					-0-
12	3100	N	2369	-0-	-731	6027	174	1	2195	2	Y	-0-					-0-
01	3100	N	2303	-0-	-797	5230	319	1	1984	2	Y	-0-					-0-
02	2800	N	2096	-0-	-704	4526	143	1	1953	2	Y	-0-					-0-
03	3100	N	2135	-0-	-965	3561	266	1	1869	2	Y	-0-					-0-
*04	3000	N	2027	-0-	-973	2588	334	1	1693	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	22	1 9	305	3	N	1	2	1			2
12	327	N	327	-0-	-0-	-0-	18	1 9	308	3	N	1	1	1			2
01	333	N	333	-0-	-0-	-0-	19	1 9	313	3	N	1	2	1			1
02	308	N	286	-0-	-22	-0-	17	1	269	3	N	-0-					1
03	341	N	317	-0-	-24	-0-	22	1	295	3	N	-0-	1	1			-0-
04	330	N	308	-0-	-22	-0-	23	1	285	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

11	320	N	320	-0-	-0-	-0-	21	1 7 9	292	3	N	6	8	1			7
12	305	N	305	-0-	-0-	-0-	17	1 3 9	285	3	N	3	4	1			6
01	299	N	299	-0-	-0-	-0-	17	1 4 9	278	3	N	4	7	1			3
02	308	N	268	-0-	-40	-0-	16	1 3 9	249	3	N	3	1	1			5
*03	310	N	296	-0-	-14	-0-	20	1 3 9	273	3	N	3	5	1			3
*04	300	N	286	-0-	-14	-0-	21	1 1 9	264	3	N	1	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	15	1	209	3	N	1	2	1			1
							1	9									
12	217	N	217	-0-	-0-	-0-	12	1	204	3	N	1	1	1			1
							1	9									
01	211	N	211	-0-	-0-	-0-	12	1	198	3	N	1	1	1			1
							1	9									
02	224	N	192	-0-	-32	-0-	11	1	181	3	N	-0-					1
03	217	N	205	-0-	-12	-0-	14	1	190	3	N	1	1	1			1
							1	9									
04	210	N	207	-0-	-3	-0-	15	1	191	3	N	1	1	1			1
							1	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1	1	1			1
							1	9									
12	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									
01	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-	1	1			-0-
02	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-	1	1			-0-
*04	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	14	1	255	3	N	1	1	1			2
							1	9									
12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-	1	1			1
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
02	252	N	8	-0-	-244	-0-	8	3			N	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
*04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					1
12	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					1
01	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-	1	1			-0-
02	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					3
12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-					3
01	311	N	311	-0-	-0-	-0-	30	1	281	3	N	-0-	2	1			1
02	308	N	300	-0-	-8	-0-	21	1	279	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
04	300	N	292	-0-	-8	-0-	23	1	269	3	N	-0-					1

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

11	420	N	401	-0-	-19	-0-	24	1	377	3	N	-0-					4
12	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					4
01	410	N	410	-0-	-0-	-0-	40	1	370	3	N	-0-	3	1			1
02	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					1
03	417	N	417	-0-	-0-	-0-	28	1	386	3	N	3					4
							3	9									
*04	403	N	403	-0-	-0-	-0-	32	1	371	3	N	-0-					4

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

11	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					5
12	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					5
01	401	N	401	-0-	-0-	-0-	39	1	362	3	N	-0-	4	1			1
02	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1					2
							1	9									
*04	398	N	398	-0-	-0-	-0-	31	1	367	3	N	-0-					2

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

11	60	N	52	-0-	-8	-0-	3	1	48	3	N	1					1
							1	9									
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					1
01	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-	1	1			-0-
02	56	N	43	-0-	-13	-0-	3	1	39	3	N	1					1
							1	9									
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					1
04	60	N	49	-0-	-11	-0-	4	1	44	3	N	1					2
							1	9									

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	15	1	207	3	N	1	2	1			1
							1	9									
12	266	N	266	-0-	-0-	-0-	15	1	250	3	N	1	1	1			1
							1	9									
01	211	N	211	-0-	-0-	-0-	12	1	198	3	N	1	1	1			1
							1	9									
02	196	N	186	-0-	-10	-0-	11	1	175	3	N	-0-					1
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-	1	1			-0-
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	31	3	N	2					2
							2	9									
*04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			2
							1	9									

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

11	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	20	1	258	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-
02	280	N	256	-0-	-24	-0-	19	1	237	3	Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	18	1	253	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	17	1	245	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

11	464	N	464	-0-	-0-	-0-	34	1	430	3	Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	32	1	415	3	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	39	1	405	3	Y	3	2	1			1
							3	9									
02	420	N	408	-0-	-12	-0-	30	1	376	3	Y	2	1	1			2
							2	9									
03	434	N	420	-0-	-14	-0-	28	1	392	3	Y	-0-	1	1			1
04	420	N	413	-0-	-7	-0-	26	1	387	3	Y	-0-	1	1			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

11	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
02	364	N	240	-0-	-124	-0-	18	1	222	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	18	1	251	3	Y	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

11	240	N	192	-0-	-48	-0-	9	1	183	2	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	21	1	170	2	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	9	1	168	2	N	-0-					-0-
02	168	N	129	-0-	-39	-0-	7	1	122	2	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	180	N	93	-0-	-87	-0-	5	1	79	2	N	-0-					-0-
							9	3									

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

11	390	N	379	-0-	-11	-0-	20	1	359	3	N	-0-	1	1			2
12	375	N	375	-0-	-0-	-0-	17	1	357	3	N	1	1	1			2
							1	9									
01	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-	1	1			1
02	364	N	321	-0-	-43	-0-	15	1	306	3	N	-0-					1
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
04	360	N	351	-0-	-9	-0-	22	1	329	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	36	1	746	3	N	-0-	1	1			1
12	796	N	796	-0-	-0-	-0-	38	1	758	3	N	-0-					1
01	838	N	838	-0-	-0-	-0-	39	1	799	3	N	-0-					1
02	728	N	691	-0-	-37	-0-	34	1	656	3	N	1	1	1			1
							1	9									
03	806	N	780	-0-	-26	-0-	36	1	743	3	N	1	1	1			1
							1	9									
04	780	N	752	-0-	-28	-0-	41	1	711	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	17	1	297	3	N	1	1	1			2
							1	9									
12	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	1	1			1
01	325	N	325	-0-	-0-	-0-	15	1	309	3	N	1	1	1			1
							1	9									
02	308	N	303	-0-	-5	-0-	14	1	289	3	N	-0-					1
03	339	N	339	-0-	-0-	-0-	19	1	319	3	N	1					2
							1	9									
*04	326	N	326	-0-	-0-	-0-	21	1	304	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					1
12	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
01	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
02	112	N	102	-0-	-10	-0-	5	1	97	3	N	-0-					1
03	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					1
04	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	17	1	298	3	N	1	1	1			2
							1	9									
12	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	1	1			2
							1	9									
01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-	1	1			1
02	308	N	278	-0-	-30	-0-	13	1	265	3	N	-0-					1
03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					1
*04	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					1
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					1
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
02	56	N	48	-0-	-8	-0-	2	1	46	3	N	-0-					1
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					1
04	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					1
12	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1					2
							1	9									
01	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-	1	1			1
02	112	N	103	-0-	-9	-0-	7	1	96	3	N	-0-					1
03	124	N	121	-0-	-3	-0-	8	1	111	3	N	2					3
							2	9									
04	120	N	114	-0-	-6	-0-	9	1	103	3	N	2					5
							2	9									

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	17	1	243	3	Y	1	1	1			1
							1	9									
12	269	N	269	-0-	-0-	-0-	17	1	251	3	Y	1	1	1			1
							1	9									
01	356	N	356	-0-	-0-	-0-	40	1	316	3	Y	-0-					1
02	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					1
03	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1
*04	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-	1	1			-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	432	-0-	-144	-0-	26	1	400	3	Y	5	7	1			1
							6	9									
12	397	N	397	-0-	-0-	-0-	24	1	372	3	Y	1					2
							1	9									
01	357	N	357	-0-	-0-	-0-	22	1	335	3	Y	-0-					2
*02	392	N	285	-0-	-107	-0-	11	1	274	3	Y	-0-					2
03	549	N	549	-0-	-0-	-0-	25	1	522	3	Y	2	2	1			2
							2	9									
*04	1068	N	1068	-0-	-0-	-0-	66	1	985	3	Y	15	16	1			1
							17	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

11	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	12	1	151	3	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

11	510	N	480	-0-	-30	-0-	22	1	458	2	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	53	1	436	2	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	24	1	445	2	N	-0-					-0-
02	448	N	441	-0-	-7	-0-	25	1	415	2	N	1					1
							1	9									
03	496	N	490	-0-	-6	-0-	26	1	403	2	N	-0-					1
							61	3									
*04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

11	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	42	1	363	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
03	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	23	1	363	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

11	270	N	225	-0-	-45	-0-	15	1	209	3	N	1	2	1			1
							1	9									
12	218	N	218	-0-	-0-	-0-	12	1	205	3	N	1	1	1			1
							1	9									
01	212	N	212	-0-	-0-	-0-	12	1	199	3	N	1	1	1			1
							1	9									
02	224	N	191	-0-	-33	-0-	11	1	180	3	N	-0-					1
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-	1	1			-0-
04	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

11	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-	1	1			-0-
12	700	N	700	-0-	-0-	-0-	44	1	656	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	74	1	639	3	N	-0-					-0-
02	588	N	583	-0-	-5	-0-	36	1	547	3	N	-0-					-0-
03	713	N	688	-0-	-25	-0-	43	1	645	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	39	1	606	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					1
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
01	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-	1	1			-0-
02	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	1	1	8	3	N	7	2	1			5
							8	9									
12	14	N	14	-0-	-0-	-0-	7	3	7	9	N	6	3	1			8
01	16	N	16	-0-	-0-	-0-	7	3	9	9	N	8	11	1			5
02	28	N	16	-0-	-12	-0-	8	3	8	9	N	7	2	1			10
03	15	N	15	-0-	-0-	-0-	1	1	8	3	N	5	11	1			4
							6	9									
04	30	N	12	-0-	-18	-0-	1	1	9	3	N	2	3	1			3
							2	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	71	1	1137	3	N	1					11
							1	9									
12	1214	N	1214	-0-	-0-	-0-	62	1	1152	3	N	-0-					11
01	1236	N	1236	-0-	-0-	-0-	120	1	1116	3	N	-0-	8	1			3
02	1134	N	1134	-0-	-0-	-0-	80	1	1054	3	N	-0-					3
03	1223	N	1223	-0-	-0-	-0-	82	1	1140	3	N	1					4
							1	9									
04	1200	N	1171	-0-	-29	-0-	92	1	1079	3	N	-0-					4

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1
12	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
01	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-	1	1			-0-
02	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	52	1	839	3	N	-0-					8
12	938	N	938	-0-	-0-	-0-	48	1	890	3	N	-0-					8
01	901	N	901	-0-	-0-	-0-	87	1	814	3	N	-0-	6	1			2
02	840	N	838	-0-	-2	-0-	59	1	779	3	N	-0-					2
03	930	N	898	-0-	-32	-0-	60	1	838	3	N	-0-					2
04	870	N	868	-0-	-2	-0-	68	1	800	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					2
12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					2
01	219	N	219	-0-	-0-	-0-	21	1	197	3	N	1	2	1			1
							1	9									
02	224	N	201	-0-	-23	-0-	14	1	187	3	N	-0-					1
03	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					1
*04	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					1

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36	-0-	7	1	77	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	6	1	62	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-	1	1			1
12	192	N	192	-0-	-0-	-0-	11	1	180	3	N	1	1	1			1
							1	9									
01	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-	1	1			-0-
02	168	N	145	-0-	-23	-0-	9	1	135	3	N	1					1
							1	9									
03	186	N	148	-0-	-38	-0-	10	1	137	3	N	1	1	1			1
							1	9									
04	150	N	141	-0-	-9	-0-	10	1	128	3	N	3	2	1			2
							3	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	17	1	353	3	N	-0-	1	1			-0-
12	383	N	383	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							364	3									
*01	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	29	1	3	2	N	-0-					-0-
							562	3									
03	724	N	724	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							685	3									
*04	638	N	638	-0-	-0-	-0-	35	1	6	2	N	-0-					-0-
							597	3									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					1
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-					-0-
04	90	N	32	-0-	-58	-0-	2	1	30	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

11	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					4
12	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					4
01	379	N	379	-0-	-0-	-0-	37	1	342	3	N	-0-	3	1			1
02	353	N	353	-0-	-0-	-0-	25	1	328	3	N	-0-					1
03	389	N	389	-0-	-0-	-0-	26	1	363	3	N	-0-					1
*04	374	N	374	-0-	-0-	-0-	29	1	345	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

11	572	N	572	-0-	-0-	-0-	26	1	545	3	N	1	1	1			1
							1	9									
12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					1
01	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					1
02	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-	1	1			-0-
03	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

11	870	N	823	-0-	-47	-0-	48	1	775	3	N	-0-					8
12	847	N	847	-0-	-0-	-0-	44	1	803	3	N	-0-					8
01	999	N	999	-0-	-0-	-0-	97	1	902	3	N	-0-	6	1			2
02	756	N	753	-0-	-3	-0-	53	1	700	3	N	-0-					2
03	837	N	832	-0-	-5	-0-	56	1	776	3	N	-0-					2
04	960	N	807	-0-	-153	-0-	63	1	744	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					1
12	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					1
01	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-	1	1			-0-
02	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
03	186	N	65	-0-	-121	-0-	4	1	61	3	N	-0-					-0-
04	180	N	61	-0-	-119	-0-	5	1	56	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	-0-	18	1	317	3	N	1	1	1			2
							1	9									
12	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-	1	1			1
01	361	N	361	-0-	-0-	-0-	17	1	343	3	N	1	1	1			1
							1	9									
02	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					1
*04	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					1

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43	-0-	37	1	517	3	N	3	4	1			3
							3	9									
12	501	N	501	-0-	-0-	-0-	28	1	471	3	N	2	2	1			3
							2	9									
01	572	N	572	-0-	-0-	-0-	32	1	538	3	N	2	3	1			2
							2	9									
02	533	N	533	-0-	-0-	-0-	32	1	499	3	N	2	1	1			3
							2	9									
03	537	N	537	-0-	-0-	-0-	37	1	499	3	N	1	3	1			1
							1	9									
*04	546	N	546	-0-	-0-	-0-	39	1	494	3	N	12	5	1			8
							13	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	35	1	627	3	N	-0-	1	1			3
12	773	N	773	-0-	-0-	-0-	36	1	737	3	N	-0-	1	1			2
01	705	N	705	-0-	-0-	-0-	33	1	670	3	N	2	1	1	1	8	2
							2	9									
02	616	N	587	-0-	-29	-0-	28	1	557	3	N	2	1	1	1	8	2
							2	9									
03	775	N	680	-0-	-95	-0-	37	1	641	3	N	2	1	1	1	8	2
							2	9									
04	690	N	634	-0-	-56	-0-	40	1	593	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-	1	1			-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

11	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	10	1	177	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

11	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-	1	1			1
12	180	N	180	-0-	-0-	-0-	10	1	169	3	N	1	1	1			1
							1	9									
01	179	N	179	-0-	-0-	-0-	10	1	168	3	N	1	1	1			1
							1	9									
02	168	N	156	-0-	-12	-0-	9	1	147	3	N	-0-					1
03	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-	1	1			-0-
04	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

11	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-	1	1			1
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					1
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-					1
03	93	N	77	-0-	-16	-0-	4	1	72	3	N	1	1	1			1
							1	9									
*04	90	N	90	-0-	-0-	-0-	6	1	82	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

11	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	11	1	157	3	N	1	1	1			1
							1	9									
12	164	N	164	-0-	-0-	-0-	9	1	154	3	N	1	1	1			1
							1	9									
01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-	1	1			-0-
02	168	N	145	-0-	-23	-0-	9	1	135	3	N	1					1
							1	9									
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-
*04	166	N	166	-0-	-0-	-0-	11	1	143	3	N	11	5	1			6
							12	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	29	1	401	3	N	3	3	1			3
							3	9									
12	416	N	416	-0-	-0-	-0-	23	1	393	3	N	-0-	1	1			2
01	435	N	435	-0-	-0-	-0-	25	1	408	3	N	2	3	1			1
							2	9									
02	402	N	402	-0-	-0-	-0-	24	1	376	3	N	2	1	1			2
							2	9									
03	444	N	444	-0-	-0-	-0-	30	1	405	3	N	8	5	1			5
							9	9									
*04	434	N	434	-0-	-0-	-0-	31	1	393	3	N	9	7	1			7
							10	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	416	-0-	-34	-0-	28	1	385	3	N	3	3	1			3
							3	9									
12	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-	1	1			2
01	435	N	435	-0-	-0-	-0-	25	1	408	3	N	2	3	1			1
							2	9									
02	392	N	354	-0-	-38	-0-	21	1	331	3	N	2	1	1			2
							2	9									
03	403	N	380	-0-	-23	-0-	26	1	353	3	N	1	2	1			1
							1	9									
04	420	N	354	-0-	-66	-0-	26	1	328	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	21	1	278	3	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
02	308	N	286	-0-	-22	-0-	21	1	265	3	Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	20	1	277	3	Y	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

11	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	16	1	278	3	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	14	1	263	3	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	11	1	214	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

11	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-					1
12	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-	1	1			-0-
*01	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-
*02	140	N	138	-0-	-2	-0-	13	1	125	3	N	-0-					-0-
*03	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

11	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

11	510	N	463	-0-	-47	-0-	31	1	430	3	N	2	3	1			3
							2	9									
12	462	N	462	-0-	-0-	-0-	26	1	434	3	N	2	2	1			3
							2	9									
01	463	N	463	-0-	-0-	-0-	26	1	436	3	N	1	3	1			1
							1	9									
02	420	N	416	-0-	-4	-0-	25	1	389	3	N	2	1	1			2
							2	9									
03	465	N	457	-0-	-8	-0-	31	1	425	3	N	1	2	1			1
							1	9									
04	450	N	442	-0-	-8	-0-	32	1	410	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

11	521	N	501	-0-	-20	-0-	24	1	477	3	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	24	1	446	3	Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	35	1	474	3	Y	-0-					-0-
02	476	N	463	-0-	-13	-0-	25	1	438	3	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	25	1	475	3	Y	-0-					-0-
04	480	N	478	-0-	-2	-0-	23	1	455	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	3	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

11	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	2	1	32	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

11	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					1
12	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-	1	1			-0-
01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	7	1	92	3	Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	12	1	98	3	Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

11	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

11	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	13	1	227	3	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	13	1	253	3	Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	13	1	244	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	21	1	304	3	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-
02	308	N	302	-0-	-6	-0-	18	1	283	3	N	1					1
							1	9									
03	341	N	309	-0-	-32	-0-	20	1	289	3	N	-0-	1	1			-0-
04	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14	-0-	39	1	547	3	N	-0-	1	1			-0-
12	593	N	593	-0-	-0-	-0-	37	1	556	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	63	1	551	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	33	1	502	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
04	600	N	579	-0-	-21	-0-	35	1	544	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	14	1	64	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	26	1	93	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	30	1	112	3	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	30	1	98	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	31	1	143	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	20	1	125	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	22	1	139	2	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	24	1	134	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39	-0-	15	1	246	3	N	-0-					3
12	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					3
01	254	N	254	-0-	-0-	-0-	25	1	229	3	N	-0-	2	1			1
02	252	N	230	-0-	-22	-0-	16	1	214	3	N	-0-					1
03	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					1
*04	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					1

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

11	337	N	337	-0-	-0-	-0-	23	1	313	3	N	1	2	1			2
							1	9									
12	332	N	332	-0-	-0-	-0-	19	1	312	3	N	1	1	1			2
							1	9									
01	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	2	1			1
							1	9									
02	308	N	305	-0-	-3	-0-	18	1	286	3	N	1					2
							1	9									
03	341	N	339	-0-	-2	-0-	23	1	309	3	N	6	4	1			4
							7	9									
04	330	N	320	-0-	-10	-0-	23	1	290	3	N	6	5	1			5
							7	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					1
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
01	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1					1
							1	9									
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					1
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

11	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	30	1	81	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	6	1	60	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

11	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					1
12	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-	1	1			-0-
01	420	N	420	-0-	-0-	-0-	36	1	384	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	5	1	103	3	N	8					8
							9	9									
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-	3	1			5
03	106	N	106	-0-	-0-	-0-	6	1	99	3	N	1	2	1			4
							1	9									
*04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-	1	1			3

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

11	60	N	48	-0-	-12	-0-	2	1	43	3	N	3	3	1			9
							3	9									
12	48	N	48	-0-	-0-	-0-	2	1	44	3	N	2	3	1			8
							2	9									
01	46	N	46	-0-	-0-	-0-	2	1	42	3	N	2	3	1			7
							2	9									
02	56	N	45	-0-	-11	-0-	2	1	40	3	N	3	3	1			7
							3	9									
03	62	N	52	-0-	-10	-0-	2	1	41	3	N	8	3	1			12
							9	9									
*04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	4	1			8

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

11	540	N	536	-0-	-4	-0-	36	1	497	3	N	3	4	1			3
							3	9									
12	539	N	539	-0-	-0-	-0-	30	1	507	3	N	2	2	1			3
							2	9									
01	471	N	471	-0-	-0-	-0-	27	1	443	3	N	1	3	1			1
							1	9									
02	504	N	400	-0-	-104	-0-	24	1	374	3	N	2	1	1			2
							2	9									
03	527	N	427	-0-	-100	-0-	29	1	397	3	N	1	2	1			1
							1	9									
04	450	N	419	-0-	-31	-0-	30	1	382	3	N	6	3	1			4
							7	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

11	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					1
12	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1					2
							1	9									
01	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1	1	1			2
							1	9									
02	84	N	71	-0-	-13	-0-	3	1	67	3	N	1	1	1			2
							1	9									
03	93	N	79	-0-	-14	-0-	4	1	74	3	N	1	1	1			2
							1	9									
04	90	N	77	-0-	-13	-0-	5	1	71	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-	1	1			-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1	1	1			-0-
							1	9									
02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

11	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					2
12	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					2
01	189	N	189	-0-	-0-	-0-	18	1	170	3	N	1	2	1			1
							1	9									
02	171	N	171	-0-	-0-	-0-	12	1	158	3	N	1					2
							1	9									
03	193	N	193	-0-	-0-	-0-	13	1	177	3	N	3					5
							3	9									
*04	190	N	190	-0-	-0-	-0-	15	1	171	3	N	4					9
							4	9									

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

11	937	N	937	-0-	-0-	-0-	55	1	881	3	N	1					9
							1	9									
12	954	N	954	-0-	-0-	-0-	49	1	905	3	N	-0-					9
01	928	N	928	-0-	-0-	-0-	90	1	837	3	N	1	7	1			3
							1	9									
02	868	N	819	-0-	-49	-0-	57	1	762	3	N	-0-					3
03	961	N	891	-0-	-70	-0-	60	1	828	3	N	3					6
							3	9									
04	900	N	856	-0-	-44	-0-	67	1	789	3	N	-0-					6

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

11	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	15	1	183	3	Y	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	26	1	266	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	731	-0-	-19	-0-	39	1	691	3	N	1	2	1			4
							1	9									
12	747	N	747	-0-	-0-	-0-	35	1	712	3	N	-0-	1	1			3
01	741	N	741	-0-	-0-	-0-	35	1	705	3	N	1	1	1			3
							1	9									
02	672	N	627	-0-	-45	-0-	30	1	597	3	N	-0-	1	1			2
03	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-	1	1			1
04	720	N	706	-0-	-14	-0-	45	1	661	3	N	-0-					1

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
01	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-	1	1			-0-
02	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	17	1	301	3	N	1	1	1			2
							1	9									
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-	1	1			1
01	323	N	323	-0-	-0-	-0-	15	1	307	3	N	1	1	1			1
							1	9									
02	308	N	294	-0-	-14	-0-	14	1	280	3	N	-0-					1
03	341	N	318	-0-	-23	-0-	17	1	301	3	N	-0-					1
*04	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					2
12	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					2
01	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-	1	1			1
02	224	N	208	-0-	-16	-0-	15	1	193	3	N	-0-					1
03	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
04	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					1

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-	1	1			3
12	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-	1	1			2
01	660	N	660	-0-	-0-	-0-	31	1	628	3	N	1	1	1			2
							1	9									
02	595	N	595	-0-	-0-	-0-	28	1	566	3	N	1	1	1			2
							1	9									
03	682	N	675	-0-	-7	-0-	37	1	638	3	N	-0-	1	1			1
*04	632	N	632	-0-	-0-	-0-	40	1	591	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	427	-0-	-23	-0-	23	1	403	3	N	1	1	1			3
							1	9									
12	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-	1	1			2
01	431	N	431	-0-	-0-	-0-	20	1	410	3	N	1	1	1			2
							1	9									
02	392	N	388	-0-	-4	-0-	18	1	369	3	N	1	1	1			2
							1	9									
03	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-	1	1			1
04	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	13	1	224	3	N	1	1	1			1
							1	9									
12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					1
01	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					1
02	224	N	214	-0-	-10	-0-	10	1	204	3	N	-0-					1
03	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-	1	1			-0-
04	240	N	228	-0-	-12	-0-	14	1	214	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	21	1 9	208	3	N	1	1	1			1
12	236	N	236	-0-	-0-	-0-	21	1 9	214	3	N	1	1	1			1
*01	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					1
*02	224	N	218	-0-	-6	-0-	21	1 9	196	3	N	1	1	1			1
*03	248	N	230	-0-	-18	-0-	17	1	213	3	N	-0-					1
*04	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	N	1283	-0-	-0-	-0-	115	1 3 9	1165	3	N	3	3	1			5
12	1201	N	1201	-0-	-0-	-0-	108	1 2 9	1091	3	N	2	4	1			3
*01	1092	N	1092	-0-	-0-	-0-	86	1 1 9	1005	3	N	1	1	1			3
*02	1032	N	1032	-0-	-0-	-0-	100	1 1 9	931	3	N	1	2	1			2
*03	1114	N	1114	-0-	-0-	-0-	80	1 1 9	1033	3	N	1	1	1			2
*04	1079	N	1079	-0-	-0-	-0-	100	1 2 9	977	3	N	2	1	1			3

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	28	1 9	499	3	N	1	1	1			3
12	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-	1	1			2
01	576	N	576	-0-	-0-	-0-	27	1 9	548	3	N	1	1	1			2
02	504	N	478	-0-	-26	-0-	23	1 2 9	453	3	N	2	1	1	1	8	2
03	558	N	492	-0-	-66	-0-	27	1 2 9	463	3	N	2	1	1	1	8	2
04	540	N	437	-0-	-103	-0-	28	1	409	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	76	1 2 9	770	3	N	2	2	1			5
12	846	N	846	-0-	-0-	-0-	76	1 1 9	769	3	N	1	3	1			3
*01	852	N	852	-0-	-0-	-0-	67	1 1 9	784	3	N	1	1	1			3
*02	784	N	750	-0-	-34	-0-	73	1 1 9	676	3	N	1	2	1			2
*03	837	N	803	-0-	-34	-0-	58	1 1 9	744	3	N	1	1	1			2
*04	841	N	841	-0-	-0-	-0-	78	1 2 9	761	3	N	2	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	29	1	518	3	N	-0-	1	1			3
12	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-	1	1			2
01	552	N	552	-0-	-0-	-0-	26	1	525	3	N	1	1	1			2
							1	9									
02	504	N	490	-0-	-14	-0-	23	1	466	3	N	1	1	1			2
							1	9									
03	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-	1	1			1
04	540	N	531	-0-	-9	-0-	34	1	496	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11	-0-	22	1	386	3	N	1	1	1			3
							1	9									
12	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-	1	1			2
01	429	N	429	-0-	-0-	-0-	20	1	408	3	N	1	1	1			2
							1	9									
02	392	N	381	-0-	-11	-0-	18	1	362	3	N	1	1	1			2
							1	9									
03	417	N	417	-0-	-0-	-0-	23	1	393	3	N	1	1	1			2
							1	9									
04	420	N	407	-0-	-13	-0-	26	1	381	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	12	1	167	3	N	1	1	1			1
							1	9									
12	177	N	177	-0-	-0-	-0-	10	1	166	3	N	1	1	1			1
							1	9									
01	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-	1	1			-0-
02	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1					1
							1	9									
03	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-	1	1			-0-
*04	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					1
12	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
02	112	N	103	-0-	-9	-0-	5	1	98	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					1
12	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1
01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					1
03	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	12	1	249	3	N	-0-	1	1			-0-
12	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
02	252	N	236	-0-	-16	-0-	12	1	224	3	N	-0-					-0-
03	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	14	1	239	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					1
12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					1
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	482	-0-	-58	-0-	22	1	459	3	N	1	1	1			1
							1	9									
12	489	N	489	-0-	-0-	-0-	24	1	465	3	N	-0-					1
01	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					1
02	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					1
03	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-	1	1			-0-
*04	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-	1	1			1
12	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					1
01	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					1
02	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
*04	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	30	3	N	4	8	1			17
							4	9									
12	36	N	36	-0-	-0-	-0-	2	1	31	3	N	3	6	1			14
							3	9									
01	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	5	1			11
							2	9									
02	33	N	33	-0-	-0-	-0-	1	1	30	3	N	2	4	1			9
							2	9									
03	42	N	42	-0-	-0-	-0-	2	1	33	3	N	6	4	1			11
							7	9									
*04	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	4	1			8
							1	9									

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	5	1	82	3	N	5	6	1			15
							6	9									
12	108	N	108	-0-	-0-	-0-	5	1	97	3	N	5	5	1			15
							6	9									
01	106	N	106	-0-	-0-	-0-	5	1	97	3	N	4	5	1			14
							4	9									
02	93	N	93	-0-	-0-	-0-	4	1	82	3	N	6	5	1			15
							7	9									
03	99	N	99	-0-	-0-	-0-	5	1	88	3	N	5	5	1	1	8	14
							6	9									
04	90	N	84	-0-	-6	-0-	5	1	75	3	N	4	5	1			13
							4	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	753	-0-	-27	-0-	50	1	699	3	N	4	5	1			5
							4	9									
12	763	N	763	-0-	-0-	-0-	43	1	718	3	N	2	3	1			4
							2	9									
01	751	N	751	-0-	-0-	-0-	43	1	705	3	N	3	5	1			2
							3	9									
02	700	N	685	-0-	-15	-0-	41	1	642	3	N	2	1	1			3
							2	9									
03	775	N	714	-0-	-61	-0-	49	1	663	3	N	2	4	1			1
							2	9									
*04	734	N	734	-0-	-0-	-0-	54	1	678	3	N	2	2	1			1
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	30	1	410	3	N	2	3	1			3
							2	9									
12	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-	1	1			2
01	438	N	438	-0-	-0-	-0-	25	1	411	3	N	2	3	1			1
							2	9									
02	420	N	398	-0-	-22	-0-	24	1	372	3	N	2	1	1			2
							2	9									
03	436	N	436	-0-	-0-	-0-	30	1	405	3	N	1	2	1			1
							1	9									
04	420	N	420	-0-	-0-	-0-	31	1	388	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	11	1	110	3	N	1	1	1			1
							1	9									
12	123	N	123	-0-	-0-	-0-	11	1	111	3	N	1	1	1			1
							1	9									
*01	122	N	122	-0-	-0-	-0-	10	1	111	3	N	1	1	1			1
							1	9									
*02	112	N	111	-0-	-1	-0-	11	1	99	3	N	1	1	1			1
							1	9									
*03	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					1
04	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					1
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					1
01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
*04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

11	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

11	120	N	74	-0-	-46	-0-	4	1	70	3	N	-0-					1
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					1
03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3	1	1			3
							3	9									
*04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	15	1 3 9	265	3	N	3	1	1			4
12	288	N	288	-0-	-0-	-0-	13	1 2 9	273	3	N	2	1	1			5
01	313	N	313	-0-	-0-	-0-	15	1 2 9	296	3	N	2	2	1			5
02	257	N	257	-0-	-0-	-0-	12	1 3 9	242	3	N	3	2	1			6
03	284	N	284	-0-	-0-	-0-	15	1 2 9	267	3	N	2	2	1			6
04	300	N	273	-0-	-27	-0-	17	1 2 9	254	3	N	2	2	1			6

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11	-0-	27	1 1 9	561	3	N	1	1	1			1
12	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					1
01	597	N	597	-0-	-0-	-0-	28	1	569	3	N	-0-					1
02	560	N	538	-0-	-22	-0-	26	1	512	3	N	-0-					1
03	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-	1	1			-0-
*04	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	251	-0-	-49	-0-	11	1	240	3	N	-0-	1	1			-0-
12	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	10	1 1 9	201	3	N	1					1
02	224	N	182	-0-	-42	-0-	9	1 1 9	172	3	N	1	1	1			1
03	217	N	193	-0-	-24	-0-	9	1 1 9	183	3	N	1	1	1			1
04	210	N	175	-0-	-35	-0-	10	1	165	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	17	1 1 9	296	3	N	1	1	1			2
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-	1	1			1
01	319	N	319	-0-	-0-	-0-	15	1 1 9	303	3	N	1	1	1			1
02	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					1
03	316	N	316	-0-	-0-	-0-	17	1	299	3	N	-0-					1
*04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	937	-0-	-23	-0-	84	1 2 9	851	3	N	2	2	1			5
12	956	N	956	-0-	-0-	-0-	86	1 2 9	868	3	N	2	4	1			3
*01	949	N	949	-0-	-0-	-0-	75	1 1 9	873	3	N	1	1	1			3
*02	868	N	861	-0-	-7	-0-	83	1 1 9	777	3	N	1	2	1			2
*03	961	N	909	-0-	-52	-0-	65	1 2 9	842	3	N	2	1	1			3
*04	952	N	952	-0-	-0-	-0-	89	1 1 9	862	3	N	1	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	136	-0-	-284	-0-	7	1	129	3	N	-0-					1
12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
02	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
03	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					1
*04	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	14	1	252	3	N	1	1	1			2
							1	9									
12	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-	1	1			1
01	240	N	240	-0-	-0-	-0-	11	1	228	3	N	1	1	1			1
							1	9									
02	252	N	215	-0-	-37	-0-	10	1	205	3	N	-0-					1
03	248	N	243	-0-	-5	-0-	13	1	226	3	N	4	1	1			4
							4	9									
04	240	N	232	-0-	-8	-0-	15	1	217	3	N	-0-	1	1			3

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	3	1	61	3	N	2					3
							2	9									
12	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1	1	1			3
							1	9									
01	66	N	66	-0-	-0-	-0-	3	1	61	3	N	2	1	1			4
							2	9									
02	60	N	60	-0-	-0-	-0-	3	1	56	3	N	1	1	1			4
							1	9									
03	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-	1	1			3
*04	84	N	84	-0-	-0-	-0-	5	1	76	3	N	3	2	1			4
							3	9									

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	26	1	540	3	N	1	1	1			1
							1	9									
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					1
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
02	504	N	187	-0-	-317	-0-	9	1	177	3	N	1	1	1			1
							1	9									
03	426	N	426	-0-	-0-	-0-	20	1	405	3	N	1	1	1			1
							1	9									
*04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-	1	1			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	89	3	N	2					2
							2	9									
12	97	N	97	-0-	-0-	-0-	4	1	92	3	N	1	1	1			2
							1	9									
01	102	N	102	-0-	-0-	-0-	5	1	95	3	N	2	1	1			3
							2	9									
02	87	N	87	-0-	-0-	-0-	4	1	82	3	N	1	1	1			3
							1	9									
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-	1	1			2
*04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	644	-0-	-46	-0-	42	1	600	3	N	2	1	1			2
							2	9									
12	635	N	635	-0-	-0-	-0-	40	1	592	3	N	3	1	1			4
							3	9									
01	795	N	795	-0-	-0-	-0-	82	1	712	3	N	1	2	1			3
							1	9									
02	588	N	564	-0-	-24	-0-	34	1	529	3	N	1					4
							1	9									
03	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-	1	1			3
04	780	N	617	-0-	-163	-0-	37	1	579	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	4	1	79	3	N	3	1	1			3
							3	9									
12	83	N	83	-0-	-0-	-0-	4	1	77	3	N	2	1	1			4
							2	9									
01	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	2	1			3
02	84	N	1	-0-	-83	-0-	1	3			N	-0-	1	1			2
03	93	N	1	-0-	-92	-0-	1	3			N	-0-	1	1			1
04	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	8			1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

11	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					1
12	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1
01	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					1
02	168	N	165	-0-	-3	-0-	8	1	157	3	N	-0-					1
03	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-	1	1			-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

11	150	N	90	-0-	-60	-0-	8	1	82	3	N	-0-					1
12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-	1	1			-0-
*01	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
*02	84	N	65	-0-	-19	-0-	6	1	59	3	N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					1
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					1
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1
02	84	N	69	-0-	-15	-0-	3	1	66	3	N	-0-					1
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-	1	1			-0-
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	118	1	455	3	N	12					50
							13	9									
12	596	N	596	-0-	-0-	-0-	130	1	465	3	N	1					51
							1	9									
01	614	N	614	-0-	-0-	-0-	138	1	472	3	N	4	40	1			15
							4	9									
02	612	N	612	-0-	-0-	-0-	145	1	466	3	N	1					16
							1	9									
03	683	N	683	-0-	-0-	-0-	170	1	499	3	N	13	21	1			8
							14	9									
*04	656	N	656	-0-	-0-	-0-	165	1	477	3	N	13					21
							14	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

11	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

11	690	N	437	-0-	-253	-0-	65	1	372	2	N	-0-					5
12	417	N	417	-0-	-0-	-0-	70	1	347	2	N	-0-					5
01	798	N	798	-0-	-0-	-0-	134	1	664	2	N	-0-					5
02	532	N	532	-0-	-0-	-0-	88	1	444	2	N	-0-					5
03	574	N	574	-0-	-0-	-0-	95	1	479	2	N	-0-					5
04	780	N	528	-0-	-252	-0-	82	1	446	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

11	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1					2
							1	9									
12	277	N	277	-0-	-0-	-0-	19	1	257	3	N	1					3
							1	9									
01	282	N	282	-0-	-0-	-0-	20	1	261	3	N	1					4
							1	9									
02	252	N	247	-0-	-5	-0-	17	1	230	3	N	-0-					4
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-	4	1			-0-
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	6	1	64	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	219	-0-	-51	-0-	15	1	203	3	N	1	2	1			1
							1	9									
12	292	N	292	-0-	-0-	-0-	16	1	275	3	N	1	1	1			1
							1	9									
01	276	N	276	-0-	-0-	-0-	16	1	258	3	N	2	2	1			1
							2	9									
02	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					1
03	279	N	272	-0-	-7	-0-	18	1	248	3	N	5	4	1			2
							6	9									
04	270	N	262	-0-	-8	-0-	19	1	243	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	6	3	4	9	N	4	3	1			9
12	11	N	11	-0-	-0-	-0-	7	3	4	9	N	4	3	1			10
01	53	N	53	-0-	-0-	-0-	7	3	46	9	N	42	4	1			48
02	10	N	9	-0-	-1	-0-	6	3	3	9	N	3	17	1			34
03	11	N	4	-0-	-7	-0-	3	3	1	9	N	1	11	1			24
04	30	N	5	-0-	-25	-0-	5	3			N	-0-	8	1			16

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					1
12	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					1
01	366	N	366	-0-	-0-	-0-	38	1	328	3	N	-0-					1
02	364	N	329	-0-	-35	-0-	20	1	309	3	N	-0-					1
03	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					1
*04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	54	1	770	3	N	1					4
							1	9									
12	745	N	745	-0-	-0-	-0-	51	1	694	3	N	-0-					4
01	800	N	800	-0-	-0-	-0-	54	1	710	3	N	33					37
							36	9									
02	672	N	644	-0-	-28	-0-	44	1	600	3	N	-0-					37
03	744	N	720	-0-	-24	-0-	51	1	668	3	N	1	33	1			5
							1	9									
*04	721	N	721	-0-	-0-	-0-	50	1	636	3	N	32					37
							35	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	458	-0-	-52	-0-	58	1	400	3	N	-0-					2
12	455	N	455	-0-	-0-	-0-	65	1	390	3	N	-0-					2
01	456	N	456	-0-	-0-	-0-	69	1	386	3	N	1	2	1			1
							1	9									
02	476	N	476	-0-	-0-	-0-	83	1	393	3	N	-0-					1
03	533	N	533	-0-	-0-	-0-	102	1	431	3	N	-0-	1	1			-0-
*04	505	N	505	-0-	-0-	-0-	97	1	407	3	N	1					1
							1	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1
12	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1					2
							1	9									
01	581	N	581	-0-	-0-	-0-	60	1	520	3	N	1	1	1			2
							1	9									
02	532	N	480	-0-	-52	-0-	29	1	451	3	N	-0-					2
03	553	N	553	-0-	-0-	-0-	35	1	517	3	N	1	1	1			2
							1	9									
04	570	N	502	-0-	-68	-0-	30	1	472	3	N	-0-					2

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	242	-0-	-58	-0-	16	1	226	3	N	-0-					1
12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					1
01	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					1
02	224	N	161	-0-	-63	-0-	10	1	151	3	N	-0-					1
03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					1
*04	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					1

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	120	3	Y	7	3	1			4
							8	9									
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	3	1			1
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					1
03	93	N	38	-0-	-55	-0-	2	1	35	3	Y	1	1	1			1
							1	9									
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-	1	1			-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	42	3	N	1					1
							1	9									
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			-0-
*04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	498	-0-	-42	-0-	33	1	463	3	N	2	1	1			2
							2	9									
12	519	N	519	-0-	-0-	-0-	33	1	484	3	N	2	1	1			3
							2	9									
01	506	N	506	-0-	-0-	-0-	52	1	452	3	N	2	2	1			3
							2	9									
02	476	N	409	-0-	-67	-0-	25	1	383	3	N	1					4
							1	9									
03	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-	1	1			3
04	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	613	-0-	-77	-0-	40	1	573	3	N	-0-					-0-
12	713	X	629	-0-	-84	-0-	40	1	589	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	63	1	549	3	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
03	620	N	585	-0-	-35	-0-	37	1	548	3	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	34	1	530	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	158	-0-	-172	-0-	20	1	138	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	47	1	284	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	32	1	178	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	47	1	223	3	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	56	1	238	3	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

11	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
02	168	N	140	-0-	-28	-0-	10	1	130	3	Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	9	1	129	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

11	570	N	531	-0-	-39	-0-	35	1	496	3	N	-0-					1
12	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-	1	1			-0-
01	531	N	531	-0-	-0-	-0-	55	1	475	3	N	1					1
							1	9									
02	504	N	446	-0-	-58	-0-	27	1	419	3	N	-0-					1
03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					1
*04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					1

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

11	419	N	419	-0-	-0-	-0-	27	1	390	3	Y	2	2	1			2
							2	9									
12	411	N	411	-0-	-0-	-0-	27	1	383	3	Y	1	1	1			2
							1	9									
01	418	N	418	-0-	-0-	-0-	47	1	371	3	Y	-0-	1	1			1
02	392	N	379	-0-	-13	-0-	24	1	355	3	Y	-0-					1
03	426	N	426	-0-	-0-	-0-	27	1	399	3	Y	-0-					1
*04	424	N	424	-0-	-0-	-0-	29	1	395	3	Y	-0-					1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

11	460	N	460	-0-	-0-	-0-	29	1	429	3	Y	2	2	1			2
							2	9									
12	451	N	451	-0-	-0-	-0-	29	1	421	3	Y	1	1	1			2
							1	9									
01	463	N	463	-0-	-0-	-0-	52	1	411	3	Y	-0-	1	1			1
02	420	N	388	-0-	-32	-0-	24	1	364	3	Y	-0-					1
03	465	N	414	-0-	-51	-0-	26	1	388	3	Y	-0-					1
04	450	N	425	-0-	-25	-0-	29	1	396	3	Y	-0-					1

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

11	120	N	93	-0-	-27	-0-	12	1	81	3	N	-0-					1
12	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-					1
01	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-	1	1			-0-
02	92	N	92	-0-	-0-	-0-	16	1	76	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					1
12	276	N	276	-0-	-0-	-0-	21	1	255	3	Y	-0-					1
01	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					1
02	252	N	250	-0-	-2	-0-	16	1	234	3	Y	-0-					1
03	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					1
*04	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

11	715	N	715	-0-	-0-	-0-	47	1	667	3	N	1	1	1			1
							1	9									
12	727	N	727	-0-	-0-	-0-	46	1	681	3	N	-0-					1
01	750	N	750	-0-	-0-	-0-	77	1	673	3	N	-0-					1
02	672	N	665	-0-	-7	-0-	41	1	624	3	N	-0-					1
03	719	N	719	-0-	-0-	-0-	45	1	674	3	N	-0-					1
04	720	N	662	-0-	-58	-0-	40	1	622	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

11	794	N	794	-0-	-0-	-0-	52	1	739	3	N	3	2	1			2
							3	9									
12	751	N	751	-0-	-0-	-0-	47	1	701	3	N	3	1	1			4
							3	9									
01	704	N	704	-0-	-0-	-0-	73	1	630	3	N	1	2	1			3
							1	9									
02	728	N	616	-0-	-112	-0-	38	1	577	3	N	1					4
							1	9									
03	744	N	682	-0-	-62	-0-	43	1	639	3	N	-0-	1	1			3
04	690	N	634	-0-	-56	-0-	38	1	595	3	N	1	1	1			3
							1	9									

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

11	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	13	1	243	3	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	12	1	237	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	10	1	120	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

11	360	N	302	-0-	-58	-0-	16	1	285	3	N	1	1	1			2
							1	9									
12	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-	1	1			1
01	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					1
02	280	N	170	-0-	-110	-0-	8	1	156	3	N	5					6
							6	9									
03	279	N	195	-0-	-84	-0-	11	1	183	3	N	1	2	1			5
							1	9									
04	210	N	192	-0-	-18	-0-	12	1	178	3	N	2	2	1			5
							2	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	12	1	153	3	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	12	1	169	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

11	30	N	20	-0-	-10	-0-	3	1	17	2	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	6	1	32	2	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	4	1	21	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	4	1	21	2	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

11	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-	1	1			-0-
12	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-
*02	224	N	205	-0-	-19	-0-	8	1	197	3	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

11	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	17	1	307	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	Y	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

11	282	N	282	-0-	-0-	-0-	18	1	262	3	Y	2	2	1			2
							2	9									
12	272	N	272	-0-	-0-	-0-	18	1	254	3	Y	-0-	1	1			1
01	244	N	244	-0-	-0-	-0-	27	1	216	3	Y	1	1	1			1
							1	9									
02	252	N	240	-0-	-12	-0-	15	1	225	3	Y	-0-					1
03	279	N	256	-0-	-23	-0-	16	1	240	3	Y	-0-					1
04	240	N	237	-0-	-3	-0-	16	1	221	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	22	1	221	2	Y	-0-					2
12	252	N	252	-0-	-0-	-0-	17	1	235	2	Y	-0-					2
01	241	N	241	-0-	-0-	-0-	18	1	223	2	Y	-0-	1	1			1
02	224	N	205	-0-	-19	-0-	12	1	193	2	Y	-0-					1
03	248	N	244	-0-	-4	-0-	16	1	228	2	Y	-0-					1
04	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	611	-0-	-109	-0-	41	1	567	3	N	3	4	1			4
							3	9									
12	715	N	715	-0-	-0-	-0-	40	1	673	3	N	2	2	1			4
							2	9									
01	783	N	783	-0-	-0-	-0-	44	1	736	3	N	3	5	1			2
							3	9									
02	667	N	667	-0-	-0-	-0-	40	1	625	3	N	2	1	1			3
							2	9									
03	713	N	686	-0-	-27	-0-	46	1	628	3	N	11	8	1			6
							12	9									
04	750	N	708	-0-	-42	-0-	51	1	648	3	N	8	7	1			7
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	351	-0-	-369	-0-	26	1	325	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	25	1	301	3	N	1					1
							1	9									
01	303	N	303	-0-	-0-	-0-	31	1	272	3	N	-0-	1	1			-0-
02	658	N	658	-0-	-0-	-0-	55	1	603	3	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	66	1	807	3	N	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	50	1	705	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	-0-	-0-	-38	-0-					Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	59	1	609	3	Y	1					1
							1	9									
*01	677	N	677	-0-	-0-	-0-	61	1	616	3	Y	-0-	1	1			-0-
*02	619	N	619	-0-	-0-	-0-	55	1	564	3	Y	-0-					-0-
03	805	N	805	-0-	-0-	-0-	68	1	736	3	Y	1					1
							1	9									
*04	914	N	914	-0-	-0-	-0-	76	1	836	3	Y	2					3
							2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	5	1	96	3	Y	7	7	1			9
							8	9									
12	76	N	76	-0-	-0-	-0-	3	1	59	3	Y	13	11	1			11
							14	9									
01	123	N	123	-0-	-0-	-0-	6	1	84	3	Y	30	25	1			16
							33	9									
02	112	N	-0-	-0-	-112	-0-					Y	-0-	6	1			10
03	62	N	46	-0-	-16	-0-	2	1	43	3	Y	1	6	1			5
							1	9									
*04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-	4	1			1

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	10	1	203	3	Y	1					1
							1	9									
03	248	N	223	-0-	-25	-0-	11	1	212	3	Y	-0-	1	1			-0-
*04	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	27	1	269	3	Y	-0-					12
12	294	N	294	-0-	-0-	-0-	27	1	267	3	Y	-0-					12
01	288	N	288	-0-	-0-	-0-	25	1	263	3	Y	-0-					12
02	280	N	261	-0-	-19	-0-	23	1	238	3	Y	-0-					12
03	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					12
*04	287	N	287	-0-	-0-	-0-	24	1	263	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1099	-0-	-1901	145	72	1	921	3	Y	96	81	1			96
							106	9									
12	1091	N	946	-0-	-145	-0-	64	1	835	3	Y	43	79	1			60
							47	9									
01	833	N	833	-0-	-0-	-0-	73	1	760	3	Y	-0-	47	1			13
02	1036	N	697	-0-	-339	-0-	51	1	645	3	Y	1	5	1			9
							1	9									
03	961	N	739	-0-	-222	-0-	49	1	690	3	Y	-0-	5	1			4
04	810	N	707	-0-	-103	-0-	45	1	662	3	Y	-0-	3	1			1

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	44	1	566	3	Y	59	18	1			41
							65	9									
12	558	N	558	-0-	-0-	-0-	40	1	518	3	Y	-0-	27	1			14
01	622	N	622	-0-	-0-	-0-	53	1	551	3	Y	16	14	1			16
							18	9									
02	532	N	453	-0-	-79	-0-	33	1	413	3	Y	6	8	1			14
							7	9									
03	558	N	444	-0-	-114	-0-	29	1	415	3	Y	-0-	8	1			6
04	570	N	421	-0-	-149	-0-	27	1	394	3	Y	-0-	5	1			1

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	43	1	779	3	Y	5					5
							6	9									
12	775	N	775	-0-	-0-	-0-	70	1	704	3	Y	1					6
							1	9									
01	521	N	521	-0-	-0-	-0-	40	1	481	3	Y	-0-					6
02	616	N	451	-0-	-165	-0-	22	1	429	3	Y	-0-					6
03	682	N	417	-0-	-265	-0-	21	1	395	3	Y	1	6	1			1
							1	9									
04	510	N	358	-0-	-152	-0-	18	1	339	3	Y	1					2
							1	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	18	1	257	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	15	1	226	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	11	1	220	3	Y	2					2
							2	9									
03	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-	2	1			-0-
04	240	N	211	-0-	-29	-0-	10	1	201	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

11	720	N	712	-0-	-8	-0-	47	1	665	3	N	-0-					1
12	725	N	725	-0-	-0-	-0-	46	1	679	3	N	-0-					1
01	769	N	769	-0-	-0-	-0-	79	1	690	3	N	-0-					1
02	672	N	645	-0-	-27	-0-	39	1	606	3	N	-0-					1
03	713	N	705	-0-	-8	-0-	45	1	660	3	N	-0-	1	1			-0-
04	750	N	698	-0-	-52	-0-	42	1	656	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

11	407	N	407	-0-	-0-	-0-	26	1	379	3	Y	2	2	1			2
							2	9									
12	403	N	403	-0-	-0-	-0-	26	1	376	3	Y	1	1	1			2
							1	9									
01	419	N	419	-0-	-0-	-0-	47	1	372	3	Y	-0-	1	1			1
02	392	N	369	-0-	-23	-0-	23	1	346	3	Y	-0-					1
03	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					1
04	420	N	390	-0-	-30	-0-	27	1	363	3	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

11	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

11	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-					1
12	541	N	541	-0-	-0-	-0-	34	1	505	3	N	2					3
							2	9									
01	642	N	642	-0-	-0-	-0-	66	1	576	3	N	-0-	1	1			2
02	560	N	527	-0-	-33	-0-	32	1	494	3	N	1					3
							1	9									
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1			2
04	630	N	574	-0-	-56	-0-	35	1	539	3	N	-0-					2

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
04	6	N	4	-0-	-2	-0-	1	1	3	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	597	-0-	-262	-0-	57	1	539	3	Y	1					2
							1	9									
12	608	N	608	-0-	-0-	-0-	54	1	554	3	Y	-0-					2
*01	597	N	597	-0-	-0-	-0-	53	1	543	3	Y	1	3	1			-0-
							1	9									
*02	560	N	516	-0-	-44	-0-	46	1	470	3	Y	-0-					-0-
03	620	N	583	-0-	-37	-0-	49	1	533	3	Y	1					1
							1	9									
04	570	N	549	-0-	-21	-0-	46	1	502	3	Y	1					2
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	28	1	242	3	N	-0-					-0-
02	252	N	244	-0-	-8	-0-	15	1	229	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

11	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	5	1	86	3	Y	-0-					-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	5	1	90	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

11	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	3	1	68	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
*02	28	N	25	-0-	-3	-0-	1	1	24	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1249	X	1249	-0-	-0-	-0-	47	1	1202	3	Y	-0-					-0-
01	2195	X	2195	-0-	-0-	-0-	84	1	2111	3	Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	40	1	901	3	Y	-0-					-0-
03	1240	N	601	-0-	-639	-0-	21	1	580	3	Y	-0-					-0-
04	2130	N	382	-0-	-1748	-0-	12	1	370	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1					1
							1	9									
12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					1
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-	1	1			-0-
*04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	27	1	548	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	66	1	548	2	Y	-0-					-0-
01	586	N	586	-0-	-0-	-0-	30	1	556	2	Y	-0-					-0-
02	532	N	497	-0-	-35	-0-	28	1	469	2	Y	-0-					-0-
03	620	N	587	-0-	-33	-0-	31	1	483	2	Y	-0-					-0-
							73	3									
*04	621	N	621	-0-	-0-	-0-	36	1	527	2	Y	-0-					-0-
							58	3									

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1139	-0-	-31	-0-	170	1	969	2	N	-0-					10
12	1065	N	1065	-0-	-0-	-0-	178	1	887	2	N	-0-					10
01	681	N	681	-0-	-0-	-0-	114	1	567	2	N	-0-					10
02	1064	N	788	-0-	-276	-0-	130	1	658	2	N	-0-					10
03	1054	N	824	-0-	-230	-0-	136	1	688	2	N	-0-					10
*04	1047	N	1047	-0-	-0-	-0-	163	1	884	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	15	1	210	3	N	1					2
							1	9									
12	229	N	229	-0-	-0-	-0-	16	1	212	3	N	1					3
							1	9									
01	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					3
02	224	N	202	-0-	-22	-0-	14	1	188	3	N	-0-					3
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-	3	1			-0-
04	240	N	216	-0-	-24	-0-	16	1	200	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	10	1	125	3	Y	1					1
							1	9									
01	218	N	218	-0-	-0-	-0-	19	1	198	3	Y	1	1	1			1
							1	9									
02	280	N	223	-0-	-57	-0-	16	1	206	3	Y	1	1	1			1
							1	9									
03	124	N	57	-0-	-67	-0-	4	1	52	3	Y	1	1	1			1
							1	9									
04	210	N	2	-0-	-208	-0-	2	3			Y	-0-	1	1			-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	18	1	190	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	14	1	173	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	12	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	45	1	373	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	48	1	361	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	49	1	375	3	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	46	1	371	3	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	52	1	404	3	Y	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	48	1	389	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	21	1	278	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
02	280	N	248	-0-	-32	-0-	18	1	230	3	Y	-0-					-0-
03	310	N	181	-0-	-129	-0-	12	1	169	3	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	14	1	204	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

11	510	N	489	-0-	-21	-0-	44	1	444	3	N	1	1	1			3
							1	9									
12	501	N	501	-0-	-0-	-0-	45	1	455	3	N	1	2	1			2
							1	9									
*01	498	N	498	-0-	-0-	-0-	39	1	458	3	N	1	1	1			2
							1	9									
*02	448	N	446	-0-	-2	-0-	43	1	403	3	N	-0-	1	1			1
*03	511	N	511	-0-	-0-	-0-	37	1	473	3	N	1	1	1			1
							1	9									
*04	580	N	580	-0-	-0-	-0-	54	1	524	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	506	-0-	-4	-0-	33	1	473	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	32	1	474	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	52	1	449	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	28	1	432	3	N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	249	-0-	-51	-0-	16	1	233	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					-0-
02	168	N	147	-0-	-21	-0-	9	1	138	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	28	1	397	3	N	1	1	1			1
							1	9									
12	435	N	435	-0-	-0-	-0-	27	1	407	3	N	1					2
							1	9									
01	476	N	476	-0-	-0-	-0-	49	1	424	3	N	3					5
							3	9									
02	392	N	379	-0-	-13	-0-	23	1	355	3	N	1					6
							1	9									
03	434	N	432	-0-	-2	-0-	27	1	404	3	N	1	1	1			6
							1	9									
04	450	N	402	-0-	-48	-0-	24	1	378	3	N	-0-	1	1			5

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	31	1	441	3	N	-0-					1
12	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-	1	1			-0-
01	478	N	478	-0-	-0-	-0-	49	1	429	3	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	27	1	412	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	30	1	446	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	12	1	177	3	Y	1	1	1			1
							1	9									
12	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					1
01	179	N	179	-0-	-0-	-0-	20	1	159	3	Y	-0-	1	1			-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	9	1	121	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-	1	1			-0-
12	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	52	1	454	3	N	-0-					-0-
02	532	N	509	-0-	-23	-0-	31	1	478	3	N	-0-					-0-
03	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	38	1	540	3	N	-0-					1
12	626	N	626	-0-	-0-	-0-	39	1	587	3	N	-0-					1
01	680	N	680	-0-	-0-	-0-	70	1	610	3	N	-0-					1
02	532	N	525	-0-	-7	-0-	32	1	493	3	N	-0-					1
03	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					1
04	630	N	564	-0-	-66	-0-	34	1	530	3	N	-0-					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	562	-0-	-8	-0-	37	1	525	3	N	-0-					1
12	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					1
01	599	N	599	-0-	-0-	-0-	62	1	537	3	N	-0-					1
02	532	N	510	-0-	-22	-0-	31	1	479	3	N	-0-					1
03	589	N	574	-0-	-15	-0-	36	1	538	3	N	-0-					1
04	570	N	541	-0-	-29	-0-	33	1	508	3	N	-0-					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	40	1	126	3	Y	99	99	8			-0-
							109	9									
01	269	N	269	-0-	-0-	-0-	86	1	183	3	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	124	1	323	3	Y	-0-					-0-
03	665	N	665	-0-	-0-	-0-	165	1	395	3	Y	95	95	8			-0-
							105	9									
*04	566	N	566	-0-	-0-	-0-	163	1	403	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	11	1	119	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	15	1	124	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	22	1	310	3	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	20	1	302	3	N	-0-					-0-
04	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	14	1	201	3	Y	2	2	1			1
							2	9									
12	241	N	241	-0-	-0-	-0-	16	1	224	3	Y	1	1	1			1
							1	9									
01	130	N	130	-0-	-0-	-0-	14	1	115	3	Y	1	1	1			1
							1	9									
02	196	N	126	-0-	-70	-0-	8	1	118	3	Y	-0-					1
03	248	N	146	-0-	-102	-0-	9	1	137	3	Y	-0-	1	1			-0-
*04	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	17	1	241	3	N	2	2	1			2
							2	9									
12	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									
01	331	N	331	-0-	-0-	-0-	19	1	311	3	N	1	2	1			1
							1	9									
02	252	N	221	-0-	-31	-0-	13	1	208	3	N	-0-					1
03	310	N	224	-0-	-86	-0-	15	1	205	3	N	4	3	1			2
							4	9									
04	330	N	215	-0-	-115	-0-	16	1	199	3	N	-0-	1	1			1

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	7	1	148	3	Y	56	56	8			-0-
							62	9									
01	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
02	224	N	56	-0-	-168	-0-	2	1	54	3	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	12	1	238	3	Y	54	54	8			-0-
							59	9									
*04	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	13	1	196	3	Y	1	1	1			1
							1	9									
12	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					1
01	183	N	183	-0-	-0-	-0-	20	1	163	3	Y	-0-					1
02	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-
*04	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	5	1	63	3	N	2	1	1			1
							2	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-	1	1			1
12	71	N	71	-0-	-0-	-0-	7	1	63	3	N	1					2
							1	9									
01	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-	1	1			1
02	56	N	33	-0-	-23	-0-	3	1	30	3	N	-0-					1
03	77	N	77	-0-	-0-	-0-	8	1	68	3	N	1	1	1			1
							1	9									
04	90	N	56	-0-	-34	-0-	6	1	50	3	N	-0-					1

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	26	1	455	3	Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	20	1	445	3	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	26	1	383	3	Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	19	1	436	3	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	24	1	465	3	Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	29	1	442	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
*02	112	N	107	-0-	-5	-0-	4	1	103	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

11	366	N	366	-0-	-0-	-0-	25	1	339	3	N	2	2	1			2
							2	9									
12	531	N	531	-0-	-0-	-0-	30	1	500	3	N	1	1	1			2
							1	9									
01	432	N	432	-0-	-0-	-0-	24	1	406	3	N	2	3	1			1
							2	9									
02	364	N	364	-0-	-0-	-0-	22	1	341	3	N	1					2
							1	9									
*03	378	N	378	-0-	-0-	-0-	25	1	345	3	N	7	4	1			5
							8	9									
*04	357	N	357	-0-	-0-	-0-	26	1	327	3	N	4	5	1			4
							4	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

11	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1
02	112	N	-0-	-0-	-112	-0-					N	2					3
03	0	N	-0-	-0-	-0-	-0-					N	1	2	1			2
04	2	N	-0-	-0-	-2	-0-					N	-0-					2

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	13	1	167	3	Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	13	1	181	3	Y	-0-					-0-
04	210	N	187	-0-	-23	-0-	12	1	175	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

11	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-	1	1			-0-
12	172	N	172	-0-	-0-	-0-	146	1	26	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	132	1	29	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	146	1	29	3	Y	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-
02	392	N	162	-0-	-230	-0-	12	1	150	3	Y	-0-					-0-
03	372	N	369	-0-	-3	-0-	24	1	345	3	Y	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	23	1	339	3	Y	-0-					-0-

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	12	1	180	3	Y	2	3	1			-0-
							2	9									
12	192	N	192	-0-	-0-	-0-	12	1	179	3	Y	1					1
							1	9									
01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					1
*02	168	N	167	-0-	-1	-0-	6	1	161	3	Y	-0-					1
03	186	N	171	-0-	-15	-0-	8	1	163	3	Y	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	Y	-0-					-0-
04	120	N	10	-0-	-110	-0-	1	1	9	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1071	-0-	-99	-0-	57	1	1013	3	N	1	3	1			5
							1	9									
12	1078	N	1078	-0-	-0-	-0-	50	1	1027	3	N	1	2	1			4
							1	9									
01	1173	N	1173	-0-	-0-	-0-	55	1	1117	3	N	1	2	1			3
							1	9									
02	1063	N	1063	-0-	-0-	-0-	50	1	1012	3	N	1	1	1			3
							1	9									
03	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-	1	1			2
*04	1156	N	1156	-0-	-0-	-0-	73	1	1083	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	6	-0-	-7	-0-	5	1	1	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	482	-0-	-118	-0-	26	1	456	3	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	21	1	459	3	Y	-0-					-0-
01	833	N	833	-0-	-0-	-0-	52	1	781	3	Y	-0-					-0-
02	448	N	424	-0-	-24	-0-	18	1	406	3	Y	-0-					-0-
03	465	N	320	-0-	-145	-0-	16	1	304	3	Y	-0-					-0-
04	570	N	248	-0-	-322	-0-	15	1	233	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	587	-0-	-133	-0-	31	1	555	3	N	1	2	1			4
							1	9									
12	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-	1	1			3
01	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-	1	1			2
02	560	N	444	-0-	-116	-0-	21	1	422	3	N	1	1	1			2
							1	9									
03	474	N	474	-0-	-0-	-0-	26	1	447	3	N	1	1	1			2
							1	9									
04	480	N	460	-0-	-20	-0-	29	1	431	3	N	-0-	1	1			1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	17	1	328	3	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	26	1	352	3	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	19	1	318	3	Y	-0-					-0-
03	372	N	351	-0-	-21	-0-	17	1	334	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	16	1	309	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	78	1	718	3	N	1	4	1			7
							1	9									
12	694	N	694	-0-	-0-	-0-	70	1	620	3	N	4					11
							4	9									
01	1017	N	1017	-0-	-0-	-0-	92	1	925	3	N	-0-	4	1			7
02	615	N	615	-0-	-0-	-0-	58	1	556	3	N	1					8
							1	9									
03	842	N	842	-0-	-0-	-0-	84	1	738	3	N	18	10	1			16
							20	9									
*04	860	N	860	-0-	-0-	-0-	94	1	766	3	N	-0-					16

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

11	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	17	1	192	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

11	540	N	497	-0-	-43	-0-	36	1	461	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	39	1	468	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					-0-
02	476	N	464	-0-	-12	-0-	39	1	425	3	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	38	1	466	3	N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	15	1	84	2	N	-0-					1
12	70	N	70	-0-	-0-	-0-	12	1	58	2	N	-0-					1
01	86	N	86	-0-	-0-	-0-	14	1	72	2	N	-0-					1
02	104	N	104	-0-	-0-	-0-	17	1	87	2	N	-0-					1
03	113	N	113	-0-	-0-	-0-	19	1	94	2	N	-0-					1
*04	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

11	386	N	386	-0-	-0-	-0-	29	1	357	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	28	1	367	3	Y	2					2
							2	9									
01	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					2
02	364	N	353	-0-	-11	-0-	30	1	323	3	Y	-0-	2	1			-0-
03	403	N	376	-0-	-27	-0-	34	1	342	3	Y	-0-					-0-
04	360	N	321	-0-	-39	-0-	35	1	286	3	Y	-0-					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

11	497	N	497	-0-	-0-	-0-	37	1	460	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	37	1	476	3	Y	7					7
							8	9									
01	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					7
02	476	N	463	-0-	-13	-0-	39	1	418	3	Y	5	11	1	1	8	-0-
							6	9									
03	527	N	498	-0-	-29	-0-	46	1	452	3	Y	-0-					-0-
04	480	N	469	-0-	-11	-0-	51	1	418	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

11	2640	N	2386	-0-	-254	-0-	460	1	1926	3	N	-0-					-0-
12	2407	N	2407	-0-	-0-	-0-	520	1	1887	3	N	-0-					-0-
01	2304	N	2304	-0-	-0-	-0-	281	1	2023	3	N	-0-					-0-
02	2343	N	2343	-0-	-0-	-0-	543	1	1800	3	N	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	837	1	1713	3	N	-0-					-0-
*04	2470	N	2470	-0-	-0-	-0-	520	1	1950	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

11	87	N	87	-0-	-0-	-0-	17	1	70	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	9	1	32	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	23	1	163	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	42	1	140	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	40	1	81	3	N	-0-					-0-
04	150	N	91	-0-	-59	-0-	19	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					2
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					2
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					2
02	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					3
03	372	N	369	-0-	-3	-0-	369	3			Y	-0-					3
04	360	N	301	-0-	-59	-0-	301	3			Y	-0-					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

11	551	N	551	-0-	-0-	-0-	37	1	511	3	N	3	4	1			3
							3	9									
12	566	N	566	-0-	-0-	-0-	32	1	532	3	N	2	2	1			3
							2	9									
01	566	N	566	-0-	-0-	-0-	32	1	531	3	N	3	4	1			2
							3	9									
02	510	N	510	-0-	-0-	-0-	30	1	478	3	N	2	1	1			3
							2	9									
03	561	N	561	-0-	-0-	-0-	38	1	521	3	N	2	3	1			2
							2	9									
*04	542	N	542	-0-	-0-	-0-	40	1	500	3	N	2	2	1			2
							2	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	18	1	228	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	25	1	220	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	19	1	228	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	12	1	152	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					1
12	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					1
01	326	N	326	-0-	-0-	-0-	34	1	292	3	N	-0-					1
02	280	N	277	-0-	-3	-0-	17	1	260	3	N	-0-					1
03	310	N	290	-0-	-20	-0-	18	1	272	3	N	-0-					1
04	330	N	295	-0-	-35	-0-	18	1	277	3	N	-0-					1

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	23	1	215	3	N	-0-	2	1			2
12	233	N	233	-0-	-0-	-0-	23	1	208	3	N	2					4
							2	9									
01	625	N	625	-0-	-0-	-0-	56	1	568	3	N	1	2	1			3
							1	9									
02	239	N	239	-0-	-0-	-0-	22	1	215	3	N	2					5
							2	9									
03	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-	2	1			3
04	270	N	255	-0-	-15	-0-	28	1	227	3	N	-0-					3

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	10	1	133	3	N	1	1	1			1
							1	9									
12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					1
01	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-	1	1			-0-
02	140	N	108	-0-	-32	-0-	6	1	102	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	28	1	419	3	Y	2	2	1			2
							2	9									
12	440	N	440	-0-	-0-	-0-	28	1	411	3	Y	1	1	1			2
							1	9									
01	480	N	480	-0-	-0-	-0-	53	1	427	3	Y	-0-	1	1			1
02	420	N	391	-0-	-29	-0-	24	1	367	3	Y	-0-					1
03	532	N	532	-0-	-0-	-0-	34	1	498	3	Y	-0-					1
*04	636	N	636	-0-	-0-	-0-	44	1	592	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	34	1	504	3	Y	3	3	1			2
							3	9									
12	558	N	558	-0-	-0-	-0-	36	1	521	3	Y	1	1	1			2
							1	9									
01	639	N	639	-0-	-0-	-0-	71	1	568	3	Y	-0-	1	1			1
02	504	N	458	-0-	-46	-0-	29	1	429	3	Y	-0-					1
03	558	N	458	-0-	-100	-0-	29	1	429	3	Y	-0-					1
04	570	N	479	-0-	-91	-0-	33	1	446	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	17	1	243	3	Y	1	1	1			1
							1	9									
12	268	N	268	-0-	-0-	-0-	17	1	251	3	Y	-0-					1
01	279	N	279	-0-	-0-	-0-	31	1	248	3	Y	-0-					1
02	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					1
03	306	N	306	-0-	-0-	-0-	20	1	286	3	Y	-0-					1
*04	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-	1	1			1
12	92	N	92	-0-	-0-	-0-	9	1	82	3	N	1					2
							1	9									
01	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-	1	1			1
02	89	N	89	-0-	-0-	-0-	8	1	80	3	N	1					2
							1	9									
03	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-	1	1			1
*04	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	11	1	230	3	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	15	1	222	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	16	1	237	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	21	1	272	3	Y	1					1
							1	9									
01	302	N	302	-0-	-0-	-0-	26	1	276	3	Y	-0-	1	1			-0-
02	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	18	1	258	3	Y	1					1
							1	9									
04	300	N	256	-0-	-44	-0-	16	1	240	3	Y	-0-	1	1			-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					16
12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					16
01	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					16
02	84	N	77	-0-	-7	-0-	7	1	70	3	Y	-0-	15	1			1
03	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					1
*04	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	12	1	213	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	24	1	360	3	Y	-0-	1	1			-0-
12	404	N	404	-0-	-0-	-0-	24	1	373	3	Y	6					6
							7	9									
*01	431	N	431	-0-	-0-	-0-	26	1	394	3	Y	10					16
							11	9									
*02	364	N	343	-0-	-21	-0-	13	1	330	3	Y	-0-					16
03	429	N	429	-0-	-0-	-0-	19	1	387	3	Y	21	16	1			21
							23	9									
04	420	N	419	-0-	-1	-0-	25	1	366	3	Y	25	43	1			3
							28	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	71	1	653	3	N	1	2	1			4
							1	9									
12	691	N	691	-0-	-0-	-0-	69	1	618	3	N	4					8
							4	9									
01	547	N	547	-0-	-0-	-0-	49	1	498	3	N	-0-	3	1			5
02	432	N	432	-0-	-0-	-0-	41	1	390	3	N	1					6
							1	9									
03	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1	3	1			4
							1	9									
*04	395	N	395	-0-	-0-	-0-	43	1	352	3	N	-0-					4

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	542	-0-	-120	-0-	26	1	516	3	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	27	1	497	3	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	40	1	537	3	Y	-0-					-0-
02	504	N	493	-0-	-11	-0-	27	1	466	3	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	27	1	509	3	Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	25	1	475	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	585	-0-	-264	-0-	28	1	557	3	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	30	1	552	3	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	41	1	560	3	Y	-0-					-0-
02	560	N	532	-0-	-28	-0-	29	1	503	3	Y	-0-					-0-
03	589	N	491	-0-	-98	-0-	24	1	467	3	Y	-0-					-0-
04	570	N	93	-0-	-477	-0-	5	1	88	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	4	1	36	3	N	-0-					1
12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					1
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	2	-0-	-1708	-0-	2	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	20	1	72	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	57	1	214	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	85	1	357	3	N	-0-			-0-
12	476	N	476	-0-	-0-	-0-	103	1	373	3	N	-0-			-0-
01	484	N	484	-0-	-0-	-0-	59	1	425	3	N	-0-			-0-
02	432	N	432	-0-	-0-	-0-	100	1	332	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	125	1	256	3	N	-0-			-0-
*04	414	N	414	-0-	-0-	-0-	87	1	327	3	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
02	56	N	2	-0-	-54	-0-	2	3			Y	-0-			-0-
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			-0-
*04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-			-0-
12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-			-0-
01	609	N	609	-0-	-0-	-0-	609	2			Y	-0-			-0-
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-			-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-			-0-
*04	578	N	578	-0-	-0-	-0-	578	3			Y	-0-			-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

11	479	N	479	-0-	-0-	-0-	26	1	453	3	Y	-0-			-0-
12	488	N	488	-0-	-0-	-0-	21	1	467	3	Y	-0-			-0-
01	431	N	431	-0-	-0-	-0-	27	1	404	3	Y	-0-			-0-
02	449	N	449	-0-	-0-	-0-	19	1	430	3	Y	-0-			-0-
03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-			-0-
*04	462	N	462	-0-	-0-	-0-	29	1	433	3	Y	-0-			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

11	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*04	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

11	150	N	143	-0-	-7	-0-	143	3			N	-0-			-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-			-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-			-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	28	1	501	3	Y	-0-					-0-
12	705	N	705	-0-	-0-	-0-	31	1	674	3	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					-0-
02	504	N	39	-0-	-465	-0-	2	1	37	3	Y	-0-					-0-
03	558	N	301	-0-	-257	-0-	15	1	286	3	Y	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	334	-0-	-157	-0-	18	1	316	3	Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	25	1	555	3	Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	24	1	530	3	Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	30	1	592	3	Y	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	38	1	580	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	45	1	418	3	N	-0-	3	1			6
12	476	N	476	-0-	-0-	-0-	48	1	425	3	N	3					9
							3	9									
01	417	N	417	-0-	-0-	-0-	38	1	379	3	N	-0-	3	1			6
02	420	N	233	-0-	-187	-0-	22	1	210	3	N	1					7
							1	9									
03	494	N	494	-0-	-0-	-0-	50	1	444	3	N	-0-	3	1			4
04	390	N	161	-0-	-229	-0-	18	1	143	3	N	-0-					4

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	103	1	948	3	N	1	4	1			8
							1	9									
12	1008	N	1008	-0-	-0-	-0-	101	1	904	3	N	3					11
							3	9									
01	1019	N	1019	-0-	-0-	-0-	92	1	927	3	N	-0-	4	1			7
02	896	N	882	-0-	-14	-0-	83	1	796	3	N	3					10
							3	9									
03	1001	N	1001	-0-	-0-	-0-	102	1	899	3	N	-0-	4	1			6
*04	1017	N	1017	-0-	-0-	-0-	111	1	906	3	N	-0-					6

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	24	1	223	3	N	1	1	1			1
							1	9									
12	208	N	208	-0-	-0-	-0-	21	1	186	3	N	1					2
							1	9									
01	218	N	218	-0-	-0-	-0-	20	1	197	3	N	1	1	1			2
							1	9									
02	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					2
03	199	N	199	-0-	-0-	-0-	20	1	179	3	N	-0-	1	1			1
*04	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	26	1	239	3	N	-0-	2	1			4
12	176	N	176	-0-	-0-	-0-	18	1	157	3	N	1					5
							1	9									
01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-	2	1			3
02	252	N	227	-0-	-25	-0-	21	1	205	3	N	1					4
							1	9									
03	186	N	149	-0-	-37	-0-	15	1	133	3	N	1	2	1			3
							1	9									
04	120	N	92	-0-	-28	-0-	10	1	82	3	N	-0-					3

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	-0-	28	1	353	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	29	1	356	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	45	1	545	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	111	1	173	3	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	8	1	146	3	Y	-0-					-0-
03	279	N	172	-0-	-107	-0-	9	1	163	3	Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	11	1	76	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	12	1	74	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	13	1	71	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	15	1	72	3	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	12	1	50	3	N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	23	1	96	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10	-0-	69	1	430	3	N	1					3
							1	9									
12	511	N	511	-0-	-0-	-0-	66	1	444	3	N	1					4
							1	9									
01	426	N	426	-0-	-0-	-0-	74	1	349	3	N	3					7
							3	9									
02	476	N	445	-0-	-31	-0-	97	1	348	3	N	-0-					7
03	520	N	520	-0-	-0-	-0-	109	1	411	3	N	-0-					7
*04	492	N	492	-0-	-0-	-0-	116	1	376	3	N	-0-	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	17	3	N	1					1
							1	9									
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					1

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

11	307	N	307	-0-	-0-	-0-	19	1	286	3	Y	2	2	1			1
							2	9									
12	306	N	306	-0-	-0-	-0-	20	1	285	3	Y	1	1	1			1
							1	9									
01	286	N	286	-0-	-0-	-0-	32	1	253	3	Y	1	1	1			1
							1	9									
02	280	N	279	-0-	-1	-0-	17	1	262	3	Y	-0-					1
03	310	N	306	-0-	-4	-0-	20	1	286	3	Y	-0-					1
*04	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	2	1	17	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

11	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-	1	1			1
12	82	N	82	-0-	-0-	-0-	8	1	73	3	N	1					2
							1	9									
01	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-	1	1			1
02	84	N	82	-0-	-2	-0-	8	1	74	3	N	-0-					1
03	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					2
12	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					2
01	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-	2	1			-0-
02	196	N	177	-0-	-19	-0-	15	1	162	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
04	270	N	199	-0-	-71	-0-	13	1	186	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

11	630	N	612	-0-	-18	-0-	45	1	566	3	N	1					2
							1	9									
12	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-					2
01	630	N	630	-0-	-0-	-0-	64	1	565	3	N	1	2	1			1
							1	9									
02	580	N	580	-0-	-0-	-0-	48	1	531	3	N	1					2
							1	9									
03	602	N	602	-0-	-0-	-0-	46	1	555	3	N	1					3
							1	9									
*04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	3	1			1
							1	9									

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

11	59	N	59	-0-	-0-	-0-	4	1	48	3	N	6					15
							7	9									
12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					15
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	14	1			1
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					1
*04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	7	1	56	2	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
							8	3									
*04	63	N	63	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							6	3									

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	595	-0-	-320	-0-	48	1	547	3	Y	-0-					1
12	606	N	606	-0-	-0-	-0-	45	1	561	3	Y	-0-					1
01	534	N	534	-0-	-0-	-0-	29	1	505	3	Y	-0-					1
02	560	N	544	-0-	-16	-0-	35	1	509	3	Y	-0-					1
03	630	N	630	-0-	-0-	-0-	43	1	587	3	Y	-0-					1
*04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	12	1	253	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1253	-0-	-37	-0-	187	1	1066	2	N	-0-					9
12	1258	N	1258	-0-	-0-	-0-	210	1	1048	2	N	-0-					9
01	1149	N	1149	-0-	-0-	-0-	193	1	956	2	N	-0-					9
02	1176	N	1154	-0-	-22	-0-	190	1	964	2	N	-0-					9
03	1328	N	1328	-0-	-0-	-0-	220	1	1108	2	N	-0-					9
*04	1259	N	1259	-0-	-0-	-0-	196	1	1063	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	7	1	66	3	N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					1
02	56	N	35	-0-	-21	-0-	3	1	32	3	N	-0-					1
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

11	240	N	223	-0-	-17	-0-	22	1	200	3	N	1	2	1			3
							1	9									
12	202	N	202	-0-	-0-	-0-	20	1	181	3	N	1					4
							1	9									
01	596	N	596	-0-	-0-	-0-	54	1	542	3	N	-0-	2	1			2
02	945	N	945	-0-	-0-	-0-	88	1	850	3	N	6					8
							7	9									
03	852	N	852	-0-	-0-	-0-	84	1	738	3	N	27	14	1			21
							30	9									
*04	534	N	534	-0-	-0-	-0-	58	1	476	3	N	-0-					21

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-	1	1			1
12	106	N	106	-0-	-0-	-0-	11	1	94	3	N	1					2
							1	9									
01	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-	1	1			1
02	117	N	117	-0-	-0-	-0-	11	1	105	3	N	1					2
							1	9									
03	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-	1	1			1
*04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
*03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		10	-0-	10	59	1	1	9	3	Y	-0-					-0-
12	T. A.		4	-0-	4	63	4	3			Y	-0-					-0-
01	76	N	13	-0-	-63	-0-	1	1	12	3	Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					-0-
02	252	N	236	-0-	-16	-0-	10	1	226	3	Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	13	1	252	3	Y	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	29	1	508	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	224	N	70	-0-	-154	-0-	3	1	67	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	13	1	252	3	Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	18	1	273	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

11	180	N	169	-0-	-11	-0-	13	1	156	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	13	1	138	3	N	-0-					-0-
03	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

11	210	N	168	-0-	-42	-0-	75	1	93	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	78	1	85	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	75	1	84	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	69	1	74	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	88	1	83	3	N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	98	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	98	1	939	3	N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	102	1	852	3	N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	102	1	812	3	N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	92	1	703	3	N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	102	1	746	3	N	-0-					-0-
*04	834	N	834	-0-	-0-	-0-	98	1	736	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	197	-0-	-373	-0-	75	1	122	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	78	1	409	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	75	1	162	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	69	1	370	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	69	1	522	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	69	1	145	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	2	-0-	2	2	2	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
03	10	X	8	-0-	-2	-0-	8	3			Y	-0-					-0-
*04	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	3	1	38	3	Y	1	1	1			1
							1	9									
12	45	N	45	-0-	-0-	-0-	3	1	41	3	Y	1	1	1			1
							1	9									
01	38	N	38	-0-	-0-	-0-	3	1	34	3	Y	1	1	1			1
							1	9									
02	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			1
							1	9									
03	42	N	42	-0-	-0-	-0-	3	1	38	3	Y	1	1	1			1
							1	9									
*04	37	N	37	-0-	-0-	-0-	3	1	33	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

11	14B2 EXT	-0-	-0-	-0-	1	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	1	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	1	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	1	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	1	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	1	N	-0-		-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	30	1	415	3	N	3	3	1			3
							3	9									
12	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-	1	1			2
01	465	N	465	-0-	-0-	-0-	26	1	437	3	N	2	3	1			1
							2	9									
02	420	N	389	-0-	-31	-0-	23	1	365	3	N	1					2
							1	9									
03	465	N	422	-0-	-43	-0-	29	1	392	3	N	1	2	1			1
							1	9									
04	450	N	380	-0-	-70	-0-	28	1	351	3	N	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	1			1
02	10	N	-0-	-0-	-10	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	9	1	122	3	N	1	1	1			1
							1	9									
12	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									
01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-	1	1			-0-
02	117	N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
							1	9									
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
*04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	10	1	99	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	21	1	191	3	N	1	2	1			3
							1	9									
12	207	N	207	-0-	-0-	-0-	21	1	185	3	N	1					4
							1	9									
01	222	N	222	-0-	-0-	-0-	20	1	201	3	N	1	2	1			3
							1	9									
02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					3
03	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-	1	1			2
04	210	N	202	-0-	-8	-0-	22	1	180	3	N	-0-					2

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-	1	1			-0-
12	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	12	1	229	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	10	1	177	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	8	1	86	3	Y	2	7	1			2
							2	9									
12	223	N	223	-0-	-0-	-0-	102	1	89	3	Y	29					31
							32	9									
01	93	N	93	-0-	-0-	-0-	5	1	84	3	Y	4					35
							4	9									
02	94	N	94	-0-	-0-	-0-	5	1	79	3	Y	9					44
							10	9									
03	186	N	91	-0-	-95	-0-	6	1	83	3	Y	2					46
							2	9									
04	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					46

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-	1	1			2
12	142	N	142	-0-	-0-	-0-	14	1	127	3	N	1					3
							1	9									
01	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-	1	1			2
02	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					2
03	155	N	150	-0-	-5	-0-	15	1	135	3	N	-0-	1	1			1
04	150	N	149	-0-	-1	-0-	16	1	133	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	10	1	175	3	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
04	270	N	181	-0-	-89	-0-	11	1	170	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
02	2	N	-0-	-0-	-2	-0-					N	-0-					1
03	3	N	-0-	-0-	-3	-0-					N	-0-	1	1			-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1099	-0-	-1901	462	89	1	1009	3	Y	1	1	1			2
							1	9									
12	1524	N	1062	-0-	-462	-0-	184	1	878	3	Y	-0-					2
01	1098	N	1098	-0-	-0-	-0-	59	1	1039	3	Y	-0-					2
02	1078	N	1078	-0-	-0-	-0-	69	1	1009	3	Y	-0-					2
03	1209	N	1209	-0-	-0-	-0-	82	1	1127	3	Y	-0-					2
*04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	105	1	68	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	Y	-0-					-0-
03	186	N	65	-0-	-121	-0-	3	1	62	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	9	1	163	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	7	1	157	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	10	1	158	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-	1	1			-0-
12	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1					1
							1	9									
03	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					1
*04	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	23	1	145	3	N	-0-					1
12	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					1
01	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					1
02	140	N	77	-0-	-63	-0-	17	1	60	3	N	-0-					1
03	101	N	101	-0-	-0-	-0-	21	1	80	3	N	-0-					1
*04	109	N	109	-0-	-0-	-0-	26	1	83	3	N	-0-	1	1			-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

11	270	N	191	-0-	-79	-0-	26	1	165	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	25	1	119	3	N	-0-					-0-
02	168	N	107	-0-	-61	-0-	23	1	84	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	26	1	99	3	N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	52	1	168	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

11	210	N	190	-0-	-20	-0-	26	1	163	3	N	1					2
							1	9									
12	186	N	186	-0-	-0-	-0-	24	1	161	3	N	1					3
							1	9									
01	132	N	132	-0-	-0-	-0-	23	1	108	3	N	1					4
							1	9									
02	217	N	217	-0-	-0-	-0-	47	1	169	3	N	1					5
							1	9									
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					5
*04	199	N	199	-0-	-0-	-0-	47	1	152	3	N	-0-	3	1			2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

11	150	N	150	-0-	-0-	-0-	12	1	137	3	Y	1	1	1			1
							1	9									
12	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					1
01	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					1
02	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					1
03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					1
*04	171	N	171	-0-	-0-	-0-	14	1	156	3	Y	1	1	8			1
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	25	1	314	3	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	26	1	321	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	36	1	316	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	26	1	314	3	N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-	1	1			-0-
12	277	N	277	-0-	-0-	-0-	21	1	256	3	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					-0-
02	252	N	225	-0-	-27	-0-	14	1	211	3	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	18	1	245	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	21	1	235	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	23	1	399	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	19	1	414	3	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	25	1	369	3	Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	16	1	365	3	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	21	1	406	3	Y	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	26	1	392	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	56	1	204	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	61	1	214	3	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	39	1	229	3	Y	-0-					-0-
02	252	N	200	-0-	-52	-0-	23	1	177	3	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	60	1	709	3	Y	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	55	1	626	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
12	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1
01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					1
02	406	N	406	-0-	-0-	-0-	405	3	1	9	Y	1	1	8			1
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					1
04	540	N	452	-0-	-88	-0-	452	3			Y	-0-					1

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
02	252	N	60	-0-	-192	-0-	3	1	57	3	Y	-0-					-0-
03	217	N	166	-0-	-51	-0-	8	1	158	3	Y	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	17	1	296	3	N	1	1	1			2
							1	9									
12	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-	1	1			1
01	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	1			1
							1	9									
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					1
03	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					1
04	300	N	298	-0-	-2	-0-	19	1	279	3	N	-0-					1

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	7	1	45	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	10	1	49	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	15	1	53	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	42	1	262	3	N	1					4
							1	9									
12	309	N	309	-0-	-0-	-0-	40	1	269	3	N	-0-					4
01	258	N	258	-0-	-0-	-0-	45	1	213	3	N	-0-					4
02	315	N	315	-0-	-0-	-0-	69	1	246	3	N	-0-					4
03	352	N	352	-0-	-0-	-0-	74	1	278	3	N	-0-					4
*04	322	N	322	-0-	-0-	-0-	76	1	245	3	N	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	28	1	276	2	Y	-0-					1
12	307	N	307	-0-	-0-	-0-	21	1	285	2	Y	1					2
							1	9									
01	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-	1	1			1
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					1
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					1
04	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	2	1	38	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	468	-0-	-102	-0-	21	1	447	3	N	-0-	1	1			-0-
12	513	N	513	-0-	-0-	-0-	25	1	1	2	N	-0-					-0-
							487	3									
01	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	30	1	3	2	N	-0-					-0-
							581	3									
03	726	N	726	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							687	3									
*04	707	N	707	-0-	-0-	-0-	38	1	7	2	N	-0-					-0-
							662	3									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					3
							1	9									
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					3
01	34	N	34	-0-	-0-	-0-	3	1	30	3	N	1	3	1			1
							1	9									
02	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					2
							1	9									
03	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					3
							1	9									
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	3	1			-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

11	228	N	228	-0-	-0-	-0-	109	1	119	3	Y	-0-	1	1			-0-
12	239	N	239	-0-	-0-	-0-	112	1	127	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	109	1	130	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	100	1	118	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	111	1	128	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	109	1	121	3	Y	-0-					1

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

11	984	N	984	-0-	-0-	-0-	190	1	794	3	N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	238	1	864	3	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	88	1	637	3	N	-0-					-0-
02	924	N	853	-0-	-71	-0-	198	1	655	3	N	-0-					-0-
03	1116	N	750	-0-	-366	-0-	246	1	504	3	N	-0-					-0-
04	690	N	527	-0-	-163	-0-	111	1	416	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164																	
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208																	
11	470	N	470	-0-	-0-	-0-	25	1	445	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	21	1	455	3	Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	29	1	435	3	Y	-0-					-0-
02	448	N	431	-0-	-17	-0-	18	1	413	3	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	29	1	443	3	Y	-0-					-0-
CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185																	
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180																	
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730																	
11	732	N	732	-0-	-0-	-0-	70	1	660	3	Y	2					3
							2	9									
12	800	N	800	-0-	-0-	-0-	71	1	728	3	Y	1					4
							1	9									
01	825	N	825	-0-	-0-	-0-	74	1	748	3	Y	3	6	1			1
							3	9									
02	653	N	653	-0-	-0-	-0-	58	1	595	3	Y	-0-					1
03	701	N	701	-0-	-0-	-0-	59	1	641	3	Y	1					2
							1	9									
*04	741	N	741	-0-	-0-	-0-	61	1	676	3	Y	4					6
							4	9									
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754																	
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
04	14B2	EXT	56	-0-	56	57	5	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

11	480	N	442	-0-	-38	-0-	61	1	381	3	N	-0-					2
12	441	N	441	-0-	-0-	-0-	57	1	383	3	N	1					3
							1	9									
01	420	N	420	-0-	-0-	-0-	73	1	344	3	N	3					6
							3	9									
02	481	N	481	-0-	-0-	-0-	105	1	376	3	N	-0-					6
03	564	N	564	-0-	-0-	-0-	118	1	445	3	N	1					7
							1	9									
*04	502	N	502	-0-	-0-	-0-	119	1	383	3	N	-0-	4	1			3

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

11	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

11	342	N	342	-0-	-0-	-0-	31	1	301	2	Y	9					14
							10	9									
12	345	N	345	-0-	-0-	-0-	23	1	309	2	Y	12					26
							13	9									
01	353	N	353	-0-	-0-	-0-	25	1	307	2	Y	19	27	1			18
							21	9									
02	308	N	304	-0-	-4	-0-	17	1	280	2	Y	6					24
							7	9									
03	341	N	325	-0-	-16	-0-	22	1	301	2	Y	2	1	8			25
							2	9									
04	330	N	312	-0-	-18	-0-	17	1	295	2	Y	-0-	19	1			6

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

11	944	N	607	-0-	-337	-0-	56	1	551	2	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	40	1	546	2	Y	-0-					-0-
01	616	N	616	-0-	-0-	-0-	46	1	570	2	Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	33	1	533	2	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	42	1	592	2	Y	1					1
							1	9									
04	600	N	572	-0-	-28	-0-	32	1	540	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

11	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					2
12	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					2
01	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					2
02	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					2
03	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					2
*04	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	6	1	123	3	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	9	1	128	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	4					16
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	36	1	412	3	Y	-0-	1	1			-0-
12	466	N	466	-0-	-0-	-0-	35	1	431	3	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	24	1	423	3	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	27	1	390	3	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1					1
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1101	-0-	-1899	575	89	1	1011	3	Y	1	4	1			1
							1	9									
12	1577	N	1002	-0-	-575	-0-	75	1	927	3	Y	-0-					1
01	1010	N	1010	-0-	-0-	-0-	54	1	956	3	Y	-0-					1
02	1225	N	1225	-0-	-0-	-0-	77	1	1125	3	Y	21					22
							23	9									
03	2309	N	2309	-0-	-0-	-0-	157	1	2151	3	Y	1					23
							1	9									
*04	2444	N	2444	-0-	-0-	-0-	198	1	2246	3	Y	-0-					23

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	549	-0-	-150	-0-	41	1	508	3	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	41	1	528	3	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	50	1	497	3	Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	44	1	465	3	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	50	1	495	3	Y	-0-					-0-
04	540	N	491	-0-	-49	-0-	54	1	437	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1607	-0-	-1393	1913	211	1	1396	3	Y	-0-					-0-
12	3100	N	1498	-0-	-1602	311	202	1	1295	3	Y	1					1
							1	9									
01	1595	N	1284	-0-	-311	-0-	209	1	1075	3	Y	-0-					1
02	1512	N	714	-0-	-798	-0-	145	1	569	3	Y	-0-	1	1			-0-
03	1525	N	1525	-0-	-0-	-0-	232	1	1293	3	Y	-0-					-0-
04	1230	N	967	-0-	-263	-0-	193	1	774	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	46	1	453	2	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	34	1	467	2	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	37	1	461	2	Y	-0-					-0-
02	476	N	452	-0-	-24	-0-	27	1	425	2	Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	27	1	463	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	38	1	372	2	Y	-0-					2
12	417	N	417	-0-	-0-	-0-	29	1	388	2	Y	-0-					2
01	419	N	419	-0-	-0-	-0-	31	1	388	2	Y	-0-	1	1			1
02	392	N	390	-0-	-2	-0-	23	1	367	2	Y	-0-					1
03	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					1
04	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-	1	1			-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	46	1	451	2	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	34	1	458	2	Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-
02	476	N	446	-0-	-30	-0-	26	1	420	2	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
04	480	N	471	-0-	-9	-0-	26	1	445	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	784	-0-	-769	-0-	75	1	708	3	Y	1					2
							1	9									
12	820	N	820	-0-	-0-	-0-	73	1	746	3	Y	1					3
							1	9									
*01	879	N	879	-0-	-0-	-0-	79	1	799	3	Y	1	4	1			-0-
							1	9									
*02	728	N	689	-0-	-39	-0-	61	1	628	3	Y	-0-					-0-
03	806	N	783	-0-	-23	-0-	66	1	715	3	Y	2					2
							2	9									
04	840	N	732	-0-	-108	-0-	61	1	670	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

11	2273	N	913	-0-	-1360	-0-	140	1	771	3	Y	2					4
							2	9									
12	999	N	999	-0-	-0-	-0-	159	1	839	3	Y	1					5
							1	9									
*01	881	N	881	-0-	-0-	-0-	112	1	767	3	Y	2	6	1			1
							2	9									
*02	857	N	857	-0-	-0-	-0-	140	1	717	3	Y	-0-					1
03	992	N	968	-0-	-24	-0-	153	1	814	3	Y	1					2
							1	9									
*04	918	N	918	-0-	-0-	-0-	145	1	771	3	Y	2					4
							2	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

11	422	N	422	-0-	-0-	-0-	41	1	380	3	Y	1					1
							1	9									
12	426	N	426	-0-	-0-	-0-	38	1	387	3	Y	1					2
							1	9									
*01	450	N	450	-0-	-0-	-0-	40	1	410	3	Y	-0-	2	1			-0-
*02	392	N	373	-0-	-19	-0-	33	1	340	3	Y	-0-					-0-
03	434	N	413	-0-	-21	-0-	35	1	377	3	Y	1					1
							1	9									
04	450	N	419	-0-	-31	-0-	35	1	383	3	Y	1					2
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

11	459	N	459	-0-	-0-	-0-	44	1	414	3	Y	1					2
							1	9									
12	440	N	440	-0-	-0-	-0-	39	1	400	3	Y	1					3
							1	9									
*01	390	N	390	-0-	-0-	-0-	35	1	353	3	Y	2	4	1			1
							2	9									
*02	425	N	425	-0-	-0-	-0-	38	1	387	3	Y	-0-					1
03	449	N	449	-0-	-0-	-0-	38	1	410	3	Y	1					2
							1	9									
*04	430	N	430	-0-	-0-	-0-	35	1	391	3	Y	4					6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

11	2228	N	788	-0-	-1440	-0-	73	1	715	2	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	53	1	718	2	Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	56	1	694	2	Y	-0-					-0-
02	728	N	695	-0-	-33	-0-	41	1	654	2	Y	-0-					-0-
03	775	N	735	-0-	-40	-0-	49	1	686	2	Y	-0-					-0-
04	720	N	677	-0-	-43	-0-	38	1	639	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

11	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	14	1	184	2	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-					-0-
02	196	N	169	-0-	-27	-0-	10	1	159	2	Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	10	1	135	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	10	1	163	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

11	528	N	528	-0-	-0-	-0-	113	1	415	3	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	118	1	413	3	Y	-0-					-0-
01	495	N	495	-0-	-0-	-0-	72	1	423	3	Y	-0-					-0-
02	476	N	454	-0-	-22	-0-	52	1	401	3	Y	1					1
							1	9									
03	527	N	443	-0-	-84	-0-	34	1	405	3	Y	4					5
							4	9									
04	480	N	255	-0-	-225	-0-	21	1	234	3	Y	-0-					5

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

11	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-	1	1			-0-
12	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
02	392	N	385	-0-	-7	-0-	19	1	366	3	N	-0-					-0-
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	23	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	18	1	352	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	23	1	397	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18	-0-	14	1	298	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	708	-0-	-102	-0-	32	1	676	3	N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	40	1	796	3	N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	40	1	822	3	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	46	1	886	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	46	1	959	3	N	-0-					-0-
*04	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	427	-0-	-23	-0-	19	1	408	3	N	-0-	1	1			-0-
12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	19	1	358	3	N	-0-					-0-
03	434	N	405	-0-	-29	-0-	19	1	386	3	N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	352	-0-	-38	-0-	16	1	336	3	N	-0-	1	1			-0-
12	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	16	1	302	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	19	1	319	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	506	-0-	-94	-0-	23	1	483	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	28	1	544	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	31	1	608	3	N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	32	1	657	3	N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	38	1	653	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	447	-0-	-93	-0-	20	1	427	3	N	-0-	1	1			-0-
12	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
02	420	N	400	-0-	-20	-0-	20	1	380	3	N	-0-					-0-
03	558	N	454	-0-	-104	-0-	21	1	433	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	17	1	296	3	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	14	1	298	3	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	17	1	250	3	Y	-0-					-0-
02	280	N	264	-0-	-16	-0-	11	1	253	3	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	15	1	301	3	Y	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	477	-0-	-3	-0-	47	1	429	3	N	1	4	1			6
							1	9									
12	460	N	460	-0-	-0-	-0-	46	1	411	3	N	3					9
							3	9									
01	518	N	518	-0-	-0-	-0-	47	1	470	3	N	1	4	1			6
							1	9									
02	472	N	472	-0-	-0-	-0-	44	1	426	3	N	2					8
							2	9									
03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			5
04	510	N	467	-0-	-43	-0-	51	1	416	3	N	-0-					5

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	14	1	139	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	18	1	156	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	634	-0-	-451	-0-	51	1	583	3	Y	-0-	2	1			-0-
12	671	N	671	-0-	-0-	-0-	50	1	620	3	Y	1					1
							1	9									
01	699	N	699	-0-	-0-	-0-	38	1	661	3	Y	-0-					1
02	758	N	758	-0-	-0-	-0-	49	1	709	3	Y	-0-					1
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
04	690	N	686	-0-	-4	-0-	55	1	631	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	413	-0-	-484	-0-	33	1	380	3	Y	-0-	1	1			-0-
12	391	N	391	-0-	-0-	-0-	29	1	362	3	Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	32	1	561	3	Y	-0-					-0-
02	840	N	840	-0-	-0-	-0-	54	1	786	3	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	59	1	804	3	Y	-0-					-0-
*04	818	N	818	-0-	-0-	-0-	66	1	752	3	Y	-0-					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	672	N	643	-0-	-29	-0-	643	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	81	1	797	2	Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	51	1	700	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	52	1	645	2	Y	-0-					-0-
02	593	N	593	-0-	-0-	-0-	35	1	558	2	Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	48	1	667	2	Y	-0-					-0-
*04	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

11	90	N	88	-0-	-2	-0-	6	1	81	3	N	1					3
							1	9									
12	90	N	90	-0-	-0-	-0-	7	1	82	3	N	1					4
							1	9									
01	85	N	85	-0-	-0-	-0-	9	1	75	3	N	1	4	1			1
							1	9									
02	84	N	77	-0-	-7	-0-	6	1	69	3	N	2					3
							2	9									
03	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					3
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-	3	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

11	540	N	530	-0-	-10	-0-	24	1	506	3	N	-0-	1	1			-0-
12	544	N	544	-0-	-0-	-0-	26	1	2	2	N	-0-					-0-
							516	3									
01	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
02	504	N	492	-0-	-12	-0-	24	1	3	2	N	-0-					-0-
							465	3									
03	558	N	553	-0-	-5	-0-	25	1	4	2	N	-0-					-0-
							524	3									
04	540	N	535	-0-	-5	-0-	29	1	5	2	N	-0-					-0-
							501	3									

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

11	900	N	825	-0-	-75	-0-	38	1	787	3	N	-0-	1	1			-0-
12	839	N	839	-0-	-0-	-0-	41	1	2	2	N	-0-					-0-
							796	3									
01	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
02	784	N	753	-0-	-31	-0-	37	1	5	2	N	-0-					-0-
							711	3									
03	837	N	828	-0-	-9	-0-	38	1	6	2	N	-0-					-0-
							784	3									
04	810	N	805	-0-	-5	-0-	44	1	8	2	N	-0-					-0-
							753	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-
							75	3									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

11	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	2	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	64	2	Y	-0-					-0-
							10	3									
*04	76	N	76	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
							7	3									

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

11	194	N	194	-0-	-0-	-0-	92	1	102	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	95	1	118	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	95	1	194	2	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	86	1	76	3	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	95	1	279	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	92	1	176	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	423	-0-	-84	-0-	34	1	389	3	Y	-0-	3	1			-0-
12	701	N	701	-0-	-0-	-0-	52	1	648	3	Y	1					1
							1	9									
01	728	N	728	-0-	-0-	-0-	39	1	689	3	Y	-0-					1
02	734	N	734	-0-	-0-	-0-	47	1	687	3	Y	-0-					1
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
*04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					1

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	767	-0-	-886	-0-	61	1	692	3	Y	13	14	1			5
							14	9									
12	764	N	764	-0-	-0-	-0-	57	1	707	3	Y	-0-					5
01	713	N	713	-0-	-0-	-0-	38	1	673	3	Y	2	1	8			6
							2	9									
02	728	N	693	-0-	-35	-0-	44	1	648	3	Y	1	1	8			6
							1	9									
03	782	N	782	-0-	-0-	-0-	53	1	727	3	Y	2	1	8			7
							2	9									
*04	747	N	747	-0-	-0-	-0-	60	1	687	3	Y	-0-					7

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	518	-0-	-22	-0-	24	1	494	3	N	-0-	1	1			-0-
12	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	23	1	449	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
04	510	N	508	-0-	-2	-0-	28	1	480	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-	1	1			-0-
12	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
02	448	N	404	-0-	-44	-0-	20	1	384	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
02	252	N	251	-0-	-1	-0-	12	1	239	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	15	1	253	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	13	1	235	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	11	1	241	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	314	-0-	-166	-0-	31	1	283	3	N	-0-	3	1			5
12	845	N	845	-0-	-0-	-0-	85	1	754	3	N	5					10
							6	9									
01	981	N	981	-0-	-0-	-0-	88	1	893	3	N	-0-	4	1			6
02	862	N	862	-0-	-0-	-0-	81	1	778	3	N	3					9
							3	9									
03	900	N	900	-0-	-0-	-0-	92	1	808	3	N	-0-	4	1			5
*04	838	N	838	-0-	-0-	-0-	91	1	747	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1
12	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
01	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1
*04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44	-0-	24	1	502	3	N	-0-	1	1			-0-
12	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
02	504	N	479	-0-	-25	-0-	24	1	455	3	N	-0-					-0-
03	558	N	535	-0-	-23	-0-	25	1	510	3	N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-	1	1			-0-
12	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
02	308	N	293	-0-	-15	-0-	14	1	279	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	15	1	311	3	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	16	1	269	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	793	-0-	-1198	-0-	73	1	720	2	Y	-0-					-0-
12	822	N	822	-0-	-0-	-0-	56	1	766	2	Y	-0-					-0-
01	806	N	806	-0-	-0-	-0-	60	1	746	2	Y	-0-					-0-
02	742	N	742	-0-	-0-	-0-	44	1	698	2	Y	-0-					-0-
03	837	N	808	-0-	-29	-0-	54	1	754	2	Y	-0-					-0-
*04	785	N	785	-0-	-0-	-0-	44	1	741	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	437	-0-	-43	-0-	39	1	397	3	N	1	1	1			3
							1	9									
12	401	N	401	-0-	-0-	-0-	36	1	365	3	N	-0-	2	1			1
*01	393	N	393	-0-	-0-	-0-	31	1	362	3	N	-0-					1
*02	420	N	351	-0-	-69	-0-	34	1	317	3	N	-0-	1	1			-0-
*03	403	N	387	-0-	-16	-0-	28	1	359	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	35	1	342	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	36	1	762	3	N	-0-	1	1			-0-
12	787	N	787	-0-	-0-	-0-	38	1	749	3	N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	40	1	766	3	N	-0-					-0-
03	775	N	751	-0-	-24	-0-	35	1	716	3	N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	594	-0-	-275	-0-	55	1	539	2	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	42	1	566	2	Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	45	1	559	2	Y	-0-					-0-
02	560	N	546	-0-	-14	-0-	32	1	514	2	Y	-0-					-0-
03	620	N	609	-0-	-11	-0-	41	1	567	2	Y	1					1
							1	9									
*04	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-	1	1			-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	16	1	281	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	13	1	287	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-
02	280	N	268	-0-	-12	-0-	11	1	257	3	Y	-0-					-0-
03	310	N	284	-0-	-26	-0-	14	1	270	3	Y	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	17	1	256	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	2			N	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

11	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
04	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
02	644	N	584	-0-	-60	-0-	584	2			N	-0-					-0-
03	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

11	489	N	489	-0-	-0-	-0-	45	1	444	2	Y	-0-					2
12	494	N	494	-0-	-0-	-0-	34	1	460	2	Y	-0-					2
01	487	N	487	-0-	-0-	-0-	36	1	451	2	Y	-0-	1	1			1
02	448	N	443	-0-	-5	-0-	26	1	417	2	Y	-0-					1
03	496	N	494	-0-	-2	-0-	33	1	461	2	Y	-0-					1
04	480	N	476	-0-	-4	-0-	27	1	449	2	Y	-0-	1	1			-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

11	3000	N	1050	-0-	-1950	197	95	1	936	2	Y	17					22
							19	9									
12	1263	N	1066	-0-	-197	-0-	71	1	962	2	Y	30					52
							33	9									
01	1080	N	1080	-0-	-0-	-0-	79	1	975	2	Y	24	46	1			30
							26	9									
02	980	N	965	-0-	-15	-0-	54	1	870	2	Y	37	3	8			64
							41	9									
03	1079	N	1079	-0-	-0-	-0-	70	1	979	2	Y	27	4	8			87
							30	9									
*04	1052	N	1052	-0-	-0-	-0-	57	1	955	2	Y	36	73	1			50
							40	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

11	600	N	531	-0-	-69	-0-	48	1	481	3	N	2	2	1			4
							2	9									
12	523	N	523	-0-	-0-	-0-	47	1	475	3	N	1	3	1			2
							1	9									
*01	427	N	427	-0-	-0-	-0-	34	1	393	3	N	-0-	1	1			1
*02	504	N	369	-0-	-135	-0-	36	1	332	3	N	1	1	1			1
							1	9									
*03	527	N	330	-0-	-197	-0-	24	1	306	3	N	-0-					1
04	420	N	334	-0-	-86	-0-	31	1	303	3	N	-0-					1

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

11	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	3	1	69	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	30	1	533	3	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	23	1	508	3	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	29	1	428	3	Y	-0-					-0-
02	532	N	387	-0-	-145	-0-	17	1	370	3	Y	-0-					-0-
03	527	N	514	-0-	-13	-0-	25	1	489	3	Y	-0-					-0-
*04	630	N	630	-0-	-0-	-0-	39	1	591	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	7	1	159	3	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	40	1	389	2	Y	-0-					2
12	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					2
01	437	N	437	-0-	-0-	-0-	33	1	404	2	Y	-0-	1	1			1
02	394	N	394	-0-	-0-	-0-	23	1	371	2	Y	-0-					1
03	438	N	438	-0-	-0-	-0-	29	1	409	2	Y	-0-					1
*04	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-	1	1			-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	46	1	444	3	N	-0-					9
12	463	N	463	-0-	-0-	-0-	46	1	417	3	N	-0-					9
01	441	N	441	-0-	-0-	-0-	44	1	395	3	N	2					11
							2	9									
02	448	N	426	-0-	-22	-0-	40	1	386	3	N	-0-					11
03	465	N	458	-0-	-7	-0-	44	1	410	3	N	4					15
							4	9									
*04	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1					16
							1	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	2	1	17	3	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	7	1	70	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	9	1	71	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	37	1	459	3	Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	38	1	492	3	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	47	1	469	3	Y	-0-					-0-
02	476	N	457	-0-	-19	-0-	39	1	418	3	Y	-0-					-0-
03	527	N	490	-0-	-37	-0-	45	1	445	3	Y	-0-					-0-
04	510	N	459	-0-	-51	-0-	50	1	409	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	22	1	216	2	Y	-0-					1
12	243	N	243	-0-	-0-	-0-	17	1	226	2	Y	-0-					1
01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-	1	1			-0-
02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	13	1	226	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	282	-0-	-78	-0-	13	1	269	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	17	1	299	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	7	1	165	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	199	1	1052	3	Y	5					5
							6	9									
01	848	N	848	-0-	-0-	-0-	77	1	771	3	Y	-0-					5
02	731	N	731	-0-	-0-	-0-	51	1	676	3	Y	4					9
							4	9									
03	574	N	574	-0-	-0-	-0-	48	1	524	3	Y	2					11
							2	9									
*04	578	N	578	-0-	-0-	-0-	62	1	516	3	Y	-0-					11

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					44
12	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					44
01	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					44
02	196	N	153	-0-	-43	-0-	13	1	140	3	Y	-0-	42	1			2
03	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					2
04	180	N	152	-0-	-28	-0-	17	1	135	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-	1	1			-0-
12	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	14	1	286	3	N	1					1
							1	9									
02	280	N	273	-0-	-7	-0-	13	1	260	3	N	-0-					1
03	310	N	309	-0-	-1	-0-	14	1	294	3	N	1	1	1			1
							1	9									
04	300	N	295	-0-	-5	-0-	16	1	277	3	N	2					3
							2	9									

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	562	-0-	-8	-0-	26	1	536	3	N	-0-	1	1			-0-
12	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	25	1	490	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6	-0-	37	1	375	3	N	2	1	1			4
							2	9									
12	424	N	424	-0-	-0-	-0-	38	1	384	3	N	2	3	1			3
							2	9									
*01	432	N	432	-0-	-0-	-0-	34	1	396	3	N	2	1	1			4
							2	9									
*02	392	N	386	-0-	-6	-0-	37	1	347	3	N	2	3	1			3
							2	9									
*03	434	N	413	-0-	-21	-0-	30	1	382	3	N	1	1	1			3
							1	9									
*04	427	N	427	-0-	-0-	-0-	40	1	385	3	N	2	1	1			4
							2	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

11	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	9	1	205	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	12	1	228	3	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

11	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-	1	1			1
12	153	N	153	-0-	-0-	-0-	15	1	137	3	N	1					2
							1	9									
01	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-	1	1			1
02	150	N	150	-0-	-0-	-0-	14	1	135	3	N	1					2
							1	9									
03	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-	1	1			1
04	150	N	119	-0-	-31	-0-	13	1	106	3	N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

11	450	N	448	-0-	-2	-0-	36	1	412	3	N	-0-					1
12	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					1
01	452	N	452	-0-	-0-	-0-	24	1	428	3	N	-0-					1
02	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
03	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					1
04	450	N	444	-0-	-6	-0-	36	1	408	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

11	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

11	665	N	642	-0-	-23	-0-	34	1	608	3	Y	-0-					-0-
12	761	N	761	-0-	-0-	-0-	33	1	728	3	Y	-0-					-0-
01	718	N	718	-0-	-0-	-0-	45	1	673	3	Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	31	1	698	3	Y	-0-					-0-
03	775	N	742	-0-	-33	-0-	36	1	706	3	Y	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	49	1	741	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	439	-0-	-19	-0-	24	1	415	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	17	1	380	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					-0-
02	420	N	387	-0-	-33	-0-	17	1	370	3	Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	23	1	449	3	Y	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	17	1	302	3	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	15	1	322	3	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	3	1	74	3	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	666	-0-	-24	-0-	35	1	630	3	N	1	2	1			3
							1	9									
12	683	N	683	-0-	-0-	-0-	32	1	650	3	N	1	1	1			3
							1	9									
01	675	N	675	-0-	-0-	-0-	32	1	643	3	N	-0-	1	1			2
02	620	N	620	-0-	-0-	-0-	29	1	590	3	N	1	1	1			2
							1	9									
03	689	N	689	-0-	-0-	-0-	38	1	650	3	N	1	1	1			2
							1	9									
*04	668	N	668	-0-	-0-	-0-	42	1	625	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	4	-0-	-9	-0-	4	3			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

11	450	N	446	-0-	-4	-0-	21	1	425	2	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	48	1	392	2	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-
02	420	N	393	-0-	-27	-0-	22	1	371	2	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	24	1	361	2	N	-0-					-0-
							54	3									
*04	423	N	423	-0-	-0-	-0-	24	1	359	2	N	-0-					-0-
							40	3									

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

11	960	N	949	-0-	-11	-0-	93	1	855	3	N	1	7	1			12
							1	9									
12	931	N	931	-0-	-0-	-0-	93	1	831	3	N	6					18
							7	9									
01	1016	N	1016	-0-	-0-	-0-	92	1	924	3	N	-0-	7	1			11
02	921	N	921	-0-	-0-	-0-	86	1	832	3	N	3					14
							3	9									
03	991	N	991	-0-	-0-	-0-	101	1	889	3	N	1	6	1			9
							1	9									
04	990	N	965	-0-	-25	-0-	105	1	860	3	N	-0-					9

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

11	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	5	1	60	3	N	12					12
							13	9									
04	60	N	57	-0-	-3	-0-	4	1	52	3	N	1	12	1			1
							1	9									

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

11	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	20	1	172	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

11	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	559	-0-	-108	-0-	50	1	494	2	Y	14					16
							15	9									
12	553	N	553	-0-	-0-	-0-	38	1	515	2	Y	-0-					16
01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-	10	1			6
02	532	N	491	-0-	-41	-0-	29	1	462	2	Y	-0-					6
03	558	N	550	-0-	-8	-0-	37	1	513	2	Y	-0-					6
04	540	N	532	-0-	-8	-0-	30	1	501	2	Y	1	5	1			2
							1	9									

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	27	1	265	2	Y	-0-					1
12	291	N	291	-0-	-0-	-0-	20	1	271	2	Y	-0-					1
01	287	N	287	-0-	-0-	-0-	21	1	266	2	Y	-0-	1	1			-0-
02	263	N	263	-0-	-0-	-0-	15	1	248	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	24	1	512	3	N	4	3	1			2
							4	9									
12	543	N	543	-0-	-0-	-0-	26	1	517	3	N	-0-					2
01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1					3
							1	9									
02	510	N	510	-0-	-0-	-0-	25	1	481	3	N	4	2	1			5
							4	9									
03	558	N	524	-0-	-34	-0-	24	1	492	3	N	7	4	1			8
							8	9									
04	510	N	508	-0-	-2	-0-	28	1	476	3	N	4	5	1			7
							4	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	14	1	132	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	14	1	127	3	N	1					1
							1	9									
02	140	N	139	-0-	-1	-0-	13	1	126	3	N	-0-					1
03	155	N	150	-0-	-5	-0-	14	1	136	3	N	-0-					1
04	150	N	140	-0-	-10	-0-	14	1	126	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					1
12	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-	1	1			-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
*03	93	N	12	-0-	-81	-0-	1	1	11	3	N	-0-					-0-
04	60	N	4	-0-	-56	-0-	3	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	58	1	566	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	59	1	541	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	59	1	523	3	N	1					1
							1	9									
02	563	N	563	-0-	-0-	-0-	53	1	510	3	N	-0-					1
03	589	N	583	-0-	-6	-0-	56	1	527	3	N	-0-					1
04	570	N	565	-0-	-5	-0-	58	1	507	3	N	-0-					1

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	31	1	395	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	37	1	450	3	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	47	1	410	3	N	-0-					-0-
02	392	N	389	-0-	-3	-0-	32	1	357	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	32	1	390	3	N	-0-					-0-
04	420	N	399	-0-	-21	-0-	26	1	373	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

11	60	N	44	-0-	-16	-0-	3	1	40	3	N	1					5
							1	9									
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					5
01	31	N	31	-0-	-0-	-0-	3	1	27	3	N	1	5	1			1
							1	9									
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-	1	1			-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

11	390	N	307	-0-	-83	-0-	22	1	285	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	22	1	240	3	N	-0-					-0-
03	310	N	266	-0-	-44	-0-	20	1	246	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	17	1	234	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

11	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	8	1	93	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

11	450	N	446	-0-	-4	-0-	36	1	410	2	N	-0-					1
12	450	N	450	-0-	-0-	-0-	37	1	413	2	N	-0-					1
01	458	N	458	-0-	-0-	-0-	36	1	421	2	N	1					2
							1	9									
02	420	N	408	-0-	-12	-0-	33	1	375	2	N	-0-					2
03	465	N	453	-0-	-12	-0-	40	1	413	2	N	-0-					2
04	450	N	436	-0-	-14	-0-	35	1	400	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6	-0-	58	1	655	2	N	1					2
							1	9									
12	733	N	733	-0-	-0-	-0-	61	1	672	2	N	-0-					2
01	728	N	728	-0-	-0-	-0-	57	1	671	2	N	-0-					2
02	672	N	646	-0-	-26	-0-	52	1	594	2	N	-0-					2
03	744	N	722	-0-	-22	-0-	64	1	657	2	N	1					3
							1	9									
04	690	N	688	-0-	-2	-0-	55	1	633	2	N	-0-					3

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	13	1	152	2	N	1					1
							1	9									
12	173	N	173	-0-	-0-	-0-	14	1	159	2	N	-0-					1
01	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					1
02	168	N	158	-0-	-10	-0-	13	1	145	2	N	-0-					1
03	186	N	182	-0-	-4	-0-	16	1	166	2	N	-0-					1
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	921	-0-	-99	-0-	75	1	845	2	N	1					3
							1	9									
12	882	N	882	-0-	-0-	-0-	73	1	809	2	N	-0-					3
01	485	N	485	-0-	-0-	-0-	38	1	447	2	N	-0-					3
02	868	N	311	-0-	-557	-0-	25	1	286	2	N	-0-					3
03	1366	N	1366	-0-	-0-	-0-	121	1	1244	2	N	1					4
							1	9									
*04	2008	N	2008	-0-	-0-	-0-	161	1	1846	2	N	1					5
							1	9									

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-	1	1			-0-
12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	10	1	202	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	13	1	219	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	928	-0-	-32	-0-	42	1	885	3	N	1	1	1			1
							1	9									
12	965	N	965	-0-	-0-	-0-	47	1	918	3	N	-0-					1
01	945	N	945	-0-	-0-	-0-	44	1	901	3	N	-0-					1
02	868	N	846	-0-	-22	-0-	42	1	804	3	N	-0-	1	1			-0-
03	961	N	953	-0-	-8	-0-	44	1	909	3	N	-0-					-0-
*04	936	N	936	-0-	-0-	-0-	51	1	885	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	761	-0-	-19	-0-	35	1	726	3	N	-0-	1	1			-0-
12	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	36	1	727	3	N	-0-					-0-
02	700	N	696	-0-	-4	-0-	34	1	662	3	N	-0-					-0-
03	775	N	765	-0-	-10	-0-	35	1	730	3	N	-0-					-0-
04	750	N	742	-0-	-8	-0-	41	1	701	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	413	-0-	-37	-0-	19	1	394	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	31	1	528	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	454	-0-	-56	-0-	21	1	431	3	N	2	2	1			1
							2	9									
12	472	N	472	-0-	-0-	-0-	23	1	449	3	N	-0-					1
01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					1
02	420	N	385	-0-	-35	-0-	18	1	357	3	N	9	1	1	1	8	8
							10	9									
03	465	N	421	-0-	-44	-0-	19	1	400	3	N	2	5	1	1	8	4
							2	9									
*04	490	N	490	-0-	-0-	-0-	27	1	463	3	N	-0-	2	1			2

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	25	1	350	3	N	1					3
							1	9									
12	391	N	391	-0-	-0-	-0-	27	1	362	3	N	2					5
							2	9									
01	382	N	382	-0-	-0-	-0-	27	1	355	3	N	-0-					5
02	364	N	345	-0-	-19	-0-	24	1	321	3	N	-0-					5
03	403	N	350	-0-	-53	-0-	25	1	324	3	N	1	5	1			1
							1	9									
*04	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	241	-0-	-59	-0-	11	1	229	3	N	1	1	1			-0-
							1	9									
12	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	11	1	233	3	N	1					1
							1	9									
02	224	N	202	-0-	-22	-0-	10	1	191	3	N	1	1	1			1
							1	9									
03	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-	1	1			-0-
04	240	N	175	-0-	-65	-0-	10	1	165	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	8	1	157	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	26	1	146	3	N	-0-					-0-
02	112	N	94	-0-	-18	-0-	16	1	78	3	N	-0-					-0-
03	186	N	80	-0-	-106	-0-	15	1	65	3	N	-0-					-0-
04	180	N	25	-0-	-155	-0-	5	1	20	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	619	-0-	-71	-0-	28	1	591	3	N	-0-	1	1			1
12	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					1
01	625	N	625	-0-	-0-	-0-	29	1	594	3	N	2					3
							2	9									
02	588	N	570	-0-	-18	-0-	28	1	535	3	N	6	3	1			6
							7	9									
03	651	N	623	-0-	-28	-0-	29	1	592	3	N	2	4	1			4
							2	9									
*04	604	N	604	-0-	-0-	-0-	33	1	564	3	N	6	3	1			7
							7	9									

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	41	1	522	3	N	-0-					2
12	578	N	578	-0-	-0-	-0-	44	1	533	3	N	1					3
							1	9									
01	589	N	589	-0-	-0-	-0-	60	1	528	3	N	1	3	1			1
							1	9									
02	532	N	518	-0-	-14	-0-	43	1	474	3	N	1					2
							1	9									
03	589	N	566	-0-	-23	-0-	43	1	522	3	N	1					3
							1	9									
04	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-	3	1			-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	35	1	244	3	N	-0-					1
12	253	N	253	-0-	-0-	-0-	36	1	217	3	N	-0-					1
01	180	N	180	-0-	-0-	-0-	27	1	153	3	N	-0-	1	1			-0-
02	156	N	156	-0-	-0-	-0-	27	1	128	3	N	1					1
							1	9									
03	155	N	137	-0-	-18	-0-	26	1	111	3	N	-0-	1	1			-0-
04	150	N	142	-0-	-8	-0-	27	1	114	3	N	1					1
							1	9									

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	470	-0-	-111	-0-	42	1	428	3	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	46	1	457	3	Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	43	1	449	3	Y	-0-					-0-
02	448	N	445	-0-	-3	-0-	38	1	405	3	Y	2	1	8			1
							2	9									
03	498	N	498	-0-	-0-	-0-	43	1	454	3	Y	1	1	1			1
							1	9									
04	480	N	480	-0-	-0-	-0-	40	1	440	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	28	1	195	3	N	-0-					1
12	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					1
01	246	N	246	-0-	-0-	-0-	37	1	209	3	N	-0-	1	1			-0-
02	244	N	244	-0-	-0-	-0-	42	1	201	3	N	1					1
							1	9									
03	263	N	263	-0-	-0-	-0-	50	1	213	3	N	-0-	1	1			-0-
*04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	7	1	73	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	38	1	431	2	N	-0-					1
12	483	N	483	-0-	-0-	-0-	40	1	442	2	N	1					2
							1	9									
01	569	N	569	-0-	-0-	-0-	44	1	525	2	N	-0-					2
02	448	N	421	-0-	-27	-0-	34	1	387	2	N	-0-					2
03	505	N	505	-0-	-0-	-0-	45	1	460	2	N	-0-					2
04	540	N	503	-0-	-37	-0-	40	1	462	2	N	1					3
							1	9									

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	13	3	Y	1					1
							1	9									
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	9	1	65	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	18	1	100	3	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	18	1	87	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	14	1	60	3	N	-0-					-0-
04	120	N	48	-0-	-72	-0-	9	1	39	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					5
12	14B2	EXT	2	-0-		2	2	2	3			Y	-0-					5
01	14B2	EXT	-0-	-0-		-0-	2					Y	-0-					5
02	14B2	EXT	-0-	-0-		-0-	2					Y	-0-					5
*03	14B2	EXT	-0-	-0-		-0-	2					Y	-0-	3	1			2
04	14B2	EXT	-0-	-0-		-0-	2					Y	-0-					2

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-		-0-	-0-	61	1	563	3	N	-0-	4	1			7
12	598	N	598	-0-		-0-	-0-	60	1	534	3	N	4					11
								4	9									
01	663	N	663	-0-		-0-	-0-	60	1	603	3	N	-0-	4	1			7
02	599	N	599	-0-		-0-	-0-	56	1	541	3	N	2					9
								2	9									
03	651	N	651	-0-		-0-	-0-	66	1	584	3	N	1	4	1			6
								1	9									
*04	603	N	603	-0-		-0-	-0-	66	1	537	3	N	-0-					6

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-		-0-	-0-	80	1	739	3	N	1	3	1			6
								1	9									
12	738	N	738	-0-		-0-	-0-	74	1	660	3	N	4					10
								4	9									
01	856	N	856	-0-		-0-	-0-	77	1	778	3	N	1	4	1			7
								1	9									
02	728	N	728	-0-		-0-	-0-	68	1	657	3	N	3					10
								3	9									
03	589	N	493	-0-		-96	-0-	50	1	443	3	N	-0-	4	1			6
04	570	N	345	-0-		-225	-0-	38	1	307	3	N	-0-					6

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-		-0-	-0-	21	1	408	3	Y	1					23
								1	9									
12	457	N	457	-0-		-0-	-0-	17	1	439	3	Y	1					24
								1	9									
01	430	N	430	-0-		-0-	-0-	16	1	411	3	Y	3					27
								3	9									
02	392	N	379	-0-		-13	-0-	16	1	362	3	Y	1					28
								1	9									
03	465	N	406	-0-		-59	-0-	14	1	391	3	Y	1	14	1			15
								1	9									
*04	436	N	436	-0-		-0-	-0-	13	1	422	3	Y	1					16
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	7	1	131	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

11	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	2	1			3
							1	9									
12	34	N	34	-0-	-0-	-0-	3	1	30	3	N	1	2	1			2
							1	9									
*01	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			2
							1	9									
*02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-	1	1			1
*03	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
04	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	1	1			1
							1	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

11	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1
12	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					1
01	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					1
02	84	N	71	-0-	-13	-0-	7	1	64	3	N	-0-					1
03	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					1
04	90	N	73	-0-	-17	-0-	8	1	65	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

11	52	N	52	-0-	-0-	-0-	51	3	1	9	Y	1					3
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					3
01	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					4
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					4
03	93	N	57	-0-	-36	-0-	57	3			Y	-0-					4
04	90	N	48	-0-	-42	-0-	48	3			Y	-0-					4

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

11	172	N	172	-0-	-0-	-0-	16	1	156	2	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		70	-0-	70	70	70	3			Y	-0-					1
04	14B2 EXT		1811	-0-	1811	1881	1811	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	46	1	421	3	N	-0-	3	1			5
12	468	N	468	-0-	-0-	-0-	47	1	418	3	N	3					8
							3	9									
01	537	N	537	-0-	-0-	-0-	48	1	489	3	N	-0-	3	1			5
02	469	N	469	-0-	-0-	-0-	44	1	423	3	N	2					7
							2	9									
03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			4
04	510	N	494	-0-	-16	-0-	54	1	440	3	N	-0-					4

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	6	1	57	3	Y	80	205	1			88
							88	9									
12	164	N	164	-0-	-0-	-0-	6	1	70	3	Y	80					168
							88	9									
01	127	N	127	-0-	-0-	-0-	3	1	60	3	Y	58					226
							64	9									
02	191	N	191	-0-	-0-	-0-	6	1	82	3	Y	94	161	1			159
							103	9									
03	239	N	239	-0-	-0-	-0-	8	1	104	3	Y	115					274
							127	9									
*04	116	N	116	-0-	-0-	-0-	11	1	103	3	Y	2	163	1			113
							2	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	17	1	306	3	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	14	1	312	3	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	13	1	298	3	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	17	1	336	3	Y	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	19	1	327	3	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	14	1	301	3	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	15	1	229	3	Y	-0-					-0-
02	336	N	234	-0-	-102	-0-	10	1	224	3	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	13	1	252	3	Y	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	31	1	474	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

11	139	N	139	-0-	-0-	-0-	10	1	122	3	N	6					20
							7	9									
12	134	N	134	-0-	-0-	-0-	10	1	123	3	N	1					21
							1	9									
01	135	N	135	-0-	-0-	-0-	13	1	118	3	N	4	20	1			5
							4	9									
02	140	N	130	-0-	-10	-0-	11	1	118	3	N	1					6
							1	9									
03	190	N	190	-0-	-0-	-0-	13	1	164	3	N	12					18
							13	9									
*04	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	17	1			1

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					1
12	43	N	43	-0-	-0-	-0-	3	1	39	3	N	1					2
							1	9									
01	8	N	8	-0-	-0-	-0-	1	1	5	3	N	2	2	1			2
							2	9									
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					2
*04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	2	1			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					2
12	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					2
01	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					2
02	476	N	381	-0-	-95	-0-	381	3			Y	-0-					2
03	496	N	322	-0-	-174	-0-	322	3			Y	-0-					2
04	480	N	353	-0-	-127	-0-	353	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					3
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3
01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
02	364	N	354	-0-	-10	-0-	354	3			Y	-0-					3
03	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
04	360	N	288	-0-	-72	-0-	288	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					1
12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					1
01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
02	224	N	208	-0-	-16	-0-	208	3			Y	-0-					1
03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					5
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	56	N	-0-	-0-	-56	-0-					Y	-0-					5
03	31	N	-0-	-0-	-31	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01		14B2 EXT	2	-0-	2	2	2	3			Y	-0-					2
02		14B2 EXT	-0-	-0-	-0-	2					Y	-0-					2
03	2	X	-0-	-0-	-2	-0-					Y	-0-					2
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	49	1	700	3	N	1	1	1			1
							1	9									
12	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-					1
01	850	N	850	-0-	-0-	-0-	88	1	762	3	N	-0-	1	1			-0-
02	700	N	622	-0-	-78	-0-	38	1	584	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
04	810	N	603	-0-	-207	-0-	36	1	567	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	50	1	713	3	N	1	1	1			1
							1	9									
12	842	N	842	-0-	-0-	-0-	53	1	789	3	N	-0-					1
01	868	N	868	-0-	-0-	-0-	90	1	778	3	N	-0-					1
02	700	N	471	-0-	-229	-0-	29	1	442	3	N	-0-					1
03	837	N	759	-0-	-78	-0-	48	1	711	3	N	-0-					1
04	840	N	746	-0-	-94	-0-	45	1	701	3	N	-0-					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	31	1	443	3	N	-0-					1
12	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
01	515	N	515	-0-	-0-	-0-	53	1	462	3	N	-0-					1
02	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					1
03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					1
04	480	N	389	-0-	-91	-0-	23	1	366	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	983	-0-	-37	-0-	65	1	918	3	N	-0-	1	1			1
12	974	N	974	-0-	-0-	-0-	61	1	913	3	N	-0-					1
01	953	N	953	-0-	-0-	-0-	98	1	855	3	N	-0-					1
02	935	N	935	-0-	-0-	-0-	57	1	878	3	N	-0-					1
03	1035	N	1035	-0-	-0-	-0-	65	1	970	3	N	-0-					1
*04	1127	N	1127	-0-	-0-	-0-	68	1	1059	3	N	-0-					1

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	948	-0-	-42	-0-	62	1	885	3	N	1	1	1			1
							1	9									
12	863	N	863	-0-	-0-	-0-	54	1	809	3	N	-0-					1
01	902	N	902	-0-	-0-	-0-	93	1	809	3	N	-0-					1
02	896	N	885	-0-	-11	-0-	54	1	831	3	N	-0-					1
03	868	N	850	-0-	-18	-0-	54	1	796	3	N	-0-					1
04	870	N	870	-0-	-0-	-0-	52	1	818	3	N	-0-					1

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	695	-0-	-519	-0-	56	1	639	3	Y	-0-	3	1			-0-
12	705	N	705	-0-	-0-	-0-	52	1	652	3	Y	1					1
							1	9									
01	669	N	669	-0-	-0-	-0-	36	1	633	3	Y	-0-					1
02	644	N	622	-0-	-22	-0-	40	1	582	3	Y	-0-					1
03	713	N	697	-0-	-16	-0-	47	1	650	3	Y	-0-					1
*04	678	N	678	-0-	-0-	-0-	55	1	623	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					3
01	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					3
02	308	N	278	-0-	-30	-0-	278	3			Y	-0-					3
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
04	270	N	206	-0-	-64	-0-	206	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	17	1	221	3	N	1					3
							1	9									
12	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					3
01	305	N	305	-0-	-0-	-0-	31	1	272	3	N	2	4	1			1
							2	9									
02	224	N	43	-0-	-181	-0-	4	1	39	3	N	-0-					1
03	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-					1
*04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-	1	1			-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	3	1	41	3	N	1					3
							1	9									
12	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					4
							1	9									
01	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-	4	1			-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	977	-0-	-253	-0-	64	1	912	3	N	1	1	1			1
							1	9									
12	1420	N	1420	-0-	-0-	-0-	89	1	1331	3	N	-0-					1
01	1163	N	1163	-0-	-0-	-0-	120	1	1043	3	N	-0-					1
02	1102	N	1102	-0-	-0-	-0-	65	1	1005	3	N	29	6	8			24
							32	9									
03	1271	N	1258	-0-	-13	-0-	77	1	1142	3	N	35	9	1			50
							39	9									
*04	1233	N	1233	-0-	-0-	-0-	74	1	1151	3	N	7	17	1			40
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	751	-0-	-29	-0-	49	1	702	3	N	-0-					1
12	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					1
01	730	N	730	-0-	-0-	-0-	75	1	655	3	N	-0-					1
02	700	N	646	-0-	-54	-0-	39	1	607	3	N	-0-					1
03	746	N	746	-0-	-0-	-0-	47	1	699	3	N	-0-					1
04	720	N	716	-0-	-4	-0-	43	1	673	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	15	1	173	2	N	1					1
							1	9									
12	195	N	195	-0-	-0-	-0-	16	1	179	2	N	-0-					1
01	196	N	196	-0-	-0-	-0-	15	1	181	2	N	-0-					1
02	168	N	167	-0-	-1	-0-	13	1	154	2	N	-0-					1
03	196	N	196	-0-	-0-	-0-	17	1	179	2	N	-0-					1
*04	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
04	4	N	-0-	-0-	-4	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					4
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					4
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					1
12	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					1
01	164	N	164	-0-	-0-	-0-	12	1	152	2	Y	-0-	1	1			-0-
02	168	N	150	-0-	-18	-0-	9	1	141	2	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

11	330	N	318	-0-	-12	-0-	26	1	290	2	N	2					6
							2	9									
12	316	N	316	-0-	-0-	-0-	26	1	290	2	N	-0-					6
01	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					6
02	308	N	298	-0-	-10	-0-	24	1	274	2	N	-0-					6
03	325	N	325	-0-	-0-	-0-	29	1	296	2	N	-0-					6
*04	307	N	307	-0-	-0-	-0-	25	1	282	2	N	-0-					6

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

11	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-	1	1			1
12	104	N	104	-0-	-0-	-0-	10	1	93	3	N	1					2
							1	9									
01	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-	1	1			1
02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-					1
03	112	N	112	-0-	-0-	-0-	11	1	100	3	N	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

11	459	N	459	-0-	-0-	-0-	37	1	422	2	N	-0-					1
12	459	N	459	-0-	-0-	-0-	38	1	420	2	N	1					2
							1	9									
01	454	N	454	-0-	-0-	-0-	35	1	419	2	N	-0-					2
02	420	N	418	-0-	-2	-0-	34	1	384	2	N	-0-					2
03	465	N	464	-0-	-1	-0-	41	1	422	2	N	1					3
							1	9									
04	450	N	444	-0-	-6	-0-	36	1	408	2	N	-0-					3

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					4
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					4
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					4
02	392	N	389	-0-	-3	-0-	389	3			Y	-0-					4
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
04	390	N	331	-0-	-59	-0-	331	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					1
01	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					1
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					1
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-	1	1			-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	582	-0-	-321	-0-	54	1	528	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-
02	532	N	16	-0-	-516	-0-	1	1	15	3	Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	42	1	565	3	Y	6					6
							7	9									
*04	621	N	621	-0-	-0-	-0-	61	1	560	3	Y	-0-					6

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	12	-0-	-78	-0-	1	1	11	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1119	-0-	-21	-0-	82	1	1037	3	N	-0-					1
12	1207	N	1207	-0-	-0-	-0-	92	1	1114	3	N	1					2
							1	9									
01	1134	N	1134	-0-	-0-	-0-	116	1	1017	3	N	1	2	1			1
							1	9									
02	1042	N	1042	-0-	-0-	-0-	87	1	954	3	N	1					2
							1	9									
03	1178	N	1078	-0-	-100	-0-	82	1	995	3	N	1					3
							1	9									
04	1110	N	1070	-0-	-40	-0-	71	1	997	3	N	2	4	1			1
							2	9									

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	21	1	443	3	N	-0-	1	1			-0-
12	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	21	1	401	3	N	-0-					-0-
03	465	N	462	-0-	-3	-0-	21	1	441	3	N	-0-					-0-
04	450	N	447	-0-	-3	-0-	25	1	422	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	36	1	412	3	Y	-0-			2	1	-0-
12	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	13	1	221	3	Y	1					1
							1	9									
02	420	N	394	-0-	-26	-0-	25	1	369	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					1
*04	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					1

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	17	1	245	3	N	1					2
							1	9									
12	269	N	269	-0-	-0-	-0-	18	1	250	3	N	1					3
							1	9									
01	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					3
02	252	N	152	-0-	-100	-0-	10	1	142	3	N	-0-					3
03	279	N	200	-0-	-79	-0-	14	1	186	3	N	-0-			3	1	-0-
*04	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	109	1	156	3	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	113	1	160	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	113	1	171	3	Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	69	1	158	3	Y	-0-					-0-
03	279	N	204	-0-	-75	-0-	40	1	164	3	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	101	1	150	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	23	1	334	3	Y	-0-					1
12	366	N	366	-0-	-0-	-0-	24	1	341	3	Y	1					2
							1	9									
01	361	N	361	-0-	-0-	-0-	24	1	337	3	Y	-0-			1	1	1
02	336	N	325	-0-	-11	-0-	20	1	305	3	Y	-0-					1
03	372	N	367	-0-	-5	-0-	22	1	344	3	Y	1			1	1	1
							1	9									
04	360	N	326	-0-	-34	-0-	20	1	306	3	Y	-0-					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	892	-0-	-218	-0-	41	1	851	3	N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	48	1	950	3	N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	49	1	999	3	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	55	1	1056	3	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	57	1	1191	3	N	-0-					-0-
*04	1191	N	1191	-0-	-0-	-0-	65	1	1126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	12	1	255	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	12	1	226	3	N	-0-					-0-
03	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-	1	1			-0-
12	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	20	1	345	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	23	1	478	3	N	-0-	1	1			-0-
12	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
02	476	N	447	-0-	-29	-0-	22	1	425	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	23	1	469	3	N	-0-					-0-
04	480	N	472	-0-	-8	-0-	26	1	446	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-					-0-
03	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-	1	1			-0-
12	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	12	1	225	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	14	1	238	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	12	1	248	3	N	-0-	1	1			-0-
12	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	11	1	221	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	20	1	255	3	N	1					2
							1	9									
12	280	N	280	-0-	-0-	-0-	21	1	259	3	N	-0-					2
01	316	N	316	-0-	-0-	-0-	32	1	283	3	N	1	2	1			1
							1	9									
02	293	N	293	-0-	-0-	-0-	24	1	268	3	N	1					2
							1	9									
03	293	N	293	-0-	-0-	-0-	22	1	271	3	N	-0-					2
*04	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-	2	1			-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	19	1	328	3	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	14	1	302	3	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-
02	336	N	275	-0-	-61	-0-	12	1	263	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	12	1	238	3	Y	5	4	1			5
							6	9									
12	250	N	250	-0-	-0-	-0-	12	1	225	3	Y	12	6	1			11
							13	9									
01	573	N	573	-0-	-0-	-0-	35	1	476	3	Y	56	39	1			28
							62	9									
02	754	N	754	-0-	-0-	-0-	40	1	681	3	Y	30	17	1			41
							33	9									
03	687	N	687	-0-	-0-	-0-	33	1	631	3	Y	21	27	1			35
							23	9									
*04	688	N	688	-0-	-0-	-0-	30	1	586	3	Y	65	67	1			33
							72	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	133	3	Y	2					2
							2	9									
03	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-	2	1			-0-
*04	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

11	510	N	489	-0-	-21	-0-	31	1	458	3	Y	-0-					1
12	508	N	508	-0-	-0-	-0-	34	1	473	3	Y	1					2
							1	9									
01	921	N	921	-0-	-0-	-0-	61	1	859	3	Y	1	2	1			1
							1	9									
02	448	N	447	-0-	-1	-0-	27	1	420	3	Y	-0-					1
03	496	N	487	-0-	-9	-0-	29	1	458	3	Y	-0-	1	1			-0-
04	510	N	462	-0-	-48	-0-	28	1	433	3	Y	1					1
							1	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

11	1111	N	661	-0-	-450	-0-	35	1	626	3	Y	-0-					-0-
12	680	N	680	-0-	-0-	-0-	30	1	650	3	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	39	1	585	3	Y	-0-					-0-
02	616	N	578	-0-	-38	-0-	25	1	553	3	Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	33	1	634	3	Y	-0-					-0-
04	600	N	505	-0-	-95	-0-	31	1	474	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

11	1020	N	962	-0-	-58	-0-	61	1	895	3	Y	5					7
							6	9									
12	1032	N	1032	-0-	-0-	-0-	68	1	950	3	Y	13					20
							14	9									
01	1018	N	1018	-0-	-0-	-0-	66	1	940	3	Y	11	17	1			14
							12	9									
02	910	N	910	-0-	-0-	-0-	55	1	848	3	Y	6	1	8			19
							7	9									
03	1023	N	951	-0-	-72	-0-	56	1	892	3	Y	3	14	1	1	8	7
							3	9									
*04	999	N	999	-0-	-0-	-0-	61	1	934	3	Y	4					11
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	27	1	480	3	Y	-0-					1
12	665	N	665	-0-	-0-	-0-	130	1	534	3	Y	1					2
							1	9									
01	463	N	463	-0-	-0-	-0-	36	1	427	3	Y	-0-					2
02	476	N	433	-0-	-43	-0-	21	1	412	3	Y	-0-					2
03	651	N	438	-0-	-213	-0-	22	1	416	3	Y	-0-	2	1			-0-
04	450	N	403	-0-	-47	-0-	20	1	383	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					1
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
01	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					1
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					1
03	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					1
04	210	N	182	-0-	-28	-0-	12	1	170	3	N	-0-					1

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	297	-0-	-93	-0-	297	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	5	1	123	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	7	1	136	3	Y	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

11	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

11	512	N	512	-0-	-0-	-0-	47	1	465	2	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	36	1	488	2	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	39	1	486	2	Y	-0-					-0-
02	476	N	472	-0-	-4	-0-	28	1	444	2	Y	-0-					-0-
03	527	N	519	-0-	-8	-0-	35	1	484	2	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	28	1	472	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

11	14B2	EXT	13	-0-	13	40	1	1	12	3	N	-0-					-0-
12	14B2	EXT	10	-0-	10	50	1	1	9	3	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					N	1					1
02	50	X	-0-	-0-	-50	-0-					N	1					2
03	10	N	-0-	-0-	-10	-0-					N	-0-	1	1			1
*04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

11	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

11	300	N	282	-0-	-18	-0-	13	1	269	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	14	1	266	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	14	1	240	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	15	1	232	2	N	-0-					-0-
							35	3									
*04	272	N	272	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-
							25	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	562	-0-	-8	-0-	26	1	536	2	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	61	1	506	2	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	29	1	536	2	N	-0-					-0-
02	532	N	510	-0-	-22	-0-	28	1	481	2	N	1					1
							1	9									
03	588	N	588	-0-	-0-	-0-	31	1	484	2	N	-0-					1
							73	3									
*04	556	N	556	-0-	-0-	-0-	32	1	472	2	N	-0-					1
							52	3									

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

11	360	N	350	-0-	-10	-0-	16	1	334	3	N	-0-	1	1			-0-
12	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
02	336	N	328	-0-	-8	-0-	16	1	312	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	20	1	337	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

11	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

11	1756	N	739	-0-	-1017	-0-	68	1	671	2	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	44	1	601	2	Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	55	1	686	2	Y	-0-					-0-
02	700	N	674	-0-	-26	-0-	40	1	634	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	50	1	698	2	Y	1					1
							1	9									
04	720	N	714	-0-	-6	-0-	40	1	674	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-	1	1			-0-
12	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-
04	420	N	38	-0-	-382	-0-	38	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	29	1	506	3	Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	24	1	530	3	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	33	1	490	3	Y	-0-					-0-
02	504	N	483	-0-	-21	-0-	21	1	462	3	Y	-0-					-0-
03	558	N	536	-0-	-22	-0-	26	1	510	3	Y	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	29	1	369	3	N	-0-					1
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	1	1			-0-
02	364	N	31	-0-	-333	-0-	3	1	28	3	N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	73	1	889	3	N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	13	1	145	3	N	1					1
							1	9									
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					1
*04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-	1	1			-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	252	N	125	-0-	-127	-0-	125	3			N	-0-					-0-
03	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
04	570	N	476	-0-	-94	-0-	476	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					2
12	256	N	256	-0-	-0-	-0-	19	1	236	3	N	1					3
							1	9									
01	239	N	239	-0-	-0-	-0-	24	1	214	3	N	1	3	1			1
							1	9									
02	252	N	222	-0-	-30	-0-	18	1	203	3	N	1					2
							1	9									
03	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					2
*04	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	2	1			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	7	1	74	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	17	-0-	-433	-0-	17	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

11	720	N	646	-0-	-74	-0-	646	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	47	1	196	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	44	1	159	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	34	1	243	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	67	1	223	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	88	1	180	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	46	1	173	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	155	X	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	196	N	54	-0-	-142	-0-	54	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	168	N	128	-0-	-40	-0-	128	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
12	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1					2
							1	9									
01	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					2
02	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					2
03	124	N	82	-0-	-42	-0-	6	1	76	3	N	-0-	2	1			-0-
04	120	N	71	-0-	-49	-0-	5	1	66	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	N	713	-0-	-780	-0-	64	1	649	3	Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	66	1	655	3	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	56	1	585	3	Y	2	1	1			1
							2	9									
02	672	N	637	-0-	-35	-0-	55	1	580	3	Y	2	1	8			2
							2	9									
03	716	N	716	-0-	-0-	-0-	61	1	653	3	Y	2	2	1			2
							2	9									
*04	684	N	684	-0-	-0-	-0-	57	1	626	3	Y	1	2	1			1
							1	9									

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	33	1	370	2	N	-0-					1
12	415	N	415	-0-	-0-	-0-	34	1	381	2	N	-0-					1
01	415	N	415	-0-	-0-	-0-	32	1	383	2	N	-0-					1
02	369	N	369	-0-	-0-	-0-	30	1	339	2	N	-0-					1
03	414	N	414	-0-	-0-	-0-	37	1	377	2	N	-0-					1
*04	398	N	398	-0-	-0-	-0-	32	1	366	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

11	450	N	425	-0-	-25	-0-	35	1	390	2	N	-0-					1
12	437	N	437	-0-	-0-	-0-	36	1	401	2	N	-0-					1
01	432	N	432	-0-	-0-	-0-	34	1	398	2	N	-0-					1
02	392	N	384	-0-	-8	-0-	31	1	353	2	N	-0-					1
03	434	N	429	-0-	-5	-0-	38	1	391	2	N	-0-					1
04	420	N	408	-0-	-12	-0-	33	1	374	2	N	1					2
							1	9									

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

11	390	N	389	-0-	-1	-0-	32	1	357	2	N	-0-					1
12	387	N	387	-0-	-0-	-0-	32	1	355	2	N	-0-					1
01	383	N	383	-0-	-0-	-0-	30	1	353	2	N	-0-					1
02	364	N	338	-0-	-26	-0-	27	1	311	2	N	-0-					1
03	383	N	383	-0-	-0-	-0-	34	1	349	2	N	-0-					1
*04	371	N	371	-0-	-0-	-0-	30	1	341	2	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

11	448	N	448	-0-	-0-	-0-	40	1	408	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	44	1	437	3	Y	1					1
							1	9									
01	474	N	474	-0-	-0-	-0-	42	1	432	3	Y	-0-	1	1			-0-
02	433	N	433	-0-	-0-	-0-	37	1	396	3	Y	-0-					-0-
03	496	N	495	-0-	-1	-0-	43	1	452	3	Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	39	1	433	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

11	476	N	476	-0-	-0-	-0-	43	1	433	3	Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	43	1	431	3	Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	41	1	423	3	Y	1					1
							1	9									
02	448	N	417	-0-	-31	-0-	36	1	381	3	Y	-0-					1
03	492	N	492	-0-	-0-	-0-	42	1	449	3	Y	1	1	1			1
							1	9									
*04	466	N	466	-0-	-0-	-0-	39	1	426	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	112	N	6	-0-	-106	-0-	1	1	5	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	14	3	Y	2					2
							2	9									
03	31	N	12	-0-	-19	-0-	1	1	10	3	Y	1	2	1			1
							1	9									
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

11	274	N	274	-0-	-0-	-0-	25	1	248	3	Y	1					1
							1	9									
12	255	N	255	-0-	-0-	-0-	23	1	229	3	Y	3					4
							3	9									
01	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-	3	1			1
02	252	N	183	-0-	-69	-0-	16	1	166	3	Y	1	1	8			1
							1	9									
03	248	N	195	-0-	-53	-0-	17	1	178	3	Y	-0-	1	1			-0-
04	210	N	172	-0-	-38	-0-	14	1	158	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

11	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

11	180	N	89	-0-	-91	-0-	8	1	81	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	12	1	104	3	N	1					1
							1	9									
02	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					1
03	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					1
*04	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					1

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	12	1	141	2	N	2					6
							2	9									
12	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					6
01	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					6
02	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					6
03	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					6
*04	153	N	153	-0-	-0-	-0-	12	1	141	2	N	-0-					6

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	12	1	141	2	N	2					6
							2	9									
12	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					6
01	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					6
02	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					6
03	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					6
*04	153	N	153	-0-	-0-	-0-	12	1	141	2	N	-0-					6

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	20	1	407	2	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	47	1	385	2	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	22	1	406	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	23	1	355	2	N	-0-					-0-
							53	3									
*04	426	N	426	-0-	-0-	-0-	24	1	362	2	N	-0-					-0-
							40	3									

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	38	1	410	3	N	-0-					1
12	470	N	470	-0-	-0-	-0-	39	1	431	3	N	-0-	1	1			-0-
01	589	N	589	-0-	-0-	-0-	50	1	539	3	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	36	1	370	3	N	1					1
							1	9									
03	467	N	467	-0-	-0-	-0-	41	1	425	3	N	1					2
							1	9									
*04	491	N	491	-0-	-0-	-0-	45	1	446	3	N	-0-					2

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	12	1	134	2	N	2					6
							2	9									
12	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					6
01	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					6
02	140	N	131	-0-	-9	-0-	11	1	120	2	N	-0-					6
03	155	N	148	-0-	-7	-0-	13	1	135	2	N	-0-					6
04	150	N	142	-0-	-8	-0-	11	1	131	2	N	-0-					6

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	50	1	709	3	N	1	1	1			1
							1	9									
12	874	N	874	-0-	-0-	-0-	55	1	817	3	N	2					3
							2	9									
01	1026	N	1026	-0-	-0-	-0-	106	1	920	3	N	-0-	1	1			2
02	1034	N	1034	-0-	-0-	-0-	63	1	970	3	N	1					3
							1	9									
03	1042	N	1042	-0-	-0-	-0-	66	1	976	3	N	-0-	1	1			2
*04	791	N	791	-0-	-0-	-0-	48	1	743	3	N	-0-					2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	3			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	37	1	325	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	20	1	310	3	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	630	-0-	-60	-0-	214	1	416	3	N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	219	1	418	3	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	218	1	560	3	N	3					3
							3	9									
02	906	N	906	-0-	-0-	-0-	186	1	720	3	N	-0-					3
03	1267	N	1267	-0-	-0-	-0-	258	1	1009	3	N	-0-	2	1			1
*04	1006	N	1006	-0-	-0-	-0-	234	1	771	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	43	1	614	3	N	1	1	1			1
							1	9									
12	610	N	610	-0-	-0-	-0-	38	1	572	3	N	-0-					1
01	555	N	555	-0-	-0-	-0-	57	1	498	3	N	-0-					1
02	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					1
03	620	N	604	-0-	-16	-0-	38	1	566	3	N	-0-					1
*04	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	27	1	339	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	32	1	285	3	N	2	1	1			1
							2	9									
02	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					1
03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					2
							1	9									
*04	359	N	359	-0-	-0-	-0-	24	1	334	3	N	1	2	1			1
							1	9									

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					1
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1
01	19	N	19	-0-	-0-	-0-	2	1	15	3	N	2	1	1			2
							2	9									
02	9	N	-0-	-0-	-9	-0-					N	-0-					2
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	35	3	N	1					1
							1	9									
*04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	61	1	259	3	N	10	7	1			3
							11	9									
04	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					3

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	43	1	271	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	39	1	260	3	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	37	1	173	3	N	1					1
							1	9									
02	280	N	203	-0-	-77	-0-	44	1	159	3	N	-0-					1
03	310	N	211	-0-	-99	-0-	44	1	167	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	46	1	149	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
02	28	N	4	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
04	11	N	5	-0-	-6	-0-	1	1	4	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	111	-0-	-189	-0-	15	1	96	3	N	-0-					1
12	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					1
01	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					1
02	112	N	90	-0-	-22	-0-	20	1	70	3	N	-0-					1
03	96	N	96	-0-	-0-	-0-	20	1	76	3	N	-0-					1
*04	94	N	94	-0-	-0-	-0-	22	1	72	3	N	-0-	1	1			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

11	600	N	557	-0-	-43	-0-	77	1	479	3	N	1					3
							1	9									
12	553	N	553	-0-	-0-	-0-	71	1	481	3	N	1					4
							1	9									
01	551	N	551	-0-	-0-	-0-	96	1	452	3	N	3					7
							3	9									
02	555	N	555	-0-	-0-	-0-	121	1	434	3	N	-0-					7
03	632	N	632	-0-	-0-	-0-	132	1	499	3	N	1					8
							1	9									
*04	600	N	600	-0-	-0-	-0-	142	1	457	3	N	1	5	1			4
							1	9									

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
02	560	N	517	-0-	-43	-0-	517	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	720	N	506	-0-	-214	-0-	506	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	364	N	214	-0-	-150	-0-	214	3			N	-0-					-0-
03	372	N	124	-0-	-248	-0-	124	3			N	-0-					-0-
04	330	N	130	-0-	-200	-0-	130	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		22	-0-	22	22	1	1	21	2	Y	-0-					-0-
03	T. A.		227	-0-	227	249	15	1	211	2	Y	1					1
							1	9									
04	T. A.		899	-0-	899	1148	50	1	845	2	Y	4	2	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	41	1	400	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	31	1	415	2	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	28	1	350	2	Y	-0-					-0-
02	420	N	367	-0-	-53	-0-	22	1	345	2	Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	28	1	387	2	Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	24	1	410	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	54	1	325	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	52	1	335	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	36	1	238	3	Y	-0-					-0-
02	364	N	294	-0-	-70	-0-	45	1	249	3	Y	-0-					-0-
03	372	N	350	-0-	-22	-0-	55	1	295	3	Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	46	1	245	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35	-0-	28	1	267	3	N	-0-					1
12	299	N	299	-0-	-0-	-0-	30	1	269	3	N	-0-					1
01	269	N	269	-0-	-0-	-0-	27	1	242	3	N	-0-					1
02	298	N	298	-0-	-0-	-0-	28	1	270	3	N	-0-					1
03	343	N	343	-0-	-0-	-0-	33	1	309	3	N	1					2
							1	9									
*04	362	N	362	-0-	-0-	-0-	37	1	325	3	N	-0-					2

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-	1	1			-0-
12	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	32	1	490	3	Y	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	21	1	317	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	26	1	388	3	Y	-0-	1	1			-0-
12	431	N	431	-0-	-0-	-0-	26	1	399	3	Y	5					5
							6	9									
01	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-					5
*02	392	N	373	-0-	-19	-0-	14	1	359	3	Y	-0-					5
03	434	N	411	-0-	-23	-0-	19	1	392	3	Y	-0-	5	1			-0-
*04	402	N	402	-0-	-0-	-0-	25	1	377	3	Y	-0-					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	30	1	87	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	82	1	138	3	Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	52	1	96	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	29	1	61	3	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	78	1	66	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	41	1	351	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	42	1	344	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	26	1	335	3	Y	1					1
							1	9									
02	364	N	326	-0-	-38	-0-	22	1	304	3	Y	-0-					1
03	372	N	346	-0-	-26	-0-	15	1	330	3	Y	1					2
							1	9									
04	360	N	338	-0-	-22	-0-	23	1	314	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	31	1	259	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-
02	259	N	259	-0-	-0-	-0-	17	1	242	3	Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	11	1	245	3	Y	1					1
							1	9									
04	270	N	229	-0-	-41	-0-	16	1	213	3	Y	-0-	1	1			-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	39	1	337	3	Y	1					2
							1	9									
12	482	N	482	-0-	-0-	-0-	52	1	430	3	Y	-0-	2	1			-0-
01	439	N	439	-0-	-0-	-0-	32	1	407	3	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
03	403	N	399	-0-	-4	-0-	17	1	382	3	Y	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	27	1	369	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-	33	1			2
12	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					2
01	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3					5
							3	9									
*02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					5
03	62	N	-0-	-0-	-62	-0-					Y	-0-	5	1			-0-
04	30	N	28	-0-	-2	-0-	1	1	17	3	Y	9	9	1			-0-
							10	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	767	-0-	-110	-0-	109	1	658	3	Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	124	1	797	3	Y	-0-					-0-
01	840	N	840	-0-	-0-	-0-	111	1	729	3	Y	-0-					-0-
02	728	N	91	-0-	-637	-0-	14	1	77	3	Y	-0-					-0-
03	930	N	11	-0-	-919	-0-	2	1	9	3	Y	-0-					-0-
04	810	N	14	-0-	-796	-0-	2	1	12	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	406	-0-	-326	-0-	58	1	348	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
02	392	N	18	-0-	-374	-0-	3	1	15	3	Y	-0-					-0-
03	62	N	14	-0-	-48	-0-	2	1	12	3	Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	48	1	259	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	8	1	130	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	2	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	24	1	239	2	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	14	1	219	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	17	1	240	2	Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	3			N	-0-					-0-
03	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	952	-0-	-8	-0-	62	1	886	3	N	4	3	1			3
							4	9									
12	965	N	965	-0-	-0-	-0-	60	1	899	3	N	5	2	1			6
							6	9									
01	942	N	942	-0-	-0-	-0-	97	1	842	3	N	3	4	1			5
							3	9									
02	896	N	861	-0-	-35	-0-	52	1	806	3	N	3	1	8			7
							3	9									
03	961	N	955	-0-	-6	-0-	60	1	894	3	N	1	2	1			6
							1	9									
*04	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-	1	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	4	1	56	3	N	-0-					2
12	51	N	51	-0-	-0-	-0-	4	1	46	3	N	1					3
							1	9									
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	2	1			1
02	135	N	135	-0-	-0-	-0-	9	1	95	3	N	28	6	8			23
							31	9									
03	161	N	161	-0-	-0-	-0-	11	1	137	3	N	12					35
							13	9									
*04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	32	1			3

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	7	1	93	3	N	1					3
							1	9									
12	106	N	106	-0-	-0-	-0-	8	1	97	3	N	1					4
							1	9									
01	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1	4	1			1
							1	9									
02	104	N	104	-0-	-0-	-0-	8	1	89	3	N	6	1	8			6
							7	9									
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					6
*04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	6	1			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1					3
							1	9									
12	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					3
01	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-	3	1			-0-
02	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	15	1	217	3	N	11	1	1			10
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	12	1	132	2	N	1					5
							1	9									
12	150	N	150	-0-	-0-	-0-	12	1	137	2	N	1					6
							1	9									
01	155	N	155	-0-	-0-	-0-	12	1	143	2	N	-0-					6
02	140	N	136	-0-	-4	-0-	11	1	125	2	N	-0-					6
03	158	N	158	-0-	-0-	-0-	14	1	144	2	N	-0-					6
04	150	N	150	-0-	-0-	-0-	12	1	138	2	N	-0-					6

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

11	120	N	56	-0-	-64	-0-	7	1	49	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
02	56	N	31	-0-	-25	-0-	5	1	26	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	7	1	28	3	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

11	31	N	31	-0-	-0-	-0-	2	1	28	2	N	1					3
							1	9									
12	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					3
01	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					3
02	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					3
03	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					3
04	60	N	15	-0-	-45	-0-	1	1	14	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

11	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	7	1	67	3	Y	1					1
							1	9									
01	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	1	1			-0-
02	84	N	67	-0-	-17	-0-	6	1	60	3	Y	1	1	8			-0-
							1	9									
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

11	540	N	540	-0-	-0-	-0-	49	1	491	3	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	49	1	490	3	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	47	1	489	3	Y	1					1
							1	9									
02	504	N	483	-0-	-21	-0-	42	1	441	3	Y	-0-					1
03	559	N	559	-0-	-0-	-0-	48	1	510	3	Y	1	1	1			1
							1	9									
*04	537	N	537	-0-	-0-	-0-	45	1	491	3	Y	1	2	1			-0-
							1	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	38	1	542	3	N	2					5
							2	9									
12	600	N	600	-0-	-0-	-0-	41	1	557	3	N	2					7
							2	9									
01	634	N	634	-0-	-0-	-0-	44	1	589	3	N	1					8
							1	9									
02	538	N	538	-0-	-0-	-0-	37	1	501	3	N	-0-					8
03	589	N	580	-0-	-9	-0-	41	1	539	3	N	-0-	7	1			1
04	600	N	571	-0-	-29	-0-	42	1	529	3	N	-0-					1

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	37	1	358	3	N	-0-					1
12	365	N	365	-0-	-0-	-0-	36	1	329	3	N	-0-					1
01	340	N	340	-0-	-0-	-0-	34	1	305	3	N	1					2
							1	9									
02	364	N	314	-0-	-50	-0-	30	1	284	3	N	-0-					2
03	372	N	345	-0-	-27	-0-	33	1	311	3	N	1					3
							1	9									
*04	331	N	331	-0-	-0-	-0-	34	1	297	3	N	-0-					3

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	8	1	37	3	N	-0-					-0-
02	56	N	8	-0-	-48	-0-	2	1	6	3	N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	-0-	2	1	6	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	17	1	118	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	21	1	101	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	30	1	108	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	33	1	124	3	N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	35	1	112	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	24	1	147	3	N	1					3
							1	9									
12	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					3
01	186	N	186	-0-	-0-	-0-	32	1	152	3	N	2					5
							2	9									
02	173	N	173	-0-	-0-	-0-	38	1	135	3	N	-0-					5
03	188	N	188	-0-	-0-	-0-	39	1	149	3	N	-0-					5
04	180	N	172	-0-	-8	-0-	41	1	131	3	N	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	27	1	232	3	Y	1					1
							1	9									
12	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-	1	1			-0-
01	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
*02	112	N	96	-0-	-16	-0-	4	1	92	3	Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2422	N	887	-0-	-1535	-0-	80	1	807	3	Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	80	1	794	3	Y	-0-					-0-
01	894	N	894	-0-	-0-	-0-	78	1	814	3	Y	2	1	1			1
							2	9									
02	840	N	826	-0-	-14	-0-	71	1	753	3	Y	2	1	8			2
							2	9									
03	936	N	936	-0-	-0-	-0-	80	1	854	3	Y	2	2	1			2
							2	9									
*04	894	N	894	-0-	-0-	-0-	74	1	817	3	Y	3	3	1	1	8	1
							3	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
02	112	N	64	-0-	-48	-0-	64	3			Y	-0-					-0-
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
02	448	N	408	-0-	-40	-0-	408	3			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
04	690	N	415	-0-	-275	-0-	415	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	330	N	264	-0-	-66	-0-	264	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

11	300	N	274	-0-	-26	-0-	35	1	239	3	N	-0-					2
12	270	N	270	-0-	-0-	-0-	38	1	232	3	N	-0-					2
01	278	N	278	-0-	-0-	-0-	42	1	236	3	N	-0-	2	1			-0-
02	284	N	284	-0-	-0-	-0-	49	1	234	3	N	1					1
							1	9									
03	316	N	316	-0-	-0-	-0-	60	1	256	3	N	-0-	1	1			-0-
*04	306	N	306	-0-	-0-	-0-	59	1	246	3	N	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

11	390	N	199	-0-	-191	-0-	25	1	174	3	N	-0-					2
12	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					2
01	236	N	236	-0-	-0-	-0-	36	1	200	3	N	-0-	1	1			1
02	502	N	502	-0-	-0-	-0-	87	1	414	3	N	1	1	1			1
							1	9									
03	454	N	454	-0-	-0-	-0-	83	1	350	3	N	19	14	1			6
							21	9									
*04	383	N	383	-0-	-0-	-0-	72	1	302	3	N	8					14
							9	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

11	840	N	710	-0-	-130	-0-	47	1	662	3	N	1	1	1			1
							1	9									
12	705	N	705	-0-	-0-	-0-	44	1	661	3	N	-0-					1
01	600	N	600	-0-	-0-	-0-	62	1	538	3	N	-0-					1
02	672	N	618	-0-	-54	-0-	38	1	580	3	N	-0-					1
03	713	N	679	-0-	-34	-0-	43	1	636	3	N	-0-					1
04	570	N	563	-0-	-7	-0-	34	1	529	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

11	1080	N	1065	-0-	-15	-0-	70	1	995	3	N	-0-	1	1			1
12	1079	N	1079	-0-	-0-	-0-	68	1	1011	3	N	-0-					1
01	1050	N	1050	-0-	-0-	-0-	108	1	942	3	N	-0-					1
02	1008	N	955	-0-	-53	-0-	58	1	897	3	N	-0-					1
03	1085	N	1079	-0-	-6	-0-	68	1	1011	3	N	-0-					1
*04	1042	N	1042	-0-	-0-	-0-	63	1	979	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	833	-0-	-337	-0-	55	1	778	3	N	-0-					1
12	870	N	870	-0-	-0-	-0-	55	1	815	3	N	-0-					1
01	837	N	837	-0-	-0-	-0-	86	1	751	3	N	-0-					1
02	784	N	765	-0-	-19	-0-	47	1	718	3	N	-0-					1
03	868	N	837	-0-	-31	-0-	53	1	784	3	N	-0-					1
04	810	N	755	-0-	-55	-0-	45	1	708	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	520	-0-	-20	-0-	34	1	486	3	N	-0-					1
12	539	N	539	-0-	-0-	-0-	34	1	505	3	N	-0-					1
01	602	N	602	-0-	-0-	-0-	62	1	540	3	N	-0-					1
02	567	N	567	-0-	-0-	-0-	35	1	532	3	N	-0-					1
03	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					1
04	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	34	1	341	3	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	27	1	277	3	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	28	1	292	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	46	1	467	3	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	49	1	482	3	Y	1					1
							1	9									
01	531	N	531	-0-	-0-	-0-	47	1	484	3	Y	-0-	1	1			-0-
02	477	N	477	-0-	-0-	-0-	41	1	435	3	Y	1					1
							1	9									
03	536	N	536	-0-	-0-	-0-	46	1	488	3	Y	2	1	1			2
							2	9									
*04	515	N	515	-0-	-0-	-0-	43	1	472	3	Y	-0-	2	1			-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1062	-0-	-1938	380	96	1	965	3	Y	1					1
							1	9									
12	1476	N	1096	-0-	-380	-0-	100	1	996	3	Y	-0-					1
01	1102	N	1102	-0-	-0-	-0-	97	1	1005	3	Y	-0-	1	1			-0-
02	980	N	967	-0-	-13	-0-	83	1	884	3	Y	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	99	1	1049	3	Y	-0-					-0-
04	1080	N	1072	-0-	-8	-0-	89	1	983	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					1
12	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-	1	1			-0-
01	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	720	-0-	-423	-0-	58	1	662	3	Y	-0-					1
12	694	N	694	-0-	-0-	-0-	52	1	642	3	Y	-0-					1
01	573	N	573	-0-	-0-	-0-	31	1	542	3	Y	-0-					1
02	672	N	579	-0-	-93	-0-	37	1	541	3	Y	1					2
							1	9									
03	682	N	278	-0-	-404	-0-	19	1	259	3	Y	-0-					2
04	540	N	394	-0-	-146	-0-	32	1	362	3	Y	-0-					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	42	1	481	3	Y	-0-	1	1			1
12	545	N	545	-0-	-0-	-0-	41	1	504	3	Y	-0-					1
01	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					1
02	481	N	481	-0-	-0-	-0-	31	1	450	3	Y	-0-					1
03	558	N	518	-0-	-40	-0-	35	1	483	3	Y	-0-					1
04	510	N	474	-0-	-36	-0-	38	1	436	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	31	1	357	3	Y	2	1	1			2
							2	9									
12	368	N	368	-0-	-0-	-0-	27	1	341	3	Y	-0-					2
01	299	N	299	-0-	-0-	-0-	16	1	283	3	Y	-0-					2
02	364	N	248	-0-	-116	-0-	16	1	232	3	Y	-0-					2
03	372	N	288	-0-	-84	-0-	20	1	268	3	Y	-0-					2
04	300	N	276	-0-	-24	-0-	22	1	254	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					3
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-	2	1			1
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					1
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
*04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	49	1	309	3	N	2					5
							2	9									
12	257	N	257	-0-	-0-	-0-	33	1	224	3	N	-0-					5
01	337	N	337	-0-	-0-	-0-	59	1	278	3	N	-0-					5
02	346	N	346	-0-	-0-	-0-	76	1	270	3	N	-0-					5
03	403	N	403	-0-	-0-	-0-	84	1	319	3	N	-0-					5
*04	377	N	377	-0-	-0-	-0-	89	1	287	3	N	1	3	1			3
							1	9									

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	24	1	234	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	25	1	227	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	25	1	225	3	N	1					1
							1	9									
02	252	N	247	-0-	-5	-0-	23	1	224	3	N	-0-					1
03	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					1
*04	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					1

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	101	1	16	3	Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	9	1	187	2	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	21	1	177	2	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	10	1	188	2	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	10	1	175	2	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							25	3									
*04	196	N	196	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							18	3									

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

11	916	N	916	-0-	-0-	-0-	202	1	713	3	N	1					8
							1	9									
12	831	N	831	-0-	-0-	-0-	205	1	626	3	N	-0-					8
01	810	N	810	-0-	-0-	-0-	209	1	601	3	N	-0-	6	1			2
02	784	N	733	-0-	-51	-0-	203	1	528	3	N	2					4
							2	9									
03	837	N	777	-0-	-60	-0-	231	1	546	3	N	-0-	3	1			1
04	780	N	759	-0-	-21	-0-	225	1	532	3	N	2					3
							2	9									

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

11	330	N	65	-0-	-265	-0-	5	1	59	3	N	1					3
							1	9									
12	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1					4
							1	9									
01	115	N	115	-0-	-0-	-0-	11	1	100	3	N	4	5	1			3
							4	9									
02	86	N	86	-0-	-0-	-0-	7	1	76	3	N	3	1	8			5
							3	9									
03	137	N	137	-0-	-0-	-0-	10	1	124	3	N	3					8
							3	9									
04	120	N	105	-0-	-15	-0-	7	1	95	3	N	3	8	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	31	1	398	3	N	1					5
							1	9									
12	455	N	455	-0-	-0-	-0-	35	1	420	3	N	-0-					5
01	465	N	465	-0-	-0-	-0-	47	1	417	3	N	1	5	1			1
							1	9									
02	480	N	480	-0-	-0-	-0-	40	1	439	3	N	1					2
							1	9									
03	531	N	531	-0-	-0-	-0-	39	1	481	3	N	10					12
							11	9									
*04	579	N	579	-0-	-0-	-0-	38	1	530	3	N	10	14	1			8
							11	9									

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	43	1	544	3	N	1					2
							1	9									
12	578	N	578	-0-	-0-	-0-	44	1	533	3	N	1					3
							1	9									
01	576	N	576	-0-	-0-	-0-	59	1	516	3	N	1	3	1			1
							1	9									
02	560	N	555	-0-	-5	-0-	46	1	508	3	N	1					2
							1	9									
03	607	N	607	-0-	-0-	-0-	46	1	560	3	N	1					3
							1	9									
*04	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-	3	1			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	16	1	207	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	22	1	191	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	13	1	180	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	231	-0-	-69	-0-	17	1	214	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	16	1	190	3	N	1					1
							1	9									
01	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-	1	1			-0-
02	224	N	158	-0-	-66	-0-	13	1	145	3	N	-0-					-0-
03	217	N	136	-0-	-81	-0-	10	1	126	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	8	1	109	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	44	1	564	3	N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	47	1	570	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	57	1	501	3	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	52	1	577	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	48	1	582	3	N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-	2	1			-0-
12	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	38	1	482	3	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	40	1	351	3	N	1	1	1			-0-
							1	9									
02	476	N	445	-0-	-31	-0-	37	1	406	3	N	2					2
							2	9									
03	465	N	284	-0-	-181	-0-	21	1	262	3	N	1					3
							1	9									
04	390	N	237	-0-	-153	-0-	16	1	221	3	N	-0-	3	1			-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-	2	1			-0-
12	599	N	599	-0-	-0-	-0-	221	1	377	3	Y	1					1
							1	9									
01	432	N	432	-0-	-0-	-0-	23	1	409	3	Y	-0-					1
02	345	N	345	-0-	-0-	-0-	22	1	323	3	Y	-0-					1
03	558	N	377	-0-	-181	-0-	26	1	351	3	Y	-0-					1
04	420	N	371	-0-	-49	-0-	30	1	341	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	29	1	335	3	Y	-0-	2	1			-0-
12	374	N	374	-0-	-0-	-0-	28	1	345	3	Y	1					1
							1	9									
01	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-					1
02	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					1
03	372	N	358	-0-	-14	-0-	24	1	334	3	Y	-0-					1
*04	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	12	3	Y	3					3
							3	9									
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					3
03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			1
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	4	1	78	3	Y	6	4	1			6
							7	9									
12	97	N	97	-0-	-0-	-0-	4	1	74	3	Y	17	8	1			15
							19	9									
01	106	N	106	-0-	-0-	-0-	5	1	73	3	Y	25	26	1			14
							28	9									
02	84	N	23	-0-	-61	-0-	1	1	13	3	Y	8	7	1	2	8	13
							9	9									
03	93	N	2	-0-	-91	-0-	2	3			Y	-0-	7	1			6
*04	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-	5	1			1

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	18	1	187	3	Y	19					19
							21	9									
02	865	N	865	-0-	-0-	-0-	72	1	764	3	Y	26	1	8			44
							29	9									
03	1124	N	1124	-0-	-0-	-0-	94	1	1002	3	Y	25	38	1			31
							28	9									
*04	1163	N	1163	-0-	-0-	-0-	96	1	1050	3	Y	15	37	1			9
							17	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.		1	-0-	1	1	1	3		Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	1				Y	-0-			-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	540	-0-	-60	-0-	36	1	504 3	N	-0-			1
12	549	N	549	-0-	-0-	-0-	35	1	514 3	N	-0-			1
01	517	N	517	-0-	-0-	-0-	53	1	464 3	N	-0-			1
02	508	N	508	-0-	-0-	-0-	31	1	477 3	N	-0-			1
03	558	N	533	-0-	-25	-0-	34	1	499 3	N	-0-	1 1		-0-
04	510	N	509	-0-	-1	-0-	31	1	478 3	N	-0-			-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	603	-0-	-27	-0-	39	1	560 3	N	4	3 1		3
							4	9						
12	614	N	614	-0-	-0-	-0-	38	1	569 3	N	6	2 1		7
							7	9						
01	633	N	633	-0-	-0-	-0-	65	1	565 3	N	3	4 1		6
							3	9						
02	560	N	544	-0-	-16	-0-	33	1	509 3	N	2	1 8		7
							2	9						
03	620	N	617	-0-	-3	-0-	39	1	577 3	N	1	2 1		6
							1	9						
04	600	N	583	-0-	-17	-0-	35	1	548 3	N	-0-	1 1		5

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	14	1	134 2	Y	-0-			-0-
12	141	N	141	-0-	-0-	-0-	10	1	131 2	Y	-0-			-0-
01	121	N	121	-0-	-0-	-0-	9	1	112 2	Y	-0-			-0-
02	140	N	133	-0-	-7	-0-	8	1	125 2	Y	-0-			-0-
03	155	N	146	-0-	-9	-0-	10	1	136 2	Y	-0-			-0-
*04	142	N	142	-0-	-0-	-0-	8	1	134 2	Y	-0-			-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	11	1	104 2	Y	-0-			-0-
12	113	N	113	-0-	-0-	-0-	8	1	105 2	Y	-0-			-0-
01	117	N	117	-0-	-0-	-0-	9	1	108 2	Y	-0-			-0-
02	112	N	106	-0-	-6	-0-	6	1	100 2	Y	-0-			-0-
03	124	N	118	-0-	-6	-0-	8	1	110 2	Y	-0-			-0-
04	120	N	113	-0-	-7	-0-	6	1	107 2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	14	1	221	2	Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	18	1	251	2	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1	1	1			1
							1	9									
12	481	N	481	-0-	-0-	-0-	36	1	445	3	Y	-0-					1
01	299	N	299	-0-	-0-	-0-	16	1	283	3	Y	-0-					1
02	448	N	259	-0-	-189	-0-	17	1	241	3	Y	1					2
							1	9									
03	496	N	295	-0-	-201	-0-	20	1	275	3	Y	-0-					2
04	300	N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					2

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	3	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	105	1	173	3	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	8	1	150	3	Y	-0-					-0-
03	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-					-0-
04	210	N	164	-0-	-46	-0-	8	1	156	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	547	-0-	-91	-0-	51	1	496	2	Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	38	1	515	2	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-					-0-
02	504	N	499	-0-	-5	-0-	29	1	470	2	Y	-0-					-0-
03	558	N	556	-0-	-2	-0-	37	1	519	2	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1229	-0-	-1771	1252	114	1	1115	2	Y	-0-					-0-
12	2497	N	1245	-0-	-1252	-0-	85	1	1160	2	Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	91	1	1126	2	Y	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	67	1	1074	2	Y	-0-					-0-
03	1286	N	1286	-0-	-0-	-0-	86	1	1200	2	Y	-0-					-0-
*04	1227	N	1227	-0-	-0-	-0-	69	1	1158	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

11	390	N	376	-0-	-14	-0-	52	1	323	3	N	1					6
							1	9									
12	239	N	239	-0-	-0-	-0-	31	1	207	3	N	1					7
							1	9									
01	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					7
02	364	N	54	-0-	-310	-0-	12	1	42	3	N	-0-					7
03	248	N	30	-0-	-218	-0-	6	1	24	3	N	-0-					7
*04	195	N	195	-0-	-0-	-0-	46	1	149	3	N	-0-	5	1			2

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

11	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

11	270	N	225	-0-	-45	-0-	31	1	192	3	N	2					11
							2	9									
12	342	N	342	-0-	-0-	-0-	44	1	298	3	N	-0-					11
01	120	N	120	-0-	-0-	-0-	21	1	98	3	N	1					12
							1	9									
02	224	N	111	-0-	-113	-0-	24	1	87	3	N	-0-					12
03	341	N	143	-0-	-198	-0-	30	1	113	3	N	-0-					12
04	120	N	98	-0-	-22	-0-	23	1	74	3	N	1	8	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	279	-0-	-381	-0-	39	1	240	3	N	-0-					2
12	429	N	429	-0-	-0-	-0-	55	1	374	3	N	-0-					2
01	442	N	442	-0-	-0-	-0-	76	1	358	3	N	7					9
							8	9									
02	617	N	617	-0-	-0-	-0-	135	1	482	3	N	-0-					9
03	740	N	740	-0-	-0-	-0-	155	1	584	3	N	1					10
							1	9									
*04	643	N	643	-0-	-0-	-0-	152	1	491	3	N	-0-	6	1			4

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					1
12	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					1
01	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-	1	1			-0-
02	140	N	135	-0-	-5	-0-	8	1	127	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	8	1	137	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	29	1	282	2	Y	-0-					2
12	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					2
01	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-	1	1			1
02	280	N	270	-0-	-10	-0-	16	1	254	2	Y	-0-					1
03	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					1
*04	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	625	-0-	-95	-0-	79	1	546	3	N	-0-					3
12	625	N	625	-0-	-0-	-0-	89	1	536	3	N	-0-					3
01	667	N	667	-0-	-0-	-0-	101	1	565	3	N	1	3	1			1
							1	9									
02	645	N	645	-0-	-0-	-0-	112	1	532	3	N	1					2
							1	9									
03	715	N	715	-0-	-0-	-0-	137	1	578	3	N	-0-	1	1			1
*04	683	N	683	-0-	-0-	-0-	131	1	552	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	35	1	340	2	Y	-0-					2
12	416	N	416	-0-	-0-	-0-	28	1	388	2	Y	-0-					2
01	435	N	435	-0-	-0-	-0-	32	1	402	2	Y	1	2	1			1
							1	9									
02	369	N	369	-0-	-0-	-0-	22	1	347	2	Y	-0-					1
03	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					1
*04	394	N	394	-0-	-0-	-0-	22	1	371	2	Y	1	1	1			1
							1	9									

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	14	1	136	2	Y	-0-					1
12	157	N	157	-0-	-0-	-0-	11	1	146	2	Y	-0-					1
01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-	1	1			-0-
02	138	N	138	-0-	-0-	-0-	8	1	129	2	Y	1					1
							1	9									
03	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					1
*04	149	N	149	-0-	-0-	-0-	8	1	140	2	Y	1	1	1			1
							1	9									

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	65	1	635	2	Y	-0-					2
12	354	N	354	-0-	-0-	-0-	24	1	330	2	Y	-0-					2
01	351	N	351	-0-	-0-	-0-	26	1	324	2	Y	1	2	1			1
							1	9									
02	336	N	322	-0-	-14	-0-	19	1	302	2	Y	1					2
							1	9									
03	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					2
*04	341	N	341	-0-	-0-	-0-	19	1	321	2	Y	1	2	1			1
							1	9									

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1009	-0-	-1991	75	93	1	916	2	Y	-0-					-0-
12	1096	N	1021	-0-	-75	-0-	70	1	951	2	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	78	1	967	2	Y	-0-					-0-
02	952	N	940	-0-	-12	-0-	55	1	885	2	Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	72	1	1008	2	Y	1					1
							1	9									
*04	1068	N	1068	-0-	-0-	-0-	60	1	1008	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	750	-0-	-1029	-0-	69	1	681	2	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	53	1	723	2	Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	55	1	687	2	Y	-0-					-0-
02	700	N	684	-0-	-16	-0-	40	1	643	2	Y	1					1
							1	9									
03	775	N	747	-0-	-28	-0-	50	1	697	2	Y	-0-					1
*04	725	N	725	-0-	-0-	-0-	41	1	684	2	Y	-0-	1	1			-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	25	1	239	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	27	1	240	3	N	1					1
							1	9									
02	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					1
*04	292	N	292	-0-	-0-	-0-	30	1	262	3	N	-0-					1

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	615	-0-	-312	-0-	50	1	565	3	Y	-0-					2
12	598	N	598	-0-	-0-	-0-	45	1	553	3	Y	-0-					2
01	579	N	579	-0-	-0-	-0-	31	1	548	3	Y	-0-					2
02	588	N	580	-0-	-8	-0-	37	1	542	3	Y	1					3
							1	9									
03	645	N	645	-0-	-0-	-0-	44	1	601	3	Y	-0-					3
*04	603	N	603	-0-	-0-	-0-	49	1	554	3	Y	-0-					3

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	5	1	18	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					1
12	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-					1
01	211	N	211	-0-	-0-	-0-	16	1	194	2	Y	1	1	1			1
							1	9									
02	196	N	192	-0-	-4	-0-	11	1	181	2	Y	-0-					1
03	217	N	214	-0-	-3	-0-	14	1	200	2	Y	-0-					1
04	210	N	205	-0-	-5	-0-	11	1	193	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					3
12	54	N	54	-0-	-0-	-0-	4	1	49	3	N	1					4
							1	9									
01	56	N	56	-0-	-0-	-0-	6	1	49	3	N	1	4	1			1
							1	9									
02	56	N	46	-0-	-10	-0-	4	1	41	3	N	1					2
							1	9									
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					2
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-	2	1			-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	12	1	151	3	N	1					3
							1	9									
12	168	N	168	-0-	-0-	-0-	13	1	154	3	N	1					4
							1	9									
01	170	N	170	-0-	-0-	-0-	17	1	152	3	N	1	4	1			1
							1	9									
02	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					1
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					1
*04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-	1	1			-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	14	1	183	3	N	1					3
							1	9									
12	197	N	197	-0-	-0-	-0-	15	1	181	3	N	1					4
							1	9									
01	148	N	148	-0-	-0-	-0-	15	1	132	3	N	1	4	1			1
							1	9									
02	196	N	171	-0-	-25	-0-	14	1	156	3	N	1					2
							1	9									
03	205	N	205	-0-	-0-	-0-	15	1	189	3	N	1					3
							1	9									
*04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-	3	1			-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	41	1	518	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	88	1	771	3	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	69	1	761	3	N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	61	1	742	3	N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	49	1	688	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					1
12	341	N	341	-0-	-0-	-0-	23	1	317	3	Y	1					2
							1	9									
01	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-	1	1			1
02	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-					1
03	376	N	376	-0-	-0-	-0-	22	1	353	3	Y	1	1	1			1
							1	9									
*04	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

11	120	N	102	-0-	-18	-0-	7	1	94	3	N	1					1
							1	9									
12	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					1
01	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					1
02	745	N	745	-0-	-0-	-0-	51	1	694	3	N	-0-					1
03	746	N	746	-0-	-0-	-0-	53	1	693	3	N	-0-	1	1			-0-
*04	690	N	690	-0-	-0-	-0-	50	1	640	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

11	421	N	421	-0-	-0-	-0-	44	1	376	3	Y	1					1
							1	9									
12	483	N	483	-0-	-0-	-0-	52	1	431	3	Y	-0-	1	1			-0-
01	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	23	1	508	3	Y	1					1
							1	9									
04	360	N	88	-0-	-272	-0-	6	1	82	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

11	2120	N	802	-0-	-1318	-0-	50	1	752	3	Y	-0-	2	1			-0-
12	759	N	759	-0-	-0-	-0-	46	1	713	3	Y	-0-					-0-
01	856	N	856	-0-	-0-	-0-	52	1	804	3	Y	-0-					-0-
*02	756	N	678	-0-	-78	-0-	26	1	652	3	Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	43	1	873	3	Y	-0-					-0-
04	840	N	665	-0-	-175	-0-	42	1	623	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

11	353	N	353	-0-	-0-	-0-	22	1	331	3	Y	-0-	1	1			-0-
12	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	22	1	340	3	Y	-0-					-0-
*02	336	N	327	-0-	-9	-0-	13	1	314	3	Y	-0-					-0-
03	372	N	366	-0-	-6	-0-	17	1	349	3	Y	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

11	799	N	587	-0-	-212	-0-	36	1	550	3	Y	1	2	1			-0-
							1	9									
12	612	N	612	-0-	-0-	-0-	37	1	575	3	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	36	1	548	3	Y	-0-					-0-
*02	560	N	541	-0-	-19	-0-	21	1	520	3	Y	-0-					-0-
03	620	N	594	-0-	-26	-0-	28	1	566	3	Y	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	38	1	562	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

11	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-	1	1			-0-
12	600	N	600	-0-	-0-	-0-	215	1	385	3	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	25	1	386	3	Y	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	185	1	334	3	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	208	1	354	3	Y	-0-					-0-
04	390	N	313	-0-	-77	-0-	20	1	293	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

11	365	N	365	-0-	-0-	-0-	38	1	325	3	Y	2					3
							2	9									
12	365	N	365	-0-	-0-	-0-	40	1	325	3	Y	-0-	3	1			-0-
01	501	N	501	-0-	-0-	-0-	36	1	465	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	31	1	436	3	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	21	1	463	3	Y	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	34	1	458	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

11	276	N	276	-0-	-0-	-0-	17	1	257	3	Y	2	2	1			1
							2	9									
12	308	N	308	-0-	-0-	-0-	92	1	216	3	Y	-0-					1
01	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1
*02	252	N	235	-0-	-17	-0-	75	1	160	3	Y	-0-					1
03	311	N	311	-0-	-0-	-0-	108	1	203	3	Y	-0-	1	1			-0-
04	270	N	250	-0-	-20	-0-	16	1	234	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-
12	182	N	182	-0-	-0-	-0-	85	1	97	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	72	1	91	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	93	1	100	3	Y	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

11	97	N	97	-0-	-0-	-0-	6	1	90	3	Y	1	1	1			-0-
							1	9									
12	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
03	186	N	154	-0-	-32	-0-	7	1	147	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	9	1	135	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

11	529	N	529	-0-	-0-	-0-	40	1	483	3	Y	5					18
							6	9									
12	529	N	529	-0-	-0-	-0-	40	1	486	3	Y	3					21
							3	9									
01	394	N	394	-0-	-0-	-0-	28	1	360	3	Y	5	18	1			8
							6	9									
02	504	N	148	-0-	-356	-0-	11	1	137	3	Y	-0-					8
03	527	N	173	-0-	-354	-0-	13	1	159	3	Y	1	7	1			2
							1	9									
04	390	N	182	-0-	-208	-0-	13	1	169	3	Y	-0-					2

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

11	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

11	1799	N	759	-0-	-1040	-0-	58	1	699	3	Y	2					5
							2	9									
12	757	N	757	-0-	-0-	-0-	57	1	697	3	Y	3					8
							3	9									
01	721	N	721	-0-	-0-	-0-	53	1	665	3	Y	3	7	1			4
							3	9									
02	700	N	469	-0-	-231	-0-	35	1	434	3	Y	-0-					4
03	744	N	467	-0-	-277	-0-	36	1	430	3	Y	1	4	1			1
							1	9									
04	690	N	427	-0-	-263	-0-	31	1	388	3	Y	7					8
							8	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

11	424	N	424	-0-	-0-	-0-	32	1	390	3	Y	2					7
							2	9									
12	449	N	449	-0-	-0-	-0-	34	1	414	3	Y	1					8
							1	9									
01	423	N	423	-0-	-0-	-0-	30	1	384	3	Y	8	7	1			9
							9	9									
02	392	N	342	-0-	-50	-0-	25	1	303	3	Y	13	3	8			19
							14	9									
03	434	N	92	-0-	-342	-0-	7	1	85	3	Y	-0-	15	1			4
*04	424	N	424	-0-	-0-	-0-	31	1	392	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	663	-0-	-611	-0-	50	1	612	3	Y	1					3
							1	9									
12	683	N	683	-0-	-0-	-0-	52	1	630	3	Y	1					4
							1	9									
01	646	N	646	-0-	-0-	-0-	47	1	597	3	Y	2	4	1			2
							2	9									
02	659	N	659	-0-	-0-	-0-	49	1	609	3	Y	1					3
							1	9									
03	682	N	671	-0-	-11	-0-	51	1	619	3	Y	1	3	1			1
							1	9									
04	630	N	621	-0-	-9	-0-	46	1	575	3	Y	-0-					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

11	690	N	367	-0-	-323	-0-	113	1	250	3	N	4					12
							4	9									
12	370	N	370	-0-	-0-	-0-	113	1	254	3	N	3					15
							3	9									
01	598	N	598	-0-	-0-	-0-	57	1	524	3	N	15	13	1			17
							17	9									
02	536	N	536	-0-	-0-	-0-	74	1	458	3	N	4	1	8			20
							4	9									
03	524	N	524	-0-	-0-	-0-	79	1	438	3	N	6	17	1			9
							7	9									
04	570	N	371	-0-	-199	-0-	113	1	257	3	N	1					10
							1	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	84	1	90	3	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	74	1	126	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	95	1	133	3	Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	9	1	126	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	651	-0-	-482	-0-	40	1	609	3	Y	2	3	1			-0-
							2	9									
12	551	N	551	-0-	-0-	-0-	107	1	443	3	Y	1					1
							1	9									
01	659	N	659	-0-	-0-	-0-	40	1	616	3	Y	3					4
							3	9									
*02	718	N	718	-0-	-0-	-0-	94	1	623	3	Y	1					5
							1	9									
03	755	N	755	-0-	-0-	-0-	119	1	635	3	Y	1	5	1			1
							1	9									
04	630	N	588	-0-	-42	-0-	36	1	531	3	Y	19	19	1			1
							21	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	18	1	229	3	N	1					2
							1	9									
12	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					2
01	215	N	215	-0-	-0-	-0-	22	1	192	3	N	1	2	1			1
							1	9									
02	224	N	208	-0-	-16	-0-	17	1	191	3	N	-0-					1
03	248	N	217	-0-	-31	-0-	16	1	201	3	N	-0-					1
*04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-	1	1			-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1					1
							1	9									
12	269	N	269	-0-	-0-	-0-	18	1	250	3	Y	1					2
							1	9									
01	258	N	258	-0-	-0-	-0-	17	1	241	3	Y	-0-	1	1			1
02	252	N	243	-0-	-9	-0-	15	1	228	3	Y	-0-					1
03	279	N	260	-0-	-19	-0-	15	1	244	3	Y	1	1	1			1
							1	9									
*04	241	N	241	-0-	-0-	-0-	15	1	226	3	Y	-0-					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	22	1	285	3	N	1					2
							1	9									
12	308	N	308	-0-	-0-	-0-	23	1	285	3	N	-0-					2
01	301	N	301	-0-	-0-	-0-	31	1	269	3	N	1	2	1			1
							1	9									
02	255	N	255	-0-	-0-	-0-	21	1	234	3	N	-0-					1
03	319	N	319	-0-	-0-	-0-	24	1	295	3	N	-0-					1
*04	320	N	320	-0-	-0-	-0-	21	1	298	3	N	1	1	1			1
							1	9									

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	20	1	230	2	N	1					1
							1	9									
12	261	N	261	-0-	-0-	-0-	22	1	239	2	N	-0-					1
01	261	N	261	-0-	-0-	-0-	20	1	241	2	N	-0-					1
02	233	N	233	-0-	-0-	-0-	19	1	214	2	N	-0-					1
03	257	N	257	-0-	-0-	-0-	23	1	233	2	N	1					2
							1	9									
*04	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					2

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	11	1	129	2	N	1					4
							1	9									
12	141	N	141	-0-	-0-	-0-	12	1	129	2	N	-0-					4
01	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-					4
02	140	N	126	-0-	-14	-0-	10	1	116	2	N	-0-					4
03	155	N	140	-0-	-15	-0-	12	1	128	2	N	-0-					4
04	150	N	136	-0-	-14	-0-	11	1	125	2	N	-0-					4

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	86	1	972	2	N	1					3
							1	9									
12	1037	N	1037	-0-	-0-	-0-	86	1	951	2	N	-0-					3
01	1023	N	1023	-0-	-0-	-0-	80	1	942	2	N	1					4
							1	9									
02	980	N	885	-0-	-95	-0-	71	1	814	2	N	-0-					4
03	1023	N	1003	-0-	-20	-0-	89	1	913	2	N	1					5
							1	9									
04	990	N	959	-0-	-31	-0-	77	1	882	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	49	1	556	2	N	1					2
							1	9									
12	615	N	615	-0-	-0-	-0-	51	1	564	2	N	-0-					2
01	622	N	622	-0-	-0-	-0-	49	1	573	2	N	-0-					2
02	560	N	531	-0-	-29	-0-	43	1	487	2	N	1					3
							1	9									
03	620	N	596	-0-	-24	-0-	53	1	543	2	N	-0-					3
04	600	N	513	-0-	-87	-0-	41	1	472	2	N	-0-					3

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	30	1	142	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	41	1	147	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	48	1	154	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	12	1	218	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
02	252	N	135	-0-	-117	-0-	7	1	128	3	Y	-0-					-0-
03	217	N	150	-0-	-67	-0-	7	1	143	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	7	1	128	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	37	1	419	2	N	-0-					1
12	460	N	460	-0-	-0-	-0-	38	1	421	2	N	1					2
							1	9									
01	459	N	459	-0-	-0-	-0-	36	1	423	2	N	-0-					2
02	510	N	510	-0-	-0-	-0-	41	1	469	2	N	-0-					2
03	506	N	506	-0-	-0-	-0-	45	1	460	2	N	1					3
							1	9									
*04	458	N	458	-0-	-0-	-0-	37	1	421	2	N	-0-					3

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	8	1	73	2	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	7	1	65	2	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	123	1	1179	2	N	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	137	1	1281	2	N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	103	1	970	2	N	-0-					-0-
02	1204	N	1155	-0-	-49	-0-	114	1	1041	2	N	-0-					-0-
03	1426	N	1301	-0-	-125	-0-	127	1	1174	2	N	-0-					-0-
*04	1275	N	1275	-0-	-0-	-0-	117	1	1158	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	838	-0-	-1088	-0-	122	1	716	3	Y	-0-					-0-
12	877	N	877	-0-	-0-	-0-	127	1	750	3	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	120	1	732	3	Y	-0-					-0-
02	784	N	764	-0-	-20	-0-	109	1	655	3	Y	-0-					-0-
03	868	N	832	-0-	-36	-0-	121	1	711	3	Y	-0-					-0-
04	810	N	781	-0-	-29	-0-	110	1	671	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	60	1	353	3	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	65	1	384	3	Y	-0-					-0-
01	495	N	495	-0-	-0-	-0-	70	1	425	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	57	1	343	3	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	64	1	374	3	Y	-0-					-0-
04	480	N	445	-0-	-35	-0-	61	1	373	3	Y	10					10
							11	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	11	1	36	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	21	1	145	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	27	1	130	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	35	1	126	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	36	1	137	3	N	1					1
							1	9									
04	150	N	145	-0-	-5	-0-	34	1	111	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	8	1	30	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	29	1	104	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	24	1	92	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	8	1	26	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

11	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-	1	1			-0-
12	547	N	547	-0-	-0-	-0-	33	1	514	3	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	32	1	490	3	Y	-0-					-0-
*02	504	N	458	-0-	-46	-0-	18	1	440	3	Y	-0-					-0-
03	558	N	512	-0-	-46	-0-	24	1	488	3	Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	32	1	482	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	32	1	394	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	800	-0-	-40	-0-	53	1	747	3	N	-0-					1
12	819	N	819	-0-	-0-	-0-	51	1	764	3	N	4					5
							4	9									
01	808	N	808	-0-	-0-	-0-	83	1	723	3	N	2	3	1			4
							2	9									
02	756	N	733	-0-	-23	-0-	45	1	688	3	N	-0-					4
03	827	N	827	-0-	-0-	-0-	52	1	774	3	N	1	1	1			4
							1	9									
04	780	N	774	-0-	-6	-0-	47	1	727	3	N	-0-	1	1			3

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	837	-0-	-3	-0-	55	1	781	3	N	1	1	1			1
							1	9									
12	862	N	862	-0-	-0-	-0-	54	1	804	3	N	4					5
							4	9									
01	864	N	864	-0-	-0-	-0-	89	1	773	3	N	2	3	1			4
							2	9									
02	784	N	771	-0-	-13	-0-	47	1	723	3	N	1					5
							1	9									
03	887	N	887	-0-	-0-	-0-	56	1	831	3	N	-0-	1	1			4
04	840	N	801	-0-	-39	-0-	48	1	753	3	N	-0-	1	1			3

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	29	1	414	3	N	-0-					1
12	464	N	464	-0-	-0-	-0-	29	1	434	3	N	1					2
							1	9									
01	517	N	517	-0-	-0-	-0-	53	1	463	3	N	1	1	1			2
							1	9									
02	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					2
03	543	N	543	-0-	-0-	-0-	34	1	508	3	N	1	1	1			2
							1	9									
04	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					2

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	55	1	477	3	N	-0-					-0-
02	560	N	555	-0-	-5	-0-	34	1	521	3	N	-0-					-0-
03	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9	-0-	35	1	496	3	N	-0-					1
12	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					1
01	544	N	544	-0-	-0-	-0-	56	1	488	3	N	-0-					1
02	504	N	484	-0-	-20	-0-	30	1	454	3	N	-0-					1
03	527	N	526	-0-	-1	-0-	33	1	493	3	N	-0-					1
04	540	N	495	-0-	-45	-0-	30	1	465	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-	1	1			-0-
01	349	N	349	-0-	-0-	-0-	36	1	312	3	N	1					1
							1	9									
02	308	N	304	-0-	-4	-0-	19	1	285	3	N	-0-					1
03	341	N	314	-0-	-27	-0-	20	1	294	3	N	-0-					1
04	330	N	276	-0-	-54	-0-	17	1	259	3	N	-0-					1

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					1
12	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					1
01	501	N	501	-0-	-0-	-0-	52	1	449	3	N	-0-					1
02	476	N	462	-0-	-14	-0-	28	1	434	3	N	-0-					1
03	527	N	511	-0-	-16	-0-	32	1	479	3	N	-0-					1
*04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16	-0-	38	1	606	3	N	-0-					6
12	653	N	653	-0-	-0-	-0-	34	1	619	3	N	-0-					6
01	655	N	655	-0-	-0-	-0-	63	1	591	3	N	1	5	1			2
							1	9									
02	589	N	589	-0-	-0-	-0-	41	1	548	3	N	-0-					2
03	651	N	522	-0-	-129	-0-	35	1	487	3	N	-0-					2
04	630	N	572	-0-	-58	-0-	45	1	527	3	N	-0-					2

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					-0-
03	810	N	810	-0-	-0-	-0-	95	1	715	3	Y	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	92	1	282	3	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	75	1	249	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	78	1	255	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	75	1	257	3	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	69	1	229	3	N	-0-					-0-
03	341	N	252	-0-	-89	-0-	69	1	183	3	N	-0-					-0-
04	330	N	241	-0-	-89	-0-	69	1	172	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	78	1	11	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	75	1	2	3	Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	88	1	1	3	Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	98	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	75	1	345	3	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	69	1	16	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	88	1	2	3	Y	-0-					-0-
04	180	N	102	-0-	-78	-0-	98	1	4	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	21	1	26	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	21	1	24	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	32	1	15	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	21	1	17	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	4	1	5	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	22	1	18	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	10	1	52	3	Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	5	-0-	5	5	5	3			Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					137
12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					137
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					137
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					137
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					137
*04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

11	419	N	419	-0-	-0-	-0-	34	1	385	3	Y	-0-					1
12	428	N	428	-0-	-0-	-0-	32	1	396	3	Y	-0-					1
01	359	N	359	-0-	-0-	-0-	19	1	340	3	Y	-0-					1
02	392	N	387	-0-	-5	-0-	25	1	362	3	Y	-0-					1
03	434	N	429	-0-	-5	-0-	29	1	399	3	Y	1					2
							1	9									
*04	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1					3
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

11	120	N	5	-0-	-115	-0-	5	3			N	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

11	570	N	569	-0-	-1	-0-	27	1	542	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	22	1	406	3	N	3	1	1			2
							3	9									
01	441	N	441	-0-	-0-	-0-	30	1	410	3	N	1	2	1			1
							1	9									
02	532	N	388	-0-	-144	-0-	21	1	367	3	N	-0-					1
03	434	N	387	-0-	-47	-0-	19	1	367	3	N	1	1	1			1
							1	9									
04	420	N	329	-0-	-91	-0-	16	1	313	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	29	1	372	3	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	28	1	365	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	28	1	354	3	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	27	1	385	3	Y	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	26	1	377	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	89	-0-	-241	-0-	89	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	72	1	39	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	18	3	N	1					1
							1	9									
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	36	1	355	3	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	35	1	360	3	Y	-0-					-0-
02	364	N	362	-0-	-2	-0-	31	1	330	3	Y	1					1
							1	9									
03	406	N	406	-0-	-0-	-0-	35	1	370	3	Y	1	1	1			1
							1	9									
04	390	N	351	-0-	-39	-0-	29	1	322	3	Y	-0-	1	1			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			-0-
							1	9									

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	N	838	-0-	-1236	-0-	87	1	751	3	Y	-0-					1
12	832	N	832	-0-	-0-	-0-	89	1	743	3	Y	-0-	1	1			-0-
01	768	N	768	-0-	-0-	-0-	55	1	713	3	Y	-0-					-0-
02	728	N	711	-0-	-17	-0-	47	1	664	3	Y	-0-					-0-
03	806	N	724	-0-	-82	-0-	31	1	692	3	Y	1					1
							1	9									
04	750	N	729	-0-	-21	-0-	50	1	677	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	13	1	111	3	Y	1					1
							1	9									
12	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-	1	1			-0-
01	318	N	318	-0-	-0-	-0-	23	1	294	3	Y	1					1
							1	9									
02	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					1
03	382	N	382	-0-	-0-	-0-	16	1	363	3	Y	3					4
							3	9									
*04	381	N	381	-0-	-0-	-0-	26	1	352	3	Y	3	5	1			2
							3	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

11	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	9	1	155	3	Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	8	1	160	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	8	1	148	3	Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	4	1	16	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

11	330	N	318	-0-	-12	-0-	44	1	273	3	N	1					4
							1	9									
12	333	N	333	-0-	-0-	-0-	43	1	289	3	N	1					5
							1	9									
01	329	N	329	-0-	-0-	-0-	57	1	269	3	N	3					8
							3	9									
02	356	N	356	-0-	-0-	-0-	78	1	278	3	N	-0-					8
03	405	N	405	-0-	-0-	-0-	85	1	319	3	N	1					9
							1	9									
*04	358	N	358	-0-	-0-	-0-	84	1	272	3	N	2	5	1			6
							2	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

11	210	N	151	-0-	-59	-0-	21	1	130	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	23	1	110	3	N	1					1
							1	9									
02	141	N	141	-0-	-0-	-0-	31	1	110	3	N	-0-					1
03	172	N	172	-0-	-0-	-0-	36	1	136	3	N	-0-					1
*04	161	N	161	-0-	-0-	-0-	38	1	123	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	581	-0-	-106	-0-	52	1	529	3	Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	57	1	566	3	Y	2					2
							2	9									
01	736	N	736	-0-	-0-	-0-	65	1	671	3	Y	-0-	1	1			1
02	643	N	643	-0-	-0-	-0-	55	1	586	3	Y	2					3
							2	9									
03	728	N	728	-0-	-0-	-0-	63	1	664	3	Y	1	2	1			2
							1	9									
*04	653	N	653	-0-	-0-	-0-	54	1	597	3	Y	2	3	1			1
							2	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	34	1	343	3	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	35	1	348	3	Y	1					1
							1	9									
01	383	N	383	-0-	-0-	-0-	34	1	349	3	Y	-0-	1	1			-0-
02	364	N	340	-0-	-24	-0-	29	1	310	3	Y	1					1
							1	9									
03	385	N	385	-0-	-0-	-0-	33	1	352	3	Y	-0-	1	1			-0-
*04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	93	1	583	3	N	2					6
							2	9									
12	755	N	755	-0-	-0-	-0-	97	1	657	3	N	1					7
							1	9									
01	353	N	353	-0-	-0-	-0-	62	1	291	3	N	-0-					7
02	666	N	666	-0-	-0-	-0-	146	1	520	3	N	-0-					7
03	631	N	631	-0-	-0-	-0-	132	1	498	3	N	1					8
							1	9									
*04	644	N	644	-0-	-0-	-0-	152	1	492	3	N	-0-	5	1			3

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	13	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	51	1	317	3	N	1					3
							1	9									
12	358	N	358	-0-	-0-	-0-	46	1	311	3	N	1					4
							1	9									
01	350	N	350	-0-	-0-	-0-	61	1	287	3	N	2					6
							2	9									
02	357	N	357	-0-	-0-	-0-	78	1	278	3	N	1					7
							1	9									
03	408	N	408	-0-	-0-	-0-	85	1	323	3	N	-0-					7
*04	389	N	389	-0-	-0-	-0-	92	1	297	3	N	-0-	4	1			3

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	66	1	414	3	N	3					15
							3	9									
12	475	N	475	-0-	-0-	-0-	61	1	413	3	N	1					16
							1	9									
01	298	N	298	-0-	-0-	-0-	51	1	243	3	N	4					20
							4	9									
02	470	N	470	-0-	-0-	-0-	103	1	367	3	N	-0-					20
03	531	N	531	-0-	-0-	-0-	111	1	419	3	N	1					21
							1	9									
*04	488	N	488	-0-	-0-	-0-	115	1	373	3	N	-0-	13	1			8

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	11	1	224	3	N	2	2	1			1
							2	9									
12	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					1
01	246	N	246	-0-	-0-	-0-	11	1	227	3	N	7					8
							8	9									
02	224	N	212	-0-	-12	-0-	10	1	195	3	N	6	6	1			8
							7	9									
03	248	N	229	-0-	-19	-0-	10	1	218	3	N	1	5	1			4
							1	9									
04	240	N	237	-0-	-3	-0-	13	1	223	3	N	1	3	1			2
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	31	1	308	2	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	24	1	322	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	25	1	312	2	Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	22	1	311	2	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	18	1	309	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	722	-0-	-1054	-0-	67	1	655	2	Y	-0-					-0-
12	793	N	793	-0-	-0-	-0-	54	1	739	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	58	1	721	2	Y	-0-					-0-
02	716	N	716	-0-	-0-	-0-	42	1	674	2	Y	-0-					-0-
03	806	N	796	-0-	-10	-0-	53	1	742	2	Y	1					1
							1	9									
*04	763	N	763	-0-	-0-	-0-	43	1	720	2	Y	-0-	1	1			-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	563	-0-	-165	-0-	52	1	511	2	Y	-0-					1
12	572	N	572	-0-	-0-	-0-	39	1	533	2	Y	-0-					1
01	568	N	568	-0-	-0-	-0-	42	1	525	2	Y	1	1	1			1
							1	9									
02	532	N	515	-0-	-17	-0-	30	1	485	2	Y	-0-					1
03	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					1
*04	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-	1	1			-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1792	N	770	-0-	-1022	-0-	71	1	699	2	Y	-0-					-0-
12	786	N	786	-0-	-0-	-0-	54	1	732	2	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	58	1	722	2	Y	-0-					-0-
02	728	N	544	-0-	-184	-0-	32	1	512	2	Y	-0-					-0-
03	775	N	706	-0-	-69	-0-	47	1	659	2	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	40	1	683	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	569	-0-	-205	-0-	43	1	525	3	Y	1					1
							1	9									
12	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					1
01	385	N	385	-0-	-0-	-0-	35	1	350	3	Y	-0-					1
02	545	N	545	-0-	-0-	-0-	47	1	496	3	Y	2	3	1			-0-
							2	9									
03	542	N	542	-0-	-0-	-0-	50	1	492	3	Y	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	54	1	435	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	19	1	189	3	Y	-0-					-0-
02	196	N	183	-0-	-13	-0-	16	1	167	3	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	18	1	183	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	22	1	176	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	36	1	447	3	Y	1					1
							1	9									
12	498	N	498	-0-	-0-	-0-	36	1	461	3	Y	1					2
							1	9									
01	477	N	477	-0-	-0-	-0-	43	1	434	3	Y	-0-					2
02	453	N	453	-0-	-0-	-0-	39	1	408	3	Y	5	6	1	1	8	-0-
							6	9									
03	496	N	491	-0-	-5	-0-	45	1	446	3	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	48	1	389	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	49	1	481	2	Y	2					4
							2	9									
12	923	N	923	-0-	-0-	-0-	63	1	858	2	Y	2					6
							2	9									
01	529	N	529	-0-	-0-	-0-	39	1	486	2	Y	4	6	1			4
							4	9									
02	364	N	311	-0-	-53	-0-	18	1	291	2	Y	2					6
							2	9									
03	403	N	353	-0-	-50	-0-	23	1	328	2	Y	2					8
							2	9									
04	390	N	347	-0-	-43	-0-	19	1	328	2	Y	-0-	6	1			2

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	32	1	315	2	Y	-0-					2
12	352	N	352	-0-	-0-	-0-	24	1	328	2	Y	-0-					2
01	346	N	346	-0-	-0-	-0-	26	1	319	2	Y	1	2	1			1
							1	9									
02	336	N	308	-0-	-28	-0-	18	1	290	2	Y	-0-					1
03	341	N	334	-0-	-7	-0-	22	1	312	2	Y	-0-					1
04	330	N	321	-0-	-9	-0-	18	1	303	2	Y	-0-	1	1			-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	17	1	166	2	Y	1					3
							1	9									
12	187	N	187	-0-	-0-	-0-	13	1	172	2	Y	2					5
							2	9									
01	186	N	186	-0-	-0-	-0-	14	1	170	2	Y	2	4	1			3
							2	9									
02	168	N	167	-0-	-1	-0-	10	1	156	2	Y	1					4
							1	9									
03	186	N	180	-0-	-6	-0-	12	1	166	2	Y	2					6
							2	9									
04	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	29	1	399	2	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	30	1	374	2	Y	-0-					-0-
02	392	N	354	-0-	-38	-0-	21	1	333	2	Y	-0-					-0-
03	434	N	399	-0-	-35	-0-	27	1	372	2	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	20	1	333	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

11	433	N	433	-0-	-0-	-0-	31	1	402	3	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	43	1	406	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	46	1	458	3	Y	-0-					-0-
02	402	N	402	-0-	-0-	-0-	28	1	374	3	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	41	1	448	3	Y	-0-					-0-
04	480	N	448	-0-	-32	-0-	48	1	400	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

11	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	6	1	46	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

11	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					1
12	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					1
01	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					1
02	56	N	14	-0-	-42	-0-	3	1	11	3	N	-0-					1
03	75	N	75	-0-	-0-	-0-	16	1	59	3	N	-0-					1
*04	39	N	39	-0-	-0-	-0-	9	1	30	3	N	-0-	1	1			-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

11	1548	N	605	-0-	-943	-0-	605	3			Y	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
03	899	N	883	-0-	-16	-0-	883	3			Y	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	120	1	150	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	106	1	30	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	108	1	41	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	406	-0-	-74	-0-	137	1	269	3	N	-0-					2
12	405	N	405	-0-	-0-	-0-	144	1	261	3	N	-0-					2
01	424	N	424	-0-	-0-	-0-	150	1	274	3	N	-0-	1	1			1
02	421	N	421	-0-	-0-	-0-	149	1	272	3	N	-0-					1
03	471	N	471	-0-	-0-	-0-	172	1	299	3	N	-0-	1	1			-0-
*04	459	N	459	-0-	-0-	-0-	167	1	291	3	N	1					1
							1	9									

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	18	1	124	3	N	-0-					1
12	140	N	140	-0-	-0-	-0-	20	1	120	3	N	-0-					1
01	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-	1	1			-0-
02	148	N	148	-0-	-0-	-0-	26	1	122	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	31	1	133	3	N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	30	1	128	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	104	1	45	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	111	1	57	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	113	1	67	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	101	1	48	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	112	1	48	3	N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	109	1	45	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	13	1	46	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					5
12	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					5
01	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					5
02	168	N	150	-0-	-18	-0-	7	1	143	3	Y	-0-					5
03	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					5
*04	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	896	-0-	-64	-0-	896	2			N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	840	N	804	-0-	-36	-0-	804	2			N	-0-					-0-
03	961	N	870	-0-	-91	-0-	870	2			N	-0-					-0-
*04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	14	1	135	2	Y	-0-					1
12	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					1
01	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-	1	1			-0-
02	140	N	132	-0-	-8	-0-	8	1	123	2	Y	1					1
							1	9									
03	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					1
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-	1	1			-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	34	1	332	2	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	25	1	343	2	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	28	1	349	2	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	23	1	372	2	Y	1					1
							1	9									
03	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					1
*04	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	35	1	341	2	Y	-0-					2
12	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-					2
01	381	N	381	-0-	-0-	-0-	28	1	353	2	Y	-0-	1	1			1
02	364	N	341	-0-	-23	-0-	20	1	321	2	Y	-0-					1
03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					1
04	360	N	273	-0-	-87	-0-	15	1	258	2	Y	-0-	1	1			-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	7	1	23	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

11	360	N	357	-0-	-3	-0-	16	1	341	3	N	-0-	1	1			-0-
12	367	N	367	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							348	3									
01	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
02	336	N	328	-0-	-8	-0-	16	1	2	2	N	-0-					-0-
							310	3									
03	372	N	364	-0-	-8	-0-	17	1	3	2	N	-0-					-0-
							344	3									
04	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

11	540	N	530	-0-	-10	-0-	24	1	506	3	N	-0-	1	1			-0-
12	525	N	525	-0-	-0-	-0-	25	1	2	2	N	-0-					-0-
							498	3									
01	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	24	1	3	2	N	-0-					-0-
							472	3									
03	568	N	568	-0-	-0-	-0-	26	1	4	2	N	-0-					-0-
							538	3									
*04	555	N	555	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							520	3									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

11	180	N	128	-0-	-52	-0-	18	1	110	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	38	1	179	3	N	2					2
							2	9									
02	274	N	274	-0-	-0-	-0-	60	1	214	3	N	-0-					2
03	205	N	205	-0-	-0-	-0-	43	1	162	3	N	-0-					2
04	210	N	164	-0-	-46	-0-	39	1	124	3	N	1	2	1			1
							1	9									

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	40	1	839	3	N	1	1	1			1
							1	9									
12	904	N	904	-0-	-0-	-0-	44	1	3	2	N	-0-					1
							857	3									
01	877	N	877	-0-	-0-	-0-	41	1	836	3	N	-0-					1
02	784	N	749	-0-	-35	-0-	37	1	5	2	N	-0-	1	1			-0-
							707	3									
03	868	N	847	-0-	-21	-0-	39	1	7	2	N	-0-					-0-
							801	3									
04	840	N	794	-0-	-46	-0-	43	1	8	2	N	-0-					-0-
							743	3									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	11	1	67	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	20	1	96	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	17	1	60	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	18	1	70	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	20	1	63	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							228	3									
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	224	N	24	-0-	-200	-0-	1	1	23	3	N	-0-					-0-
03	248	N	26	-0-	-222	-0-	1	1	25	3	N	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	226	-0-	-194	-0-	31	1	193	3	N	2					10
							2	9									
12	231	N	231	-0-	-0-	-0-	30	1	200	3	N	1					11
							1	9									
01	228	N	228	-0-	-0-	-0-	39	1	183	3	N	5					16
							6	9									
02	326	N	326	-0-	-0-	-0-	71	1	252	3	N	3	1	8			18
							3	9									
03	346	N	346	-0-	-0-	-0-	72	1	274	3	N	-0-					18
*04	262	N	262	-0-	-0-	-0-	62	1	199	3	N	1	11	1	1	8	7
							1	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	14	1	181	3	N	1					2
							1	9									
12	175	N	175	-0-	-0-	-0-	13	1	161	3	N	1					3
							1	9									
01	187	N	187	-0-	-0-	-0-	19	1	167	3	N	1	3	1			1
							1	9									
02	196	N	181	-0-	-15	-0-	15	1	165	3	N	1					2
							1	9									
03	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-					2
*04	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	39	1	489	3	N	-0-					2
12	490	N	490	-0-	-0-	-0-	37	1	452	3	N	1					3
							1	9									
01	340	N	340	-0-	-0-	-0-	35	1	304	3	N	1	3	1			1
							1	9									
02	504	N	500	-0-	-4	-0-	42	1	457	3	N	1					2
							1	9									
03	496	N	344	-0-	-152	-0-	26	1	318	3	N	-0-					2
*04	480	N	480	-0-	-0-	-0-	32	1	448	3	N	-0-	2	1			-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

11	190	N	190	-0-	-0-	-0-	14	1	175	3	N	1					2
							1	9									
12	212	N	212	-0-	-0-	-0-	16	1	195	3	N	1					3
							1	9									
01	268	N	268	-0-	-0-	-0-	27	1	240	3	N	1	3	1			1
							1	9									
02	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					1
03	217	N	183	-0-	-34	-0-	14	1	168	3	N	1					2
							1	9									
04	270	N	140	-0-	-130	-0-	9	1	130	3	N	1	2	1			1
							1	9									

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

11	480	N	477	-0-	-3	-0-	35	1	442	3	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	49	1	428	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	38	1	421	3	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

11	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	9	1	28	3	N	1					1
							1	9									

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

11	589	N	589	-0-	-0-	-0-	48	1	540	2	N	1					2
							1	9									
12	618	N	618	-0-	-0-	-0-	51	1	567	2	N	-0-					2
01	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					2
02	560	N	557	-0-	-3	-0-	45	1	512	2	N	-0-					2
03	620	N	599	-0-	-21	-0-	53	1	545	2	N	1					3
							1	9									
04	600	N	553	-0-	-47	-0-	44	1	509	2	N	-0-					3

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

11	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

11	510	N	510	-0-	-0-	-0-	42	1	468	2	N	-0-					1
12	520	N	520	-0-	-0-	-0-	43	1	476	2	N	1					2
							1	9									
01	516	N	516	-0-	-0-	-0-	40	1	476	2	N	-0-					2
02	476	N	462	-0-	-14	-0-	37	1	425	2	N	-0-					2
03	527	N	518	-0-	-9	-0-	46	1	472	2	N	-0-					2
04	510	N	496	-0-	-14	-0-	40	1	455	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	905	-0-	-115	-0-	74	1	830	2	N	1					2
							1	9									
12	900	N	900	-0-	-0-	-0-	75	1	825	2	N	-0-					2
01	835	N	835	-0-	-0-	-0-	65	1	770	2	N	-0-					2
02	840	N	816	-0-	-24	-0-	65	1	750	2	N	1					3
							1	9									
03	928	N	928	-0-	-0-	-0-	82	1	846	2	N	-0-					3
*04	886	N	886	-0-	-0-	-0-	71	1	815	2	N	-0-					3

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	244	-0-	-116	-0-	23	1	221	2	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	25	1	238	2	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	26	1	245	2	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	27	1	249	2	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	36	1	334	2	N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	30	1	293	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	636	-0-	-468	-0-	59	1	577	2	Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	44	1	603	2	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	48	1	595	2	Y	-0-					-0-
02	588	N	582	-0-	-6	-0-	34	1	548	2	Y	-0-					-0-
03	651	N	646	-0-	-5	-0-	43	1	603	2	Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	35	1	593	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	184	1	58	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	190	1	59	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	190	1	58	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	172	1	53	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	190	1	59	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	184	1	55	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	335	-0-	-205	-0-	27	1	308	2	N	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					1
01	122	N	122	-0-	-0-	-0-	9	1	110	2	N	3					4
							3	9									
02	308	N	55	-0-	-253	-0-	4	1	50	2	N	1					5
							1	9									
03	68	N	68	-0-	-0-	-0-	6	1	60	2	N	2					7
							2	9									
04	120	N	87	-0-	-33	-0-	7	1	78	2	N	2					9
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	33	1	207	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	27	1	181	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	30	1	143	3	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
02	14B2 EXT		32	-0-	32	55	2	1	30	3	Y	-0-					-0-
03	81	X	26	-0-	-55	-0-	2	1	24	3	Y	-0-					-0-
*04	26	X	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	N	798	-0-	-1141	-0-	74	1	724	2	Y	-0-					-0-
12	814	N	814	-0-	-0-	-0-	56	1	758	2	Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	60	1	750	2	Y	-0-					-0-
02	756	N	730	-0-	-26	-0-	43	1	687	2	Y	-0-					-0-
03	816	N	816	-0-	-0-	-0-	54	1	761	2	Y	1					1
							1	9									
*04	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
01	37	N	37	-0-	-0-	-0-	36	3	1	9	Y	1					2
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					2
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
*04	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					2

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

11	183	N	183	-0-	-0-	-0-	25	1	158	3	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	24	1	160	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	30	1	141	3	N	3					3
							3	9									
02	187	N	187	-0-	-0-	-0-	41	1	146	3	N	-0-					3
03	211	N	211	-0-	-0-	-0-	44	1	167	3	N	-0-					3
*04	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-	2	1			1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

11	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-					5
12	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					5
01	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-	4	1			1
02	196	N	159	-0-	-37	-0-	11	1	148	3	N	-0-					1
03	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					1

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

11	943	N	943	-0-	-0-	-0-	77	1	865	2	N	1					2
							1	9									
12	940	N	940	-0-	-0-	-0-	78	1	862	2	N	-0-					2
01	933	N	933	-0-	-0-	-0-	73	1	859	2	N	1					3
							1	9									
02	868	N	805	-0-	-63	-0-	65	1	740	2	N	-0-					3
03	930	N	639	-0-	-291	-0-	56	1	582	2	N	1					4
							1	9									
*04	910	N	910	-0-	-0-	-0-	73	1	837	2	N	-0-					4

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

11	1065	N	1065	-0-	-0-	-0-	87	1	977	2	N	1					3
							1	9									
12	1011	N	1011	-0-	-0-	-0-	84	1	926	2	N	1					4
							1	9									
01	969	N	969	-0-	-0-	-0-	76	1	893	2	N	-0-					4
02	980	N	903	-0-	-77	-0-	72	1	830	2	N	1					5
							1	9									
03	1107	N	1107	-0-	-0-	-0-	98	1	1008	2	N	1					6
							1	9									
*04	1038	N	1038	-0-	-0-	-0-	83	1	955	2	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

11	434	N	434	-0-	-0-	-0-	45	1	387	3	Y	2					3
							2	9									
12	510	N	510	-0-	-0-	-0-	55	1	454	3	Y	1	3	1			1
							1	9									
01	554	N	554	-0-	-0-	-0-	39	1	503	3	Y	11					12
							12	9									
02	500	N	500	-0-	-0-	-0-	33	1	461	3	Y	5					17
							6	9									
03	527	N	527	-0-	-0-	-0-	22	1	490	3	Y	14					31
							15	9									
04	510	N	498	-0-	-12	-0-	34	1	455	3	Y	8	33	1			6
							9	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

11	193	N	193	-0-	-0-	-0-	18	1	175	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	14	1	169	2	Y	-0-					-0-
02	168	N	140	-0-	-28	-0-	8	1	132	2	Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	11	1	159	2	Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

11	650	N	544	-0-	-106	-0-	50	1	494	2	Y	-0-					2
12	496	N	496	-0-	-0-	-0-	34	1	462	2	Y	-0-					2
01	511	N	511	-0-	-0-	-0-	38	1	472	2	Y	1	2	1			1
							1	9									
02	504	N	434	-0-	-70	-0-	25	1	408	2	Y	1					2
							1	9									
03	541	N	541	-0-	-0-	-0-	36	1	505	2	Y	-0-					2
*04	517	N	517	-0-	-0-	-0-	29	1	487	2	Y	1	2	1			1
							1	9									

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

11	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-	1	1			-0-
12	226	N	226	-0-	-0-	-0-	87	1	139	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	74	1	127	3	Y	1					1
							1	9									
03	251	N	251	-0-	-0-	-0-	96	1	155	3	Y	-0-	1	1			-0-
*04	167	N	167	-0-	-0-	-0-	10	1	150	3	Y	6	6	1			-0-
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	23	1	286	3	N	1					3
							1	9									
12	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					3
01	313	N	313	-0-	-0-	-0-	32	1	280	3	N	1	3	1			1
							1	9									
02	281	N	281	-0-	-0-	-0-	23	1	257	3	N	1					2
							1	9									
03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					3
							1	9									
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-	3	1			-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	630	-0-	-857	-0-	46	1	584	3	Y	-0-	3	1			1
12	644	N	644	-0-	-0-	-0-	46	1	598	3	Y	-0-	1	1			-0-
01	635	N	635	-0-	-0-	-0-	53	1	551	3	Y	28	17	1			11
							31	9									
02	588	N	432	-0-	-156	-0-	30	1	372	3	Y	27	9	1			29
							30	9									
03	651	N	458	-0-	-193	-0-	27	1	385	3	Y	42	30	1			41
							46	9									
04	600	N	386	-0-	-214	-0-	24	1	353	3	Y	8	39	1			10
							9	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	48	1	499	3	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	61	1	865	3	Y	2	1	1			1
							2	9									
*04	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	4	1	52	3	Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	347	-0-	-103	-0-	44	1	303	3	N	-0-					2
12	322	N	322	-0-	-0-	-0-	46	1	276	3	N	-0-					2
01	88	N	88	-0-	-0-	-0-	13	1	74	3	N	1	2	1			1
							1	9									
02	526	N	526	-0-	-0-	-0-	91	1	433	3	N	2					3
							2	9									
03	442	N	442	-0-	-0-	-0-	84	1	358	3	N	-0-	2	1			1
*04	414	N	414	-0-	-0-	-0-	79	1	334	3	N	1					2
							1	9									

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	12	1	69	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	15	1	69	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	18	1	75	3	N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	51	1	502	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	39	1	525	2	Y	-0-					-0-
01	566	N	566	-0-	-0-	-0-	42	1	524	2	Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	30	1	477	2	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	37	1	522	2	Y	1					1
							1	9									
*04	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	44	1	431	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	33	1	449	2	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	36	1	449	2	Y	-0-					-0-
02	448	N	433	-0-	-15	-0-	25	1	407	2	Y	1					1
							1	9									
03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	464	-0-	-16	-0-	26	1	438	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1029	-0-	-1971	167	95	1	934	2	Y	-0-					-0-
12	1210	N	1043	-0-	-167	-0-	71	1	972	2	Y	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	77	1	957	2	Y	-0-					-0-
02	952	N	938	-0-	-14	-0-	55	1	883	2	Y	-0-					-0-
03	1054	N	1042	-0-	-12	-0-	70	1	971	2	Y	1					1
							1	9									
*04	1001	N	1001	-0-	-0-	-0-	56	1	945	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					1
							1	9									
12	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					1
01	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					1
02	224	N	218	-0-	-6	-0-	14	1	204	3	Y	-0-					1
03	248	N	132	-0-	-116	-0-	9	1	123	3	Y	-0-					1
04	240	N	-0-	-0-	-240	-0-					Y	-0-					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

11	1689	N	792	-0-	-897	-0-	64	1	728	3	Y	-0-	1	1			2
12	823	N	823	-0-	-0-	-0-	61	1	762	3	Y	-0-					2
01	785	N	785	-0-	-0-	-0-	42	1	743	3	Y	-0-					2
02	748	N	748	-0-	-0-	-0-	48	1	700	3	Y	-0-					2
03	861	N	861	-0-	-0-	-0-	59	1	802	3	Y	-0-					2
*04	800	N	800	-0-	-0-	-0-	65	1	735	3	Y	-0-					2

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

11	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					1
12	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					1
01	258	N	258	-0-	-0-	-0-	19	1	238	2	Y	1	1	1			1
							1	9									
02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					1
03	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					1
*04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-	1	1			-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

11	259	N	259	-0-	-0-	-0-	24	1	235	2	Y	-0-					1
12	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					1
01	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-	1	1			-0-
02	252	N	235	-0-	-17	-0-	14	1	221	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	596	-0-	-320	-0-	55	1	541	2	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	41	1	563	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	45	1	555	2	Y	-0-					-0-
02	560	N	544	-0-	-16	-0-	32	1	512	2	Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	40	1	563	2	Y	1					1
							1	9									
*04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					1
12	290	N	290	-0-	-0-	-0-	20	1	269	2	Y	1					2
							1	9									
01	287	N	287	-0-	-0-	-0-	21	1	266	2	Y	-0-	1	1			1
02	252	N	251	-0-	-1	-0-	15	1	236	2	Y	-0-					1
03	279	N	270	-0-	-9	-0-	18	1	252	2	Y	-0-					1
04	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1008	-0-	-1992	110	93	1	915	2	Y	-0-					-0-
12	1123	N	1013	-0-	-110	-0-	69	1	944	2	Y	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	76	1	943	2	Y	-0-					-0-
02	952	N	917	-0-	-35	-0-	54	1	863	2	Y	-0-					-0-
03	1023	N	1022	-0-	-1	-0-	68	1	953	2	Y	1					1
							1	9									
04	990	N	984	-0-	-6	-0-	55	1	929	2	Y	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1168	-0-	-32	-0-	55	1	1113	2	N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	132	1	1092	2	N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	54	1	1005	2	N	-0-					-0-
02	1092	N	1067	-0-	-25	-0-	60	1	1007	2	N	-0-					-0-
03	1209	N	1173	-0-	-36	-0-	63	1	965	2	N	-0-					-0-
							145	3									
*04	1172	N	1172	-0-	-0-	-0-	67	1	995	2	N	-0-					-0-
							110	3									

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	27	1	554	2	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	64	1	525	2	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	29	1	549	2	N	-0-					-0-
02	532	N	447	-0-	-85	-0-	25	1	422	2	N	-0-					-0-
03	589	N	572	-0-	-17	-0-	31	1	470	2	N	-0-					-0-
							71	3									
04	570	N	338	-0-	-232	-0-	19	1	287	2	N	-0-					-0-
							32	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	6	1	112	2	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	13	1	105	2	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	2	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	120	N	116	-0-	-4	-0-	7	1	98	2	N	-0-					-0-
							11	3									

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

11	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	5	1	81	3	Y	1					1
							1	9									
01	480	N	480	-0-	-0-	-0-	29	1	451	3	Y	-0-					1
*02	273	N	273	-0-	-0-	-0-	10	1	261	3	Y	2	1	8			2
							2	9									
03	329	N	329	-0-	-0-	-0-	14	1	285	3	Y	27	15	1			14
							30	9									
*04	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1	15	1			-0-
							1	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

11	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
*02	84	N	81	-0-	-3	-0-	3	1	78	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

11	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	18	1	252	3	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	8	1	162	2	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	18	1	151	2	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	9	1	144	2	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	9	1	136	2	N	-0-					-0-
							21	3									
*04	167	N	167	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
							16	3									

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	41	1	253	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	30	1	192	3	Y	1					1
							1	9									
03	282	N	282	-0-	-0-	-0-	40	1	242	3	Y	-0-	1	1			-0-
*04	264	N	264	-0-	-0-	-0-	36	1	227	3	Y	1					1
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	16	1	91	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	15	1	91	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	14	1	85	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	14	1	88	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	34	1	200	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	35	1	207	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	34	1	206	3	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	32	1	193	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	33	1	203	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

11	591	N	536	-0-	-55	-0-	34 4	1 9	498	3	Y	4	3	1			3
12	530	N	530	-0-	-0-	-0-	34	1	496	3	Y	-0-	1	1			2
01	469	N	469	-0-	-0-	-0-	52	1	417	3	Y	-0-	1	1			1
02	504	N	414	-0-	-90	-0-	26	1	388	3	Y	-0-					1
03	527	N	521	-0-	-6	-0-	33 1	1 9	487	3	Y	1	1	1			1
*04	521	N	521	-0-	-0-	-0-	36	1	485	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

11	420	N	415	-0-	-5	-0-	26 1	1 9	388	3	Y	1					1
12	434	N	434	-0-	-0-	-0-	29 1	1 9	404	3	Y	1					2
01	439	N	439	-0-	-0-	-0-	29	1	410	3	Y	-0-	1	1			1
02	411	N	411	-0-	-0-	-0-	25	1	386	3	Y	-0-					1
03	439	N	439	-0-	-0-	-0-	26 1	1 9	412	3	Y	1	1	1			1
04	420	N	412	-0-	-8	-0-	25	1	387	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

11	1204	N	725	-0-	-479	-0-	46 1	1 9	678	3	Y	1					2
12	745	N	745	-0-	-0-	-0-	50 1	1 9	694	3	Y	1					3
01	834	N	834	-0-	-0-	-0-	54 7	1 9	773	3	Y	6	3	1			6
02	724	N	724	-0-	-0-	-0-	44 3	1 9	677	3	Y	3					9
03	827	N	827	-0-	-0-	-0-	49 2	1 9	776	3	Y	2	7	1			4
*04	780	N	780	-0-	-0-	-0-	48 2	1 9	730	3	Y	2					6

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

11	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					1
12	90	N	90	-0-	-0-	-0-	6 1	1 9	83	3	Y	1					2
01	52	N	52	-0-	-0-	-0-	3 1	1 9	48	3	Y	1	2	1			1
02	340	N	340	-0-	-0-	-0-	21 1	1 9	318	3	Y	1					2
03	362	N	362	-0-	-0-	-0-	21 1	1 9	340	3	Y	1	2	1			1
*04	292	N	292	-0-	-0-	-0-	18 1	1 9	273	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	26	1	386	3	Y	-0-					1
12	461	N	461	-0-	-0-	-0-	31	1	429	3	Y	1					2
							1	9									
01	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-	1	1			1
02	426	N	426	-0-	-0-	-0-	26	1	400	3	Y	-0-					1
03	473	N	473	-0-	-0-	-0-	28	1	444	3	Y	1	1	1			1
							1	9									
*04	427	N	427	-0-	-0-	-0-	26	1	401	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					1
12	326	N	326	-0-	-0-	-0-	22	1	303	3	Y	1					2
							1	9									
01	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-	1	1			1
02	308	N	295	-0-	-13	-0-	18	1	277	3	Y	-0-					1
03	341	N	328	-0-	-13	-0-	19	1	308	3	Y	1	1	1			1
							1	9									
04	330	N	319	-0-	-11	-0-	20	1	299	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	15	1	215	3	Y	1					1
							1	9									
12	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					1
01	248	N	248	-0-	-0-	-0-	16	1	231	3	Y	1	1	1			1
							1	9									
02	224	N	212	-0-	-12	-0-	13	1	199	3	Y	-0-					1
03	248	N	213	-0-	-35	-0-	13	1	199	3	Y	1	1	1			1
							1	9									
*04	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					1

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	35	1	339	2	Y	-0-					2
12	374	N	374	-0-	-0-	-0-	26	1	348	2	Y	-0-					2
01	384	N	384	-0-	-0-	-0-	29	1	355	2	Y	-0-	1	1			1
02	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-					1
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
*04	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-	1	1			-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	12	1	114	2	Y	-0-					1
12	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					1
01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-	1	1			-0-
02	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2138	N	913	-0-	-1225	-0-	114	1	789	3	Y	9					28
							10	9									
12	955	N	955	-0-	-0-	-0-	134	1	810	3	Y	10					38
							11	9									
01	806	N	806	-0-	-0-	-0-	122	1	683	3	Y	1	28	1			11
							1	9									
02	993	N	993	-0-	-0-	-0-	170	1	808	3	Y	14	3	8			22
							15	9									
03	1192	N	1192	-0-	-0-	-0-	217	1	921	3	Y	49	51	1			20
							54	9									
*04	1105	N	1105	-0-	-0-	-0-	205	1	864	3	Y	33					53
							36	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

11	300	N	170	-0-	-130	-0-	21	1	149	3	N	-0-					2
12	355	N	355	-0-	-0-	-0-	50	1	305	3	N	-0-					2
01	349	N	349	-0-	-0-	-0-	53	1	296	3	N	-0-	1	1			1
02	312	N	312	-0-	-0-	-0-	54	1	258	3	N	-0-					1
03	331	N	331	-0-	-0-	-0-	63	1	268	3	N	-0-	1	1			-0-
*04	314	N	314	-0-	-0-	-0-	60	1	253	3	N	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

11	542	N	542	-0-	-0-	-0-	114	1	428	3	N	-0-					25
12	515	N	515	-0-	-0-	-0-	117	1	385	3	N	12					37
							13	9									
01	505	N	505	-0-	-0-	-0-	122	1	383	3	N	-0-	27	1			10
02	557	N	557	-0-	-0-	-0-	133	1	402	3	N	20	4	8			26
							22	9									
03	581	N	581	-0-	-0-	-0-	153	1	420	3	N	7	24	1			9
							8	9									
*04	547	N	547	-0-	-0-	-0-	144	1	386	3	N	15					24
							17	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

11	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	9	1	49	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	10	1	47	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	12	1	50	3	Y	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	11	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	23	1	483	3	Y	-0-			-0-
12	531	N	531	-0-	-0-	-0-	26	1	505	3	Y	-0-			-0-
01	535	N	535	-0-	-0-	-0-	25	1	510	3	Y	-0-			-0-
02	492	N	492	-0-	-0-	-0-	24	1	468	3	Y	-0-			-0-
03	596	N	596	-0-	-0-	-0-	27	1	569	3	Y	-0-			-0-
*04	606	N	606	-0-	-0-	-0-	33	1	573	3	Y	-0-			-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-			-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-			-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			-0-
*04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	6	1	52	3	N	1			1
							1	9							
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			1
04	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-			1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	278	3			N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
02	252	N	218	-0-	-34	-0-	218	3			N	-0-			-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-			-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-			-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	392	N	123	-0-	-269	-0-	123	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					1
12	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					1
01	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-	1	1			-0-
02	196	N	179	-0-	-17	-0-	11	1	168	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	38	1	370	2	Y	-0-					2
12	418	N	418	-0-	-0-	-0-	29	1	389	2	Y	-0-					2
01	419	N	419	-0-	-0-	-0-	31	1	387	2	Y	1	2	1			1
							1	9									
02	392	N	382	-0-	-10	-0-	22	1	360	2	Y	-0-					1
03	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-					1
04	420	N	419	-0-	-1	-0-	23	1	395	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	43	1	493	3	Y	-0-					1
12	346	N	346	-0-	-0-	-0-	26	1	320	3	Y	-0-					1
01	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					1
02	504	N	291	-0-	-213	-0-	19	1	272	3	Y	-0-					1
03	341	N	321	-0-	-20	-0-	22	1	299	3	Y	-0-					1
*04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	N	1393	-0-	-0-	-0-	113	1	1278	2	N	2					4
							2	9									
12	1469	N	1469	-0-	-0-	-0-	122	1	1347	2	N	-0-					4
01	1434	N	1434	-0-	-0-	-0-	112	1	1321	2	N	1					5
							1	9									
02	1288	N	1235	-0-	-53	-0-	99	1	1136	2	N	-0-					5
03	1457	N	1377	-0-	-80	-0-	122	1	1254	2	N	1					6
							1	9									
04	1380	N	1288	-0-	-92	-0-	103	1	1184	2	N	1					7
							1	9									

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1222	-0-	-8	-0-	57	1	1165	2	N	-0-					1
12	1226	N	1226	-0-	-0-	-0-	133	1	1093	2	N	-0-					1
01	1284	N	1284	-0-	-0-	-0-	65	1	1219	2	N	-0-					1
02	1167	N	1167	-0-	-0-	-0-	65	1	1101	2	N	1					2
							1	9									
03	1240	N	1223	-0-	-17	-0-	66	1	1006	2	N	-0-					2
							151	3									
04	1230	N	1184	-0-	-46	-0-	68	1	1005	2	N	-0-					2
							111	3									

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	24	1	233	2	Y	-0-					1
12	259	N	259	-0-	-0-	-0-	18	1	240	2	Y	1					2
							1	9									
01	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-	1	1			1
02	252	N	231	-0-	-21	-0-	14	1	217	2	Y	-0-					1
03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					1
*04	250	N	250	-0-	-0-	-0-	14	1	235	2	Y	1	1	1			1
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	29	1	285	2	Y	-0-					1
12	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-					1
01	301	N	301	-0-	-0-	-0-	22	1	278	2	Y	1	1	1			1
							1	9									
02	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					1
03	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					1
*04	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	536	-0-	-27	-0-	50	1	486	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	37	1	502	2	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					-0-
02	504	N	488	-0-	-16	-0-	29	1	459	2	Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	36	1	503	2	Y	1					1
							1	9									
*04	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-	1	1			-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
04	450	N	147	-0-	-303	-0-	147	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	932	-0-	-1680	-0-	80	1	852	2	Y	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	154	1	856	2	Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	164	1	835	2	Y	-0-					-0-
02	906	N	906	-0-	-0-	-0-	104	1	802	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	111	1	869	2	Y	-0-					-0-
*04	940	N	940	-0-	-0-	-0-	121	1	819	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	11	1	60	2	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

11	266	N	266	-0-	-0-	-0-	23	1	243	2	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	31	1	172	2	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	31	1	160	2	Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	16	1	121	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	16	1	127	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	126	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

11	1050	N	603	-0-	-447	-0-	38	1	562	3	Y	3	3	1			2
							3	9									
12	618	N	618	-0-	-0-	-0-	40	1	577	3	Y	1	1	1			2
							1	9									
01	708	N	708	-0-	-0-	-0-	79	1	629	3	Y	-0-	1	1			1
02	560	N	510	-0-	-50	-0-	32	1	478	3	Y	-0-					1
03	620	N	528	-0-	-92	-0-	34	1	493	3	Y	1	1	1			1
							1	9									
04	690	N	580	-0-	-110	-0-	40	1	540	3	Y	-0-	1	1			-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

11	308	N	308	-0-	-0-	-0-	25	1	280	2	N	3					8
							3	9									
12	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-					8
01	315	N	315	-0-	-0-	-0-	25	1	290	2	N	-0-					8
02	280	N	275	-0-	-5	-0-	22	1	252	2	N	1					9
							1	9									
03	310	N	307	-0-	-3	-0-	27	1	280	2	N	-0-					9
04	300	N	297	-0-	-3	-0-	24	1	273	2	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	533	-0-	-416	-0-	34	1	495	3	Y	4	3	1			3
							4	9									
12	511	N	511	-0-	-0-	-0-	33	1	478	3	Y	-0-	1	1			2
01	1313	N	1313	-0-	-0-	-0-	146	1	1167	3	Y	-0-	1	1			1
02	595	N	595	-0-	-0-	-0-	37	1	558	3	Y	-0-					1
03	621	N	621	-0-	-0-	-0-	40	1	581	3	Y	-0-					1
04	780	N	636	-0-	-144	-0-	44	1	592	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	356	-0-	-94	-0-	29	1	327	2	N	-0-					1
12	254	N	254	-0-	-0-	-0-	21	1	233	2	N	-0-					1
01	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					1
02	336	N	285	-0-	-51	-0-	23	1	262	2	N	-0-					1
03	299	N	299	-0-	-0-	-0-	26	1	273	2	N	-0-					1
*04	272	N	272	-0-	-0-	-0-	22	1	250	2	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	20	1	299	3	Y	-0-					1
12	336	N	336	-0-	-0-	-0-	22	1	313	3	Y	1					2
							1	9									
01	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-	1	1			1
02	379	N	379	-0-	-0-	-0-	23	1	356	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	23	1	363	3	Y	1	1	1			1
							1	9									
*04	345	N	345	-0-	-0-	-0-	21	1	324	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	26	1	386	3	Y	-0-					1
12	424	N	424	-0-	-0-	-0-	28	1	395	3	Y	1					2
							1	9									
01	415	N	415	-0-	-0-	-0-	27	1	388	3	Y	-0-	1	1			1
02	392	N	376	-0-	-16	-0-	23	1	353	3	Y	-0-					1
03	434	N	426	-0-	-8	-0-	25	1	400	3	Y	1	1	1			1
							1	9									
*04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					1
12	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					1
01	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-	1	1			-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	18	1	189	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	17	1	173	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	7	1	75	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	704	-0-	-106	-0-	89	1	613	3	N	2					14
							2	9									
12	751	N	751	-0-	-0-	-0-	107	1	644	3	N	-0-					14
01	760	N	760	-0-	-0-	-0-	115	1	645	3	N	-0-	10	1			4
02	779	N	779	-0-	-0-	-0-	135	1	640	3	N	4	1	8			7
							4	9									
03	859	N	859	-0-	-0-	-0-	161	1	683	3	N	14	15	1			6
							15	9									
*04	820	N	820	-0-	-0-	-0-	155	1	654	3	N	10					16
							11	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					1
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					1
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					1
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					1
12	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					1
01	275	N	275	-0-	-0-	-0-	20	1	254	2	Y	1	1	1			1
							1	9									
02	252	N	248	-0-	-4	-0-	15	1	233	2	Y	-0-					1
03	279	N	278	-0-	-1	-0-	19	1	259	2	Y	-0-					1
04	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	19	1	182	2	Y	1					2
							1	9									
12	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					2
01	198	N	198	-0-	-0-	-0-	15	1	183	2	Y	-0-	1	1			1
02	196	N	172	-0-	-24	-0-	10	1	162	2	Y	-0-					1
03	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					1
*04	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-	1	1			-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	361	-0-	-89	-0-	30	1	331	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	45	1	335	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	66	1	371	3	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	45	1	297	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	123	1	329	3	N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	118	1	314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2	-0-	49	1	697	3	N	2	1	1			2
							2	9									
12	761	N	761	-0-	-0-	-0-	48	1	711	3	N	2	1	1			3
							2	9									
01	766	N	766	-0-	-0-	-0-	79	1	684	3	N	3	1	1			5
							3	9									
02	700	N	677	-0-	-23	-0-	41	1	635	3	N	1					6
							1	9									
03	775	N	754	-0-	-21	-0-	48	1	705	3	N	1	1	1			6
							1	9									
04	750	N	714	-0-	-36	-0-	43	1	670	3	N	1	1	1			6
							1	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1039	-0-	-41	-0-	68	1	967	3	N	4	3	1			3
							4	9									
12	1037	N	1037	-0-	-0-	-0-	65	1	965	3	N	6	2	1			7
							7	9									
01	1045	N	1045	-0-	-0-	-0-	108	1	934	3	N	3	4	1			6
							3	9									
02	980	N	950	-0-	-30	-0-	58	1	889	3	N	3	1	8			8
							3	9									
03	1023	N	1020	-0-	-3	-0-	64	1	956	3	N	-0-	2	1			6
04	1020	N	1002	-0-	-18	-0-	60	1	942	3	N	-0-	1	1			5

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	45	1	638	3	N	2	1	1			2
							2	9									
12	677	N	677	-0-	-0-	-0-	42	1	632	3	N	3	1	1			4
							3	9									
01	647	N	647	-0-	-0-	-0-	67	1	579	3	N	1	2	1			3
							1	9									
02	644	N	596	-0-	-48	-0-	36	1	559	3	N	1					4
							1	9									
03	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-	1	1			3
*04	645	N	645	-0-	-0-	-0-	39	1	605	3	N	1	1	1			3
							1	9									

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	28	1	422	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	26	1	404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	566	-0-	-64	-0-	37	1	529	3	N	-0-					1
12	543	N	543	-0-	-0-	-0-	34	1	507	3	N	2					3
							2	9									
01	599	N	599	-0-	-0-	-0-	62	1	537	3	N	-0-	1	1			2
02	551	N	551	-0-	-0-	-0-	34	1	516	3	N	1					3
							1	9									
03	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-	1	1			2
*04	1194	N	1194	-0-	-0-	-0-	72	1	1122	3	N	-0-					2

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12	-0-	35	1	493	3	N	-0-					1
12	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					1
01	554	N	554	-0-	-0-	-0-	57	1	497	3	N	-0-					1
02	504	N	491	-0-	-13	-0-	30	1	461	3	N	-0-					1
03	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					1
04	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	18	1	230	3	Y	1					1
							1	9									
01	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-	1	1			-0-
02	252	N	246	-0-	-6	-0-	18	1	228	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1					1
							1	9									
*04	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-	1	1			-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	620	-0-	-70	-0-	41	1	579	3	N	-0-					1
12	751	N	751	-0-	-0-	-0-	47	1	704	3	N	-0-					1
01	659	N	659	-0-	-0-	-0-	68	1	591	3	N	-0-					1
02	659	N	659	-0-	-0-	-0-	40	1	618	3	N	1					2
							1	9									
03	744	N	643	-0-	-101	-0-	41	1	602	3	N	-0-	1	1			1
*04	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	154	-0-	-86	-0-	10	1	144	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	22	1	193	3	N	-0-					-0-
02	140	N	8	-0-	-132	-0-	8	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	401	-0-	-49	-0-	26	1	375	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	39	1	338	3	N	-0-					-0-
02	364	N	344	-0-	-20	-0-	21	1	323	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	24	1	349	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
02	84	N	23	-0-	-61	-0-	1	1	22	3	N	-0-					-0-
03	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	683	-0-	-37	-0-	45	1	637	3	N	1	1	1			1
							1	9									
12	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					1
01	897	N	897	-0-	-0-	-0-	93	1	804	3	N	-0-					1
02	644	N	627	-0-	-17	-0-	38	1	589	3	N	-0-					1
03	713	N	700	-0-	-13	-0-	44	1	656	3	N	-0-					1
04	720	N	678	-0-	-42	-0-	41	1	637	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	408	-0-	-72	-0-	27	1	381	3	N	-0-					1
12	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-					1
01	582	N	582	-0-	-0-	-0-	60	1	522	3	N	-0-					1
02	1001	N	1001	-0-	-0-	-0-	61	1	940	3	N	-0-					1
03	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					1
*04	808	N	808	-0-	-0-	-0-	49	1	759	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					20
12	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					20
01	34	N	34	-0-	-0-	-0-	2	1	29	3	N	3					23
							3	9									
02	84	N	84	-0-	-0-	-0-	3	1	27	3	N	49					72
							54	9									
03	43	N	43	-0-	-0-	-0-	2	1	32	3	N	8					80
							9	9									
*04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					80

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	9	1	80	3	N	1					1
							1	9									
03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
*04	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					1

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	14					14
02	0	N	-0-	-0-	-0-	-0-					N	9					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			Y	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	33	1	417	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	34	1	443	3	Y	2	1	1			1
							2	9									
01	671	N	671	-0-	-0-	-0-	59	1	612	3	Y	-0-	1	1			-0-
02	420	N	414	-0-	-6	-0-	30	1	383	3	Y	1					1
							1	9									
03	465	N	404	-0-	-61	-0-	27	1	376	3	Y	1	1	1			1
							1	9									
04	480	N	382	-0-	-98	-0-	24	1	358	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	32	1	418	3	Y	1					1
							1	9									
01	656	N	656	-0-	-0-	-0-	57	1	598	3	Y	1	1	1			1
							1	9									
02	550	N	550	-0-	-0-	-0-	40	1	509	3	Y	1	1	8			1
							1	9									
03	825	N	825	-0-	-0-	-0-	54	1	769	3	Y	2	1	1			2
							2	9									
*04	745	N	745	-0-	-0-	-0-	47	1	698	3	Y	-0-	2	1			-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1353	-0-	-1647	1869	171	1	1182	3	Y	-0-					8
12	3100	N	1434	-0-	-1666	203	204	1	1230	3	Y	-0-					8
01	1588	N	1385	-0-	-203	-0-	210	1	1175	3	Y	-0-	6	1			2
02	1462	N	1462	-0-	-0-	-0-	253	1	1206	3	Y	3					5
							3	9									
03	1634	N	1634	-0-	-0-	-0-	312	1	1321	3	Y	1	4	1			2
							1	9									
*04	1620	N	1620	-0-	-0-	-0-	311	1	1307	3	Y	2					4
							2	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	367	-0-	-53	-0-	46	1	321	3	N	-0-					2
12	359	N	359	-0-	-0-	-0-	51	1	308	3	N	-0-					2
01	392	N	392	-0-	-0-	-0-	59	1	332	3	N	1	2	1			1
							1	9									
02	380	N	380	-0-	-0-	-0-	66	1	314	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	80	1	338	3	N	-0-	1	1			-0-
*04	395	N	395	-0-	-0-	-0-	76	1	318	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	15	1	148	3	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	15	1	149	3	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	10	1	34	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

11	550	N	550	-0-	-0-	-0-	75	1	471	3	N	4					22
							4	9									
12	224	N	224	-0-	-0-	-0-	29	1	193	3	N	2					24
							2	9									
01	496	N	496	-0-	-0-	-0-	86	1	406	3	N	4	1	8			27
							4	9									
02	530	N	530	-0-	-0-	-0-	116	1	413	3	N	1	1	8			27
							1	9									
03	631	N	631	-0-	-0-	-0-	132	1	497	3	N	2	1	8			28
							2	9									
*04	564	N	564	-0-	-0-	-0-	133	1	430	3	N	1	18	1			11
							1	9									

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

11	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	1	1	1			-0-
							1	9									
12	171	N	171	-0-	-0-	-0-	146	1	25	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	132	1	26	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	147	1	39	3	Y	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	5	1	30	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	11	1	38	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	8	1	26	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	72	1	252	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	78	1	241	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	66	1	223	3	Y	-0-					-0-
02	308	N	236	-0-	-72	-0-	40	1	196	3	Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	85	1	209	3	Y	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	113	1	201	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
02	56	N	18	-0-	-38	-0-	4	1	14	3	N	-0-					-0-
03	62	N	19	-0-	-43	-0-	4	1	15	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	4	1	13	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	693	-0-	-910	-0-	72	1	621	3	Y	-0-					1
12	921	N	921	-0-	-0-	-0-	99	1	822	3	Y	-0-	1	1			-0-
01	854	N	854	-0-	-0-	-0-	62	1	792	3	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	51	1	721	3	Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	34	1	747	3	Y	2					2
							2	9									
*04	748	N	748	-0-	-0-	-0-	52	1	695	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					1
12	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					1
01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-	1	1			-0-
02	196	N	195	-0-	-1	-0-	17	1	178	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	20	1	207	3	Y	4	3	1			1
							4	9									
*04	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

11	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	24	1	247	3	Y	-0-					-0-
02	252	N	246	-0-	-6	-0-	21	1	225	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	23	1	248	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

11	1132	N	639	-0-	-493	-0-	58	1	581	3	Y	-0-					14
12	653	N	653	-0-	-0-	-0-	60	1	593	3	Y	-0-					14
01	639	N	639	-0-	-0-	-0-	56	1	583	3	Y	-0-					14
02	588	N	580	-0-	-8	-0-	50	1	529	3	Y	1	1	8			14
							1	9									
03	651	N	651	-0-	-0-	-0-	56	1	595	3	Y	-0-					14
04	630	N	623	-0-	-7	-0-	52	1	571	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

11	625	N	625	-0-	-0-	-0-	79	1	546	3	N	-0-					4
12	485	N	485	-0-	-0-	-0-	69	1	416	3	N	-0-					4
01	600	N	600	-0-	-0-	-0-	91	1	509	3	N	-0-	3	1			1
02	532	N	532	-0-	-0-	-0-	92	1	439	3	N	1					2
							1	9									
03	628	N	628	-0-	-0-	-0-	120	1	508	3	N	-0-	1	1			1
04	570	N	558	-0-	-12	-0-	107	1	451	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	33	1	356	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	34	1	375	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
02	364	N	354	-0-	-10	-0-	31	1	323	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	34	1	350	3	N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	21	1	338	2	Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	26	1	366	2	Y	1					1
							1	9									
04	390	N	378	-0-	-12	-0-	21	1	357	2	Y	-0-	1	1			-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	427	-0-	-383	-0-	102	1	323	3	Y	2					5
							2	9									
12	436	N	436	-0-	-0-	-0-	102	1	332	3	Y	2					7
							2	9									
01	358	N	358	-0-	-0-	-0-	47	1	308	3	Y	3	6	1			4
							3	9									
02	430	N	430	-0-	-0-	-0-	97	1	332	3	Y	1					5
							1	9									
03	436	N	436	-0-	-0-	-0-	105	1	330	3	Y	1	4	1			2
							1	9									
*04	434	N	434	-0-	-0-	-0-	101	1	332	3	Y	1					3
							1	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

11	396	N	396	-0-	-0-	-0-	36	1	360	3	Y	-0-					12
12	407	N	407	-0-	-0-	-0-	37	1	370	3	Y	-0-					12
01	407	N	407	-0-	-0-	-0-	36	1	370	3	Y	1	1	8			12
							1	9									
02	375	N	375	-0-	-0-	-0-	32	1	342	3	Y	1	1	8			12
							1	9									
03	431	N	431	-0-	-0-	-0-	37	1	393	3	Y	1	1	8			12
							1	9									
*04	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

11	366	N	366	-0-	-0-	-0-	33	1	333	3	Y	-0-					13
12	346	N	346	-0-	-0-	-0-	32	1	314	3	Y	-0-					13
01	309	N	309	-0-	-0-	-0-	27	1	282	3	Y	-0-					13
02	336	N	309	-0-	-27	-0-	27	1	282	3	Y	-0-					13
03	341	N	234	-0-	-107	-0-	20	1	214	3	Y	-0-					13
*04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

11	240	N	145	-0-	-95	-0-	13	1	132	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
02	140	N	108	-0-	-32	-0-	10	1	98	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

11	90	N	81	-0-	-9	-0-	7	1	74	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3052	-0-	-218	-0-	275	1	2777	3	N	-0-					3
12	3348	X	3149	-0-	-199	-0-	284	1	2865	3	N	-0-					3
01	3286	X	3257	-0-	-29	-0-	257	1	3000	3	N	-0-					3
02	2973	X	2973	-0-	-0-	-0-	287	1	2674	3	N	11					14
							12	9									
03	3224	X	3195	-0-	-29	-0-	230	1	2963	3	N	2					16
							2	9									
*04	3165	X	3165	-0-	-0-	-0-	295	1	2870	3	N	-0-					16

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	18	1	63	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	20	1	197	2	Y	-0-					1
12	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-					1
01	457	N	457	-0-	-0-	-0-	34	1	422	2	Y	1	1	1			1
							1	9									
02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					1
03	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					1
*04	216	N	216	-0-	-0-	-0-	12	1	203	2	Y	1	1	1			1
							1	9									

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1081	-0-	-1919	131	100	1	981	2	Y	-0-					-0-
12	1232	N	1101	-0-	-131	-0-	75	1	1025	2	Y	1					1
							1	9									
01	1073	N	1073	-0-	-0-	-0-	80	1	993	2	Y	-0-	1	1			-0-
02	1008	N	919	-0-	-89	-0-	54	1	865	2	Y	-0-					-0-
03	1116	N	1001	-0-	-115	-0-	67	1	933	2	Y	1					1
							1	9									
04	1050	N	980	-0-	-70	-0-	55	1	925	2	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

11	300	N	252	-0-	-48	-0-	32	1	220	3	N	-0-					1
12	247	N	247	-0-	-0-	-0-	35	1	212	3	N	-0-					1
01	263	N	263	-0-	-0-	-0-	40	1	223	3	N	-0-	1	1			-0-
02	268	N	268	-0-	-0-	-0-	46	1	221	3	N	1					1
							1	9									
03	284	N	284	-0-	-0-	-0-	54	1	230	3	N	-0-	1	1			-0-
*04	286	N	286	-0-	-0-	-0-	55	1	230	3	N	1					1
							1	9									

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					4
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					4
01	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					4
02	504	N	426	-0-	-78	-0-	426	3			Y	-0-					4
03	527	N	478	-0-	-49	-0-	478	3			Y	-0-					4
04	450	N	357	-0-	-93	-0-	357	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

11	810	N	717	-0-	-93	-0-	717	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	672	N	522	-0-	-150	-0-	522	3			N	-0-					-0-
03	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	17	1	342	2	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	39	1	319	2	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					-0-
02	336	N	319	-0-	-17	-0-	18	1	301	2	N	-0-					-0-
03	372	N	357	-0-	-15	-0-	19	1	294	2	N	-0-					-0-
							44	3									
*04	354	N	354	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-
							33	3									

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1057	-0-	-83	-0-	50	1	1007	2	N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	122	1	1009	2	N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	57	1	1068	2	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	56	1	945	2	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	60	1	918	2	N	-0-					-0-
							138	3									
*04	1120	N	1120	-0-	-0-	-0-	64	1	951	2	N	-0-					-0-
							105	3									

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	9	1	182	2	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	23	1	191	2	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
02	168	N	114	-0-	-54	-0-	6	1	108	2	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	11	1	163	2	N	-0-					-0-
							25	3									
*04	209	N	209	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
							20	3									

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	597	-0-	-3	-0-	28	1	569	2	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	68	1	561	2	N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	32	1	604	2	N	-0-					-0-
02	560	N	532	-0-	-28	-0-	30	1	502	2	N	-0-					-0-
03	620	N	544	-0-	-76	-0-	29	1	448	2	N	-0-					-0-
							67	3									
04	630	N	522	-0-	-108	-0-	30	1	443	2	N	-0-					-0-
							49	3									

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					2
12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					2
01	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
02	84	N	74	-0-	-10	-0-	6	1	68	3	Y	-0-					2
03	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					2
*04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

11	390	N	369	-0-	-21	-0-	17	1	352	2	N	-0-					1
12	370	N	370	-0-	-0-	-0-	40	1	330	2	N	-0-					1
01	367	N	367	-0-	-0-	-0-	19	1	348	2	N	-0-					1
02	338	N	338	-0-	-0-	-0-	19	1	317	2	N	2					3
							2	9									
03	375	N	375	-0-	-0-	-0-	20	1	309	2	N	-0-					3
							46	3									
*04	364	N	364	-0-	-0-	-0-	21	1	309	2	N	-0-					3
							34	3									

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

11	720	N	706	-0-	-14	-0-	32	1	673	3	N	1	1	1			1
							1	9									
12	728	N	728	-0-	-0-	-0-	35	1	693	3	N	-0-					1
01	714	N	714	-0-	-0-	-0-	33	1	681	3	N	-0-					1
02	672	N	649	-0-	-23	-0-	32	1	617	3	N	-0-	1	1			-0-
03	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	36	1	626	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

11	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-	1	1			-0-
12	551	N	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	27	1	560	3	N	1					1
							1	9									
02	532	N	514	-0-	-18	-0-	25	1	489	3	N	-0-	1	1			-0-
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

11	510	N	477	-0-	-33	-0-	22	1	454	3	N	1	2	1			1
							1	9									
12	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					1
01	484	N	484	-0-	-0-	-0-	23	1	460	3	N	1					2
							1	9									
02	448	N	443	-0-	-5	-0-	21	1	414	3	N	7	1	1	1	8	7
							8	9									
03	563	N	563	-0-	-0-	-0-	26	1	535	3	N	2	4	1	1	8	4
							2	9									
04	480	N	457	-0-	-23	-0-	25	1	431	3	N	1	2	1	1	8	2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	15	1	312	3	N	-0-	1	1			-0-
12	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
02	308	N	295	-0-	-13	-0-	14	1	280	3	N	1	1	8			-0-
							1	9									
03	341	N	285	-0-	-56	-0-	13	1	271	3	N	1	1	8			-0-
							1	9									
04	330	N	319	-0-	-11	-0-	17	1	301	3	N	1	1	8			-0-
							1	9									

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	475	-0-	-35	-0-	22	1	452	3	N	1	1	1			1
							1	9									
12	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					1
01	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					1
02	448	N	422	-0-	-26	-0-	21	1	399	3	N	2					3
							2	9									
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-	2	1			1
*04	458	N	458	-0-	-0-	-0-	25	1	432	3	N	1	1	1			1
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	65	-0-	-55	-0-	4	1	61	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	17	1	179	3	Y	1					1
							1	9									
03	248	N	243	-0-	-5	-0-	21	1	221	3	Y	1	1	1			1
							1	9									
04	240	N	228	-0-	-12	-0-	19	1	209	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	29	1	283	3	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	29	1	296	3	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	27	1	284	3	Y	1					1
							1	9									
03	370	N	370	-0-	-0-	-0-	32	1	337	3	Y	1	1	1			1
							1	9									
*04	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

11	600	N	595	-0-	-5	-0-	38	1	556	3	Y	1					1
							1	9									
12	617	N	617	-0-	-0-	-0-	41	1	576	3	Y	-0-					1
01	612	N	612	-0-	-0-	-0-	40	1	570	3	Y	2	1	1			2
							2	9									
02	560	N	526	-0-	-34	-0-	32	1	492	3	Y	2	1	8			3
							2	9									
03	620	N	366	-0-	-254	-0-	22	1	344	3	Y	-0-	2	1			1
04	600	N	450	-0-	-150	-0-	28	1	422	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

11	690	N	596	-0-	-94	-0-	38	1	557	3	Y	1					5
							1	9									
12	480	N	480	-0-	-0-	-0-	32	1	447	3	Y	1					6
							1	9									
01	740	N	740	-0-	-0-	-0-	49	1	691	3	Y	-0-	4	1			2
02	628	N	628	-0-	-0-	-0-	38	1	589	3	Y	1					3
							1	9									
03	755	N	755	-0-	-0-	-0-	45	1	710	3	Y	-0-	2	1			1
04	720	N	701	-0-	-19	-0-	43	1	657	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

11	480	N	463	-0-	-17	-0-	30	1	433	3	Y	-0-					1
12	481	N	481	-0-	-0-	-0-	32	1	449	3	Y	-0-					1
01	467	N	467	-0-	-0-	-0-	31	1	436	3	Y	-0-	1	1			-0-
02	427	N	427	-0-	-0-	-0-	26	1	401	3	Y	-0-					-0-
03	496	N	476	-0-	-20	-0-	28	1	448	3	Y	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	29	1	435	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

11	423	N	423	-0-	-0-	-0-	26	1	397	3	Y	-0-	1	1			-0-
12	433	N	433	-0-	-0-	-0-	26	1	407	3	Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	25	1	392	3	Y	-0-					-0-
*02	392	N	383	-0-	-9	-0-	15	1	368	3	Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	20	1	409	3	Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	27	1	550	2	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	63	1	517	2	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	30	1	499	2	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	30	1	466	2	N	-0-					-0-
							70	3									
*04	562	N	562	-0-	-0-	-0-	32	1	477	2	N	-0-					-0-
							53	3									

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	25	1	505	2	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	59	1	483	2	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	27	1	506	2	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	27	1	460	2	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	28	1	435	2	N	-0-					-0-
							65	3									
*04	529	N	529	-0-	-0-	-0-	30	1	449	2	N	-0-					-0-
							50	3									

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	2	1	49	2	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	6	1	47	2	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	2	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	44	2	N	-0-					-0-
							7	3									
04	60	N	53	-0-	-7	-0-	3	1	45	2	N	-0-					-0-
							5	3									

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	512	-0-	-28	-0-	24	1	488	2	N	-0-					2
12	674	N	674	-0-	-0-	-0-	73	1	601	2	N	-0-					2
01	517	N	517	-0-	-0-	-0-	26	1	491	2	N	-0-					2
02	476	N	443	-0-	-33	-0-	25	1	418	2	N	-0-					2
03	620	N	484	-0-	-136	-0-	26	1	398	2	N	-0-					2
							60	3									
04	510	N	471	-0-	-39	-0-	27	1	400	2	N	-0-					2
							44	3									

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	20	1	171	3	Y	1					1
							1	9									
12	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-	1	1			-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	52	1	280	3	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	54	1	296	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	31	1	385	3	N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	3	1	327	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	43	1	333	3	N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	43	-0-	-107	-0-	43	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	199	-0-	-161	-0-	199	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

11	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-			-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-			-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

11	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-			-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-			-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-			-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-			-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

11	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
04	180	N	101	-0-	-79	-0-	101	3			N	-0-			-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

11	407	N	407	-0-	-0-	-0-	6	1	401	3	N	-0-			-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-			-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
02	392	N	272	-0-	-120	-0-	272	3			N	-0-			-0-
03	496	N	308	-0-	-188	-0-	308	3			N	-0-			-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

11	514	N	514	-0-	-0-	-0-	42	1	472	3	Y	-0-			-0-
12	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-			-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-			-0-
02	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-			-0-
03	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-			-0-
*04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	573	-0-	-228	-0-	34	1	538	3	Y	1					1
							1	9									
12	591	N	591	-0-	-0-	-0-	40	1	550	3	Y	1					2
							1	9									
01	580	N	580	-0-	-0-	-0-	39	1	533	3	Y	7	2	1			7
							8	9									
02	532	N	530	-0-	-2	-0-	36	1	492	3	Y	2	1	8			8
							2	9									
03	589	N	585	-0-	-4	-0-	41	1	542	3	Y	2					10
							2	9									
04	570	N	561	-0-	-9	-0-	38	1	523	3	Y	-0-	9	1			1

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	23	1	370	3	Y	1					3
							1	9									
12	400	N	400	-0-	-0-	-0-	27	1	371	3	Y	2					5
							2	9									
01	459	N	459	-0-	-0-	-0-	31	1	428	3	Y	-0-	4	1			1
02	497	N	497	-0-	-0-	-0-	34	1	463	3	Y	-0-					1
03	556	N	556	-0-	-0-	-0-	39	1	517	3	Y	-0-					1
*04	537	N	537	-0-	-0-	-0-	37	1	500	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1126	-0-	-1874	299	67	1	1059	3	Y	-0-					1
12	1466	N	1167	-0-	-299	-0-	79	1	1088	3	Y	-0-					1
01	1145	N	1145	-0-	-0-	-0-	78	1	1067	3	Y	-0-	1	1			-0-
02	1064	N	1036	-0-	-28	-0-	71	1	965	3	Y	-0-					-0-
03	1178	N	1127	-0-	-51	-0-	79	1	1048	3	Y	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	74	1	1012	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	35	1	402	3	Y	-0-					1
12	446	N	446	-0-	-0-	-0-	33	1	413	3	Y	-0-					1
01	406	N	406	-0-	-0-	-0-	22	1	384	3	Y	-0-					1
02	420	N	398	-0-	-22	-0-	26	1	372	3	Y	-0-					1
03	448	N	448	-0-	-0-	-0-	30	1	418	3	Y	-0-					1
*04	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
02	196	N	172	-0-	-24	-0-	12	1	160	3	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	12	1	160	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	30	1	348	3	N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	30	1	729	3	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1	1	8			-0-
03	531	N	531	-0-	-0-	-0-	15	1	516	3	N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	420	N	25	-0-	-395	-0-	25	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	265	-0-	-215	-0-	265	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					1
12	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-					1
01	344	N	344	-0-	-0-	-0-	18	1	326	3	Y	-0-					1
02	336	N	170	-0-	-166	-0-	11	1	159	3	Y	-0-					1
03	372	N	31	-0-	-341	-0-	2	1	29	3	Y	-0-					1
*04	430	N	430	-0-	-0-	-0-	35	1	395	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	23	1	267	3	Y	5	4	1			1
							6	9									
12	295	N	295	-0-	-0-	-0-	22	1	273	3	Y	-0-					1
01	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					1
02	280	N	263	-0-	-17	-0-	17	1	246	3	Y	-0-					1
03	310	N	267	-0-	-43	-0-	18	1	248	3	Y	1					2
							1	9									
*04	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					2

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

11	990	N	752	-0-	-238	-0-	34	1	718	3	N	-0-	1	1			1
12	768	N	768	-0-	-0-	-0-	37	1	731	3	N	-0-					1
01	767	N	767	-0-	-0-	-0-	36	1	727	3	N	4					5
							4	9									
02	700	N	682	-0-	-18	-0-	33	1	645	3	N	4	3	1			6
							4	9									
03	775	N	709	-0-	-66	-0-	33	1	676	3	N	-0-	3	1			3
04	750	N	736	-0-	-14	-0-	40	1	696	3	N	-0-	2	1			1

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

11	2038	N	771	-0-	-1267	-0-	108	1	663	3	Y	-0-					-0-
12	777	N	777	-0-	-0-	-0-	108	1	669	3	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	116	1	760	3	Y	1					1
							1	9									
02	728	N	727	-0-	-1	-0-	99	1	627	3	Y	1					2
							1	9									
03	775	N	758	-0-	-17	-0-	106	1	651	3	Y	1	2	1			1
							1	9									
04	840	N	731	-0-	-109	-0-	99	1	632	3	Y	-0-					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

11	519	N	519	-0-	-0-	-0-	76	1	442	3	Y	1					2
							1	9									
12	507	N	507	-0-	-0-	-0-	73	1	433	3	Y	1					3
							1	9									
01	488	N	488	-0-	-0-	-0-	69	1	418	3	Y	1	3	1			1
							1	9									
02	476	N	460	-0-	-16	-0-	66	1	393	3	Y	1					2
							1	9									
03	533	N	533	-0-	-0-	-0-	77	1	455	3	Y	1	2	1			1
							1	9									
*04	524	N	524	-0-	-0-	-0-	74	1	450	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1977	N	827	-0-	-1150	-0-	60	1	767	3	Y	-0-					-0-
12	817	N	817	-0-	-0-	-0-	58	1	759	3	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	71	1	746	3	Y	-0-					-0-
02	784	N	740	-0-	-44	-0-	54	1	686	3	Y	-0-					-0-
03	806	N	790	-0-	-16	-0-	52	1	738	3	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	49	1	723	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	34	1	384	2	N	-0-					1
12	419	N	419	-0-	-0-	-0-	35	1	384	2	N	-0-					1
01	437	N	437	-0-	-0-	-0-	34	1	402	2	N	1					2
							1	9									
02	392	N	379	-0-	-13	-0-	30	1	349	2	N	-0-					2
03	434	N	420	-0-	-14	-0-	37	1	383	2	N	-0-					2
04	420	N	413	-0-	-7	-0-	33	1	379	2	N	1					3
							1	9									

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	10	1	200	3	Y	-0-	2	1			1
12	211	N	211	-0-	-0-	-0-	11	1	199	3	Y	1	1	1			1
							1	9									
01	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-	1	1			-0-
02	196	N	190	-0-	-6	-0-	10	1	180	3	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	10	1	190	3	Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1030	-0-	-432	-0-	49	1	978	3	Y	3					3
							3	9									
12	777	N	777	-0-	-0-	-0-	40	1	737	3	Y	-0-	2	1			1
01	783	N	783	-0-	-0-	-0-	52	1	709	3	Y	20	12	1			9
							22	9									
02	803	N	803	-0-	-0-	-0-	44	1	759	3	Y	-0-	3	1			6
03	697	N	697	-0-	-0-	-0-	35	1	662	3	Y	-0-	3	1			3
*04	858	N	858	-0-	-0-	-0-	42	1	816	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	35	1	212	3	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	61	1	378	3	Y	-0-					-0-
01	524	N	524	-0-	-0-	-0-	67	1	436	3	Y	19					19
							21	9									
02	356	N	356	-0-	-0-	-0-	48	1	308	3	Y	-0-					19
03	434	N	428	-0-	-6	-0-	59	1	361	3	Y	7	17	1			9
							8	9									
04	510	N	398	-0-	-112	-0-	54	1	343	3	Y	1					10
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	26	1	414	3	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	30	1	412	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					-0-
02	420	N	401	-0-	-19	-0-	27	1	374	3	Y	-0-					-0-
03	434	N	432	-0-	-2	-0-	30	1	402	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	28	1	388	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-	1	1			-0-
12	510	N	510	-0-	-0-	-0-	31	1	479	3	Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	35	1	532	3	Y	-0-					-0-
*02	448	N	430	-0-	-18	-0-	17	1	413	3	Y	-0-					-0-
03	496	N	476	-0-	-20	-0-	22	1	454	3	Y	-0-					-0-
04	540	N	476	-0-	-64	-0-	30	1	445	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	21	1	320	3	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	12	1	299	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	28	1	416	3	Y	1	1	1			-0-
							1	9									

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	592	-0-	-217	-0-	45	1	547	3	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	46	1	557	3	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
02	560	N	523	-0-	-37	-0-	39	1	484	3	Y	-0-					-0-
03	589	N	466	-0-	-123	-0-	36	1	430	3	Y	-0-					-0-
04	570	N	357	-0-	-213	-0-	26	1	331	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

11	411	N	411	-0-	-0-	-0-	32	1	358	3	Y	19	15	1			5
							21	9									
12	842	N	842	-0-	-0-	-0-	63	1	779	3	Y	-0-					5
01	811	N	811	-0-	-0-	-0-	44	1	767	3	Y	-0-					5
02	761	N	761	-0-	-0-	-0-	49	1	711	3	Y	1	1	8			5
							1	9									
03	837	N	789	-0-	-48	-0-	54	1	735	3	Y	-0-					5
04	780	N	679	-0-	-101	-0-	55	1	624	3	Y	-0-					5

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

11	585	N	585	-0-	-0-	-0-	48	1	536	2	N	1					2
							1	9									
12	579	N	579	-0-	-0-	-0-	48	1	531	2	N	-0-					2
01	601	N	601	-0-	-0-	-0-	47	1	554	2	N	-0-					2
02	537	N	537	-0-	-0-	-0-	43	1	494	2	N	-0-					2
03	592	N	592	-0-	-0-	-0-	52	1	539	2	N	1					3
							1	9									
04	570	N	565	-0-	-5	-0-	45	1	520	2	N	-0-					3

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

11	280	N	280	-0-	-0-	-0-	26	1	253	2	Y	1					2
							1	9									
12	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-					2
01	210	N	210	-0-	-0-	-0-	16	1	194	2	Y	-0-	1	1			1
02	252	N	115	-0-	-137	-0-	7	1	108	2	Y	-0-					1
03	279	N	170	-0-	-109	-0-	11	1	159	2	Y	-0-					1
*04	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

11	750	N	748	-0-	-2	-0-	34	1	713	3	N	1	2	1			1
							1	9									
12	759	N	759	-0-	-0-	-0-	37	1	722	3	N	-0-					1
01	746	N	746	-0-	-0-	-0-	35	1	707	3	N	4					5
							4	9									
02	700	N	685	-0-	-15	-0-	33	1	642	3	N	9	5	1	1	8	8
							10	9									
03	759	N	759	-0-	-0-	-0-	35	1	720	3	N	4	5	1	1	8	6
							4	9									
*04	744	N	744	-0-	-0-	-0-	40	1	694	3	N	9	4	1			11
							10	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

11	580	N	554	-0-	-26	-0-	554	3			Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			Y	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
04	600	N	525	-0-	-75	-0-	525	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
02	336	N	234	-0-	-102	-0-	234	3			Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			Y	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	16	1	265	2	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	21	1	265	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	36	1	253	2	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	46	1	233	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	15	1	212	3	N	1	2	1			1
							1	9									
12	922	N	922	-0-	-0-	-0-	52	1	867	3	N	3	1	1			3
							3	9									
01	985	N	985	-0-	-0-	-0-	56	1	926	3	N	3	4	1			2
							3	9									
02	636	N	636	-0-	-0-	-0-	38	1	596	3	N	2	1	1			3
							2	9									
03	898	N	898	-0-	-0-	-0-	62	1	835	3	N	1	3	1			1
							1	9									
*04	830	N	830	-0-	-0-	-0-	60	1	1	2	N	8	3	1			6
							760	3	9	9							

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	533	-0-	-46	-0-	48	1	485	3	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	49	1	484	3	Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	46	1	480	3	Y	1					1
							1	9									
02	504	N	475	-0-	-29	-0-	41	1	434	3	Y	-0-					1
03	539	N	539	-0-	-0-	-0-	46	1	492	3	Y	1	1	1			1
							1	9									
*04	519	N	519	-0-	-0-	-0-	43	1	475	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1					1
							1	9									
01	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1	1	1			1
							1	9									
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					1
03	34	N	34	-0-	-0-	-0-	3	1	30	3	Y	1	1	1			1
							1	9									
*04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	N	919	-0-	-1651	-0-	83	1	836	3	Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	87	1	861	3	Y	-0-					-0-
01	926	N	926	-0-	-0-	-0-	81	1	845	3	Y	-0-					-0-
02	868	N	845	-0-	-23	-0-	73	1	772	3	Y	-0-					-0-
03	961	N	959	-0-	-2	-0-	83	1	876	3	Y	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	77	1	846	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	16	1	161	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	13	1	138	3	Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	15	1	155	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					1
12	147	N	147	-0-	-0-	-0-	10	1	137	2	Y	-0-					1
01	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-	1	1			-0-
02	140	N	134	-0-	-6	-0-	8	1	125	2	Y	1					1
							1	9									
03	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					1
04	150	N	142	-0-	-8	-0-	8	1	134	2	Y	-0-	1	1			-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1045	-0-	-5	-0-	1045	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
02	980	N	952	-0-	-28	-0-	952	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	620	-0-	-10	-0-	140	1	480	3	N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	121	1	487	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	61	1	472	3	N	-0-					-0-
02	588	N	450	-0-	-138	-0-	33	1	417	3	N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	145	1	497	3	N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	117	1	464	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

11	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

11	680	N	263	-0-	-417	-0-	15	1	248	2	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	16	1	199	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	61	1	379	2	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	29	1	399	2	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	62	1	434	2	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

11	3000	N	1532	-0-	-1468	2696	86	1	1446	2	Y	-0-					-0-
12	3100	N	1551	-0-	-1549	1147	114	1	1437	2	Y	-0-					-0-
01	3100	N	2250	-0-	-850	297	312	1	1938	2	Y	-0-					-0-
02	1677	N	1380	-0-	-297	-0-	94	1	1286	2	Y	-0-					-0-
03	1550	N	1534	-0-	-16	-0-	191	1	1343	2	Y	-0-					-0-
04	1530	N	1480	-0-	-50	-0-	244	1	1236	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

11	2647	N	803	-0-	-1844	-0-	45	1	758	2	Y	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	74	1	939	2	Y	-0-					-0-
01	904	N	904	-0-	-0-	-0-	125	1	779	2	Y	-0-					-0-
02	771	N	771	-0-	-0-	-0-	53	1	718	2	Y	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	139	1	978	2	Y	-0-					-0-
*04	1145	N	1145	-0-	-0-	-0-	189	1	956	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

11	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	39	1	494	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	62	1	388	2	Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	56	1	392	2	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	59	1	300	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

11	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	36	1	456	2	Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	65	1	406	2	Y	-0-					-0-
02	504	N	396	-0-	-108	-0-	27	1	369	2	Y	-0-					-0-
03	496	N	266	-0-	-230	-0-	33	1	233	2	Y	-0-					-0-
04	450	N	244	-0-	-206	-0-	40	1	204	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
04	720	N	492	-0-	-228	-0-	492	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

11	437	N	437	-0-	-0-	-0-	29	1	406	3	N	2	2	1			2
							2	9									
12	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-	1	1			1
01	419	N	419	-0-	-0-	-0-	43	1	375	3	N	1	1	1			1
							1	9									
02	381	N	381	-0-	-0-	-0-	23	1	358	3	N	-0-					1
03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
04	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-					1

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

11	838	N	838	-0-	-0-	-0-	55	1	782	3	N	1	1	1			1
							1	9									
12	1024	N	1024	-0-	-0-	-0-	64	1	960	3	N	-0-					1
01	974	N	974	-0-	-0-	-0-	101	1	873	3	N	-0-					1
02	886	N	886	-0-	-0-	-0-	54	1	831	3	N	1					2
							1	9									
03	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-					2
04	930	N	746	-0-	-184	-0-	45	1	701	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1746	-0-	-234	-0-	115	1	1631	3	N	-0-	1	1			1
12	1813	N	1813	-0-	-0-	-0-	114	1	1699	3	N	-0-					1
01	1785	N	1785	-0-	-0-	-0-	184	1	1601	3	N	-0-					1
02	1624	N	1415	-0-	-209	-0-	86	1	1329	3	N	-0-					1
03	1798	N	1585	-0-	-213	-0-	100	1	1485	3	N	-0-					1
04	1740	N	1609	-0-	-131	-0-	97	1	1512	3	N	-0-					1

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

11	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					1
12	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					1
01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					1
02	616	N	484	-0-	-132	-0-	30	1	454	3	N	-0-					1
03	775	N	430	-0-	-345	-0-	27	1	403	3	N	-0-					1
04	480	N	367	-0-	-113	-0-	22	1	345	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

11	720	N	693	-0-	-27	-0-	46	1	646	3	N	1	1	1			1
							1	9									
12	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-					1
01	700	N	700	-0-	-0-	-0-	72	1	628	3	N	-0-					1
02	644	N	631	-0-	-13	-0-	39	1	592	3	N	-0-					1
03	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					1
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					1

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

11	450	N	401	-0-	-49	-0-	75	1	326	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	68	1	329	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	103	1	308	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	105	1	292	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	56	1	328	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	54	1	316	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

11	1170	N	850	-0-	-320	-0-	56	1	794	3	N	-0-					1
12	908	N	908	-0-	-0-	-0-	57	1	851	3	N	-0-					1
01	890	N	890	-0-	-0-	-0-	92	1	798	3	N	-0-					1
02	784	N	652	-0-	-132	-0-	40	1	612	3	N	-0-					1
03	899	N	676	-0-	-223	-0-	43	1	633	3	N	-0-					1
*04	1003	N	1003	-0-	-0-	-0-	60	1	941	3	N	2	1	1			2
							2	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

11	1110	N	1079	-0-	-31	-0-	71	1	1006	3	N	2	2	1			2
							2	9									
12	1110	N	1110	-0-	-0-	-0-	70	1	1037	3	N	3	1	1			4
							3	9									
01	1180	N	1180	-0-	-0-	-0-	122	1	1057	3	N	1	2	1			3
							1	9									
02	1008	N	986	-0-	-22	-0-	60	1	925	3	N	1					4
							1	9									
03	1116	N	1087	-0-	-29	-0-	69	1	1017	3	N	1	1	1			4
							1	9									
04	1140	N	1040	-0-	-100	-0-	63	1	977	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	339	-0-	-141	-0-	28	1	311	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	41	1	316	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	53	1	291	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	44	1	281	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	122	1	314	3	N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	117	1	302	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

11	1110	N	984	-0-	-126	-0-	65	1	919	3	N	-0-	1	1			1
12	1141	N	1141	-0-	-0-	-0-	72	1	1069	3	N	-0-					1
01	1292	N	1292	-0-	-0-	-0-	133	1	1159	3	N	-0-					1
02	1152	N	1152	-0-	-0-	-0-	70	1	1082	3	N	-0-					1
03	1260	N	1260	-0-	-0-	-0-	80	1	1180	3	N	-0-					1
04	1260	N	1198	-0-	-62	-0-	72	1	1126	3	N	-0-					1

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

11	1020	N	997	-0-	-23	-0-	66	1	931	3	N	-0-	1	1			-0-
12	856	N	856	-0-	-0-	-0-	54	1	802	3	N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	94	1	818	3	N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	60	1	920	3	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	67	1	992	3	N	-0-					-0-
*04	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

11	870	N	834	-0-	-36	-0-	55	1	778	3	N	1	1	1			1
							1	9									
12	806	N	806	-0-	-0-	-0-	51	1	755	3	N	-0-					1
01	872	N	872	-0-	-0-	-0-	90	1	782	3	N	-0-					1
02	784	N	730	-0-	-54	-0-	45	1	685	3	N	-0-					1
03	806	N	775	-0-	-31	-0-	49	1	726	3	N	-0-					1
04	840	N	725	-0-	-115	-0-	44	1	681	3	N	-0-					1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

11	1140	N	1066	-0-	-74	-0-	70	1	995	3	N	1	1	1			1
							1	9									
12	1266	N	1266	-0-	-0-	-0-	71	1	132	2	N	-0-	1	1			-0-
							1063	3									
01	1429	N	1429	-0-	-0-	-0-	134	1	132	2	N	-0-					-0-
							1163	3									
02	1280	N	1280	-0-	-0-	-0-	64	1	226	2	N	-0-					-0-
							990	3									
03	1271	N	1225	-0-	-46	-0-	72	1	84	2	N	-0-					-0-
							1069	3									
04	1380	N	957	-0-	-423	-0-	48	1	165	2	N	-0-					-0-
							744	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	104	1	1476	3	N	1	1	1			2
							1	9									
12	1892	N	1892	-0-	-0-	-0-	119	1	1772	3	N	1	1	1			2
							1	9									
01	1334	N	1334	-0-	-0-	-0-	138	1	1196	3	N	-0-					2
02	1428	N	1133	-0-	-295	-0-	69	1	1063	3	N	1					3
							1	9									
03	1581	N	1340	-0-	-241	-0-	85	1	1254	3	N	1	1	1			3
							1	9									
04	1290	N	1264	-0-	-26	-0-	76	1	1188	3	N	-0-	1	1			2

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	824	-0-	-76	-0-	54	1	769	3	N	1	1	1			1
							1	9									
12	701	N	701	-0-	-0-	-0-	44	1	657	3	N	-0-					1
01	667	N	667	-0-	-0-	-0-	69	1	598	3	N	-0-					1
02	756	N	649	-0-	-107	-0-	40	1	609	3	N	-0-					1
03	915	N	915	-0-	-0-	-0-	58	1	857	3	N	-0-					1
*04	949	N	949	-0-	-0-	-0-	57	1	892	3	N	-0-					1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	28	1	396	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	27	1	408	3	N	1					1
							1	9									
01	428	N	428	-0-	-0-	-0-	44	1	380	3	N	4	1	1			4
							4	9									
02	392	N	381	-0-	-11	-0-	23	1	358	3	N	-0-					4
03	434	N	423	-0-	-11	-0-	27	1	396	3	N	-0-	2	1			2
04	420	N	393	-0-	-27	-0-	24	1	369	3	N	-0-	1	1			1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	92	1	1299	3	N	1	1	1			2
							1	9									
12	1298	N	1298	-0-	-0-	-0-	82	1	1216	3	N	-0-	1	1			1
01	1464	N	1464	-0-	-0-	-0-	151	1	1313	3	N	-0-					1
02	1486	N	1486	-0-	-0-	-0-	91	1	1395	3	N	-0-					1
03	1585	N	1585	-0-	-0-	-0-	100	1	1485	3	N	-0-					1
*04	1438	N	1438	-0-	-0-	-0-	87	1	1351	3	N	-0-					1

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	23	1	331	3	N	-0-					1
12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					1
01	356	N	356	-0-	-0-	-0-	37	1	319	3	N	-0-					1
02	336	N	335	-0-	-1	-0-	20	1	315	3	N	-0-					1
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-	1	1			-0-
*04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2152	-0-	-428	-0-	142	1	2008	3	N	2	2	1			3
							2	9									
12	2356	X	2097	-0-	-259	-0-	132	1	1964	3	N	1	1	1			3
							1	9									
01	2356	X	2115	-0-	-241	-0-	218	1	1897	3	N	-0-	1	1			2
02	2492	X	1851	-0-	-641	-0-	113	1	1738	3	N	-0-					2
03	2759	X	2009	-0-	-750	-0-	127	1	1882	3	N	-0-					2
*04	2497	X	2497	-0-	-0-	-0-	150	1	2347	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	58	1	504	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	31	1	484	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	36	1	537	3	N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49	-0-	32	1	459	3	N	-0-	1	1			-0-
12	490	N	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					-0-
02	448	N	432	-0-	-16	-0-	26	1	406	3	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	29	1	47	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	10	1	48	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	23	1	43	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	54	1	53	3	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	55	1	158	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	532	N	461	-0-	-71	-0-	461	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	448	N	420	-0-	-28	-0-	420	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	360	N	211	-0-	-149	-0-	211	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	178	1	199	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	448	N	382	-0-	-66	-0-	382	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	275	-0-	-235	-0-	23	1	251	3	N	1					3
							1	9									
12	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-	3	1			-0-
01	273	N	273	-0-	-0-	-0-	23	1	250	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	22	1	223	3	N	-0-					-0-
03	341	N	260	-0-	-81	-0-	23	1	237	3	N	-0-					-0-
04	270	N	239	-0-	-31	-0-	22	1	217	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	84	-0-	-96	-0-	13	1	71	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	101	1	478	3	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	101	1	335	3	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	91	1	270	3	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	101	1	297	3	N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	98	1	284	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	364	N	3	-0-	-361	-0-	3	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

11	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					1
12	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					1
01	429	N	429	-0-	-0-	-0-	44	1	385	3	N	-0-					1
02	364	N	346	-0-	-18	-0-	21	1	325	3	N	-0-					1
03	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-	1	1			-0-
04	420	N	382	-0-	-38	-0-	23	1	357	3	N	2	1	1			1
							2	9									

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

11	450	N	414	-0-	-36	-0-	27	1	387	3	N	-0-					1
12	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-					1
01	399	N	399	-0-	-0-	-0-	41	1	358	3	N	-0-					1
02	392	N	367	-0-	-25	-0-	22	1	345	3	N	-0-					1
03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
04	390	N	389	-0-	-1	-0-	23	1	366	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

11	690	N	655	-0-	-35	-0-	92	1	563	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	95	1	558	3	N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	95	1	492	3	N	-0-					-0-
02	616	N	571	-0-	-45	-0-	86	1	485	3	N	-0-					-0-
03	651	N	614	-0-	-37	-0-	95	1	519	3	N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	92	1	486	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	90	N	7	-0-	-83	-0-	3	1	4	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	43	1	481	2	N	1					2
							1	9									
12	549	N	549	-0-	-0-	-0-	46	1	503	2	N	-0-					2
01	550	N	550	-0-	-0-	-0-	43	1	507	2	N	-0-					2
02	504	N	479	-0-	-25	-0-	38	1	441	2	N	-0-					2
03	560	N	560	-0-	-0-	-0-	49	1	510	2	N	1					3
							1	9									
*04	542	N	542	-0-	-0-	-0-	43	1	499	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10	-0-	85	1	954	2	N	1					2
							1	9									
12	1049	N	1049	-0-	-0-	-0-	87	1	961	2	N	1					3
							1	9									
01	996	N	996	-0-	-0-	-0-	78	1	918	2	N	-0-					3
02	980	N	970	-0-	-10	-0-	78	1	891	2	N	1					4
							1	9									
03	1106	N	1106	-0-	-0-	-0-	98	1	1008	2	N	-0-					4
*04	1078	N	1078	-0-	-0-	-0-	86	1	991	2	N	1					5
							1	9									

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1669	-0-	-1331	3514	144	1	1525	2	Y	-0-					-0-
12	3100	N	1748	-0-	-1352	2162	267	1	1481	2	Y	-0-					-0-
01	3100	N	1652	-0-	-1448	714	271	1	1381	2	Y	-0-					-0-
02	2265	N	1551	-0-	-714	-0-	178	1	1372	2	Y	1	1	8			-0-
							1	9									
03	1732	N	1732	-0-	-0-	-0-	196	1	1535	2	Y	1	1	8			-0-
							1	9									
*04	1653	N	1653	-0-	-0-	-0-	213	1	1440	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1086	-0-	-54	-0-	98	1	985	3	N	3	3	1			6
							3	9									
12	1046	N	1046	-0-	-0-	-0-	94	1	951	3	N	1	4	1			3
							1	9									
*01	1089	N	1089	-0-	-0-	-0-	86	1	999	3	N	4	2	1	1	8	4
							4	9									
*02	1008	N	979	-0-	-29	-0-	95	1	881	3	N	3	3	1	2	8	2
							3	9									
*03	1054	N	1032	-0-	-22	-0-	74	1	954	3	N	4	1	1	1	8	4
							4	9									
04	1050	N	1048	-0-	-2	-0-	97	1	947	3	N	4	2	1	1	8	5
							4	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	103	1	170	3	Y	3	3	1			1
							3	9									
12	737	N	737	-0-	-0-	-0-	134	1	600	3	Y	3					4
							3	9									
01	982	N	982	-0-	-0-	-0-	149	1	833	3	Y	-0-					4
*02	870	N	870	-0-	-0-	-0-	116	1	754	3	Y	-0-					4
03	1217	N	1217	-0-	-0-	-0-	147	1	1070	3	Y	-0-	4	1			-0-
*04	1003	N	1003	-0-	-0-	-0-	150	1	852	3	Y	1	1	1			-0-
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	164	-0-	-106	-0-	164	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					1
12	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					1
01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					1
02	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-	1	1			-0-
03	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	192	1	101	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	198	1	100	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	200	1	98	3	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	181	1	91	3	Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	200	1	99	3	Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	195	1	85	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
02	196	N	185	-0-	-11	-0-	16	1	169	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	21	1	167	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2306	-0-	-64	-0-	105	1	2201	3	N	-0-	3	1			2
12	2380	N	2380	-0-	-0-	-0-	115	1	2265	3	N	-0-					2
01	2352	N	2352	-0-	-0-	-0-	110	1	2242	3	N	-0-					2
02	2156	N	2137	-0-	-19	-0-	105	1	2030	3	N	2	2	1			2
							2	9									
03	2387	N	2368	-0-	-19	-0-	109	1	2259	3	N	-0-	1	1			1
*04	2296	N	2296	-0-	-0-	-0-	126	1	2169	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	838	-0-	-2	-0-	56	1	778	3	N	4	6	1			5
							4	9									
12	835	N	835	-0-	-0-	-0-	47	1	785	3	N	3	3	1			5
							3	9									
01	826	N	826	-0-	-0-	-0-	47	1	776	3	N	3	6	1			2
							3	9									
02	784	N	748	-0-	-36	-0-	44	1	701	3	N	3	1	1			4
							3	9									
03	837	N	815	-0-	-22	-0-	56	1	758	3	N	1	4	1			1
							1	9									
04	810	N	794	-0-	-16	-0-	58	1	1	2	N	6	3	1			4
							728	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	20	1	288	3	Y	5					6
							6	9									
12	314	N	314	-0-	-0-	-0-	21	1	293	3	Y	-0-					6
01	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-	4	1			2
02	280	N	243	-0-	-37	-0-	15	1	227	3	Y	1	1	8			2
							1	9									
03	310	N	220	-0-	-90	-0-	13	1	207	3	Y	-0-	2	1			-0-
04	300	N	226	-0-	-74	-0-	14	1	212	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

11	1247	N	595	-0-	-652	-0-	123	1	472	3	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	92	1	486	3	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	84	1	474	3	Y	-0-					-0-
02	560	N	554	-0-	-6	-0-	113	1	441	3	Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	128	1	486	3	Y	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	176	1	478	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

11	1607	N	731	-0-	-876	-0-	59	1	671	3	Y	1	1	1			2
							1	9									
12	710	N	710	-0-	-0-	-0-	53	1	657	3	Y	-0-					2
01	684	N	684	-0-	-0-	-0-	37	1	647	3	Y	-0-					2
02	697	N	697	-0-	-0-	-0-	45	1	650	3	Y	2					4
							2	9									
03	777	N	777	-0-	-0-	-0-	53	1	724	3	Y	-0-					4
*04	730	N	730	-0-	-0-	-0-	59	1	671	3	Y	-0-					4

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

11	484	N	484	-0-	-0-	-0-	39	1	444	3	Y	1	1	1			1
							1	9									
12	488	N	488	-0-	-0-	-0-	36	1	452	3	Y	-0-					1
01	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					1
02	448	N	440	-0-	-8	-0-	28	1	412	3	Y	-0-					1
03	499	N	499	-0-	-0-	-0-	34	1	464	3	Y	1					2
							1	9									
04	420	N	388	-0-	-32	-0-	31	1	356	3	Y	1	1	8			2
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

11	900	N	758	-0-	-142	-0-	758	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
04	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	112	N	7	-0-	-105	-0-	7	3			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

11	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-	1	1			-0-
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

11	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	19	1	199	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	41	1	401	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	30	1	405	2	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	31	1	384	2	Y	-0-					-0-
02	753	N	753	-0-	-0-	-0-	44	1	708	2	Y	1					1
							1	9									
03	1464	N	1464	-0-	-0-	-0-	98	1	1366	2	Y	-0-					1
*04	1088	N	1088	-0-	-0-	-0-	61	1	1026	2	Y	1	1	1			1
							1	9									

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	649	-0-	-544	-0-	60	1	589	2	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	45	1	611	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-
02	616	N	579	-0-	-37	-0-	34	1	545	2	Y	-0-					-0-
03	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	35	1	595	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	24	1	502	3	N	1	3	1			2
							1	9									
12	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					2
01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					2
02	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1	1	1			2
							1	9									
03	589	N	582	-0-	-7	-0-	27	1	554	3	N	1	1	1			2
							1	9									
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-	1	1			1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	25	1	246	2	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	19	1	256	2	Y	-0-					1
01	274	N	274	-0-	-0-	-0-	20	1	253	2	Y	1	1	1			1
							1	9									
02	252	N	248	-0-	-4	-0-	15	1	233	2	Y	-0-					1
03	279	N	273	-0-	-6	-0-	18	1	255	2	Y	-0-					1
04	270	N	265	-0-	-5	-0-	15	1	250	2	Y	-0-	1	1			-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	19	1	209	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	19	1	210	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	18	1	187	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					1
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					1
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					1
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
02	168	N	158	-0-	-10	-0-	158	3			Y	-0-					1
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					1
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-	1	1			-0-
12	186	N	186	-0-	-0-	-0-	148	1	38	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	104	1	44	3	Y	1					1
							1	9									
02	142	N	142	-0-	-0-	-0-	95	1	47	3	Y	-0-					1
03	186	N	147	-0-	-39	-0-	104	1	43	3	Y	-0-					1
04	150	N	133	-0-	-17	-0-	101	1	32	3	Y	-0-					1

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									
01	64	N	64	-0-	-0-	-0-	6	1	57	3	Y	1	1	1			1
							1	9									
02	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					1
03	80	N	80	-0-	-0-	-0-	7	1	72	3	Y	1	1	1			1
							1	9									
*04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	1	1			-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

11	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					4
12	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					4
01	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					4
02	448	N	380	-0-	-68	-0-	380	3			Y	-0-					4
03	682	N	594	-0-	-88	-0-	594	3			Y	-0-					4
04	630	N	466	-0-	-164	-0-	466	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	15	1	221	3	Y	1					1
							1	9									
12	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					1
01	235	N	235	-0-	-0-	-0-	15	1	218	3	Y	2	1	1			2
							2	9									
02	224	N	202	-0-	-22	-0-	12	1	188	3	Y	2	1	8			3
							2	9									
03	248	N	238	-0-	-10	-0-	14	1	224	3	Y	-0-	2	1			1
04	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1					2
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3
12	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					3
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
02	392	N	272	-0-	-120	-0-	272	3			Y	-0-					3
03	341	N	230	-0-	-111	-0-	230	3			Y	-0-					3
04	240	N	208	-0-	-32	-0-	208	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					4
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					4
01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					4
02	364	N	192	-0-	-172	-0-	192	3			Y	-0-					4
03	217	N	171	-0-	-46	-0-	171	3			Y	-0-					4
04	240	N	107	-0-	-133	-0-	107	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	63	1	712	3	Y	-0-	2	1			-0-
12	698	N	698	-0-	-0-	-0-	52	1	645	3	Y	1					1
							1	9									
*01	769	N	769	-0-	-0-	-0-	41	1	728	3	Y	-0-					1
*02	714	N	714	-0-	-0-	-0-	46	1	668	3	Y	-0-					1
03	764	N	764	-0-	-0-	-0-	52	1	712	3	Y	-0-					1
*04	557	N	557	-0-	-0-	-0-	45	1	512	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	85	1	688	3	N	1	8	1			13
							1	9									
12	675	N	675	-0-	-0-	-0-	77	1	592	3	N	5					18
							6	9									
01	693	N	693	-0-	-0-	-0-	95	1	597	3	N	1	7	1			12
							1	9									
02	728	N	707	-0-	-21	-0-	85	1	620	3	N	2					14
							2	9									
03	798	N	798	-0-	-0-	-0-	97	1	700	3	N	1	6	1			9
							1	9									
*04	709	N	709	-0-	-0-	-0-	84	1	625	3	N	-0-					9

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

11	360	N	349	-0-	-11	-0-	38	1	311	3	N	-0-	3	1			5
12	366	N	366	-0-	-0-	-0-	42	1	321	3	N	3					8
							3	9									
01	364	N	364	-0-	-0-	-0-	50	1	314	3	N	-0-	3	1			5
02	336	N	326	-0-	-10	-0-	39	1	285	3	N	2					7
							2	9									
03	372	N	366	-0-	-6	-0-	44	1	322	3	N	-0-	3	1			4
*04	362	N	362	-0-	-0-	-0-	43	1	319	3	N	-0-					4

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

11	900	N	865	-0-	-35	-0-	78	1	785	3	N	2	2	1			5
							2	9									
12	842	N	842	-0-	-0-	-0-	76	1	765	3	N	1	3	1			3
							1	9									
*01	694	N	694	-0-	-0-	-0-	55	1	638	3	N	1	1	1			3
							1	9									
*02	836	N	836	-0-	-0-	-0-	81	1	754	3	N	1	2	1			2
							1	9									
03	854	N	854	-0-	-0-	-0-	61	1	792	3	N	1	1	1			2
							1	9									
*04	825	N	825	-0-	-0-	-0-	77	1	747	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

11	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	37	1	318	3	N	3					3
							3	9									
02	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					3
03	734	N	734	-0-	-0-	-0-	46	1	688	3	N	-0-	2	1			1
04	360	N	267	-0-	-93	-0-	16	1	250	3	N	1	1	1			1
							1	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

11	1803	N	766	-0-	-1037	-0-	57	1	709	3	Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	57	1	735	3	Y	-0-					-0-
01	776	N	776	-0-	-0-	-0-	71	1	705	3	Y	-0-					-0-
02	728	N	706	-0-	-22	-0-	61	1	645	3	Y	-0-					-0-
03	806	N	775	-0-	-31	-0-	71	1	704	3	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	79	1	644	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	21	1	210	2	Y	-0-					1
12	233	N	233	-0-	-0-	-0-	16	1	217	2	Y	-0-					1
01	239	N	239	-0-	-0-	-0-	18	1	221	2	Y	-0-	1	1			-0-
02	224	N	209	-0-	-15	-0-	12	1	197	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	18	1	172	2	Y	-0-					1
12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					1
01	191	N	191	-0-	-0-	-0-	14	1	177	2	Y	-0-	1	1			-0-
02	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1937	N	836	-0-	-1101	-0-	77	1	759	2	Y	-0-					-0-
12	845	N	845	-0-	-0-	-0-	58	1	787	2	Y	-0-					-0-
01	831	N	831	-0-	-0-	-0-	62	1	769	2	Y	-0-					-0-
02	784	N	759	-0-	-25	-0-	45	1	714	2	Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	56	1	787	2	Y	1					1
							1	9									
04	810	N	764	-0-	-46	-0-	43	1	721	2	Y	-0-	1	1			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	63	1	637	3	N	-0-					4
12	717	N	717	-0-	-0-	-0-	65	1	652	3	N	-0-					4
01	712	N	712	-0-	-0-	-0-	56	1	655	3	N	1					5
							1	9									
02	654	N	654	-0-	-0-	-0-	62	1	578	3	N	13					18
							14	9									
03	713	N	659	-0-	-54	-0-	47	1	609	3	N	3					21
							3	9									
*04	720	N	720	-0-	-0-	-0-	67	1	653	3	N	-0-					21

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	21	1	241	3	Y	-0-	1	1			-0-
12	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	17	1	294	3	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	128	1	297	2	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	124	1	306	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	126	1	313	2	Y	-0-					-0-
02	392	N	382	-0-	-10	-0-	99	1	283	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	124	1	315	2	Y	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	116	1	306	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	127	1	281	2	Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	123	1	291	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	126	1	312	2	Y	-0-					-0-
02	392	N	367	-0-	-25	-0-	98	1	269	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	122	1	292	2	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	115	1	294	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	808	-0-	-272	-0-	69	1	737	3	N	2					11
							2	9									
12	774	N	774	-0-	-0-	-0-	64	1	709	3	N	1	9	1			3
							1	9									
01	475	N	475	-0-	-0-	-0-	40	1	435	3	N	-0-					3
02	756	N	532	-0-	-224	-0-	47	1	485	3	N	-0-					3
03	775	N	688	-0-	-87	-0-	60	1	625	3	N	3					6
							3	9									
*04	822	N	822	-0-	-0-	-0-	76	1	746	3	N	-0-					6

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	26	1	528	2	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	60	1	494	2	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	28	1	522	2	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	29	1	484	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	34	1	519	2	N	-0-					-0-
							78	3									
04	540	N	538	-0-	-2	-0-	31	1	457	2	N	-0-					-0-
							50	3									

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					2
12	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					2
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					2
03	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					2
*04	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	462	-0-	-48	-0-	22	1	440	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	47	1	390	2	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					-0-
02	420	N	351	-0-	-69	-0-	20	1	331	2	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	32	1	498	2	N	-0-					-0-
							75	3									
*04	481	N	481	-0-	-0-	-0-	28	1	408	2	N	-0-					-0-
							45	3									

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	10	1	100	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	9	1	97	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	8	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	737	-0-	-133	-0-	35	1	702	2	N	-0-					1
12	861	N	861	-0-	-0-	-0-	93	1	768	2	N	-0-					1
01	885	N	885	-0-	-0-	-0-	45	1	840	2	N	-0-					1
02	788	N	788	-0-	-0-	-0-	44	1	744	2	N	-0-					1
03	881	N	881	-0-	-0-	-0-	47	1	725	2	N	-0-					1
							109	3									
04	870	N	796	-0-	-74	-0-	46	1	675	2	N	-0-					1
							75	3									

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	22	1	442	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	51	1	424	2	N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	24	1	455	2	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	24	1	402	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	25	1	383	2	N	-0-					-0-
							58	3									
04	450	N	449	-0-	-1	-0-	26	1	381	2	N	-0-					-0-
							42	3									

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	25	1	396	3	Y	1					1
							1	9									
12	423	N	423	-0-	-0-	-0-	29	1	393	3	Y	1					2
							1	9									
01	429	N	429	-0-	-0-	-0-	29	1	400	3	Y	-0-	2	1			-0-
02	392	N	392	-0-	-0-	-0-	27	1	365	3	Y	-0-					-0-
03	434	N	424	-0-	-10	-0-	30	1	394	3	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	28	1	387	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	12	1	167	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	11	1	145	3	Y	10					10
							11	9									
03	186	N	172	-0-	-14	-0-	12	1	159	3	Y	1					11
							1	9									
04	180	N	162	-0-	-18	-0-	11	1	151	3	Y	-0-	10	1			1

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					6
12	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					6
01	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					6
02	84	N	70	-0-	-14	-0-	6	1	64	3	Y	-0-					6
03	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					6
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	703	-0-	-47	-0-	60	1	639	3	N	4					5
							4	9									
12	556	N	556	-0-	-0-	-0-	46	1	508	3	N	2	5	1			2
							2	9									
01	607	N	607	-0-	-0-	-0-	52	1	555	3	N	-0-					2
02	644	N	492	-0-	-152	-0-	44	1	447	3	N	1					3
							1	9									
03	697	N	697	-0-	-0-	-0-	61	1	635	3	N	1					4
							1	9									
04	600	N	515	-0-	-85	-0-	47	1	468	3	N	-0-					4

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

11	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	47	1	510	3	N	-0-					-0-
02	252	N	240	-0-	-12	-0-	21	1	219	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	24	1	245	3	N	-0-					-0-
04	330	N	247	-0-	-83	-0-	23	1	224	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	7	1	58	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	53	2	N	-0-					-0-
							8	3									
*04	64	N	64	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
							6	3									

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	84	1	1159	3	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	32	1	435	3	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	35	1	459	3	Y	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	32	1	437	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

11	245	N	245	-0-	-0-	-0-	15	1	230	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	15	1	211	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	652	-0-	-750	-0-	53	1	599	3	Y	-0-	3	1			-0-
12	655	N	655	-0-	-0-	-0-	49	1	605	3	Y	1					1
							1	9									
01	603	N	603	-0-	-0-	-0-	32	1	571	3	Y	-0-					1
02	616	N	605	-0-	-11	-0-	39	1	566	3	Y	-0-					1
03	651	N	435	-0-	-216	-0-	30	1	405	3	Y	-0-					1
04	570	N	250	-0-	-320	-0-	20	1	230	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	443	-0-	-37	-0-	21	1	422	2	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	57	1	469	2	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	24	1	402	2	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	30	1	460	2	N	-0-					-0-
							69	3									
*04	565	N	565	-0-	-0-	-0-	32	1	480	2	N	-0-					-0-
							53	3									

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	3			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	413	-0-	-157	-0-	37	1	376	3	N	-0-	1	1			2
12	512	N	512	-0-	-0-	-0-	46	1	465	3	N	1	2	1			1
							1	9									
*01	579	N	579	-0-	-0-	-0-	45	1	531	3	N	3	1	1	1	8	2
							3	9									
*02	561	N	561	-0-	-0-	-0-	54	1	505	3	N	2	1	1	2	8	1
							2	9									
*03	583	N	583	-0-	-0-	-0-	42	1	538	3	N	3	1	1	1	8	2
							3	9									
*04	581	N	581	-0-	-0-	-0-	54	1	526	3	N	1	1	1			2
							1	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	9	1	195	3	N	1	1	1			1
							1	9									
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					1
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1
02	196	N	188	-0-	-8	-0-	9	1	179	3	N	-0-	1	1			-0-
03	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	26	1	404	3	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	30	1	408	3	Y	1					1
							1	9									
01	865	N	865	-0-	-0-	-0-	59	1	806	3	Y	-0-	1	1			-0-
02	392	N	385	-0-	-7	-0-	26	1	359	3	Y	-0-					-0-
03	434	N	428	-0-	-6	-0-	30	1	398	3	Y	-0-					-0-
04	840	N	418	-0-	-422	-0-	28	1	390	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

11	262	N	262	-0-	-0-	-0-	17	1	244	3	Y	1	1	1			1
							1	9									
12	266	N	266	-0-	-0-	-0-	17	1	248	3	Y	1	1	1			1
							1	9									
01	417	N	417	-0-	-0-	-0-	46	1	371	3	Y	-0-					1
02	252	N	229	-0-	-23	-0-	14	1	215	3	Y	-0-					1
03	279	N	242	-0-	-37	-0-	15	1	227	3	Y	-0-	1	1			-0-
04	270	N	223	-0-	-47	-0-	15	1	208	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

11	114	N	114	-0-	-0-	-0-	7	1	106	3	Y	1	1	1			1
							1	9									
12	95	N	95	-0-	-0-	-0-	6	1	88	3	Y	1	1	1			1
							1	9									
01	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-	1	1			-0-
02	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

11	78	N	78	-0-	-0-	-0-	5	1	71	3	Y	2	2	1			2
							2	9									
12	909	N	909	-0-	-0-	-0-	59	1	849	3	Y	1	1	1			2
							1	9									
01	790	N	790	-0-	-0-	-0-	88	1	702	3	Y	-0-	1	1			1
02	550	N	550	-0-	-0-	-0-	34	1	516	3	Y	-0-					1
03	544	N	544	-0-	-0-	-0-	35	1	509	3	Y	-0-					1
*04	520	N	520	-0-	-0-	-0-	36	1	484	3	Y	-0-					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

11	725	N	725	-0-	-0-	-0-	47	1	674	3	N	4	2	1			3
							4	9									
12	744	N	744	-0-	-0-	-0-	46	1	692	3	N	5	2	1			6
							6	9									
01	722	N	722	-0-	-0-	-0-	74	1	646	3	N	2	3	1			5
							2	9									
02	678	N	678	-0-	-0-	-0-	41	1	634	3	N	3	1	8			7
							3	9									
03	744	N	740	-0-	-4	-0-	47	1	692	3	N	1	2	1			6
							1	9									
*04	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-	1	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

11	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
04	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
12	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					1
01	449	N	449	-0-	-0-	-0-	45	1	394	3	N	9					10
							10	9									
02	420	N	406	-0-	-14	-0-	25	1	381	3	N	-0-					10
03	465	N	449	-0-	-16	-0-	28	1	420	3	N	1	6	1			5
							1	9									
*04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-	2	1			3

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

11	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	21	1	337	3	Y	2					37
							2	9									
12	364	N	364	-0-	-0-	-0-	25	1	338	3	Y	1					38
							1	9									
01	442	N	442	-0-	-0-	-0-	30	1	411	3	Y	1	35	1			4
							1	9									
02	336	N	236	-0-	-100	-0-	16	1	220	3	Y	-0-					4
03	372	N	271	-0-	-101	-0-	19	1	252	3	Y	-0-					4
04	420	N	267	-0-	-153	-0-	18	1	249	3	Y	-0-	4	1			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	31	1	355	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	24	1	303	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	21	1	302	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	31	1	424	3	Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-	1	1			-0-
12	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
02	476	N	465	-0-	-11	-0-	23	1	442	3	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1249	-0-	-1751	846	100	1	1139	3	Y	9	7	1			5
							10	9									
12	2121	N	1275	-0-	-846	-0-	95	1	1180	3	Y	-0-					5
01	1140	N	1140	-0-	-0-	-0-	61	1	1079	3	Y	-0-					5
02	1176	N	952	-0-	-224	-0-	61	1	890	3	Y	1	1	8			5
							1	9									
03	1271	N	1033	-0-	-238	-0-	70	1	962	3	Y	1					6
							1	9									
*04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37	-0-	27	1	565	3	N	1	1	1			1
							1	9									
12	595	N	595	-0-	-0-	-0-	29	1	566	3	N	-0-					1
01	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					1
02	560	N	539	-0-	-21	-0-	26	1	510	3	N	3					4
							3	9									
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-	2	1			2
*04	583	N	583	-0-	-0-	-0-	32	1	551	3	N	-0-	1	1			1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	20	1	418	3	N	1	1	1			1
							1	9									
12	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					1
01	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					1
02	420	N	399	-0-	-21	-0-	20	1	378	3	N	1	1	1			1
							1	9									
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-	1	1			-0-
*04	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	138	-0-	-192	-0-	138	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	25	1	521	3	N	1	1	1			1
							1	9									
12	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-					1
01	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					1
02	504	N	454	-0-	-50	-0-	22	1	431	3	N	1	1	1			1
							1	9									
03	558	N	427	-0-	-131	-0-	20	1	406	3	N	1	1	1			1
							1	9									
04	540	N	497	-0-	-43	-0-	27	1	469	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-	1	1			-0-
12	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	24	1	490	3	N	1					1
							1	9									
02	437	N	437	-0-	-0-	-0-	21	1	415	3	N	1	1	1			1
							1	9									
03	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-	1	1			-0-
*04	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	755	-0-	-25	-0-	34	1	719	3	N	2	2	1			2
							2	9									
12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	700	N	1	-0-	-699	-0-	1	3			N	-0-	1	1			1
03	186	N	-0-	-0-	-186	-0-					N	-0-	1	1			-0-
*04	60	N	60	-0-	-0-	-0-	3	1	54	3	N	3					3
							3	9									

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	271	-0-	-599	-0-	24	1	246	3	N	1	2	1			4
							1	9									
12	831	N	831	-0-	-0-	-0-	75	1	755	3	N	1	3	1			2
							1	9									
*01	782	N	782	-0-	-0-	-0-	62	1	718	3	N	2	1	1			3
							2	9									
*02	708	N	708	-0-	-0-	-0-	69	1	638	3	N	1	2	1			2
							1	9									
*03	837	N	640	-0-	-197	-0-	46	1	593	3	N	1	1	1			2
							1	9									
*04	859	N	859	-0-	-0-	-0-	80	1	778	3	N	1	1	1			2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	427	-0-	-173	-0-	19	1	405	3	N	3	2	1			2
							3	9									
12	605	N	605	-0-	-0-	-0-	29	1	576	3	N	-0-					2
01	705	N	705	-0-	-0-	-0-	32	1	663	3	N	9					11
							10	9									
02	621	N	621	-0-	-0-	-0-	31	1	590	3	N	-0-	5	1			6
03	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-	3	1			3
04	690	N	587	-0-	-103	-0-	32	1	555	3	N	-0-	2	1			1

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

11	1171	N	1171	-0-	-0-	-0-	77	1	1093	3	N	1	1	1			1
							1	9									
12	1033	N	1033	-0-	-0-	-0-	65	1	968	3	N	-0-					1
01	697	N	697	-0-	-0-	-0-	72	1	625	3	N	-0-					1
02	1265	N	1265	-0-	-0-	-0-	77	1	1188	3	N	-0-					1
03	1023	N	95	-0-	-928	-0-	6	1	89	3	N	-0-					1
04	660	N	146	-0-	-514	-0-	9	1	137	3	N	-0-					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

11	870	N	857	-0-	-13	-0-	56	1	801	3	N	-0-	1	1			-0-
12	846	N	846	-0-	-0-	-0-	53	1	793	3	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	73	1	637	3	N	-0-					-0-
02	812	N	631	-0-	-181	-0-	39	1	592	3	N	-0-					-0-
03	837	N	687	-0-	-150	-0-	43	1	644	3	N	-0-					-0-
04	690	N	515	-0-	-175	-0-	31	1	484	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

11	2513	N	904	-0-	-1609	-0-	285	1	619	3	Y	-0-					-0-
12	926	N	926	-0-	-0-	-0-	293	1	633	3	Y	-0-					-0-
01	949	N	949	-0-	-0-	-0-	291	1	657	3	Y	1					1
							1	9									
02	864	N	864	-0-	-0-	-0-	266	1	597	3	Y	1					2
							1	9									
03	930	N	929	-0-	-1	-0-	294	1	634	3	Y	1	2	1			1
							1	9									
04	930	N	908	-0-	-22	-0-	282	1	626	3	Y	-0-					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

11	3000	N	2147	-0-	-853	4370	461	1	1686	3	Y	-0-	1	1			-0-
12	3100	N	1910	-0-	-1190	3180	424	1	1486	3	Y	-0-					-0-
01	4827	X	1647	-0-	-3180	-0-	241	1	1404	3	Y	2					2
							2	9									
02	2716	X	1397	-0-	-1319	-0-	162	1	1234	3	Y	1					3
							1	9									
03	2511	X	1454	-0-	-1057	-0-	113	1	1341	3	Y	-0-					3
04	2160	X	1263	-0-	-897	-0-	102	1	1161	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	71	1	261	3	N	18					93
							20	9									
12	434	N	434	-0-	-0-	-0-	131	1	272	3	N	28					121
							31	9									
01	303	N	303	-0-	-0-	-0-	42	1	246	3	N	14					135
							15	9									
02	282	N	282	-0-	-0-	-0-	31	1	237	3	N	13					148
							14	9									
03	302	N	302	-0-	-0-	-0-	23	1	271	3	N	7					155
							8	9									
*04	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					155

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

11	210	N	197	-0-	-13	-0-	18	1	179	3	N	-0-					1
12	198	N	198	-0-	-0-	-0-	18	1	179	3	N	1	1	1			1
							1	9									
*01	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					1
*02	196	N	169	-0-	-27	-0-	16	1	153	3	N	-0-					1
*03	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

11	1117	N	612	-0-	-505	-0-	47	1	565	3	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	47	1	574	3	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	47	1	596	3	Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	42	1	514	3	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	47	1	571	3	Y	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	46	1	578	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

11	1492	N	773	-0-	-719	-0-	109	1	664	3	Y	-0-					-0-
12	797	N	797	-0-	-0-	-0-	111	1	686	3	Y	-0-					-0-
01	943	N	943	-0-	-0-	-0-	125	1	817	3	Y	1					1
							1	9									
02	763	N	763	-0-	-0-	-0-	104	1	658	3	Y	1					2
							1	9									
03	823	N	823	-0-	-0-	-0-	115	1	707	3	Y	1	2	1			1
							1	9									
04	900	N	709	-0-	-191	-0-	96	1	613	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

11	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	49	1	208	3	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	89	1	191	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	109	1	169	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	163	1	184	3	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	161	1	174	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		85	-0-	85	85	18	1	67	3	Y	-0-					-0-
12	T. A.		80	-0-	80	165	18	1	62	3	Y	-0-					-0-
01	241	N	76	-0-	-165	-0-	11	1	65	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	8	1	62	3	Y	1					1
							1	9									
03	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					1
*04	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					1

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	562	-0-	-98	-0-	42	1	520	3	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	42	1	539	3	Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	52	1	515	3	Y	-0-					-0-
02	532	N	518	-0-	-14	-0-	45	1	473	3	Y	-0-					-0-
03	589	N	570	-0-	-19	-0-	52	1	518	3	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	32	1	257	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	446	-0-	-90	-0-	63	1	383	3	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	66	1	406	3	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	76	1	498	3	Y	1					1
							1	9									
02	431	N	431	-0-	-0-	-0-	59	1	372	3	Y	-0-					1
03	541	N	541	-0-	-0-	-0-	76	1	465	3	Y	-0-	1	1			-0-
04	570	N	436	-0-	-134	-0-	59	1	376	3	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	217	-0-	-53	-0-	78	1	139	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	86	1	94	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	74	1	145	3	N	1	1	8			-0-
							1	9									
02	196	N	134	-0-	-62	-0-	40	1	91	3	N	3	3	8			-0-
							3	9									
03	186	N	111	-0-	-75	-0-	43	1	67	3	N	1	1	8			-0-
							1	9									
04	210	N	134	-0-	-76	-0-	28	1	105	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	302	-0-	-148	-0-	14	1	288	3	N	-0-	1	1			-0-
12	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	280	N	130	-0-	-150	-0-	6	1	124	3	N	-0-					-0-
03	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	22	1	249	2	N	1					1
							1	9									
12	267	N	267	-0-	-0-	-0-	22	1	245	2	N	-0-					1
01	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-					1
02	252	N	245	-0-	-7	-0-	20	1	225	2	N	-0-					1
03	279	N	273	-0-	-6	-0-	24	1	249	2	N	-0-					1
*04	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	14	1	297	3	N	1	1	1			1
							1	9									
12	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					1
01	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					1
02	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-	1	1			-0-
*04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	515	-0-	-55	-0-	124	1	391	3	N	-0-					2
12	508	N	508	-0-	-0-	-0-	132	1	376	3	N	-0-					2
01	581	N	581	-0-	-0-	-0-	147	1	433	3	N	1	2	1			1
							1	9									
02	524	N	524	-0-	-0-	-0-	143	1	381	3	N	-0-					1
03	584	N	584	-0-	-0-	-0-	168	1	416	3	N	-0-	1	1			-0-
04	570	N	556	-0-	-14	-0-	161	1	394	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	17	1	210	3	Y	1					1
							1	9									
12	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					1
01	235	N	235	-0-	-0-	-0-	17	1	217	3	Y	1	1	1			1
							1	9									
02	224	N	199	-0-	-25	-0-	15	1	184	3	Y	-0-					1
03	248	N	202	-0-	-46	-0-	15	1	186	3	Y	1	1	1			1
							1	9									
04	240	N	197	-0-	-43	-0-	15	1	182	3	Y	-0-					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	23	1	256	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	20	1	249	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-
02	252	N	246	-0-	-6	-0-	16	1	230	3	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	21	1	244	3	Y	1	1	8			-0-
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	14	1	145	3	N	-0-					1
12	158	N	158	-0-	-0-	-0-	14	1	143	3	N	1	1	1			1
							1	9									
*01	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					1
*02	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-	1	1			-0-
*03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	484	-0-	-26	-0-	44	1	439	3	N	1	1	1			3
							1	9									
12	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-	2	1			1
*01	462	N	462	-0-	-0-	-0-	36	1	424	3	N	2	1	1			2
							2	9									
*02	448	N	374	-0-	-74	-0-	36	1	338	3	N	-0-	1	1			1
*03	467	N	467	-0-	-0-	-0-	34	1	432	3	N	1	1	1			1
							1	9									
*04	474	N	474	-0-	-0-	-0-	44	1	429	3	N	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
02	56	N	21	-0-	-35	-0-	2	1	19	3	Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1236	-0-	-24	-0-	56	1	1180	3	N	-0-	2	1			1
12	1271	N	1271	-0-	-0-	-0-	61	1	1210	3	N	-0-					1
01	1219	N	1219	-0-	-0-	-0-	57	1	1162	3	N	-0-					1
02	1148	N	970	-0-	-178	-0-	48	1	920	3	N	2	1	1	1	8	1
							2	9									
03	1271	N	1188	-0-	-83	-0-	55	1	1133	3	N	-0-					1
04	1170	N	1142	-0-	-28	-0-	63	1	1079	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1781	-0-	-79	-0-	160	1	1618	3	N	3	4	1			9
							3	9									
12	1762	N	1762	-0-	-0-	-0-	159	1	1600	3	N	3	6	1			6
							3	9									
*01	1801	N	1801	-0-	-0-	-0-	142	1	1656	3	N	3	3	1			6
							3	9									
*02	1652	N	1621	-0-	-31	-0-	157	1	1461	3	N	3	5	1			4
							3	9									
*03	1767	N	1697	-0-	-70	-0-	122	1	1572	3	N	3	2	1			5
							3	9									
*04	1790	N	1790	-0-	-0-	-0-	167	1	1620	3	N	3	2	1			6
							3	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	30	1	262	3	Y	1					2
							1	9									
12	292	N	292	-0-	-0-	-0-	31	1	260	3	Y	1	2	1			1
							1	9									
01	286	N	286	-0-	-0-	-0-	20	1	263	3	Y	3					4
							3	9									
02	280	N	232	-0-	-48	-0-	15	1	206	3	Y	10	2	8			12
							11	9									
03	279	N	224	-0-	-55	-0-	10	1	214	3	Y	-0-					12
04	270	N	221	-0-	-49	-0-	15	1	206	3	Y	-0-	11	1			1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	651	-0-	-69	-0-	651	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	806	N	610	-0-	-196	-0-	610	3			N	-0-					-0-
04	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
02	560	N	528	-0-	-32	-0-	528	3			Y	-0-					-0-
03	558	N	404	-0-	-154	-0-	404	3			Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		286	-0-	286	286	23	1	263	3	Y	-0-					162
12	T. A.		375	-0-	375	661	114	1	261	3	Y	-0-					162
*01	1157	N	496	-0-	-661	-0-	69	1	353	3	Y	67	160	1			69
							74	9									
*02	487	N	487	-0-	-0-	-0-	114	1	333	3	Y	36					105
							40	9									
03	471	N	471	-0-	-0-	-0-	125	1	321	3	Y	23					128
							25	9									
04	450	N	357	-0-	-93	-0-	41	1	313	3	Y	3					131
							3	9									

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

11	548	N	548	-0-	-0-	-0-	45	1	503	2	N	-0-					1
12	627	N	627	-0-	-0-	-0-	52	1	574	2	N	1					2
							1	9									
01	622	N	622	-0-	-0-	-0-	49	1	573	2	N	-0-					2
02	536	N	536	-0-	-0-	-0-	43	1	493	2	N	-0-					2
03	620	N	579	-0-	-41	-0-	51	1	528	2	N	-0-					2
04	600	N	560	-0-	-40	-0-	45	1	514	2	N	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

11	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	20	1	162	2	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	9	1	171	2	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	9	1	148	2	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	179	-0-	-1	-0-	10	1	152	2	N	-0-					-0-
							17	3									

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

11	630	N	621	-0-	-9	-0-	29	1	592	2	N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	68	1	559	2	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	32	1	590	2	N	-0-					-0-
02	588	N	562	-0-	-26	-0-	31	1	531	2	N	-0-					-0-
03	620	N	612	-0-	-8	-0-	33	1	503	2	N	-0-					-0-
							76	3									
*04	604	N	604	-0-	-0-	-0-	35	1	512	2	N	-0-					-0-
							57	3									

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

11	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	7	3	10	9	N	9					9

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

11	770	N	408	-0-	-362	-0-	29	1	379	3	Y	-0-					34
12	239	N	239	-0-	-0-	-0-	23	1	216	3	Y	-0-	23	1			11
01	145	N	145	-0-	-0-	-0-	13	1	131	3	Y	1					12
							1	9									
02	392	N	109	-0-	-283	-0-	7	1	100	3	Y	2					14
							2	9									
03	248	N	108	-0-	-140	-0-	9	1	99	3	Y	-0-					14
04	150	N	105	-0-	-45	-0-	11	1	93	3	Y	1					15
							1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

11	335	N	335	-0-	-0-	-0-	16	1	319	2	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	36	1	300	2	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	17	1	315	2	N	-0-					-0-
02	308	N	304	-0-	-4	-0-	17	1	287	2	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	18	1	271	2	N	-0-					-0-
							41	3									
04	330	N	327	-0-	-3	-0-	19	1	277	2	N	-0-					-0-
							31	3									

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

11	660	N	337	-0-	-323	-0-	16	1	321	2	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	31	1	257	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	25	1	430	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
*04	532	N	532	-0-	-0-	-0-	31	1	451	2	N	-0-					-0-
							50	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	940	-0-	-50	-0-	44	1	896	2	N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	102	1	843	2	N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	48	1	896	2	N	-0-					-0-
02	868	N	853	-0-	-15	-0-	48	1	805	2	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	49	1	751	2	N	-0-					-0-
							113	3									
*04	914	N	914	-0-	-0-	-0-	52	1	776	2	N	-0-					-0-
							86	3									

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	18	1	149	2	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
02	196	N	144	-0-	-52	-0-	8	1	136	2	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-
							22	3									
04	150	N	109	-0-	-41	-0-	6	1	93	2	N	-0-					-0-
							10	3									

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	6	1	66	3	Y	1	6	1			1
							1	9									
12	93	N	93	-0-	-0-	-0-	6	1	70	3	Y	15					16
							17	9									
01	85	N	85	-0-	-0-	-0-	4	1	79	3	Y	2					18
							2	9									
02	80	N	80	-0-	-0-	-0-	5	1	73	3	Y	2					20
							2	9									
03	85	N	85	-0-	-0-	-0-	6	1	78	3	Y	1					21
							1	9									
*04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					21

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	31	1	238	2	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	80	1	181	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	52	1	215	2	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	38	1	200	2	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	42	1	193	2	N	-0-					-0-
							29	3									
04	270	N	253	-0-	-17	-0-	51	1	182	2	N	-0-					-0-
							20	3									

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	64	1	1309	2	N	-0-					1
12	1373	N	1373	-0-	-0-	-0-	148	1	1225	2	N	-0-					1
01	1423	N	1423	-0-	-0-	-0-	72	1	1351	2	N	-0-					1
02	1288	N	1267	-0-	-21	-0-	71	1	1195	2	N	1					2
							1	9									
03	1396	N	1396	-0-	-0-	-0-	75	1	1148	2	N	-0-					2
							173	3									
04	1380	N	1342	-0-	-38	-0-	77	1	1139	2	N	-0-					2
							126	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	11	1	143	3	Y	1					5
							1	9									
12	173	N	173	-0-	-0-	-0-	17	1	155	3	Y	1	4	1			2
							1	9									
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					2
02	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					2
03	186	N	103	-0-	-83	-0-	9	1	94	3	Y	-0-					2
*04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					2

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	15	1	260	2	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	16	1	252	2	N	-0-					-0-
							38	3									
04	300	N	296	-0-	-4	-0-	17	1	251	2	N	-0-					-0-
							28	3									

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	18	1	365	3	Y	6	3	1			6
							7	9									
12	388	N	388	-0-	-0-	-0-	20	1	365	3	Y	3	5	1			4
							3	9									
01	351	N	351	-0-	-0-	-0-	24	1	319	3	Y	7	7	1			4
							8	9									
02	364	N	296	-0-	-68	-0-	16	1	272	3	Y	7	3	1			8
							8	9									
03	403	N	274	-0-	-129	-0-	13	1	255	3	Y	5	6	1			7
							6	9									
*04	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1	7	1			1
							1	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	23	1	458	3	Y	1					1
							1	9									
12	475	N	475	-0-	-0-	-0-	25	1	450	3	Y	-0-	1	1			-0-
01	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					-0-
02	448	N	433	-0-	-15	-0-	24	1	409	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	23	1	445	3	Y	-0-					-0-
04	480	N	454	-0-	-26	-0-	22	1	432	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	573	-0-	-57	-0-	26	1	546	3	N	1	1	1			1
							1	9									
12	607	N	607	-0-	-0-	-0-	29	1	2	2	N	-0-					1
							576	3									
01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					1
02	532	N	498	-0-	-34	-0-	24	1	4	2	N	-0-	1	1			-0-
							470	3									
03	656	N	656	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							621	3									
*04	612	N	612	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							573	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	14	1	277	2	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	38	1	314	2	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	17	1	326	2	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	18	1	306	2	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	20	1	311	2	N	-0-					-0-
							47	3									
04	300	N	292	-0-	-8	-0-	17	1	248	2	N	-0-					-0-
							27	3									

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	11	1	113	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	13	1	143	3	Y	4	4	8			-0-
							4	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	19	1	388	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	44	1	364	2	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	20	1	379	2	N	-0-					-0-
02	392	N	327	-0-	-65	-0-	18	1	309	2	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	21	1	320	2	N	-0-					-0-
							48	3									
04	390	N	389	-0-	-1	-0-	22	1	331	2	N	-0-					-0-
							36	3									

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	16	1	185	2	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	19	1	213	2	N	1					1
							1	9									
01	214	N	214	-0-	-0-	-0-	17	1	197	2	N	-0-					1
02	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-					1
03	248	N	217	-0-	-31	-0-	19	1	198	2	N	-0-					1
04	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	961	-0-	-983	-0-	69	1	892	3	Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	83	1	780	3	Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	80	1	791	3	Y	-0-					-0-
02	896	N	742	-0-	-154	-0-	52	1	690	3	Y	-0-					-0-
03	868	N	826	-0-	-42	-0-	68	1	746	3	Y	11					11
							12	9									
04	840	N	778	-0-	-62	-0-	84	1	694	3	Y	-0-					11

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	6	1	128	2	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	15	1	122	2	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					-0-
03	124	N	40	-0-	-84	-0-	2	1	33	2	N	-0-					-0-
							5	3									
*04	141	N	141	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
							13	3									

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	18	1	373	2	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	43	1	355	2	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	20	1	338	2	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	21	1	327	2	N	-0-					-0-
							49	3									
04	390	N	383	-0-	-7	-0-	22	1	325	2	N	-0-					-0-
							36	3									

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	579	-0-	-151	-0-	579	3			Y	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			Y	-0-					-0-
03	589	N	582	-0-	-7	-0-	582	3			Y	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	86	1	697	3	N	-0-	3	1			4
12	718	N	718	-0-	-0-	-0-	83	1	635	3	N	-0-					4
01	648	N	648	-0-	-0-	-0-	89	1	558	3	N	1	2	1			3
							1	9									
02	584	N	584	-0-	-0-	-0-	71	1	513	3	N	-0-					3
03	620	N	620	-0-	-0-	-0-	75	1	545	3	N	-0-	1	1			2
*04	578	N	578	-0-	-0-	-0-	68	1	510	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	687	-0-	-123	-0-	45	1	641	3	N	1	1	1			1
							1	9									
12	715	N	715	-0-	-0-	-0-	45	1	669	3	N	1					2
							1	9									
01	837	N	837	-0-	-0-	-0-	86	1	750	3	N	1					3
							1	9									
02	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					3
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					3
04	810	N	749	-0-	-61	-0-	45	1	704	3	N	-0-					3

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

11	713	N	580	-0-	-133	-0-	42	1	538	3	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	40	1	515	3	Y	-0-					-0-
01	544	N	544	-0-	-0-	-0-	48	1	496	3	Y	-0-					-0-
02	532	N	485	-0-	-47	-0-	36	1	449	3	Y	-0-					-0-
03	558	N	518	-0-	-40	-0-	34	1	484	3	Y	-0-					-0-
04	540	N	502	-0-	-38	-0-	32	1	470	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

11	570	N	514	-0-	-56	-0-	24	1	490	2	N	-0-					1
12	525	N	525	-0-	-0-	-0-	57	1	468	2	N	-0-					1
01	656	N	656	-0-	-0-	-0-	33	1	623	2	N	-0-					1
02	476	N	442	-0-	-34	-0-	24	1	414	2	N	4					5
							4	9									
03	527	N	496	-0-	-31	-0-	27	1	408	2	N	-0-					5
							61	3									
04	630	N	517	-0-	-113	-0-	30	1	439	2	N	-0-					5
							48	3									

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	41	1	519	3	Y	2					2
							2	9									
03	806	N	806	-0-	-0-	-0-	53	1	750	3	Y	3	2	1			3
							3	9									
*04	712	N	712	-0-	-0-	-0-	45	1	666	3	Y	1	3	1			1
							1	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	3	Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

11	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	7	1	87	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	611	-0-	-266	-0-	44	1	567	3	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	51	1	483	3	Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	58	1	573	3	Y	-0-					-0-
02	560	N	461	-0-	-99	-0-	32	1	429	3	Y	-0-					-0-
03	527	N	416	-0-	-111	-0-	35	1	381	3	Y	-0-					-0-
04	600	N	404	-0-	-196	-0-	43	1	361	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	32	1	419	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	36	1	379	3	Y	-0-					-0-
02	670	N	670	-0-	-0-	-0-	49	1	621	3	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	45	1	638	3	Y	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	41	1	607	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	536	-0-	-17	-0-	39	1	496	3	Y	1					1
							1	9									
12	533	N	533	-0-	-0-	-0-	38	1	494	3	Y	1	1	1			1
							1	9									
01	547	N	547	-0-	-0-	-0-	48	1	498	3	Y	1	1	1			1
							1	9									
02	504	N	494	-0-	-10	-0-	36	1	458	3	Y	-0-					1
03	530	N	530	-0-	-0-	-0-	35	1	494	3	Y	1	1	1			1
							1	9									
04	540	N	431	-0-	-109	-0-	27	1	404	3	Y	-0-	1	1			-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	70	1	539	2	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	227	1	516	2	N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	144	1	597	2	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	104	1	550	2	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	121	1	550	2	N	-0-					-0-
							83	3									
*04	725	N	725	-0-	-0-	-0-	145	1	522	2	N	-0-					-0-
							58	3									

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	26	1	514	3	Y	-0-					-0-
12	535	N	535	-0-	-0-	-0-	28	1	507	3	Y	-0-					-0-
01	550	N	550	-0-	-0-	-0-	38	1	512	3	Y	-0-					-0-
02	504	N	485	-0-	-19	-0-	27	1	458	3	Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	26	1	507	3	Y	-0-					-0-
04	540	N	512	-0-	-28	-0-	25	1	487	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					14
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					14
01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					14
02	14	N	9	-0-	-5	-0-	9	3			Y	-0-					14
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					14
04	30	N	10	-0-	-20	-0-	10	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	24	1	496	2	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	57	1	474	2	N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	26	1	495	2	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	27	1	457	2	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-					-0-
							65	3									
*04	512	N	512	-0-	-0-	-0-	29	1	435	2	N	-0-					-0-
							48	3									

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	58	1	476	3	Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	60	1	454	3	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	60	1	461	3	Y	-0-					-0-
02	504	N	497	-0-	-7	-0-	55	1	442	3	Y	-0-					-0-
03	527	N	448	-0-	-79	-0-	51	1	397	3	Y	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	60	1	484	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	7	-0-	-203	-0-	7	1			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					1
12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
01	339	N	339	-0-	-0-	-0-	35	1	304	3	N	-0-					1
02	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					1
03	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					1
*04	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	13	1	378	3	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	12	1	383	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	336	N	335	-0-	-1	-0-	11	1	324	3	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	12	1	345	3	Y	-0-					-0-
04	360	N	334	-0-	-26	-0-	12	1	322	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	9	1	134	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	11	1	167	3	N	3	1	1			2
							3	9									

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	22	1	438	2	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	49	1	407	2	N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	23	1	384	2	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	24	1	363	2	N	-0-					-0-
							55	3									
*04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	-0-	89	1	1801	2	N	-0-					-0-
12	1834	N	1834	-0-	-0-	-0-	198	1	1636	2	N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	87	1	1638	2	N	-0-					-0-
02	1764	N	1288	-0-	-476	-0-	72	1	1216	2	N	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	99	1	1519	2	N	-0-					-0-
							228	3									
*04	1748	N	1748	-0-	-0-	-0-	100	1	1484	2	N	-0-					-0-
							164	3									

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1031	-0-	-1969	169	1031	3			Y	-0-					-0-
12	1237	N	1068	-0-	-169	-0-	1068	3			Y	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-
02	952	N	806	-0-	-146	-0-	806	3			Y	-0-					-0-
03	1054	N	899	-0-	-155	-0-	899	3			Y	-0-					-0-
04	1020	N	984	-0-	-36	-0-	984	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2
02	9	N	8	-0-	-1	-0-	8	3			Y	-0-					2
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					2
*04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					5
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5
01	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					5
02	420	N	370	-0-	-50	-0-	370	3			Y	-0-					5
03	434	N	399	-0-	-35	-0-	399	3			Y	-0-					5
04	390	N	305	-0-	-85	-0-	305	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	7	1	151	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	17	1	144	2	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	178	-0-	-2	-0-	10	1	151	2	N	-0-					-0-
							17	3									

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	41	1	531	3	Y	2	1	1			1
							2	9									
01	536	N	536	-0-	-0-	-0-	47	1	489	3	Y	-0-	1	1			-0-
02	369	N	369	-0-	-0-	-0-	27	1	341	3	Y	1					1
							1	9									
03	279	N	22	-0-	-257	-0-	1	1	21	3	Y	-0-	1	1			-0-
04	270	N	78	-0-	-192	-0-	5	1	73	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-	6	1			2
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-	1	1			1
01	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-	1	1			-0-
02	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24	-0-	74	1	712	2	N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	82	1	762	2	N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	83	1	779	2	N	-0-					-0-
02	728	N	726	-0-	-2	-0-	71	1	655	2	N	-0-					-0-
03	837	N	789	-0-	-48	-0-	77	1	712	2	N	-0-					-0-
04	840	N	777	-0-	-63	-0-	71	1	705	2	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6	-0-	43	1	431	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	44	1	445	3	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	38	1	446	3	N	1					1
							1	9									
02	448	N	436	-0-	-12	-0-	42	1	393	3	N	1					2
							1	9									
03	496	N	470	-0-	-26	-0-	34	1	435	3	N	1					3
							1	9									
04	480	N	456	-0-	-24	-0-	43	1	413	3	N	-0-					3

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	24	1	240	3	N	4	1	1			5
							4	9									
12	271	N	271	-0-	-0-	-0-	23	1	236	3	N	11	7	1			9
							12	9									
*01	323	N	323	-0-	-0-	-0-	24	1	285	3	N	13	6	1			16
							14	9									
*02	298	N	298	-0-	-0-	-0-	28	1	258	3	N	11	14	1			13
							12	9									
*03	314	N	314	-0-	-0-	-0-	22	1	278	3	N	13	8	1			18
							14	9									
*04	300	N	292	-0-	-8	-0-	26	1	253	3	N	12	8	1			22
							13	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
12	455	N	455	-0-	-0-	-0-	29	1	426	3	N	-0-					1
01	437	N	437	-0-	-0-	-0-	45	1	392	3	N	-0-					1
02	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					1
03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					1
*04	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	18	1	325	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	19	1	277	3	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	14	1	306	3	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	16	1	306	3	Y	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	52	1	432	2	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	25	1	460	2	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	26	1	439	2	N	1	1	8			-0-
							1	9									
03	496	N	489	-0-	-7	-0-	26	1	402	2	N	-0-					-0-
							61	3									
*04	487	N	487	-0-	-0-	-0-	28	1	413	2	N	-0-					-0-
							46	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	25	1	506	2	N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	58	1	479	2	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	27	1	501	2	N	-0-					-0-
02	504	N	484	-0-	-20	-0-	27	1	457	2	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-					-0-
							65	3									
*04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	34	1	480	3	N	-0-	1	1			-0-
12	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-
02	476	N	453	-0-	-23	-0-	28	1	425	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	30	1	468	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					1
12	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					1
01	418	N	418	-0-	-0-	-0-	43	1	375	3	N	-0-					1
02	392	N	374	-0-	-18	-0-	23	1	351	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					1
*04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					1
12	375	N	375	-0-	-0-	-0-	25	1	349	3	Y	1					2
							1	9									
01	370	N	370	-0-	-0-	-0-	24	1	346	3	Y	-0-	1	1			1
02	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					1
03	373	N	373	-0-	-0-	-0-	22	1	350	3	Y	1	1	1			1
							1	9									
04	360	N	233	-0-	-127	-0-	14	1	218	3	Y	1	1	8			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	20	1	325	3	Y	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	9	1	69	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	9	1	76	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	535	-0-	-35	-0-	48 7	1 9	480	3	N	6	2	1			7
12	523	N	523	-0-	-0-	-0-	46 12	1 9	465	3	N	11	8	1			10
*01	524	N	524	-0-	-0-	-0-	41 9	1 9	474	3	N	8	5	1			13
*02	504	N	439	-0-	-65	-0-	42 8	1 9	389	3	N	7	10	1	1	8	9
*03	527	N	382	-0-	-145	-0-	27 7	1 9	348	3	N	6	5	1			10
04	510	N	349	-0-	-161	-0-	32 6	1 9	311	3	N	5	5	1			10

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	413	-0-	-157	-0-	27	1	386	3	N	-0-					1
12	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					1
01	394	N	394	-0-	-0-	-0-	41	1	353	3	N	-0-	1	1			-0-
02	392	N	364	-0-	-28	-0-	22	1	342	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	23	1	352	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*02	56	N	49	-0-	-7	-0-	5	1	44	3	N	-0-					-0-
*03	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	45 2	1 9	387	3	Y	2					3
12	415	N	415	-0-	-0-	-0-	45	1	370	3	Y	-0-	3	1			-0-
01	383	N	383	-0-	-0-	-0-	28	1	355	3	Y	-0-					-0-
02	392	N	358	-0-	-34	-0-	24	1	334	3	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	16	1	348	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	24	1	321	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	755	-0-	-979	-0-	48	1 9	706	3	Y	1					2
12	875	N	875	-0-	-0-	-0-	58	1 9	816	3	Y	1					3
01	783	N	783	-0-	-0-	-0-	51	1 9	725	3	Y	6	3	1	1	8	5
02	764	N	764	-0-	-0-	-0-	46	1 9	712	3	Y	5	2	8			8
03	837	N	755	-0-	-82	-0-	45	1 9	708	3	Y	2	6	1	1	8	3
04	750	N	685	-0-	-65	-0-	42	1 9	641	3	Y	2					5

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1058	-0-	-22	-0-	48	1 9	1009	3	N	1	2	1			1
12	1255	N	1255	-0-	-0-	-0-	61	1	1194	3	N	-0-					1
01	1083	N	1083	-0-	-0-	-0-	51	1	1032	3	N	-0-					1
02	980	N	965	-0-	-15	-0-	47	1 9	917	3	N	1	1	1			1
03	1209	N	1084	-0-	-125	-0-	50	1 9	1033	3	N	1	1	1			1
*04	1052	N	1052	-0-	-0-	-0-	58	1 9	993	3	N	1	1	1			1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
*03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	252	N	201	-0-	-51	-0-	201	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	381	-0-	-69	-0-	25	1	356	3	N	-0-			-0-
12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-			-0-
01	428	N	428	-0-	-0-	-0-	44	1	384	3	N	-0-			-0-
02	364	N	357	-0-	-7	-0-	22	1	335	3	N	-0-			-0-
03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-			-0-
04	420	N	351	-0-	-69	-0-	21	1	330	3	N	-0-			-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-			-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-			4
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-			4
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-			4
02	308	N	256	-0-	-52	-0-	256	3			Y	-0-			4
03	341	N	259	-0-	-82	-0-	259	3			Y	-0-			4
04	360	N	218	-0-	-142	-0-	218	3			Y	-0-			4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-			-0-
12	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-			-0-
01	138	N	138	-0-	-0-	-0-	19	1	119	2	Y	-0-			-0-
02	140	N	123	-0-	-17	-0-	8	1	115	2	Y	-0-			-0-
03	130	N	130	-0-	-0-	-0-	16	1	114	2	Y	-0-			-0-
*04	125	N	125	-0-	-0-	-0-	21	1	104	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2380	N	882	-0-	-1498	-0-	49	1	833	2	Y	-0-			-0-
12	874	N	874	-0-	-0-	-0-	64	1	810	2	Y	-0-			-0-
01	890	N	890	-0-	-0-	-0-	123	1	767	2	Y	-0-			-0-
02	812	N	793	-0-	-19	-0-	54	1	739	2	Y	-0-			-0-
03	881	N	881	-0-	-0-	-0-	110	1	771	2	Y	-0-			-0-
04	870	N	856	-0-	-14	-0-	141	1	715	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	59	1	839	3	N	1	1	1			1
							1	9									
12	1014	N	1014	-0-	-0-	-0-	64	1	950	3	N	-0-					1
01	916	N	916	-0-	-0-	-0-	95	1	821	3	N	-0-					1
02	840	N	810	-0-	-30	-0-	49	1	760	3	N	1					2
							1	9									
03	1023	N	954	-0-	-69	-0-	60	1	894	3	N	-0-					2
*04	928	N	928	-0-	-0-	-0-	56	1	872	3	N	-0-	1	1			1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	21	1	309	3	Y	-0-					1
12	349	N	349	-0-	-0-	-0-	23	1	325	3	Y	1					2
							1	9									
01	340	N	340	-0-	-0-	-0-	22	1	318	3	Y	-0-	1	1			1
02	308	N	305	-0-	-3	-0-	19	1	286	3	Y	-0-					1
03	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1	1	1			1
							1	9									
04	330	N	324	-0-	-6	-0-	20	1	304	3	Y	-0-					1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	503	-0-	-67	-0-	45	1	456	3	N	2	2	1			3
							2	9									
12	505	N	505	-0-	-0-	-0-	45	1	453	3	N	6	4	1			5
							7	9									
*01	512	N	512	-0-	-0-	-0-	40	1	468	3	N	4	3	1			6
							4	9									
*02	476	N	470	-0-	-6	-0-	45	1	422	3	N	3	5	1			4
							3	9									
*03	528	N	528	-0-	-0-	-0-	37	1	474	3	N	15	4	1			15
							17	9									
*04	480	N	470	-0-	-10	-0-	43	1	418	3	N	8	6	1			17
							9	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	17	1	161	2	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	17	1	159	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	48	1	437	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	25	1	230	2	N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	21	1	206	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	441	3				N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					1
12	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					1
01	591	N	591	-0-	-0-	-0-	61	1	530	3	N	-0-					1
02	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					1
03	651	N	621	-0-	-30	-0-	39	1	582	3	N	-0-					1
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

11	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	18	1	375	3	Y	-0-					-0-
02	308	N	306	-0-	-2	-0-	15	1	291	3	Y	-0-					-0-
03	403	N	334	-0-	-69	-0-	15	1	319	3	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	19	1	324	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

11	360	N	347	-0-	-13	-0-	22	1	325	3	Y	-0-					1
12	358	N	358	-0-	-0-	-0-	24	1	333	3	Y	1					2
							1	9									
01	453	N	453	-0-	-0-	-0-	30	1	422	3	Y	1	2	1			1
							1	9									
02	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					1
03	372	N	351	-0-	-21	-0-	21	1	329	3	Y	1	1	1			1
							1	9									
04	390	N	343	-0-	-47	-0-	21	1	322	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

11	270	N	260	-0-	-10	-0-	17	1	242	3	Y	1					1
							1	9									
12	264	N	264	-0-	-0-	-0-	18	1	245	3	Y	1					2
							1	9									
01	245	N	245	-0-	-0-	-0-	16	1	229	3	Y	-0-	1	1			1
02	252	N	239	-0-	-13	-0-	15	1	224	3	Y	-0-					1
03	279	N	265	-0-	-14	-0-	16	1	248	3	Y	1	1	1			1
							1	9									
*04	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	400	-0-	-110	-0-	21	1	378	3	N	1	1	1			3
							1	9									
12	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-	1	1			2
01	636	N	636	-0-	-0-	-0-	30	1	605	3	N	1	1	1			2
							1	9									
02	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-	1	1			1
03	713	N	588	-0-	-125	-0-	32	1	556	3	N	-0-					1
04	630	N	525	-0-	-105	-0-	33	1	492	3	N	-0-					1

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	50	1	983	3	Y	14					14
							15	9									
12	1175	N	1175	-0-	-0-	-0-	60	1	1107	3	Y	7	11	1			10
							8	9									
01	1114	N	1114	-0-	-0-	-0-	76	1	1036	3	Y	2	9	1			3
							2	9									
02	1010	N	1010	-0-	-0-	-0-	55	1	948	3	Y	6	1	1			8
							7	9									
03	1087	N	1087	-0-	-0-	-0-	53	1	1015	3	Y	17	10	1			15
							19	9									
*04	978	N	978	-0-	-0-	-0-	48	1	928	3	Y	2	14	1			3
							2	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	727	-0-	-383	-0-	52	1	675	3	Y	-0-					-0-
12	817	N	817	-0-	-0-	-0-	78	1	739	3	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	54	1	540	3	Y	-0-					-0-
02	568	N	568	-0-	-0-	-0-	40	1	528	3	Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	61	1	676	3	Y	1					1
							1	9									
*04	670	N	670	-0-	-0-	-0-	72	1	598	3	Y	-0-					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	477	-0-	-347	-0-	23	1	453	3	Y	1	1	1			1
							1	9									
12	587	N	587	-0-	-0-	-0-	30	1	555	3	Y	2	1	1			2
							2	9									
01	555	N	555	-0-	-0-	-0-	38	1	515	3	Y	2	3	1			1
							2	9									
02	531	N	531	-0-	-0-	-0-	29	1	498	3	Y	4	1	1			4
							4	9									
03	589	N	526	-0-	-63	-0-	26	1	494	3	Y	5	4	1			5
							6	9									
04	540	N	405	-0-	-135	-0-	20	1	384	3	Y	1	5	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	17	1	242	3	Y	-0-					1
12	331	N	331	-0-	-0-	-0-	22	1	308	3	Y	1					2
							1	9									
01	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-	1	1			1
02	341	N	341	-0-	-0-	-0-	21	1	320	3	Y	-0-					1
03	351	N	351	-0-	-0-	-0-	21	1	329	3	Y	1	1	1			1
							1	9									
*04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					1
12	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					1
01	457	N	457	-0-	-0-	-0-	47	1	410	3	N	-0-					1
02	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					1
03	558	N	506	-0-	-52	-0-	32	1	474	3	N	-0-					1
*04	490	N	490	-0-	-0-	-0-	30	1	460	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	41	1	523	2	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	67	1	417	2	Y	-0-					-0-
02	504	N	239	-0-	-265	-0-	16	1	223	2	Y	-0-					-0-
03	558	N	295	-0-	-263	-0-	37	1	258	2	Y	-0-					-0-
04	480	N	290	-0-	-190	-0-	48	1	242	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	92	1	94	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	98	1	99	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-	1	1			-0-
12	1225	N	1225	-0-	-0-	-0-	87	1	1135	3	Y	3	1	1			2
							3	9									
01	1102	N	1102	-0-	-0-	-0-	96	1	1004	3	Y	2	3	1			1
							2	9									
02	626	N	626	-0-	-0-	-0-	46	1	579	3	Y	1	1	1			1
							1	9									
03	1023	N	529	-0-	-494	-0-	35	1	493	3	Y	1	1	1			1
							1	9									
04	990	N	415	-0-	-575	-0-	26	1	389	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	940	-0-		-20	-0-	85	1	853	3	N	2	2	1			5
								2	9									
12	951	N	951	-0-		-0-	-0-	86	1	864	3	N	1	3	1			3
								1	9									
*01	947	N	947	-0-		-0-	-0-	75	1	871	3	N	1	1	1			3
								1	9									
*02	868	N	832	-0-		-36	-0-	81	1	750	3	N	1	2	1			2
								1	9									
*03	961	N	861	-0-		-100	-0-	62	1	798	3	N	1	1	1			2
								1	9									
04	930	N	903	-0-		-27	-0-	84	1	817	3	N	2	1	1			3
								2	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	547	-0-		-249	-0-	31	1	516	2	Y	-0-					-0-
12	545	N	545	-0-		-0-	-0-	40	1	505	2	Y	-0-					-0-
01	529	N	529	-0-		-0-	-0-	73	1	456	2	Y	-0-					-0-
02	674	N	674	-0-		-0-	-0-	46	1	628	2	Y	-0-					-0-
03	568	N	568	-0-		-0-	-0-	71	1	497	2	Y	-0-					-0-
*04	698	N	698	-0-		-0-	-0-	115	1	583	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-		-0-	-0-	31	1	379	3	Y	1					3
								1	9									
12	426	N	426	-0-		-0-	-0-	32	1	393	3	Y	1					4
								1	9									
01	401	N	401	-0-		-0-	-0-	29	1	370	3	Y	2	3	1			3
								2	9									
02	392	N	378	-0-		-14	-0-	28	1	350	3	Y	-0-					3
03	434	N	344	-0-		-90	-0-	26	1	317	3	Y	1	3	1			1
								1	9									
04	390	N	365	-0-		-25	-0-	27	1	337	3	Y	1					2
								1	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-		-0-	-0-	37	1	479	3	Y	-0-					-0-
12	506	N	506	-0-		-0-	-0-	36	1	468	3	Y	2	1	1			1
								2	9									
01	512	N	512	-0-		-0-	-0-	45	1	467	3	Y	-0-	1	1			-0-
02	476	N	471	-0-		-5	-0-	35	1	435	3	Y	1					1
								1	9									
03	496	N	488	-0-		-8	-0-	32	1	455	3	Y	1	1	1			1
								1	9									
04	510	N	476	-0-		-34	-0-	30	1	446	3	Y	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	777	-0-		-33	-0-	35	1	741	3	N	1	1	1			1
								1	9									
12	814	N	814	-0-		-0-	-0-	39	1	2	2	N	-0-					1
								773	3									
01	774	N	774	-0-		-0-	-0-	36	1	737	3	N	1					2
								1	9									
02	728	N	708	-0-		-20	-0-	34	1	5	2	N	3	2	1			3
								666	3	3	9							
03	806	N	784	-0-		-22	-0-	36	1	6	2	N	1	2	1	1	8	1
								741	3	1	9							
*04	758	N	758	-0-		-0-	-0-	41	1	7	2	N	1	1	1			1
								709	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	837	-0-	-1380	-0-	60	1	777	3	Y	-0-					-0-
12	725	N	725	-0-	-0-	-0-	70	1	655	3	Y	-0-					-0-
01	770	N	770	-0-	-0-	-0-	70	1	700	3	Y	-0-					-0-
02	784	N	705	-0-	-79	-0-	49	1	656	3	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	68	1	744	3	Y	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	90	1	748	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

11	243	N	243	-0-	-0-	-0-	34	1	209	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	28	1	170	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	25	1	163	3	Y	1					1
							1	9									
02	224	N	191	-0-	-33	-0-	26	1	164	3	Y	1					2
							1	9									
03	222	N	222	-0-	-0-	-0-	31	1	190	3	Y	1	2	1			1
							1	9									
*04	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					1

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

11	384	N	384	-0-	-0-	-0-	114	1	270	3	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	117	1	265	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	94	1	223	3	Y	-0-					-0-
02	364	N	330	-0-	-34	-0-	104	1	226	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	113	1	289	3	Y	3					3
							3	9									
*04	375	N	375	-0-	-0-	-0-	113	1	262	3	Y	-0-					3

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

11	490	N	490	-0-	-0-	-0-	37	1	452	3	Y	1					3
							1	9									
12	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-					3
01	497	N	497	-0-	-0-	-0-	36	1	460	3	Y	1	3	1			1
							1	9									
02	497	N	497	-0-	-0-	-0-	37	1	459	3	Y	1					2
							1	9									
03	527	N	498	-0-	-29	-0-	38	1	459	3	Y	1	1	1			2
							1	9									
04	480	N	436	-0-	-44	-0-	32	1	403	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	10	1	151	3	Y	1					1
							1	9									
12	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					1
01	155	N	155	-0-	-0-	-0-	10	1	144	3	Y	1	1	1			1
							1	9									
02	140	N	138	-0-	-2	-0-	8	1	130	3	Y	-0-					1
03	179	N	179	-0-	-0-	-0-	11	1	167	3	Y	1	1	1			1
							1	9									
*04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1063	-0-	-1937	363	149	1	914	3	Y	-0-					-0-
12	1501	N	1138	-0-	-363	-0-	159	1	979	3	Y	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	137	1	896	3	Y	1					1
							1	9									
02	980	N	925	-0-	-55	-0-	126	1	798	3	Y	1					2
							1	9									
03	1116	N	1063	-0-	-53	-0-	149	1	913	3	Y	1	2	1			1
							1	9									
*04	1060	N	1060	-0-	-0-	-0-	144	1	915	3	Y	1					2
							1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	13	1	192	3	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	15	1	203	3	Y	1					1
							1	9									
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	53	1	433	3	N	1	4	1			6
							1	9									
12	486	N	486	-0-	-0-	-0-	56	1	427	3	N	3					9
							3	9									
01	458	N	458	-0-	-0-	-0-	63	1	394	3	N	1	4	1			6
							1	9									
02	448	N	410	-0-	-38	-0-	50	1	359	3	N	1					7
							1	9									
03	496	N	471	-0-	-25	-0-	57	1	414	3	N	-0-	3	1			4
*04	482	N	482	-0-	-0-	-0-	57	1	425	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	38	1	431	2	N	-0-					1
12	480	N	480	-0-	-0-	-0-	40	1	439	2	N	1					2
							1	9									
01	478	N	478	-0-	-0-	-0-	37	1	441	2	N	-0-					2
02	448	N	419	-0-	-29	-0-	34	1	385	2	N	-0-					2
03	465	N	461	-0-	-4	-0-	41	1	420	2	N	-0-					2
*04	451	N	451	-0-	-0-	-0-	36	1	414	2	N	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	30	1	603	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	70	1	578	2	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	33	1	608	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	33	1	555	2	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	34	1	515	2	N	-0-					-0-
							77	3									
*04	619	N	619	-0-	-0-	-0-	36	1	525	2	N	-0-					-0-
							58	3									

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	35	1	511	3	Y	-0-					1
12	551	N	551	-0-	-0-	-0-	37	1	513	3	Y	1					2
							1	9									
01	509	N	509	-0-	-0-	-0-	33	1	475	3	Y	1	2	1			1
							1	9									
02	504	N	475	-0-	-29	-0-	29	1	445	3	Y	1					2
							1	9									
03	561	N	561	-0-	-0-	-0-	33	1	528	3	Y	-0-	1	1			1
*04	528	N	528	-0-	-0-	-0-	33	1	495	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	47	-0-	-73	-0-	16	1	31	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	13	1	54	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	94	1	229	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	91	1	222	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	101	1	233	3	N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	34	1	214	2	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	30	1	208	2	Y	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	46	1	232	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1	1	1			2
							1	9									
12	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-	1	1			1
01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					1
02	336	N	246	-0-	-90	-0-	12	1	234	3	N	-0-					1
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
*04	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	8			1
							1	9									

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	67	1	291	3	Y	-0-					2
12	325	N	325	-0-	-0-	-0-	34	1	291	3	Y	-0-					2
01	386	N	386	-0-	-0-	-0-	56	1	330	3	Y	-0-	2	1			-0-
02	580	N	580	-0-	-0-	-0-	129	1	451	3	Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	150	1	584	3	Y	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	144	1	570	3	Y	1					1
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	18	1	221	2	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	34	1	209	2	Y	-0-					-0-
02	224	N	196	-0-	-28	-0-	13	1	183	2	Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	27	1	188	2	Y	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					3
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					3
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					3
02	112	N	95	-0-	-17	-0-	95	3			Y	-0-					3
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
*04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1416	-0-	-1584	2037	1416	3			Y	-0-					-0-
12	3100	N	1365	-0-	-1735	302	1365	3			Y	-0-					-0-
01	1716	N	1414	-0-	-302	-0-	1414	3			Y	-0-					-0-
02	1316	N	1276	-0-	-40	-0-	1276	3			Y	-0-					-0-
03	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
*04	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

11	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

11	330	N	292	-0-	-38	-0-	19	1	272	3	Y	1					1
							1	9									
12	569	N	569	-0-	-0-	-0-	38	1	531	3	Y	-0-					1
01	529	N	529	-0-	-0-	-0-	35	1	494	3	Y	-0-	1	1			-0-
02	400	N	400	-0-	-0-	-0-	24	1	376	3	Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					-0-
04	480	N	460	-0-	-20	-0-	28	1	432	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

11	454	N	454	-0-	-0-	-0-	29	1	425	3	Y	-0-					1
12	440	N	440	-0-	-0-	-0-	29	1	410	3	Y	1					2
							1	9									
01	519	N	519	-0-	-0-	-0-	34	1	481	3	Y	4	2	1			4
							4	9									
02	474	N	474	-0-	-0-	-0-	29	1	443	3	Y	2					6
							2	9									
03	518	N	518	-0-	-0-	-0-	31	1	485	3	Y	2	5	1			3
							2	9									
*04	509	N	509	-0-	-0-	-0-	31	1	477	3	Y	1					4
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

11	660	N	627	-0-	-33	-0-	56	1	570	3	N	1	1	1			3
							1	9									
12	624	N	624	-0-	-0-	-0-	56	1	567	3	N	1	2	1			2
							1	9									
*01	622	N	622	-0-	-0-	-0-	49	1	572	3	N	1	1	1			2
							1	9									
*02	588	N	538	-0-	-50	-0-	52	1	485	3	N	1	2	1			1
							1	9									
*03	620	N	602	-0-	-18	-0-	43	1	557	3	N	2	1	1			2
							2	9									
*04	627	N	627	-0-	-0-	-0-	58	1	568	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
03	868	N	807	-0-	-61	-0-	807	3			Y	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1458	-0-	-282	-0-	124	1	1332	3	N	2					3
							2	9									
12	1451	N	1451	-0-	-0-	-0-	120	1	1330	3	N	1	3	1			1
							1	9									
01	1319	N	1319	-0-	-0-	-0-	112	1	1207	3	N	-0-					1
02	1372	N	1207	-0-	-165	-0-	107	1	1099	3	N	1					2
							1	9									
03	1426	N	1335	-0-	-91	-0-	117	1	1216	3	N	2					4
							2	9									
04	1290	N	1280	-0-	-10	-0-	118	1	1162	3	N	-0-					4

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	19	1	277	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	20	1	276	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
02	280	N	262	-0-	-18	-0-	16	1	246	3	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	18	1	263	3	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	22	1	303	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	21	1	291	3	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	17	1	266	3	Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	Y	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	38	3	N	1					1
							1	9									
02	84	N	3	-0-	-81	-0-	3	3			N	-0-					1
03	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	103	1	63	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	106	1	62	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	108	1	57	3	N	-0-					-0-
02	168	N	152	-0-	-16	-0-	96	1	56	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	111	1	133	3	N	30					30
							33	9									
*04	342	N	342	-0-	-0-	-0-	112	1	217	3	N	12	21	1			21
							13	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1087	-0-	-1913	326	1087	3			Y	-0-					10
12	1413	N	1087	-0-	-326	-0-	1087	3			Y	-0-					10
01	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					10
02	1008	N	869	-0-	-139	-0-	869	3			Y	-0-					10
03	1085	N	916	-0-	-169	-0-	916	3			Y	-0-					10
04	900	N	696	-0-	-204	-0-	696	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	495	-0-	-45	-0-	42	1	453	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	41	1	451	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	44	1	479	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	40	1	410	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	47	1	488	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	42	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	342	-0-	-78	-0-	29	1	311	3	N	2					4
							2	9									
12	380	N	380	-0-	-0-	-0-	31	1	348	3	N	1	4	1			1
							1	9									
01	354	N	354	-0-	-0-	-0-	30	1	324	3	N	-0-					1
02	378	N	378	-0-	-0-	-0-	33	1	344	3	N	1					2
							1	9									
03	372	N	369	-0-	-3	-0-	32	1	335	3	N	2					4
							2	9									
*04	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					4

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	544	-0-	-146	-0-	36	1	507	3	N	1	1	1			1
							1	9									
12	560	N	560	-0-	-0-	-0-	35	1	525	3	N	-0-					1
01	668	N	668	-0-	-0-	-0-	69	1	599	3	N	-0-					1
02	571	N	571	-0-	-0-	-0-	35	1	535	3	N	1					2
							1	9									
03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					2
*04	666	N	666	-0-	-0-	-0-	40	1	626	3	N	-0-	1	1			1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	59	1	629	3	N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	59	1	655	3	N	1					1
							1	9									
01	602	N	602	-0-	-0-	-0-	51	1	551	3	N	-0-					1
02	641	N	641	-0-	-0-	-0-	57	1	584	3	N	-0-					1
03	566	N	566	-0-	-0-	-0-	49	1	516	3	N	1					2
							1	9									
04	510	N	437	-0-	-73	-0-	40	1	397	3	N	-0-					2

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	7	-0-	-233	-0-	7	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	124	N	33	-0-	-91	-0-	2	1	31	3	N	-0-					-0-
04	90	N	27	-0-	-63	-0-	2	1	25	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	17	1	165	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	757	-0-	-23	-0-	62	1	694	2	N	1					2
							1	9									
12	788	N	788	-0-	-0-	-0-	65	1	722	2	N	1					3
							1	9									
01	777	N	777	-0-	-0-	-0-	61	1	716	2	N	-0-					3
02	700	N	668	-0-	-32	-0-	54	1	614	2	N	-0-					3
03	775	N	748	-0-	-27	-0-	66	1	681	2	N	1					4
							1	9									
04	750	N	723	-0-	-27	-0-	58	1	665	2	N	-0-					4

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	67	1	195	3	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-
02	224	N	180	-0-	-44	-0-	13	1	167	3	Y	-0-					-0-
03	248	N	197	-0-	-51	-0-	16	1	181	3	Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	16	1	137	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
12	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					1
01	341	N	341	-0-	-0-	-0-	35	1	306	3	N	-0-					1
02	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					1
03	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
*04	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	38	1	538	3	N	-0-					1
12	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					1
01	552	N	552	-0-	-0-	-0-	57	1	495	3	N	-0-					1
02	532	N	486	-0-	-46	-0-	30	1	456	3	N	-0-					1
03	558	N	554	-0-	-4	-0-	35	1	519	3	N	-0-					1
04	540	N	520	-0-	-20	-0-	31	1	489	3	N	-0-					1

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	476	N	312	-0-	-164	-0-	312	3			N	-0-					-0-
03	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
04	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					1
12	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					1
01	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					1
02	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1					2
							1	9									
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1			1
*04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1926	-0-	-324	-0-	127	1	1797	3	N	2	2	1			3
							2	9									
12	2124	N	2124	-0-	-0-	-0-	134	1	1990	3	N	-0-	1	1			2
01	1521	N	1521	-0-	-0-	-0-	157	1	1363	3	N	1	1	1			2
							1	9									
02	1792	N	1519	-0-	-273	-0-	93	1	1424	3	N	2					4
							2	9									
03	2139	N	1441	-0-	-698	-0-	91	1	1350	3	N	-0-	1	1			3
04	1470	N	1277	-0-	-193	-0-	77	1	1199	3	N	1	1	1			3
							1	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48	-0-	42	1	600	3	N	-0-					1
12	717	N	717	-0-	-0-	-0-	45	1	670	3	N	2					3
							2	9									
01	657	N	657	-0-	-0-	-0-	68	1	589	3	N	-0-	1	1			2
02	588	N	588	-0-	-0-	-0-	36	1	551	3	N	1					3
							1	9									
03	713	N	686	-0-	-27	-0-	43	1	643	3	N	-0-	1	1			2
*04	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	33	1	271	2	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	13	1	222	2	N	-0-					-0-
03	310	N	237	-0-	-73	-0-	13	1	195	2	N	-0-					-0-
							29	3									
04	330	N	225	-0-	-105	-0-	13	1	191	2	N	-0-					-0-
							21	3									

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	19	1	199	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	22	1	218	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	23	1	189	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	64	1	651	3	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	60	1	597	3	Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	61	1	632	3	Y	2	1	1			1
							2	9									
02	672	N	663	-0-	-9	-0-	57	1	605	3	Y	1					2
							1	9									
03	765	N	765	-0-	-0-	-0-	66	1	696	3	Y	3	2	1			3
							3	9									
*04	725	N	725	-0-	-0-	-0-	60	1	664	3	Y	1	3	1			1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47	-0-	35	1	398	2	N	-0-					1
12	529	N	529	-0-	-0-	-0-	44	1	485	2	N	-0-					1
01	468	N	468	-0-	-0-	-0-	36	1	431	2	N	1					2
							1	9									
02	433	N	433	-0-	-0-	-0-	35	1	398	2	N	-0-					2
03	496	N	488	-0-	-8	-0-	43	1	445	2	N	-0-					2
*04	473	N	473	-0-	-0-	-0-	38	1	435	2	N	-0-					2

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	771	-0-	-9	-0-	36	1	735	2	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	85	1	700	2	N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	39	1	732	2	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	40	1	669	2	N	-0-					-0-
03	775	N	767	-0-	-8	-0-	41	1	631	2	N	-0-					-0-
							95	3									
*04	759	N	759	-0-	-0-	-0-	44	1	644	2	N	-0-					-0-
							71	3									

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

11	450	N	450	-0-	-0-	-0-	21	1	416	3	Y	12	7	1			7
							13	9									
12	332	N	332	-0-	-0-	-0-	17	1	313	3	Y	2	5	1			4
							2	9									
01	341	N	341	-0-	-0-	-0-	23	1	307	3	Y	10	9	1			5
							11	9									
02	420	N	282	-0-	-138	-0-	15	1	257	3	Y	9	5	1			9
							10	9									
03	465	N	465	-0-	-0-	-0-	21	1	400	3	Y	40	18	1			31
							44	9									
*04	381	N	381	-0-	-0-	-0-	18	1	355	3	Y	7	31	1			7
							8	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

11	1170	N	1154	-0-	-16	-0-	54	1	1100	2	N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	122	1	1006	2	N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	57	1	1071	2	N	-0-					-0-
02	1064	N	1000	-0-	-64	-0-	56	1	944	2	N	-0-					-0-
03	1116	N	1065	-0-	-51	-0-	57	1	876	2	N	-0-					-0-
							132	3									
04	1080	N	1022	-0-	-58	-0-	59	1	867	2	N	-0-					-0-
							96	3									

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

11	307	N	307	-0-	-0-	-0-	25	1	281	2	N	1					1
							1	9									
12	305	N	305	-0-	-0-	-0-	25	1	280	2	N	-0-					1
01	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-					1
02	280	N	265	-0-	-15	-0-	21	1	244	2	N	-0-					1
03	310	N	305	-0-	-5	-0-	27	1	278	2	N	-0-					1
04	300	N	288	-0-	-12	-0-	23	1	265	2	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

11	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-					1
12	463	N	463	-0-	-0-	-0-	29	1	434	3	N	-0-					1
01	498	N	498	-0-	-0-	-0-	51	1	447	3	N	-0-					1
02	420	N	408	-0-	-12	-0-	25	1	383	3	N	-0-					1
03	465	N	454	-0-	-11	-0-	29	1	425	3	N	-0-					1
04	480	N	436	-0-	-44	-0-	26	1	410	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	43	1	431	3	Y	2					2
							2	9									
01	471	N	471	-0-	-0-	-0-	41	1	429	3	Y	1	2	1			1
							1	9									
02	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					1
03	550	N	550	-0-	-0-	-0-	47	1	503	3	Y	-0-	1	1			-0-
*04	520	N	520	-0-	-0-	-0-	43	1	477	3	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					1
12	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-	1	1			-0-
01	420	N	420	-0-	-0-	-0-	43	1	376	3	N	1					1
							1	9									
02	392	N	376	-0-	-16	-0-	23	1	353	3	N	-0-					1
03	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-					1
04	420	N	400	-0-	-20	-0-	24	1	376	3	N	-0-					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					1
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	92	1	622	3	N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	95	1	532	3	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	95	1	546	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	86	1	421	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	94	1	448	3	N	-0-					-0-
04	540	N	473	-0-	-67	-0-	72	1	401	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	65	1	398	3	Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	80	1	492	3	Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	103	1	672	3	Y	-0-					-0-
02	420	N	392	-0-	-28	-0-	53	1	338	3	Y	1					1
							1	9									
03	558	N	510	-0-	-48	-0-	71	1	436	3	Y	3	2	1			2
							3	9									
04	690	N	475	-0-	-215	-0-	64	1	411	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	127	1	177	3	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	131	1	183	3	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	129	1	185	3	Y	1					1
							1	9									
02	280	N	273	-0-	-7	-0-	116	1	157	3	Y	-0-					1
03	310	N	284	-0-	-26	-0-	127	1	156	3	Y	1	1	1			1
							1	9									
*04	1005	N	1005	-0-	-0-	-0-	221	1	784	3	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	9	1	182	2	N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	16	1	136	2	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	10	1	185	2	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
							24	3									
*04	192	N	192	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-
							18	3									

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	13	1	276	3	N	1	16	1			11
							1	9									
12	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					11
01	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1					12
							1	9									
02	280	N	231	-0-	-49	-0-	11	1	220	3	N	-0-	6	1			6
03	279	N	247	-0-	-32	-0-	11	1	235	3	N	1	4	1			3
							1	9									
04	270	N	237	-0-	-33	-0-	13	1	224	3	N	-0-	2	1			1

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	9	1	179	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	18	1	147	2	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
02	168	N	123	-0-	-45	-0-	7	1	116	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
*04	178	N	178	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
							17	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	608	-0-	-450	-0-	39	1	566	3	Y	3	3	1			3
							3	9									
12	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-	1	1			2
01	580	N	580	-0-	-0-	-0-	65	1	515	3	Y	-0-	1	1			1
02	560	N	519	-0-	-41	-0-	32	1	486	3	Y	1					2
							1	9									
03	553	N	553	-0-	-0-	-0-	35	1	518	3	Y	-0-	1	1			1
04	570	N	521	-0-	-49	-0-	36	1	485	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	33	1	486	3	Y	3	3	1			2
							3	9									
12	504	N	504	-0-	-0-	-0-	33	1	470	3	Y	1	1	1			2
							1	9									
01	510	N	510	-0-	-0-	-0-	57	1	453	3	Y	-0-	1	1			1
02	476	N	466	-0-	-10	-0-	29	1	437	3	Y	-0-					1
03	503	N	503	-0-	-0-	-0-	32	1	471	3	Y	-0-					1
04	480	N	466	-0-	-14	-0-	32	1	434	3	Y	-0-					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					1
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					1
01	74	N	74	-0-	-0-	-0-	6	1	65	3	Y	3	1	1			3
							3	9									
02	68	N	68	-0-	-0-	-0-	6	1	59	3	Y	3					6
							3	9									
03	79	N	79	-0-	-0-	-0-	6	1	67	3	Y	5	5	1			6
							6	9									
*04	73	N	73	-0-	-0-	-0-	6	1	64	3	Y	3	7	1			2
							3	9									

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	18	1	373	2	N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	60	1	499	2	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	20	1	374	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	37	1	620	2	N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	52	1	803	2	N	-0-					-0-
							121	3									
*04	774	N	774	-0-	-0-	-0-	44	1	657	2	N	-0-					-0-
							73	3									

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	75	1	215	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	78	1	458	3	N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	75	1	841	3	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	69	1	644	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	69	1	318	3	N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	69	1	723	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4	-0-	31	1	355	2	N	-0-					1
12	436	N	436	-0-	-0-	-0-	36	1	400	2	N	-0-					1
01	426	N	426	-0-	-0-	-0-	33	1	393	2	N	-0-					1
02	368	N	368	-0-	-0-	-0-	30	1	338	2	N	-0-					1
03	434	N	407	-0-	-27	-0-	36	1	371	2	N	-0-					1
04	420	N	387	-0-	-33	-0-	31	1	355	2	N	1					2
							1	9									

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	24	1	271	2	N	1					1
							1	9									
12	306	N	306	-0-	-0-	-0-	25	1	281	2	N	-0-					1
01	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					1
02	257	N	257	-0-	-0-	-0-	21	1	236	2	N	-0-					1
03	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					1
04	270	N	270	-0-	-0-	-0-	22	1	248	2	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					1
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1
02	196	N	145	-0-	-51	-0-	145	3			Y	-0-					1
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					1
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	30	1	390	3	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	39	1	371	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	39	1	385	3	Y	-0-					-0-
02	392	N	384	-0-	-8	-0-	27	1	357	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	36	1	399	3	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	44	1	364	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	699	-0-	-763	-0-	50	1	649	3	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	62	1	584	3	Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	61	1	607	3	Y	-0-					-0-
02	644	N	610	-0-	-34	-0-	43	1	567	3	Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	74	1	613	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	35	1	449	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	47	1	442	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	47	1	467	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	33	1	434	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	45	1	497	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	54	1	446	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	153	1	1002	3	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	67	1	423	3	Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	59	1	359	3	Y	-0-					-0-
*04	754	N	754	-0-	-0-	-0-	102	1	651	3	Y	1					1
							1	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

11	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	28	1	176	2	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	13	1	173	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	26	1	184	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	33	1	168	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

11	330	N	330	-0-	-0-	-0-	126	1	204	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	133	1	230	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	129	1	218	3	N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	133	1	301	3	N	1					1
							1	9									
03	472	N	472	-0-	-0-	-0-	148	1	324	3	N	-0-	1	1			-0-
*04	462	N	462	-0-	-0-	-0-	142	1	319	3	N	1					1
							1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

11	352	N	352	-0-	-0-	-0-	27	1	325	3	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	26	1	328	3	Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	23	1	283	3	Y	-0-					-0-
03	341	N	313	-0-	-28	-0-	24	1	289	3	Y	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	26	1	330	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

11	405	N	405	-0-	-0-	-0-	33	1	372	2	N	-0-					1
12	412	N	412	-0-	-0-	-0-	34	1	378	2	N	-0-					1
01	413	N	413	-0-	-0-	-0-	32	1	380	2	N	1					2
							1	9									
02	364	N	363	-0-	-1	-0-	29	1	334	2	N	-0-					2
03	407	N	407	-0-	-0-	-0-	36	1	371	2	N	-0-					2
04	390	N	390	-0-	-0-	-0-	31	1	359	2	N	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

11	480	N	444	-0-	-36	-0-	28	1	416	3	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	30	1	423	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					-0-
02	420	N	399	-0-	-21	-0-	24	1	375	3	Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	27	1	427	3	Y	-0-					-0-
04	450	N	436	-0-	-14	-0-	27	1	409	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

11	900	N	898	-0-	-2	-0-	42	1	856	2	N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	102	1	844	2	N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	48	1	902	2	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	48	1	815	2	N	-0-					-0-
03	961	N	937	-0-	-24	-0-	50	1	771	2	N	-0-					-0-
							116	3									
04	930	N	919	-0-	-11	-0-	53	1	780	2	N	-0-					-0-
							86	3									

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

11	1044	N	690	-0-	-354	-0-	182	1	508	3	Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	183	1	503	3	Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	178	1	498	3	Y	1					1
							1	9									
02	644	N	632	-0-	-12	-0-	165	1	466	3	Y	1					2
							1	9									
03	682	N	570	-0-	-112	-0-	167	1	402	3	Y	1	2	1			1
							1	9									
*04	673	N	673	-0-	-0-	-0-	176	1	497	3	Y	-0-					1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

11	630	N	619	-0-	-11	-0-	50	1	568	2	N	1					2
							1	9									
12	552	N	552	-0-	-0-	-0-	46	1	506	2	N	-0-					2
01	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					2
02	588	N	539	-0-	-49	-0-	43	1	495	2	N	1					3
							1	9									
03	627	N	627	-0-	-0-	-0-	55	1	572	2	N	-0-					3
04	570	N	546	-0-	-24	-0-	44	1	502	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58	-0-	34	1	388	2	N	-0-					1
12	447	N	447	-0-	-0-	-0-	37	1	410	2	N	-0-					1
01	445	N	445	-0-	-0-	-0-	35	1	410	2	N	-0-					1
02	396	N	396	-0-	-0-	-0-	32	1	364	2	N	-0-					1
03	473	N	473	-0-	-0-	-0-	42	1	431	2	N	-0-					1
*04	430	N	430	-0-	-0-	-0-	34	1	395	2	N	1					2
							1	9									

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2834	N	950	-0-	-1884	-0-	71	1	879	3	Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	71	1	917	3	Y	1					1
							1	9									
01	935	N	935	-0-	-0-	-0-	85	1	850	3	Y	-0-					1
02	896	N	872	-0-	-24	-0-	75	1	797	3	Y	-0-	1	1			-0-
03	992	N	942	-0-	-50	-0-	86	1	856	3	Y	-0-					-0-
04	900	N	686	-0-	-214	-0-	75	1	611	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	28	1	282	3	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	29	1	286	3	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	27	1	280	3	Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	24	1	253	3	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	25	1	272	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	476	N	157	-0-	-319	-0-	157	3			N	-0-					-0-
03	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
04	360	N	204	-0-	-156	-0-	204	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					4
12	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					4
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
02	308	N	228	-0-	-80	-0-	228	3			Y	-0-					4
03	403	N	280	-0-	-123	-0-	280	3			Y	-0-					4
04	330	N	202	-0-	-128	-0-	202	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	2	1	48	2	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	5	1	45	2	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	2	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	3	1	39	2	N	-0-					-0-
							6	3									
04	60	N	50	-0-	-10	-0-	3	1	42	2	N	-0-					-0-
							5	3									

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	74	1	1046	3	N	1	1	1			1
							1	9									
12	1180	N	1180	-0-	-0-	-0-	74	1	1104	3	N	2					3
							2	9									
01	1001	N	1001	-0-	-0-	-0-	103	1	898	3	N	-0-	1	1			2
02	1101	N	1101	-0-	-0-	-0-	67	1	1033	3	N	1					3
							1	9									
03	1214	N	1214	-0-	-0-	-0-	77	1	1137	3	N	-0-	1	1			2
*04	1121	N	1121	-0-	-0-	-0-	67	1	1053	3	N	1	1	1			2
							1	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	39	1	503	3	Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	39	1	511	3	Y	-0-					-0-
01	689	N	689	-0-	-0-	-0-	60	1	629	3	Y	-0-					-0-
02	504	N	446	-0-	-58	-0-	33	1	413	3	Y	-0-					-0-
03	558	N	241	-0-	-317	-0-	16	1	225	3	Y	-0-					-0-
04	630	N	295	-0-	-335	-0-	19	1	276	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47	-0-	20	1	413	2	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	44	1	361	2	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	20	1	374	2	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	21	1	356	2	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	24	1	362	2	N	-0-					-0-
							54	3									
*04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	22	1	453	2	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	53	1	435	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	24	1	413	2	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	25	1	382	2	N	-0-					-0-
							57	3									
*04	457	N	457	-0-	-0-	-0-	26	1	388	2	N	-0-					-0-
							43	3									

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	33	1	433	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	42	1	440	3	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	32	1	456	3	Y	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	12	1	180	3	Y	1					1
							1	9									
12	192	N	192	-0-	-0-	-0-	13	1	178	3	Y	1					2
							1	9									
01	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-	1	1			1
02	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-					1
03	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1	1	1			1
							1	9									
*04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	486	-0-	-84	-0-	22	1	464	3	N	-0-	1	1			-0-
12	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
02	448	N	343	-0-	-105	-0-	17	1	326	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	40	1	681	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					1
12	198	N	198	-0-	-0-	-0-	14	1	184	2	Y	-0-					1
01	195	N	195	-0-	-0-	-0-	15	1	180	2	Y	-0-	1	1			-0-
02	196	N	171	-0-	-25	-0-	10	1	161	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	180	N	151	-0-	-29	-0-	8	1	143	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	48	1	470	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	36	1	485	2	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	38	1	475	2	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	32	1	508	2	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	37	1	523	2	Y	1					1
							1	9									
*04	531	N	531	-0-	-0-	-0-	30	1	501	2	Y	-0-	1	1			-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1102	-0-	-1898	447	55	1	1046	3	Y	1					84
							1	9									
12	1629	N	1182	-0-	-447	-0-	45	1	1136	3	Y	1					85
							1	9									
01	1155	N	1155	-0-	-0-	-0-	44	1	1105	3	Y	5					90
							6	9									
02	1036	N	818	-0-	-218	-0-	35	1	782	3	Y	1					91
							1	9									
03	1178	N	671	-0-	-507	-0-	23	1	646	3	Y	2	20	1			73
							2	9									
*04	1255	N	1255	-0-	-0-	-0-	38	1	1215	3	Y	2	1	8			74
							2	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	25	1	322	3	N	-0-					2
12	354	N	354	-0-	-0-	-0-	27	1	326	3	N	1					3
							1	9									
01	341	N	341	-0-	-0-	-0-	35	1	305	3	N	1	3	1			1
							1	9									
02	370	N	370	-0-	-0-	-0-	31	1	338	3	N	1					2
							1	9									
03	455	N	455	-0-	-0-	-0-	34	1	420	3	N	1					3
							1	9									
*04	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-	3	1			-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	19	1	390	3	N	1	1	1			1
							1	9									
12	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					1
01	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					1
02	392	N	373	-0-	-19	-0-	18	1	355	3	N	-0-					1
03	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-	1	1			-0-
*04	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	7	1	136	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

11	671	N	671	-0-	-0-	-0-	31	1	640	2	N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	76	1	626	2	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	35	1	590	2	N	-0-					-0-
03	682	N	677	-0-	-5	-0-	36	1	557	2	N	-0-					-0-
							84	3									
*04	662	N	662	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-
							62	3									

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

11	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	51	1	425	2	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	24	1	441	2	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	25	1	419	2	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	26	1	398	2	N	-0-					-0-
							60	3									
*04	476	N	476	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-
							45	3									

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	4	1	47	3	N	1					1
							1	9									
02	56	N	45	-0-	-11	-0-	4	1	39	3	N	2					3
							2	9									
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					3
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					3

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

11	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					-0-
02	364	N	327	-0-	-37	-0-	24	1	303	3	Y	-0-					-0-
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-	1	1			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	728	-0-	-52	-0-	53	1	673	3	N	2					5
							2	9									
12	768	N	768	-0-	-0-	-0-	52	1	714	3	N	2	2	1			5
							2	9									
01	714	N	714	-0-	-0-	-0-	56	1	656	3	N	2	4	1			3
							2	9									
02	704	N	704	-0-	-0-	-0-	48	1	656	3	N	-0-	1	1			2
03	775	N	477	-0-	-298	-0-	31	1	446	3	N	-0-	1	1			1
*04	774	N	774	-0-	-0-	-0-	51	1	722	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	59	-0-	-271	-0-	4	1	54	3	N	1					1
							1	9									
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
01	378	N	378	-0-	-0-	-0-	30	1	348	3	N	-0-	1	1			-0-
02	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	74	1	939	3	N	4					7
							4	9									
12	1039	N	1039	-0-	-0-	-0-	70	1	967	3	N	2	3	1			6
							2	9									
01	942	N	942	-0-	-0-	-0-	74	1	866	3	N	2	5	1			3
							2	9									
02	965	N	965	-0-	-0-	-0-	66	1	899	3	N	-0-	1	1			2
03	1054	N	839	-0-	-215	-0-	55	1	784	3	N	-0-	1	1			1
*04	1005	N	1005	-0-	-0-	-0-	67	1	937	3	N	1	1	1			1
							1	9									

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	82	-0-	-68	-0-	6	1	75	3	N	1					1
							1	9									
12	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					1
01	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-	1	1			-0-
02	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	5	1	76	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	530	-0-	-70	-0-	39	1	489	3	N	2					4
							2	9									
12	576	N	576	-0-	-0-	-0-	39	1	536	3	N	1	2	1			3
							1	9									
01	555	N	555	-0-	-0-	-0-	44	1	511	3	N	-0-	2	1			1
02	555	N	555	-0-	-0-	-0-	38	1	517	3	N	-0-					1
03	589	N	393	-0-	-196	-0-	26	1	367	3	N	-0-	1	1			-0-
04	540	N	448	-0-	-92	-0-	30	1	418	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
02	196	N	165	-0-	-31	-0-	14	1	151	3	Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	18	1	190	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	16	1	177	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					2
12	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					2
01	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					2
02	224	N	157	-0-	-67	-0-	13	1	144	2	N	-0-					2
03	217	N	158	-0-	-59	-0-	14	1	144	2	N	-0-					2
04	180	N	142	-0-	-38	-0-	11	1	131	2	N	-0-					2

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	392	X	62	-0-	-330	-0-	62	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	12	1	160	3	N	1	1	1			1
							1	9									
12	169	N	169	-0-	-0-	-0-	9	1	159	3	N	1	1	1			1
							1	9									
01	169	N	169	-0-	-0-	-0-	10	1	158	3	N	1	1	1			1
							1	9									
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-	1	1			-0-
*04	163	N	163	-0-	-0-	-0-	12	1	148	3	N	3	1	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	X	459	-0-	-0-	-0-	35	1	424	3	Y	-0-					-0-
12	589	X	365	-0-	-224	-0-	28	1	337	3	Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	46	1	584	3	Y	-0-					-0-
02	420	N	250	-0-	-170	-0-	19	1	231	3	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
04	600	N	409	-0-	-191	-0-	30	1	379	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
*02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					1
12	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					1
01	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					1
02	224	N	146	-0-	-78	-0-	9	1	137	3	Y	-0-					1
03	248	N	157	-0-	-91	-0-	11	1	146	3	Y	-0-					1
04	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

11	715 N	715	-0-	-0-	-0-	99	1	616	3	N	-0-					1
12	657 N	657	-0-	-0-	-0-	85	1	571	3	N	1					2
						1	9									
01	667 N	667	-0-	-0-	-0-	116	1	547	3	N	4					6
						4	9									
02	843 N	843	-0-	-0-	-0-	184	1	658	3	N	1					7
						1	9									
03	939 N	939	-0-	-0-	-0-	197	1	742	3	N	-0-					7
*04	796 N	796	-0-	-0-	-0-	188	1	607	3	N	1	5	1			3
						1	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

11	780 N	740	-0-	-40	-0-	54	1	684	3	N	2					5
						2	9									
12	784 N	784	-0-	-0-	-0-	53	1	729	3	N	2	2	1			5
						2	9									
01	757 N	757	-0-	-0-	-0-	60	1	696	3	N	1	4	1			2
						1	9									
02	700 N	693	-0-	-7	-0-	47	1	645	3	N	1	1	1			2
						1	9									
03	775 N	703	-0-	-72	-0-	46	1	657	3	N	-0-	1	1			1
*04	810 N	810	-0-	-0-	-0-	54	1	756	3	N	-0-					1

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

11	570 N	554	-0-	-16	-0-	554	3			N	-0-					-0-
12	572 N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	568 N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	522 N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	579 N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*04	561 N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

11	480 N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	491 N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	489 N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	472 N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	523 N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	503 N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

11	450	N	446	-0-	-4	-0-	29	1	417	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	45	1	388	3	N	-0-					-0-
02	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	28	1	408	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

11	420	N	410	-0-	-10	-0-	27	1	383	3	N	-0-					1
12	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					1
01	425	N	425	-0-	-0-	-0-	44	1	381	3	N	-0-					1
02	392	N	377	-0-	-15	-0-	23	1	354	3	N	-0-					1
03	434	N	406	-0-	-28	-0-	26	1	380	3	N	-0-					1
04	420	N	380	-0-	-40	-0-	23	1	357	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

11	555	N	555	-0-	-0-	-0-	40	1	514	3	N	1					2
							1	9									
12	383	N	383	-0-	-0-	-0-	29	1	353	3	N	1					3
							1	9									
01	508	N	508	-0-	-0-	-0-	52	1	455	3	N	1	3	1			1
							1	9									
02	466	N	466	-0-	-0-	-0-	39	1	426	3	N	1					2
							1	9									
03	501	N	501	-0-	-0-	-0-	38	1	462	3	N	1					3
							1	9									
*04	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-	3	1			-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

11	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	17	1	180	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-			-0-
12	184	N	184	-0-	-0-	-0-	20	1	164	2	N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-			-0-
02	168	N	165	-0-	-3	-0-	9	1	156	2	N	-0-			-0-
03	186	N	178	-0-	-8	-0-	10	1	146	2	N	-0-			-0-
							22	3							
04	180	N	39	-0-	-141	-0-	2	1	33	2	N	-0-			-0-
							4	3							

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	98	1	173	3	Y	-0-			3
12	270	N	270	-0-	-0-	-0-	101	1	169	3	Y	-0-			3
01	257	N	257	-0-	-0-	-0-	101	1	156	3	Y	-0-			3
02	252	N	239	-0-	-13	-0-	91	1	148	3	Y	-0-			3
03	279	N	257	-0-	-22	-0-	101	1	156	3	Y	-0-			3
04	240	N	216	-0-	-24	-0-	98	1	118	3	Y	-0-			3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	416	-0-	-34	-0-	19	1	397	3	N	-0-	1	1	-0-
12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-			-0-
01	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-			-0-
02	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-
03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-			-0-
*04	441	N	441	-0-	-0-	-0-	24	1	417	3	N	-0-			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	64	1	716	2	N	-0-			2
12	845	N	845	-0-	-0-	-0-	70	1	774	2	N	1			3
							1	9							
01	855	N	855	-0-	-0-	-0-	67	1	788	2	N	-0-			3
02	746	N	746	-0-	-0-	-0-	60	1	685	2	N	1			4
							1	9							
03	838	N	838	-0-	-0-	-0-	74	1	764	2	N	-0-			4
*04	821	N	821	-0-	-0-	-0-	66	1	755	2	N	-0-			4

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	582	-0-	-168	-0-	27	1	555	2	N	-0-			-0-
12	599	N	599	-0-	-0-	-0-	65	1	534	2	N	-0-			-0-
01	618	N	618	-0-	-0-	-0-	31	1	587	2	N	-0-			-0-
02	559	N	559	-0-	-0-	-0-	31	1	528	2	N	-0-			-0-
03	613	N	613	-0-	-0-	-0-	33	1	504	2	N	-0-			-0-
							76	3							
04	600	N	600	-0-	-0-	-0-	34	1	510	2	N	-0-			-0-
							56	3							

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					1
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					1
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					1
02	560	N	303	-0-	-257	-0-	303	3			N	-0-					1
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					1
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	13	1	274	2	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	31	1	253	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
							36	3									
*04	290	N	290	-0-	-0-	-0-	17	1	246	2	N	-0-					-0-
							27	3									

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	X	10	-0-	-68	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	9	1	93	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	29	1	181	2	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	21	1	147	2	Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	28	1	143	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

11	1100	N	1100	-0-	-0-	-0-	58	1	799	3	N	221	50	1			178
							243	9									
12	1164	N	1164	-0-	-0-	-0-	49	1	830	3	N	259	132	1			305
							285	9									
01	1225	N	1225	-0-	-0-	-0-	50	1	822	3	N	321	417	1			209
							353	9									
02	1056	N	1056	-0-	-0-	-0-	47	1	738	3	N	246	92	1	1	8	362
							271	9									
*03	1140	N	1140	-0-	-0-	-0-	62	1	836	3	N	220	419	1			163
							242	9									
*04	1043	N	1043	-0-	-0-	-0-	63	1	1	2	N	172	175	1			160
							790	3	189	9							

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

11	171	N	171	-0-	-0-	-0-	19	1	152	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	110	1	138	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	116	1	112	3	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	77	1	92	3	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	116	1	119	3	Y	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	116	1	148	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

11	252	N	252	-0-	-0-	-0-	21	1	229	3	N	2					4
							2	9									
12	255	N	255	-0-	-0-	-0-	21	1	232	3	N	2	4	1			2
							2	9									
01	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					2
02	224	N	213	-0-	-11	-0-	19	1	194	3	N	-0-					2
03	248	N	237	-0-	-11	-0-	21	1	214	3	N	2					4
							2	9									
*04	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

11	660	N	601	-0-	-59	-0-	27	1	574	3	N	-0-	1	1			1
12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					1
01	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					1
02	595	N	595	-0-	-0-	-0-	29	1	564	3	N	2	1	1			2
							2	9									
03	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-	1	1			1
*04	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-	1	1			-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

11	420	N	417	-0-	-3	-0-	36	1	381	3	N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	35	1	390	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	33	1	344	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	36	1	380	3	N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	37	1	363	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	23	1	489	3	N	1	2	1			1
							1	9									
12	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					1
01	551	N	551	-0-	-0-	-0-	26	1	521	3	N	4					5
							4	9									
02	524	N	524	-0-	-0-	-0-	26	1	497	3	N	1	3	1			3
							1	9									
03	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-	2	1			1
*04	562	N	562	-0-	-0-	-0-	31	1	530	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

11	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	82	1	499	3	N	1	1	8			-0-
							1	9									
02	585	N	585	-0-	-0-	-0-	86	1	496	3	N	3	3	8			-0-
							3	9									
03	678	N	678	-0-	-0-	-0-	95	1	582	3	N	1	1	8			-0-
							1	9									
*04	625	N	625	-0-	-0-	-0-	83	1	540	3	N	2	2	8			-0-
							2	9									

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

11	220	N	220	-0-	-0-	-0-	18	1	201	3	N	1					1
							1	9									
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
02	56	N	-0-	-0-	-56	-0-					N	3					4
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					4
*04	259	N	259	-0-	-0-	-0-	21	1	237	3	N	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

11	209	N	209	-0-	-0-	-0-	10	1	199	2	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	22	1	185	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	10	1	173	2	N	1					1
							1	9									
03	217	N	208	-0-	-9	-0-	11	1	171	2	N	-0-					1
							26	3									
04	210	N	174	-0-	-36	-0-	10	1	148	2	N	-0-					1
							16	3									

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

11	1899	N	640	-0-	-1259	-0-	59	1	581	2	Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	62	1	838	2	Y	-0-					-0-
01	845	N	845	-0-	-0-	-0-	63	1	782	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	41	1	650	2	Y	-0-					-0-
03	899	N	836	-0-	-63	-0-	56	1	780	2	Y	-0-					-0-
04	810	N	809	-0-	-1	-0-	45	1	764	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					1
12	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					1
01	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					1
02	140	N	136	-0-	-4	-0-	9	1	127	3	Y	-0-					1
03	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2683	N	999	-0-	-1684	-0-	56	1	943	2	Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	78	1	985	2	Y	-0-					-0-
01	819	N	819	-0-	-0-	-0-	114	1	705	2	Y	-0-					-0-
02	924	N	42	-0-	-882	-0-	3	1	39	2	Y	-0-					-0-
03	1054	N	203	-0-	-851	-0-	25	1	178	2	Y	-0-					-0-
*04	1092	N	1092	-0-	-0-	-0-	180	1	912	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	16	1	134	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	2	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							19	3									
04	150	N	145	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							14	3									

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	25	1	426	2	N	1					1
							1	9									
03	495	N	495	-0-	-0-	-0-	27	1	407	2	N	-0-					1
							61	3									
*04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1071	-0-	-1929	294	68	1	1003	3	Y	-0-					1
12	1294	N	1000	-0-	-294	-0-	67	1	933	3	Y	-0-					1
01	1068	N	1068	-0-	-0-	-0-	70	1	998	3	Y	-0-	1	1			-0-
02	1008	N	990	-0-	-18	-0-	61	1	929	3	Y	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	65	1	1025	3	Y	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	66	1	1005	3	Y	-0-					-0-

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	478	-0-	-32	-0-	22	1	456	3	N	-0-	1	1			-0-
12	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
02	448	N	424	-0-	-24	-0-	21	1	403	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	340	-0-	-50	-0-	16	1	324	2	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	36	1	293	2	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-					-0-
02	308	N	294	-0-	-14	-0-	16	1	277	2	N	1					1
							1	9									
03	341	N	336	-0-	-5	-0-	18	1	276	2	N	-0-					1
							42	3									
04	330	N	329	-0-	-1	-0-	19	1	279	2	N	-0-					1
							31	3									

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1080	-0-	-1920	542	69	1	1010	3	Y	1					3
							1	9									
12	1580	N	1038	-0-	-542	-0-	69	1	967	3	Y	2					5
							2	9									
01	944	N	944	-0-	-0-	-0-	62	1	874	3	Y	7	5	1			7
							8	9									
02	1034	N	1034	-0-	-0-	-0-	63	1	965	3	Y	5					12
							6	9									
03	1105	N	1105	-0-	-0-	-0-	65	1	1038	3	Y	2	9	1			5
							2	9									
*04	1054	N	1054	-0-	-0-	-0-	65	1	986	3	Y	3					8
							3	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	5	1	23	2	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	686	-0-	-64	-0-	32	1	654	2	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	73	1	599	2	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	19	1	358	2	N	-0-					-0-
02	644	N	473	-0-	-171	-0-	26	1	447	2	N	-0-					-0-
03	682	N	509	-0-	-173	-0-	27	1	419	2	N	-0-					-0-
							63	3									
*04	466	N	466	-0-	-0-	-0-	27	1	395	2	N	-0-					-0-
							44	3									

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	650	-0-	-547	-0-	42	1	608	3	Y	-0-					1
12	690	N	690	-0-	-0-	-0-	46	1	643	3	Y	1					2
							1	9									
01	658	N	658	-0-	-0-	-0-	43	1	614	3	Y	1	2	1			1
							1	9									
02	616	N	582	-0-	-34	-0-	36	1	546	3	Y	-0-					1
03	682	N	680	-0-	-2	-0-	40	1	639	3	Y	1	1	1			1
							1	9									
*04	663	N	663	-0-	-0-	-0-	41	1	622	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	22	1	281	2	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	43	1	267	2	Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	18	1	251	2	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	38	1	267	2	Y	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	50	1	253	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1952	-0-	-1048	4028	181	1	1771	2	Y	-0-					-0-
12	3100	N	1842	-0-	-1258	2770	126	1	1716	2	Y	-0-					-0-
01	3100	N	1917	-0-	-1183	1587	143	1	1774	2	Y	-0-					-0-
02	2800	N	1947	-0-	-853	734	114	1	1833	2	Y	-0-					-0-
03	2793	N	2059	-0-	-734	-0-	138	1	1920	2	Y	1					1
							1	9									
*04	1965	N	1965	-0-	-0-	-0-	110	1	1855	2	Y	-0-	1	1			-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	772	-0-	-942	-0-	41	1	731	3	Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	34	1	748	3	Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	42	1	630	3	Y	-0-					-0-
02	728	N	709	-0-	-19	-0-	30	1	679	3	Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	39	1	762	3	Y	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	50	1	767	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					1
12	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					1
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					1
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					1
03	1023	N	981	-0-	-42	-0-	981	3			N	-0-					1
*04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	39	1	385	2	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	24	1	377	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	30	1	414	2	Y	-0-					-0-
04	450	N	419	-0-	-31	-0-	23	1	396	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	12	1	254	2	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	29	1	239	2	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	13	1	250	2	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	14	1	228	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	14	1	217	2	N	-0-					-0-
							33	3									
*04	252	N	252	-0-	-0-	-0-	14	1	214	2	N	-0-					-0-
							24	3									

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	22	1	454	2	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	52	1	428	2	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	24	1	456	2	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	24	1	410	2	N	1					1
							1	9									
03	483	N	483	-0-	-0-	-0-	26	1	397	2	N	-0-					1
							60	3									
04	450	N	393	-0-	-57	-0-	23	1	333	2	N	-0-					1
							37	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15	-0-	57	1	647	2	N	1					2
							1	9									
12	718	N	718	-0-	-0-	-0-	60	1	658	2	N	-0-					2
01	714	N	714	-0-	-0-	-0-	56	1	658	2	N	-0-					2
02	726	N	726	-0-	-0-	-0-	58	1	668	2	N	-0-					2
03	727	N	727	-0-	-0-	-0-	64	1	662	2	N	1					3
							1	9									
*04	1094	N	1094	-0-	-0-	-0-	88	1	1006	2	N	-0-					3

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1041	-0-	-249	-0-	70	1	967	3	N	4	7	1			6
							4	9									
12	1232	N	1232	-0-	-0-	-0-	69	1	1160	3	N	3	3	1			6
							3	9									
01	1110	N	1110	-0-	-0-	-0-	63	1	1043	3	N	4	7	1			3
							4	9									
02	1207	N	1207	-0-	-0-	-0-	72	1	1132	3	N	3	1	1			5
							3	9									
03	1381	N	1381	-0-	-0-	-0-	95	1	1280	3	N	5	7	1			3
							6	9									
*04	1278	N	1278	-0-	-0-	-0-	93	1	1	2	N	3	3	1			3
							1181	3	3	9							

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*02	588	N	100	-0-	-488	-0-	100	3			N	-0-					-0-
03	620	N	378	-0-	-242	-0-	378	3			N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	513	-0-	-87	-0-	34	1	476	3	N	3	4	1			3
							3	9									
12	507	N	507	-0-	-0-	-0-	28	1	477	3	N	2	2	1			3
							2	9									
01	498	N	498	-0-	-0-	-0-	28	1	469	3	N	1	3	1			1
							1	9									
02	476	N	444	-0-	-32	-0-	26	1	416	3	N	2	1	1			2
							2	9									
03	496	N	487	-0-	-9	-0-	33	1	452	3	N	2	3	1			1
							2	9									
04	480	N	469	-0-	-11	-0-	34	1	432	3	N	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	50	1	230	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	63	1	209	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	74	1	204	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	113	1	226	3	Y	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	112	1	219	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1					1
							1	9									
12	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					1
01	175	N	175	-0-	-0-	-0-	11	1	163	3	Y	1	1	1			1
							1	9									
02	168	N	158	-0-	-10	-0-	10	1	148	3	Y	-0-					1
03	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1	1	1			1
							1	9									
04	180	N	169	-0-	-11	-0-	10	1	159	3	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	4	1	50	3	N	1					3
							1	9									
12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					3
01	56	N	56	-0-	-0-	-0-	5	1	48	3	N	3	4	1			2
							3	9									
02	56	N	10	-0-	-46	-0-	1	1	9	3	N	-0-					2
03	62	N	-0-	-0-	-62	-0-					N	-0-					2
04	60	N	1	-0-	-59	-0-	1	3			N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	349	-0-	-101	-0-	16	1	333	2	N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	40	1	328	2	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	15	1	278	2	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	24	1	369	2	N	-0-					-0-
							55	3									
*04	518	N	518	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
							49	3									

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

11	332	N	332	-0-	-0-	-0-	110	1	222	3	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	121	1	317	3	Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	119	1	295	3	Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	107	1	262	3	Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	119	1	287	3	Y	4					4
							4	9									
*04	433	N	433	-0-	-0-	-0-	117	1	316	3	Y	-0-					4

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

11	325	N	325	-0-	-0-	-0-	25	1	298	3	Y	2	1	1			3
							2	9									
12	354	N	354	-0-	-0-	-0-	25	1	327	3	Y	2	2	1			3
							2	9									
01	359	N	359	-0-	-0-	-0-	32	1	327	3	Y	-0-	1	1			2
02	308	N	300	-0-	-8	-0-	25	1	274	3	Y	1	1	1			2
							1	9									
03	341	N	325	-0-	-16	-0-	27	1	298	3	Y	-0-	1	1			1
04	360	N	311	-0-	-49	-0-	25	1	286	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

11	681	N	681	-0-	-0-	-0-	32	1	649	2	N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	81	1	666	2	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	36	1	667	2	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	36	1	600	2	N	-0-					-0-
03	744	N	706	-0-	-38	-0-	38	1	581	2	N	-0-					-0-
							87	3									
*04	693	N	693	-0-	-0-	-0-	40	1	588	2	N	-0-					-0-
							65	3									

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

11	1380	N	1335	-0-	-45	-0-	96	1	1210	3	N	26					84
							29	9									
12	1441	N	1441	-0-	-0-	-0-	96	1	1331	3	N	13	38	1			59
							14	9									
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	41	1			18
02	1310	N	1310	-0-	-0-	-0-	89	1	1220	3	N	1	8	1			11
							1	9									
03	1426	N	1090	-0-	-336	-0-	72	1	1018	3	N	-0-	5	1			6
*04	1295	N	1295	-0-	-0-	-0-	86	1	1209	3	N	-0-	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

11	429	N	429	-0-	-0-	-0-	80	1	349	3	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	92	1	363	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	95	1	441	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	6	1	309	3	N	1	1	8			-0-
							1	9									
03	341	N	325	-0-	-16	-0-	28	1	297	3	N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	65	1	367	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

11	332	N	332	-0-	-0-	-0-	131	1	201	3	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	134	1	200	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	134	1	212	3	Y	1					1
							1	9									
02	316	N	316	-0-	-0-	-0-	122	1	194	3	Y	-0-					1
03	334	N	334	-0-	-0-	-0-	134	1	200	3	Y	-0-	1	1			-0-
*04	326	N	326	-0-	-0-	-0-	129	1	196	3	Y	1					1
							1	9									

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

11	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	8	1	112	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

11	187	N	187	-0-	-0-	-0-	16	1	171	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					-0-
03	217	N	206	-0-	-11	-0-	18	1	188	3	N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

11	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	19	1	156	2	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	9	1	162	2	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	9	1	146	2	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	9	1	141	2	N	-0-					-0-
							21	3									
04	180	N	171	-0-	-9	-0-	10	1	145	2	N	-0-					-0-
							16	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	39	1	381	2	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	29	1	395	2	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	32	1	392	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	23	1	361	2	Y	-0-					-0-
03	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	23	1	388	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	7	1	86	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	42	1	595	3	N	-0-					1
12	655	N	655	-0-	-0-	-0-	41	1	614	3	N	-0-					1
01	632	N	632	-0-	-0-	-0-	65	1	567	3	N	-0-					1
02	588	N	582	-0-	-6	-0-	36	1	546	3	N	-0-					1
03	651	N	645	-0-	-6	-0-	41	1	604	3	N	-0-					1
*04	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1036	-0-	-74	-0-	1036	3			N	-0-					1
12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					1
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1
02	980	N	891	-0-	-89	-0-	891	3			N	-0-					1
03	1054	N	931	-0-	-123	-0-	931	3			N	-0-					1
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	8	1	110	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	22	1	297	3	Y	2					2
							2	9									
01	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-	2	1			-0-
02	481	N	481	-0-	-0-	-0-	32	1	435	3	Y	13					13
							14	9									
03	501	N	501	-0-	-0-	-0-	35	1	465	3	Y	1					14
							1	9									
04	360	N	356	-0-	-4	-0-	24	1	332	3	Y	-0-	12	1			2

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	98	1	520	3	N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	102	1	553	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	102	1	538	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	33	1	385	3	N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	46	1	371	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					6
12	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					6
01	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-	5	1			1
02	84	N	82	-0-	-2	-0-	6	1	76	3	Y	-0-					1
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	89	-0-	-1	-0-	6	1	83	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	435	-0-	-105	-0-	48	1	387	3	N	-0-	5	1			9
12	511	N	511	-0-	-0-	-0-	59	1	449	3	N	3					12
							3	9									
01	181	N	181	-0-	-0-	-0-	25	1	155	3	N	1	5	1			8
							1	9									
02	420	N	160	-0-	-260	-0-	19	1	140	3	N	1					9
							1	9									
03	496	N	232	-0-	-264	-0-	28	1	204	3	N	-0-	4	1			5
*04	359	N	359	-0-	-0-	-0-	42	1	317	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	27	1	341	3	N	2					3
							2	9									
12	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-	2	1			1
01	384	N	384	-0-	-0-	-0-	30	1	354	3	N	-0-	1	1			-0-
02	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
03	372	N	352	-0-	-20	-0-	23	1	329	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	22	1	306	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

11	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	504	N	443	-0-	-61	-0-	443	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					4
02	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					4
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					4
*04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	532	N	430	-0-	-102	-0-	430	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	19	1	210	2	N	-0-					1
12	226	N	226	-0-	-0-	-0-	19	1	207	2	N	-0-					1
01	226	N	226	-0-	-0-	-0-	18	1	208	2	N	-0-					1
02	224	N	208	-0-	-16	-0-	17	1	191	2	N	-0-					1
03	223	N	223	-0-	-0-	-0-	20	1	202	2	N	1					2
							1	9									
04	210	N	203	-0-	-7	-0-	16	1	187	2	N	-0-					2

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	15	1	207	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	17	1	227	3	Y	1					1
							1	9									
04	240	N	234	-0-	-6	-0-	16	1	218	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1112	-0-	-1888	1444	36	1	1076	3	Y	-0-					1
12	2246	N	802	-0-	-1444	-0-	23	1	779	3	Y	-0-					1
01	1610	N	1610	-0-	-0-	-0-	45	1	1565	3	Y	-0-					1
02	1336	N	1336	-0-	-0-	-0-	45	1	1291	3	Y	-0-					1
03	1449	N	1449	-0-	-0-	-0-	49	1	1400	3	Y	-0-					1
*04	1393	N	1393	-0-	-0-	-0-	48	1	1345	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	3			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
04	720	N	391	-0-	-329	-0-	391	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	996	-0-	-114	-0-	85	1	911	3	N	-0-					4
12	953	N	953	-0-	-0-	-0-	78	1	872	3	N	3	4	1			3
							3	9									
01	666	N	666	-0-	-0-	-0-	57	1	609	3	N	-0-					3
02	924	N	691	-0-	-233	-0-	61	1	628	3	N	2					5
							2	9									
03	1241	N	1241	-0-	-0-	-0-	109	1	1132	3	N	-0-					5
*04	1152	N	1152	-0-	-0-	-0-	106	1	1046	3	N	-0-					5
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	22	1	306	3	Y	-0-					-0-
02	308	N	304	-0-	-4	-0-	21	1	283	3	Y	-0-					-0-
03	341	N	331	-0-	-10	-0-	23	1	307	3	Y	1					1
							1	9									
04	330	N	317	-0-	-13	-0-	22	1	295	3	Y	-0-	1	1			-0-
11	480	N	473	-0-	-7	-0-	40	1	431	3	N	2					4
							2	9									
12	620	N	620	-0-	-0-	-0-	184	1	435	3	N	1	3	1			2
							1	9									
01	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					2
02	448	N	418	-0-	-30	-0-	37	1	381	3	N	-0-					2
03	465	N	459	-0-	-6	-0-	40	1	415	3	N	4					6
							4	9									
*04	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					6
11	724	N	556	-0-	-168	-0-	33	1	520	3	Y	3					4
							3	9									
12	564	N	564	-0-	-0-	-0-	38	1	525	3	Y	1					5
							1	9									
01	553	N	553	-0-	-0-	-0-	38	1	515	3	Y	-0-	4	1			1
02	532	N	492	-0-	-40	-0-	34	1	458	3	Y	-0-					1
03	558	N	531	-0-	-27	-0-	37	1	494	3	Y	-0-					1
04	540	N	499	-0-	-41	-0-	34	1	465	3	Y	-0-	1	1			-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-	1	1			1
12	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					1
01	588	N	588	-0-	-0-	-0-	27	1	558	3	N	3					4
							3	9									
02	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-	2	1			2
03	496	N	428	-0-	-68	-0-	20	1	408	3	N	-0-	1	1			1
04	480	N	348	-0-	-132	-0-	19	1	329	3	N	-0-	1	1			-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	134	1	599	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	130	1	512	3	N	8					8
							9	9									
01	459	N	459	-0-	-0-	-0-	107	1	342	3	N	9	6	1			11
							10	9									
02	196	N	176	-0-	-20	-0-	91	1	84	3	N	1					12
							1	9									
03	217	N	168	-0-	-49	-0-	42	1	125	3	N	1	7	1			6
							1	9									
04	210	N	143	-0-	-67	-0-	40	1	101	3	N	2	4	1			4
							2	9									

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	679	-0-	-11	-0-	45	1	634	3	N	-0-					1
12	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-					1
01	807	N	807	-0-	-0-	-0-	83	1	724	3	N	-0-					1
02	644	N	641	-0-	-3	-0-	39	1	602	3	N	-0-					1
03	682	N	665	-0-	-17	-0-	42	1	623	3	N	-0-					1
04	780	N	725	-0-	-55	-0-	44	1	681	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

11	3000	N	1364	-0-	-1636	1988	81	1	1283	3	Y	-0-					2
12	3100	N	1393	-0-	-1707	281	94	1	1299	3	Y	-0-					2
01	1657	N	1376	-0-	-281	-0-	93	1	1277	3	Y	5	2	1	1	8	4
							6	9									
02	1268	N	1268	-0-	-0-	-0-	87	1	1178	3	Y	3	1	8			6
							3	9									
03	1404	N	1404	-0-	-0-	-0-	98	1	1298	3	Y	7	1	8			12
							8	9									
*04	1327	N	1327	-0-	-0-	-0-	90	1	1234	3	Y	3	13	1			2
							3	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	11	1	112	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

11	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	2	1	39	3	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

11	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

11	480	N	455	-0-	-25	-0-	21	1	434	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	49	1	406	2	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	23	1	436	2	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
							58	3									
*04	460	N	460	-0-	-0-	-0-	26	1	391	2	N	-0-					-0-
							43	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	186	1	541	3	N	1	1	1			-0-
							1	9									
12	473	N	473	-0-	-0-	-0-	208	1	265	3	N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	236	1	392	3	N	7					7
							8	9									
02	814	N	814	-0-	-0-	-0-	206	1	607	3	N	1					8
							1	9									
03	820	N	820	-0-	-0-	-0-	230	1	590	3	N	-0-	4	1			4
04	630	N	630	-0-	-0-	-0-	211	1	417	3	N	2	3	1			3
							2	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	28	1	299	3	N	2					5
							2	9									
12	341	N	341	-0-	-0-	-0-	28	1	312	3	N	1	5	1			1
							1	9									
01	258	N	258	-0-	-0-	-0-	22	1	236	3	N	-0-					1
02	308	N	304	-0-	-4	-0-	27	1	277	3	N	-0-					1
03	367	N	367	-0-	-0-	-0-	32	1	335	3	N	-0-					1
*04	334	N	334	-0-	-0-	-0-	31	1	303	3	N	-0-					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-					13
12	317	N	317	-0-	-0-	-0-	21	1	295	3	Y	1					14
							1	9									
01	309	N	309	-0-	-0-	-0-	21	1	287	3	Y	1	13	1			2
							1	9									
02	280	N	278	-0-	-2	-0-	19	1	259	3	Y	-0-					2
03	310	N	299	-0-	-11	-0-	21	1	277	3	Y	1					3
							1	9									
04	300	N	293	-0-	-7	-0-	20	1	273	3	Y	-0-	3	1			-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	578	-0-	-297	-0-	34	1	544	3	Y	-0-					-0-
12	561	N	561	-0-	-0-	-0-	38	1	523	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	31	1	420	3	Y	-0-					-0-
02	532	N	216	-0-	-316	-0-	15	1	201	3	Y	-0-					-0-
03	558	N	291	-0-	-267	-0-	20	1	270	3	Y	1					1
							1	9									
04	450	N	348	-0-	-102	-0-	24	1	324	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	34	1	281	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	16	1	296	2	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	16	1	267	2	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							39	3									
*04	305	N	305	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							29	3									

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	16	1	131	2	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	126	2	N	5					5
							6	9									
03	155	N	145	-0-	-10	-0-	8	1	119	2	N	-0-					5
							18	3									
04	150	N	143	-0-	-7	-0-	8	1	122	2	N	-0-					5
							13	3									

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	27	1	288	3	N	2					4
							2	9									
12	330	N	330	-0-	-0-	-0-	27	1	302	3	N	1	4	1			1
							1	9									
01	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					1
02	424	N	424	-0-	-0-	-0-	38	1	386	3	N	-0-					1
03	437	N	437	-0-	-0-	-0-	38	1	397	3	N	2					3
							2	9									
*04	383	N	383	-0-	-0-	-0-	35	1	348	3	N	-0-					3

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	53	1	752	3	N	1	1	1			-0-
							1	9									
12	791	N	791	-0-	-0-	-0-	49	1	736	3	N	5					5
							6	9									
01	264	N	264	-0-	-0-	-0-	27	1	233	3	N	4	4	1			5
							4	9									
02	756	N	213	-0-	-543	-0-	13	1	199	3	N	1	1	8			5
							1	9									
03	806	N	364	-0-	-442	-0-	23	1	341	3	N	-0-	3	1			2
*04	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	472	-0-	-38	-0-	22	1	450	2	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	50	1	414	2	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	22	1	416	2	N	-0-					-0-
02	448	N	383	-0-	-65	-0-	21	1	362	2	N	-0-					-0-
03	465	N	407	-0-	-58	-0-	22	1	335	2	N	-0-					-0-
							50	3									
04	420	N	383	-0-	-37	-0-	22	1	325	2	N	-0-					-0-
							36	3									

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	54	1	298	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	59	1	298	2	Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	36	1	280	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	39	1	308	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	43	1	292	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	34	1	361	2	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	64	1	354	2	Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	68	1	346	2	Y	-0-					-0-
02	379	N	379	-0-	-0-	-0-	44	1	335	2	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	48	1	373	2	Y	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	52	1	353	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	77	1	1099	3	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	71	1	1062	3	N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	136	1	1183	3	N	-0-					-0-
02	1064	N	1061	-0-	-3	-0-	65	1	996	3	N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					-0-
*04	1280	N	1280	-0-	-0-	-0-	77	1	1203	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	-0-	79	1	1123	3	N	-0-	1	1			1
12	1203	N	1203	-0-	-0-	-0-	76	1	1127	3	N	-0-					1
01	1266	N	1266	-0-	-0-	-0-	131	1	1135	3	N	-0-					1
02	1067	N	1067	-0-	-0-	-0-	65	1	1002	3	N	-0-					1
03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					1
*04	1129	N	1129	-0-	-0-	-0-	68	1	1061	3	N	-0-					1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	26	1	372	3	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	40	1	347	3	N	-0-					-0-
02	364	N	347	-0-	-17	-0-	21	1	326	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	19	1	304	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1109	-0-	-31	-0-	73	1	1035	3	N	1	1	1			1
							1	9									
12	1114	N	1114	-0-	-0-	-0-	70	1	1043	3	N	1	1	1			1
							1	9									
01	1106	N	1106	-0-	-0-	-0-	114	1	992	3	N	-0-	1	1			-0-
02	1038	N	1038	-0-	-0-	-0-	63	1	974	3	N	1					1
							1	9									
03	1186	N	1186	-0-	-0-	-0-	75	1	1111	3	N	-0-	1	1			-0-
*04	1134	N	1134	-0-	-0-	-0-	68	1	1066	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

11	254	N	254	-0-	-0-	-0-	22	1	232	2	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	41	1	226	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	43	1	221	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	30	1	238	2	Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

11	326	N	326	-0-	-0-	-0-	19	1	307	3	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-					-0-
01	T. A.		326	-0-	326	326	22	1	304	3	Y	-0-					-0-
02	T. A.		296	-0-	296	622	20	1	275	3	Y	1					1
							1	9									
03	941	X	319	-0-	-622	-0-	22	1	297	3	Y	-0-					1
*04	298	X	298	-0-	-0-	-0-	20	1	278	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

11	1389	N	668	-0-	-721	-0-	40	1	628	3	Y	-0-					-0-
12	665	N	665	-0-	-0-	-0-	45	1	620	3	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	43	1	596	3	Y	-0-					-0-
02	616	N	587	-0-	-29	-0-	40	1	547	3	Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	50	1	658	3	Y	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	47	1	644	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	19	1	260	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	18	1	233	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	16	1	214	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	475	-0-	-365	-0-	28	1	447	3	N	-0-					1
12	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					1
01	469	N	469	-0-	-0-	-0-	32	1	433	3	N	4	1	1			4
							4	9									
02	497	N	497	-0-	-0-	-0-	34	1	462	3	N	1					5
							1	9									
03	571	N	571	-0-	-0-	-0-	40	1	524	3	N	6					11
							7	9									
*04	547	N	547	-0-	-0-	-0-	37	1	507	3	N	3	12	1			2
							3	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	25	1	345	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	23	1	311	3	N	1					1
							1	9									
03	371	N	371	-0-	-0-	-0-	26	1	345	3	N	-0-					1
*04	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-	1	1			-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	27	1	226	2	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	13	1	239	2	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	13	1	212	2	N	10					10
							11	9									
03	256	N	256	-0-	-0-	-0-	14	1	210	2	N	-0-					10
							32	3									
*04	246	N	246	-0-	-0-	-0-	14	1	209	2	N	-0-					10
							23	3									

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	15	1	309	2	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	36	1	294	2	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	17	1	309	2	N	-0-					-0-
02	308	N	300	-0-	-8	-0-	17	1	283	2	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	18	1	275	2	N	-0-					-0-
							41	3									
04	330	N	318	-0-	-12	-0-	18	1	270	2	N	-0-					-0-
							30	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	28	1	449	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	32	1	445	3	Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	32	1	433	3	Y	-0-					-0-
02	448	N	436	-0-	-12	-0-	30	1	406	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	34	1	454	3	Y	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	32	1	434	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

11	2760	X	2663	-0-	-97	-0-	227	1	2433	3	N	3					5
							3	9									
12	2852	X	2728	-0-	-124	-0-	225	1	2502	3	N	1	4	1			2
							1	9									
01	2433	N	2433	-0-	-0-	-0-	207	1	2226	3	N	-0-					2
02	2492	N	1983	-0-	-509	-0-	176	1	1806	3	N	1					3
							1	9									
03	2909	N	2909	-0-	-0-	-0-	254	1	2654	3	N	1					4
							1	9									
*04	2636	N	2636	-0-	-0-	-0-	243	1	2393	3	N	-0-					4

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

11	780	N	690	-0-	-90	-0-	45	1	645	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	68	1	592	3	N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	52	1	768	3	N	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

11	1560	N	1394	-0-	-166	-0-	92	1	1301	3	N	1	1	1			1
							1	9									
12	1329	N	1329	-0-	-0-	-0-	84	1	1245	3	N	-0-					1
01	967	N	967	-0-	-0-	-0-	100	1	867	3	N	-0-	1	1			-0-
02	1420	N	1420	-0-	-0-	-0-	87	1	1333	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	84	1	1251	3	N	-0-					-0-
*04	1046	N	1046	-0-	-0-	-0-	63	1	983	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

11	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	38	1	571	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	60	1	522	3	N	-0-					-0-
02	560	N	551	-0-	-9	-0-	34	1	517	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	39	1	576	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	34	1	524	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	804	-0-	-1113	-0-	69	1	735	2	Y	-0-					-0-
12	870	N	870	-0-	-0-	-0-	133	1	737	2	Y	-0-					-0-
01	865	N	865	-0-	-0-	-0-	142	1	723	2	Y	-0-					-0-
02	770	N	770	-0-	-0-	-0-	89	1	681	2	Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	100	1	781	2	Y	-0-					-0-
04	840	N	832	-0-	-8	-0-	107	1	725	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	707	-0-	-73	-0-	52	1	652	3	N	3					6
							3	9									
12	893	N	893	-0-	-0-	-0-	60	1	831	3	N	2	3	1			5
							2	9									
01	871	N	871	-0-	-0-	-0-	69	1	801	3	N	1	4	1			2
							1	9									
02	672	N	654	-0-	-18	-0-	45	1	609	3	N	-0-	1	1			1
03	899	N	732	-0-	-167	-0-	48	1	683	3	N	1	1	1			1
							1	9									
04	840	N	701	-0-	-139	-0-	47	1	654	3	N	-0-					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-					1
12	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-	1	1			-0-
02	84	N	38	-0-	-46	-0-	3	1	35	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
04	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	11	1	221	2	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	25	1	208	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	12	1	195	2	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	12	1	191	2	N	-0-					-0-
							29	3									
*04	225	N	225	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
							21	3									

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	79	1	849	3	N	3					5
							3	9									
12	799	N	799	-0-	-0-	-0-	66	1	732	3	N	1	4	1			2
							1	9									
01	730	N	730	-0-	-0-	-0-	62	1	668	3	N	-0-					2
02	1217	N	1217	-0-	-0-	-0-	108	1	1109	3	N	-0-					2
03	1338	N	1338	-0-	-0-	-0-	117	1	1219	3	N	2					4
							2	9									
*04	818	N	818	-0-	-0-	-0-	75	1	743	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	43	1	457	3	N	5					10
							6	9									
12	538	N	538	-0-	-0-	-0-	44	1	493	3	N	1	9	1			2
							1	9									
01	965	N	965	-0-	-0-	-0-	82	1	883	3	N	-0-					2
02	498	N	498	-0-	-0-	-0-	44	1	453	3	N	1					3
							1	9									
03	527	N	504	-0-	-23	-0-	44	1	458	3	N	2					5
							2	9									
04	660	N	414	-0-	-246	-0-	38	1	376	3	N	-0-					5

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	19	1	238	3	N	1					2
							1	9									
12	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-	1	1			1
01	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-	1	1			-0-
02	252	N	244	-0-	-8	-0-	17	1	227	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	14	1	145	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	56	1	157	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	11	1	114	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	48	1	606	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	26	1	322	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	72	1	636	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	50	1	553	3	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	48	1	591	3	N	-0-					-0-
04	690	N	625	-0-	-65	-0-	41	1	583	3	N	1					1
							1	9									

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
04	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	23	1	371	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	28	1	379	3	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	27	1	376	3	Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	25	1	341	3	Y	-0-					-0-
03	403	N	304	-0-	-99	-0-	21	1	283	3	Y	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

11	495	N	495	-0-	-0-	-0-	36	1	458	3	N	1					3
							1	9									
12	406	N	406	-0-	-0-	-0-	27	1	378	3	N	1	2	1			2
							1	9									
01	469	N	469	-0-	-0-	-0-	37	1	431	3	N	1	2	1			1
							1	9									
02	476	N	365	-0-	-111	-0-	25	1	340	3	N	-0-					1
03	403	N	302	-0-	-101	-0-	20	1	282	3	N	-0-	1	1			-0-
*04	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

11	780	N	767	-0-	-13	-0-	65	1	696	3	N	5					9
							6	9									
12	772	N	772	-0-	-0-	-0-	63	1	706	3	N	3	8	1			4
							3	9									
01	721	N	721	-0-	-0-	-0-	61	1	660	3	N	-0-					4
02	728	N	662	-0-	-66	-0-	59	1	602	3	N	1					5
							1	9									
03	744	N	285	-0-	-459	-0-	25	1	260	3	N	-0-					5
04	690	N	33	-0-	-657	-0-	3	1	30	3	N	-0-					5

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

11	840	N	821	-0-	-19	-0-	54	1	766	3	N	1	1	1			-0-
							1	9									
12	817	N	817	-0-	-0-	-0-	51	1	766	3	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	82	1	713	3	N	-0-					-0-
02	756	N	741	-0-	-15	-0-	45	1	696	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

11	540	N	533	-0-	-7	-0-	35	1	498	3	N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	55	1	477	3	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	30	1	457	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	30	1	473	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	60	1	851	3	N	1	1	1			1
							1	9									
12	1147	N	1147	-0-	-0-	-0-	72	1	1075	3	N	-0-	1	1			-0-
01	826	N	826	-0-	-0-	-0-	85	1	741	3	N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	55	1	848	3	N	-0-					-0-
03	1085	N	813	-0-	-272	-0-	51	1	762	3	N	-0-					-0-
04	810	N	697	-0-	-113	-0-	42	1	655	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	496	-0-	-14	-0-	45	1	451	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	44	1	447	3	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	40	1	462	3	N	-0-					-0-
02	476	N	457	-0-	-19	-0-	44	1	410	3	N	3	1	8			2
							3	9									
03	496	N	468	-0-	-28	-0-	34	1	434	3	N	-0-					2
*04	483	N	483	-0-	-0-	-0-	45	1	438	3	N	-0-					2

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	33	1	472	3	N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	62	1	540	3	N	-0-					-0-
02	476	N	463	-0-	-13	-0-	28	1	435	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
04	570	N	511	-0-	-59	-0-	31	1	480	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	27	1	292	3	N	3					5
							3	9									
12	302	N	302	-0-	-0-	-0-	25	1	277	3	N	-0-	4	1			1
01	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					1
02	308	N	225	-0-	-83	-0-	20	1	205	3	N	-0-					1
03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					1
*04	300	N	300	-0-	-0-	-0-	28	1	272	3	N	-0-					1

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	421	-0-	-29	-0-	195	1	226	2	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	217	1	219	2	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	204	1	262	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	186	1	233	2	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	203	1	199	2	N	-0-					-0-
							30	3									
04	450	N	420	-0-	-30	-0-	198	1	200	2	N	-0-					-0-
							22	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	50	1	637	3	N	2					5
							2	9									
12	832	N	832	-0-	-0-	-0-	56	1	772	3	N	4	3	1			6
							4	9									
01	881	N	881	-0-	-0-	-0-	69	1	811	3	N	1	4	1			3
							1	9									
02	644	N	613	-0-	-31	-0-	42	1	571	3	N	-0-	1	1			2
03	837	N	703	-0-	-134	-0-	46	1	657	3	N	-0-	1	1			1
04	840	N	802	-0-	-38	-0-	53	1	748	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	355	-0-	-65	-0-	23	1	332	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	46	1	398	3	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	29	1	444	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	116	1	499	3	Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	120	1	519	3	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	122	1	566	3	Y	-0-					-0-
02	600	N	600	-0-	-0-	-0-	110	1	490	3	Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	123	1	553	3	Y	10					10
							11	9									
*04	687	N	687	-0-	-0-	-0-	120	1	567	3	Y	-0-					10

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	15	1	198	3	Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	15	1	194	3	Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	14	1	189	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	46	1	647	3	N	1	1	1			1
							1	9									
12	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					1
01	674	N	674	-0-	-0-	-0-	70	1	604	3	N	-0-					1
02	644	N	612	-0-	-32	-0-	37	1	575	3	N	-0-					1
03	620	N	545	-0-	-75	-0-	34	1	511	3	N	-0-					1
04	660	N	497	-0-	-163	-0-	30	1	467	3	N	-0-					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1334	-0-	-1666	1492	115	1	1219	2	Y	-0-					-0-
12	2932	N	1440	-0-	-1492	-0-	220	1	1220	2	Y	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	236	1	1200	2	Y	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	150	1	1156	2	Y	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	165	1	1298	2	Y	-0-					-0-
*04	1400	N	1400	-0-	-0-	-0-	180	1	1220	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	766	-0-	-785	-0-	46	1	720	3	Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	53	1	730	3	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	53	1	721	3	Y	-0-					-0-
02	728	N	698	-0-	-30	-0-	48	1	649	3	Y	1					1
							1	9									
03	775	N	759	-0-	-16	-0-	53	1	706	3	Y	-0-					1
04	750	N	727	-0-	-23	-0-	50	1	677	3	Y	-0-	1	1			-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

11	1283	N	701	-0-	-582	-0-	223	1	474	3	Y	4					23
							4	9									
12	592	N	592	-0-	-0-	-0-	221	1	368	3	Y	3					26
							3	9									
01	424	N	424	-0-	-0-	-0-	110	1	307	3	Y	6	22	1			10
							7	9									
02	644	N	546	-0-	-98	-0-	115	1	430	3	Y	1					11
							1	9									
03	589	N	453	-0-	-136	-0-	137	1	315	3	Y	1	9	1			3
							1	9									
04	420	N	242	-0-	-178	-0-	189	1	53	3	Y	-0-					3

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

11	734	N	734	-0-	-0-	-0-	221	1	513	3	N	-0-	1	1			-0-
12	749	N	749	-0-	-0-	-0-	225	1	514	3	N	9	1	1			8
							10	9									
01	769	N	769	-0-	-0-	-0-	250	1	519	3	N	-0-	5	1			3
02	678	N	678	-0-	-0-	-0-	202	1	459	3	N	15	3	8			15
							17	9									
03	773	N	773	-0-	-0-	-0-	227	1	537	3	N	8	8	1			15
							9	9									
*04	753	N	753	-0-	-0-	-0-	217	1	517	3	N	17	16	1			16
							19	9									

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	5	1	66	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

11	1050	N	979	-0-	-71	-0-	46	1	933	2	N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	112	1	923	2	N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	52	1	974	2	N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	53	1	900	2	N	5					5
							6	9									
03	1195	N	1195	-0-	-0-	-0-	64	1	983	2	N	-0-					5
							148	3									
*04	1092	N	1092	-0-	-0-	-0-	63	1	927	2	N	-0-					5
							102	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

11	630	N	574	-0-	-56	-0-	42	1	530	3	N	2					4
							2	9									
12	623	N	623	-0-	-0-	-0-	42	1	579	3	N	2	2	1			4
							2	9									
01	620	N	620	-0-	-0-	-0-	49	1	570	3	N	1	3	1			2
							1	9									
02	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			2
							1	9									
03	620	N	530	-0-	-90	-0-	35	1	495	3	N	-0-	1	1			1
*04	755	N	755	-0-	-0-	-0-	50	1	705	3	N	-0-					1

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

11	450	N	433	-0-	-17	-0-	32	1	399	3	N	2					3
							2	9									
12	457	N	457	-0-	-0-	-0-	31	1	426	3	N	-0-	1	1			2
01	833	N	833	-0-	-0-	-0-	66	1	766	3	N	1	2	1			1
							1	9									
02	408	N	408	-0-	-0-	-0-	28	1	379	3	N	1	1	1			1
							1	9									
03	465	N	398	-0-	-67	-0-	26	1	372	3	N	-0-					1
04	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-	1	1			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

11	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
02	224	N	161	-0-	-63	-0-	11	1	150	3	Y	-0-					-0-
03	310	N	169	-0-	-141	-0-	12	1	156	3	Y	1					1
							1	9									
04	180	N	156	-0-	-24	-0-	11	1	145	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

11	409	N	409	-0-	-0-	-0-	24	1	385	3	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-
02	392	N	340	-0-	-52	-0-	23	1	317	3	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	25	1	332	3	Y	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					-0-
02	168	N	129	-0-	-39	-0-	9	1	120	3	Y	-0-					-0-
03	155	N	129	-0-	-26	-0-	9	1	120	3	Y	-0-					-0-
*04	1416	N	1416	-0-	-0-	-0-	96	1	1319	3	Y	1	1	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	874	-0-	-26	-0-	75	1	799	3	N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	255	1	787	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	51	1	551	3	N	-0-					-0-
02	812	N	784	-0-	-28	-0-	70	1	714	3	N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	76	1	791	3	N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	63	1	620	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	7	1	147	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	17	1	140	2	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	8	1	130	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	8	1	127	2	N	-0-					-0-
							19	3									
04	150	N	149	-0-	-1	-0-	9	1	126	2	N	-0-					-0-
							14	3									

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	17	1	352	2	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	40	1	334	2	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	19	1	350	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	20	1	305	2	N	-0-					-0-
							46	3									
*04	362	N	362	-0-	-0-	-0-	21	1	307	2	N	-0-					-0-
							34	3									

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					1
12	160	N	160	-0-	-0-	-0-	11	1	148	3	N	1	1	1			1
							1	9									
01	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-	1	1			-0-
02	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					6
12	270	N	270	-0-	-0-	-0-	95	1	175	3	Y	-0-					6
01	270	N	270	-0-	-0-	-0-	95	1	175	3	Y	-0-					6
02	226	N	226	-0-	-0-	-0-	86	1	140	3	Y	-0-					6
03	279	N	250	-0-	-29	-0-	95	1	155	3	Y	-0-					6
04	270	N	217	-0-	-53	-0-	92	1	125	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	28	1	301	3	N	2					4
							2	9									
12	276	N	276	-0-	-0-	-0-	23	1	252	3	N	1	4	1			1
							1	9									
01	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					1
02	308	N	242	-0-	-66	-0-	21	1	221	3	N	-0-					1
03	279	N	256	-0-	-23	-0-	22	1	234	3	N	-0-					1
04	270	N	262	-0-	-8	-0-	24	1	238	3	N	-0-					1

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13	-0-	36	1	459	3	N	2					4
							2	9									
12	510	N	510	-0-	-0-	-0-	34	1	475	3	N	1	2	1			3
							1	9									
01	506	N	506	-0-	-0-	-0-	40	1	464	3	N	2	3	1			2
							2	9									
02	476	N	467	-0-	-9	-0-	32	1	435	3	N	-0-	1	1			1
03	500	N	500	-0-	-0-	-0-	33	1	466	3	N	1	1	1			1
							1	9									
*04	505	N	505	-0-	-0-	-0-	34	1	471	3	N	-0-					1

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	50	1	716	3	N	-0-					3
12	686	N	686	-0-	-0-	-0-	47	1	639	3	N	-0-					3
01	692	N	692	-0-	-0-	-0-	48	1	635	3	N	8					11
							9	9									
02	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					11
03	678	N	678	-0-	-0-	-0-	48	1	630	3	N	-0-	9	1			2
*04	658	N	658	-0-	-0-	-0-	47	1	602	3	N	8					10
							9	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1348	-0-	-32	-0-	63	1	1285	2	N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	147	1	1214	2	N	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	68	1	1279	2	N	-0-					-0-
02	1260	N	1225	-0-	-35	-0-	68	1	1151	2	N	5					5
							6	9									
03	1364	N	1357	-0-	-7	-0-	73	1	1116	2	N	-0-					5
							168	3									
*04	1320	N	1320	-0-	-0-	-0-	76	1	1120	2	N	-0-					5
							124	3									

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	482	-0-	-238	-0-	39	1	442	2	N	1					1
							1	9									
12	365	N	365	-0-	-0-	-0-	30	1	335	2	N	-0-					1
01	419	N	419	-0-	-0-	-0-	33	1	386	2	N	-0-					1
02	448	N	385	-0-	-63	-0-	31	1	354	2	N	-0-					1
03	460	N	460	-0-	-0-	-0-	41	1	419	2	N	-0-					1
04	420	N	374	-0-	-46	-0-	30	1	344	2	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	248	-0-	-82	-0-	21	1	226	3	N	1					3
							1	9									
12	272	N	272	-0-	-0-	-0-	22	1	249	3	N	1	3	1			1
							1	9									
01	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					1
02	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-					1
03	285	N	285	-0-	-0-	-0-	25	1	260	3	N	-0-					1
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					1

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
02	140	N	123	-0-	-17	-0-	8	1	115	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	10	1	126	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	800	-0-	-731	-0-	48	1	751	3	Y	1					1
							1	9									
12	760	N	760	-0-	-0-	-0-	51	1	709	3	Y	-0-					1
01	756	N	756	-0-	-0-	-0-	51	1	704	3	Y	1	1	1			1
							1	9									
02	756	N	642	-0-	-114	-0-	44	1	598	3	Y	-0-					1
03	793	N	793	-0-	-0-	-0-	56	1	736	3	Y	1					2
							1	9									
*04	737	N	737	-0-	-0-	-0-	50	1	687	3	Y	-0-	2	1			-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	640	-0-	-80	-0-	42	1	598	3	N	-0-					1
12	664	X	664	-0-	-0-	-0-	42	1	622	3	N	-0-					1
01	934	N	934	-0-	-0-	-0-	96	1	838	3	N	-0-					1
02	588	N	580	-0-	-8	-0-	35	1	545	3	N	-0-					1
03	651	N	632	-0-	-19	-0-	40	1	592	3	N	-0-					1
04	780	N	565	-0-	-215	-0-	34	1	531	3	N	-0-					1

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					2
12	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					2
01	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-	1	1			1
02	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					1
*04	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	68	1	335	3	Y	-0-					3
12	314	N	314	-0-	-0-	-0-	64	1	250	3	Y	-0-					3
01	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-	3	1			-0-
02	364	N	340	-0-	-24	-0-	54	1	286	3	Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	60	1	202	3	Y	-0-					-0-
*04	811	N	811	-0-	-0-	-0-	145	1	666	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	21	1	252	3	N	2					2
							2	9									
01	273	N	273	-0-	-0-	-0-	28	1	245	3	N	-0-	2	1			-0-
02	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	708	-0-	-12	-0-	52	1	653	3	N	3					5
							3	9									
12	731	N	731	-0-	-0-	-0-	49	1	681	3	N	1	2	1			4
							1	9									
01	718	N	718	-0-	-0-	-0-	57	1	660	3	N	1	3	1			2
							1	9									
02	672	N	669	-0-	-3	-0-	46	1	623	3	N	-0-	1	1			1
03	744	N	645	-0-	-99	-0-	42	1	602	3	N	1	1	1			1
							1	9									
*04	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					1

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2552	N	921	-0-	-1631	-0-	55	1	866	3	Y	-0-					-0-
12	965	N	965	-0-	-0-	-0-	65	1	900	3	Y	-0-					-0-
01	949	N	949	-0-	-0-	-0-	64	1	884	3	Y	1					1
							1	9									
02	868	N	862	-0-	-6	-0-	59	1	803	3	Y	-0-					1
03	961	N	958	-0-	-3	-0-	67	1	890	3	Y	1					2
							1	9									
04	930	N	926	-0-	-4	-0-	63	1	863	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	11	1	122	3	N	1					6
							1	9									
12	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-	5	1			1
01	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					1
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					1
03	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					1
04	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					1

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	22	1	76	3	N	1	1	1			1
							1	9									
12	105	N	105	-0-	-0-	-0-	28	1	76	3	N	1	1	1			1
							1	9									
01	110	N	110	-0-	-0-	-0-	32	1	78	3	N	-0-	1	1			-0-
02	89	N	89	-0-	-0-	-0-	8	1	74	3	N	6	1	8			5
							7	9									
03	108	N	108	-0-	-0-	-0-	12	1	82	3	N	13	2	1			16
							14	9									
*04	130	N	130	-0-	-0-	-0-	8	1	81	3	N	37	17	1			36
							41	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
02	T. A.		1	-0-	1	3	1	2			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	68	1	860	3	N	-0-					1
12	915	N	915	-0-	-0-	-0-	70	1	845	3	N	-0-					1
01	1261	N	1261	-0-	-0-	-0-	129	1	1132	3	N	-0-	1	1			-0-
02	833	N	833	-0-	-0-	-0-	69	1	764	3	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	59	1	724	3	N	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	681	-0-	-69	-0-	32	1	649	2	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	80	1	658	2	N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	36	1	666	2	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	36	1	609	2	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	39	1	593	2	N	-0-					-0-
							89	3									
*04	695	N	695	-0-	-0-	-0-	40	1	590	2	N	-0-					-0-
							65	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	40	1	504	3	N	2					4
							2	9									
12	482	N	482	-0-	-0-	-0-	32	1	444	3	N	5	2	1			7
							6	9									
01	472	N	472	-0-	-0-	-0-	37	1	434	3	N	1	5	1			3
							1	9									
02	504	N	324	-0-	-180	-0-	22	1	302	3	N	-0-	1	1			2
03	496	N	358	-0-	-138	-0-	24	1	334	3	N	-0-	1	1			1
*04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	1	1			1
							1	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

11	630	N	579	-0-	-51	-0-	27	1	552	2	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	61	1	505	2	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	28	1	521	2	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	28	1	478	2	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
							71	3									
*04	545	N	545	-0-	-0-	-0-	31	1	463	2	N	-0-					-0-
							51	3									

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

11	150	N	122	-0-	-28	-0-	6	1	116	2	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	16	1	135	2	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
*04	162	N	162	-0-	-0-	-0-	9	1	138	2	N	-0-					-0-
							15	3									

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

11	390	N	384	-0-	-6	-0-	18	1	366	2	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	41	1	340	2	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	19	1	363	2	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	19	1	326	2	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	21	1	319	2	N	-0-					-0-
							48	3									
04	360	N	353	-0-	-7	-0-	20	1	300	2	N	-0-					-0-
							33	3									

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-	1	1			-0-
12	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	19	1	299	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	66	1	662	3	N	1	1	1			3
							1	9									
12	792	N	792	-0-	-0-	-0-	71	1	720	3	N	1	2	1			2
							1	9									
*01	747	N	747	-0-	-0-	-0-	59	1	687	3	N	1	1	1			2
							1	9									
*02	672	N	569	-0-	-103	-0-	55	1	513	3	N	1	2	1			1
							1	9									
*03	806	N	394	-0-	-412	-0-	28	1	365	3	N	1	1	1			1
							1	9									
04	720	N	422	-0-	-298	-0-	39	1	382	3	N	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

11	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	12	1	166	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

11	90	N	76	-0-	-14	-0-	5	1	50	3	N	19	15	1			31
							21	9									
12	59	N	59	-0-	-0-	-0-	4	1	42	3	N	12	23	1			20
							13	9									
*01	51	N	51	-0-	-0-	-0-	4	1	46	3	N	1	7	1			14
							1	9									
*02	84	N	33	-0-	-51	-0-	3	1	29	3	N	1	9	1			6
							1	9									
*03	62	N	58	-0-	-4	-0-	4	1	51	3	N	3	3	1			6
							3	9									
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-	2	1			4

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

11	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					2
12	644	N	644	-0-	-0-	-0-	70	1	574	2	N	-0-					2
01	644	N	644	-0-	-0-	-0-	33	1	611	2	N	-0-					2
02	595	N	595	-0-	-0-	-0-	33	1	554	2	N	7					9
							8	9									
03	653	N	653	-0-	-0-	-0-	35	1	537	2	N	-0-					9
							81	3									
04	630	N	627	-0-	-3	-0-	36	1	532	2	N	-0-					9
							59	3									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

11	360	N	315	-0-	-45	-0-	28	1	286	3	N	1	1	1			2
							1	9									
12	330	N	330	-0-	-0-	-0-	30	1	300	3	N	-0-	1	1			1
*01	328	N	328	-0-	-0-	-0-	26	1	302	3	N	-0-					1
*02	308	N	298	-0-	-10	-0-	29	1	268	3	N	1	1	1			1
							1	9									
*03	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					1
04	330	N	325	-0-	-5	-0-	30	1	295	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
02	196	N	157	-0-	-39	-0-	8	1	149	3	N	-0-					-0-
03	217	N	74	-0-	-143	-0-	3	1	71	3	N	-0-					-0-
04	180	N	123	-0-	-57	-0-	7	1	116	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

11	548	N	548	-0-	-0-	-0-	40	1	506	3	N	2					4
							2	9									
12	480	N	480	-0-	-0-	-0-	32	1	447	3	N	1	2	1			3
							1	9									
01	476	N	476	-0-	-0-	-0-	37	1	437	3	N	2	3	1			2
							2	9									
02	504	N	437	-0-	-67	-0-	30	1	407	3	N	-0-	1	1			1
03	465	N	380	-0-	-85	-0-	25	1	354	3	N	1	1	1			1
							1	9									
04	450	N	228	-0-	-222	-0-	15	1	213	3	N	-0-					1

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

11	1200	N	1141	-0-	-59	-0-	1141	3			N	-0-					1
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					1
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					1
02	1064	N	1039	-0-	-25	-0-	1039	3			N	-0-					1
03	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					1
04	1110	N	1091	-0-	-19	-0-	1091	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

11	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	12	1	127	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					1
12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					1
01	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
02	168	N	146	-0-	-22	-0-	7	1	139	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-	1	1			-0-
*04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1142	-0-	-58	-0-	83	1	1055	3	N	4					8
							4	9									
12	1274	N	1274	-0-	-0-	-0-	86	1	1185	3	N	3	4	1			7
							3	9									
01	1092	N	1092	-0-	-0-	-0-	86	1	1005	3	N	1	5	1			3
							1	9									
02	1193	N	1193	-0-	-0-	-0-	81	1	1111	3	N	1	2	1			2
							1	9									
03	1271	N	1017	-0-	-254	-0-	67	1	949	3	N	1	1	1			2
							1	9									
*04	1282	N	1282	-0-	-0-	-0-	85	1	1197	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	10	1	184	3	N	-0-					1
12	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					1
01	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
02	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-	1	1			-0-
*04	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1404	-0-	-96	-0-	66	1	1338	2	N	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	155	1	1280	2	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	75	1	1399	2	N	-0-					-0-
02	1316	N	1277	-0-	-39	-0-	71	1	1200	2	N	5					5
							6	9									
03	1443	N	1443	-0-	-0-	-0-	77	1	1187	2	N	-0-					5
							179	3									
04	1440	N	1407	-0-	-33	-0-	81	1	1194	2	N	-0-					5
							132	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	353	-0-	-247	-0-	26	1	326	3	N	1					3
							1	9									
12	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-	1	1			2
01	555	N	555	-0-	-0-	-0-	44	1	511	3	N	-0-	1	1			1
02	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-	1	1			-0-
03	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					-0-
04	540	N	255	-0-	-285	-0-	17	1	238	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37	-0-	26	1	326	3	N	1					2
							1	9									
12	369	N	369	-0-	-0-	-0-	25	1	343	3	N	1	1	1			2
							1	9									
01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-	1	1			1
02	336	N	293	-0-	-43	-0-	20	1	273	3	N	-0-	1	1			-0-
03	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	27	1	385	3	N	1					1
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	533	-0-	-37	-0-	25	1	508	2	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	58	1	476	2	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-					-0-
02	504	N	432	-0-	-72	-0-	24	1	408	2	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	23	1	346	2	N	-0-					-0-
							52	3									
04	480	N	405	-0-	-75	-0-	23	1	344	2	N	-0-					-0-
							38	3									

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1487	-0-	-13	-0-	98	1	1387	3	N	2	2	1			1
							2	9									
12	1550	X	1512	-0-	-38	-0-	95	1	1416	3	N	1	1	1			1
							1	9									
01	1550	X	1549	-0-	-1	-0-	160	1	1388	3	N	1	1	1			1
							1	9									
02	1400	X	1315	-0-	-85	-0-	80	1	1235	3	N	-0-					1
03	1550	X	1540	-0-	-10	-0-	97	1	1443	3	N	-0-					1
04	1500	X	1392	-0-	-108	-0-	84	1	1308	3	N	-0-	1	1			-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	191	-0-	-79	-0-	14	1	177	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	16	1	218	3	N	69					69
							76	9									
01	286	N	286	-0-	-0-	-0-	17	1	200	3	N	63	66	1			66
							69	9									
02	284	N	284	-0-	-0-	-0-	15	1	203	3	N	60	40	1			86
							66	9									
03	310	N	257	-0-	-53	-0-	13	1	180	3	N	58	53	1			91
							64	9									
*04	294	N	294	-0-	-0-	-0-	16	1	224	3	N	49	51	1			89
							54	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	17	1	212	3	N	1					2
							1	9									
12	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-	1	1			1
01	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-	1	1			-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	N	-0-					-0-
03	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	15	1	210	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	840	-0-	-150	-0-	98	1	742	3	N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	101	1	774	3	N	-0-					-0-
01	867	N	867	-0-	-0-	-0-	101	1	766	3	N	-0-					-0-
02	784	N	763	-0-	-21	-0-	91	1	672	3	N	-0-					-0-
03	868	N	834	-0-	-34	-0-	101	1	733	3	N	-0-					-0-
04	840	N	795	-0-	-45	-0-	98	1	697	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	39	1	493	3	N	2					4
							2	9									
12	511	N	511	-0-	-0-	-0-	34	1	476	3	N	1	2	1			3
							1	9									
01	510	N	510	-0-	-0-	-0-	40	1	470	3	N	-0-	2	1			1
02	504	N	483	-0-	-21	-0-	33	1	450	3	N	-0-					1
03	496	N	469	-0-	-27	-0-	31	1	438	3	N	-0-	1	1			-0-
*04	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	40	1	565	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	39	1	584	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	61	1	530	3	N	-0-					-0-
02	560	N	505	-0-	-55	-0-	31	1	474	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	33	1	523	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1048	-0-	-212	-0-	69	1	978	3	N	1	1	1			1
							1	9									
12	1031	N	1031	-0-	-0-	-0-	65	1	966	3	N	-0-	1	1			-0-
01	1029	N	1029	-0-	-0-	-0-	106	1	923	3	N	-0-					-0-
02	980	N	916	-0-	-64	-0-	56	1	860	3	N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	98	-0-	-292	-0-	8	1	90	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	17	1	186	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	19	1	208	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

11	630	N	617	-0-	-13	-0-	45	1	570	3	N	2					4
							2	9									
12	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-	2	1			2
01	632	N	632	-0-	-0-	-0-	50	1	581	3	N	1	2	1			1
							1	9									
02	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					1
03	651	N	522	-0-	-129	-0-	34	1	488	3	N	-0-	1	1			-0-
*04	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

11	480	N	459	-0-	-21	-0-	39	1	420	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	37	1	415	3	N	1					1
							1	9									
01	405	N	405	-0-	-0-	-0-	34	1	371	3	N	-0-					1
02	420	N	396	-0-	-24	-0-	35	1	361	3	N	-0-					1
03	434	N	420	-0-	-14	-0-	37	1	383	3	N	-0-					1
*04	405	N	405	-0-	-0-	-0-	37	1	368	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

11	900	N	880	-0-	-20	-0-	47	1	832	3	N	1	2	1			5
							1	9									
12	872	N	872	-0-	-0-	-0-	41	1	830	3	N	1	2	1			4
							1	9									
01	870	N	870	-0-	-0-	-0-	41	1	828	3	N	1	1	1	1	8	3
							1	9									
02	812	N	760	-0-	-52	-0-	36	1	722	3	N	2	1	1	1	8	3
							2	9									
03	888	N	888	-0-	-0-	-0-	49	1	837	3	N	2	1	1	1	8	3
							2	9									
04	840	N	813	-0-	-27	-0-	52	1	760	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1025	-0-	-25	-0-	87	1	936	3	N	2					4
							2	9									
12	1045	N	1045	-0-	-0-	-0-	86	1	958	3	N	1	4	1			1
							1	9									
01	1037	N	1037	-0-	-0-	-0-	88	1	949	3	N	-0-					1
02	952	N	941	-0-	-11	-0-	83	1	857	3	N	1					2
							1	9									
03	1023	N	1023	-0-	-0-	-0-	89	1	932	3	N	2					4
							2	9									
04	990	N	952	-0-	-38	-0-	88	1	864	3	N	-0-					4

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	6	1	84	3	N	1	1	1			1
							1	9									
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
01	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-	1	1			-0-
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12	-0-	39	1	487	3	N	2					4
							2	9									
12	538	N	538	-0-	-0-	-0-	36	1	501	3	N	1	2	1			3
							1	9									
01	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-	2	1			1
02	504	N	304	-0-	-200	-0-	21	1	283	3	N	-0-					1
03	527	N	27	-0-	-500	-0-	2	1	25	3	N	-0-	1	1			-0-
04	390	N	15	-0-	-375	-0-	1	1	14	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	32	1	326	3	N	6	1	1			7
							7	9									
12	433	N	433	-0-	-0-	-0-	38	1	381	3	N	13	9	1			11
							14	9									
*01	423	N	423	-0-	-0-	-0-	32	1	378	3	N	12	6	1			17
							13	9									
*02	365	N	365	-0-	-0-	-0-	34	1	319	3	N	11	15	1			13
							12	9									
*03	434	N	239	-0-	-195	-0-	17	1	213	3	N	8	6	1			15
							9	9									
04	390	N	209	-0-	-181	-0-	19	1	180	3	N	9	6	1	1	8	17
							10	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	17	1	170	3	N	-0-					1
12	183	N	183	-0-	-0-	-0-	16	1	166	3	N	1	1	1			1
							1	9									
*01	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					1
*02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-	1	1			-0-
*03	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	18	1	173	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22	-0-	31	1	396	3	N	1					3
							1	9									
12	448	N	448	-0-	-0-	-0-	30	1	416	3	N	2	2	1			3
							2	9									
01	424	N	424	-0-	-0-	-0-	33	1	391	3	N	-0-	2	1			1
02	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					1
03	434	N	416	-0-	-18	-0-	27	1	389	3	N	-0-	1	1			-0-
*04	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	613	-0-	-107	-0-	45	1	565	3	N	3					5
							3	9									
12	679	N	679	-0-	-0-	-0-	46	1	632	3	N	1	2	1			4
							1	9									
01	556	N	556	-0-	-0-	-0-	44	1	511	3	N	1	3	1			2
							1	9									
02	560	N	498	-0-	-62	-0-	34	1	464	3	N	-0-	1	1			1
03	682	N	461	-0-	-221	-0-	30	1	430	3	N	1	1	1			1
							1	9									
*04	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	33	1	334	3	N	1	1	1			2
							1	9									
12	367	N	367	-0-	-0-	-0-	33	1	334	3	N	-0-	1	1			1
*01	366	N	366	-0-	-0-	-0-	29	1	337	3	N	-0-					1
*02	336	N	332	-0-	-4	-0-	32	1	300	3	N	-0-	1	1			-0-
*03	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	20	1	274	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					-0-
03	279	N	275	-0-	-4	-0-	19	1	256	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	18	1	245	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	63	1	75	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	94	1	52	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	84	1	45	2	Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	97	1	42	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	108	1	54	2	Y	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	101	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	55	1	701	3	N	3					6
							3	9									
12	793	N	793	-0-	-0-	-0-	53	1	738	3	N	2	3	1			5
							2	9									
01	735	N	735	-0-	-0-	-0-	58	1	676	3	N	1	4	1			2
							1	9									
02	700	N	692	-0-	-8	-0-	47	1	644	3	N	1	1	1			2
							1	9									
03	775	N	667	-0-	-108	-0-	44	1	623	3	N	-0-	1	1			1
*04	726	N	726	-0-	-0-	-0-	48	1	677	3	N	1	1	1			1
							1	9									

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	148	-0-	-92	-0-	11	1	137	3	N	-0-					1
12	218	N	218	-0-	-0-	-0-	15	1	202	3	N	1	1	1			1
							1	9									
01	215	N	215	-0-	-0-	-0-	17	1	198	3	N	-0-	1	1			-0-
02	1157	N	1157	-0-	-0-	-0-	79	1	1078	3	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	52	1	734	3	N	-0-					-0-
*04	802	N	802	-0-	-0-	-0-	53	1	749	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	25	1	310	3	N	2					3
							2	9									
12	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-	1	1			2
01	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-	1	1			1
02	308	N	295	-0-	-13	-0-	20	1	275	3	N	-0-	1	1			-0-
03	279	N	244	-0-	-35	-0-	16	1	228	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	21	1	296	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	528	-0-	-102	-0-	39	1	487	3	N	2					4
							2	9									
12	548	N	548	-0-	-0-	-0-	37	1	510	3	N	1	2	1			3
							1	9									
01	542	N	542	-0-	-0-	-0-	43	1	499	3	N	-0-	2	1			1
02	519	N	519	-0-	-0-	-0-	35	1	483	3	N	1	1	1			1
							1	9									
03	558	N	503	-0-	-55	-0-	33	1	469	3	N	1	1	1			1
							1	9									
*04	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	743	-0-	-7	-0-	49	1	694	3	N	-0-					1
12	746	N	746	-0-	-0-	-0-	47	1	696	3	N	3					4
							3	9									
01	730	N	730	-0-	-0-	-0-	75	1	654	3	N	1	2	1			3
							1	9									
02	700	N	660	-0-	-40	-0-	40	1	620	3	N	-0-					3
03	744	N	741	-0-	-3	-0-	47	1	693	3	N	1	2	1			2
							1	9									
04	720	N	706	-0-	-14	-0-	43	1	663	3	N	-0-	1	1			1

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	18	1	359	2	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	41	1	337	2	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	19	1	355	2	N	-0-					-0-
02	364	N	342	-0-	-22	-0-	19	1	323	2	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	313	2	N	-0-					-0-
							47	3									
*04	369	N	369	-0-	-0-	-0-	21	1	313	2	N	-0-					-0-
							35	3									

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1
12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
01	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-					1
03	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					1
04	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	7	1	224	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	6	1	213	3	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-					-0-
02	196	N	117	-0-	-79	-0-	4	1	113	3	Y	-0-					-0-
03	217	N	129	-0-	-88	-0-	4	1	125	3	Y	-0-					-0-
04	150	N	77	-0-	-73	-0-	3	1	74	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	61	1	766	3	N	3					6
							3	9									
12	817	N	817	-0-	-0-	-0-	55	1	758	3	N	4	3	1			7
							4	9									
01	693	N	693	-0-	-0-	-0-	55	1	637	3	N	1	5	1			3
							1	9									
02	672	N	651	-0-	-21	-0-	44	1	607	3	N	-0-	1	1			2
03	744	N	610	-0-	-134	-0-	40	1	570	3	N	-0-	1	1			1
*04	805	N	805	-0-	-0-	-0-	54	1	751	3	N	-0-					1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	25	1	507	2	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	59	1	483	2	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	27	1	505	2	N	-0-					-0-
02	504	N	483	-0-	-21	-0-	27	1	456	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	29	1	439	2	N	-0-					-0-
							66	3									
*04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	49	1	616	3	N	3					4
							3	9									
12	612	N	612	-0-	-0-	-0-	41	1	568	3	N	3	2	1			5
							3	9									
01	493	N	493	-0-	-0-	-0-	39	1	453	3	N	1	4	1			2
							1	9									
02	504	N	413	-0-	-91	-0-	28	1	384	3	N	1	1	1			2
							1	9									
03	558	N	411	-0-	-147	-0-	27	1	384	3	N	-0-	1	1			1
*04	616	N	616	-0-	-0-	-0-	41	1	575	3	N	-0-					1

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	659	-0-	-31	-0-	48	1	608	3	N	3					5
							3	9									
12	603	N	603	-0-	-0-	-0-	41	1	561	3	N	1	2	1			4
							1	9									
01	606	N	606	-0-	-0-	-0-	48	1	557	3	N	1	3	1			2
							1	9									
02	619	N	619	-0-	-0-	-0-	42	1	577	3	N	-0-	1	1			1
03	589	N	566	-0-	-23	-0-	37	1	528	3	N	1	1	1			1
							1	9									
04	600	N	369	-0-	-231	-0-	25	1	344	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	12	1	122	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	25	1	319	3	N	1					2
							1	9									
12	358	N	358	-0-	-0-	-0-	24	1	332	3	N	2	1	1			3
							2	9									
01	366	N	366	-0-	-0-	-0-	29	1	336	3	N	1	2	1			2
							1	9									
02	336	N	332	-0-	-4	-0-	23	1	309	3	N	-0-	1	1			1
03	372	N	324	-0-	-48	-0-	21	1	302	3	N	1	1	1			1
							1	9									
*04	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					1
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
01	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-	1	1			-0-
02	112	N	109	-0-	-3	-0-	7	1	102	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	663	-0-	-27	-0-	31	1	632	2	N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	70	1	580	2	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	34	1	632	2	N	-0-					-0-
02	616	N	608	-0-	-8	-0-	34	1	568	2	N	5					5
							6	9									
03	651	N	642	-0-	-9	-0-	34	1	528	2	N	-0-					5
							80	3									
04	630	N	594	-0-	-36	-0-	34	1	504	2	N	-0-					5
							56	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	30	1	380	3	N	2					3
							2	9									
12	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-	1	1			2
01	410	N	410	-0-	-0-	-0-	32	1	378	3	N	-0-	1	1			1
02	392	N	386	-0-	-6	-0-	26	1	360	3	N	-0-	1	1			-0-
03	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	348	-0-	-102	-0-	25	1	321	3	N	2					3
							2	9									
12	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-	1	1			2
01	385	N	385	-0-	-0-	-0-	30	1	355	3	N	-0-	1	1			1
02	336	N	273	-0-	-63	-0-	19	1	254	3	N	-0-	1	1			-0-
03	341	N	338	-0-	-3	-0-	22	1	316	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	22	1	314	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	851	-0-	-49	-0-	62	1	786	3	N	3					6
							3	9									
12	898	N	898	-0-	-0-	-0-	60	1	836	3	N	2	3	1			5
							2	9									
01	820	N	820	-0-	-0-	-0-	65	1	754	3	N	1	4	1			2
							1	9									
02	791	N	791	-0-	-0-	-0-	54	1	736	3	N	1	1	1			2
							1	9									
03	899	N	829	-0-	-70	-0-	55	1	774	3	N	-0-	1	1			1
*04	920	N	920	-0-	-0-	-0-	61	1	859	3	N	-0-					1

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	13	1	264	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	13	1	226	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
							35	3									
04	270	N	264	-0-	-6	-0-	15	1	224	2	N	-0-					-0-
							25	3									

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	37	1	466	3	N	2					4
							2	9									
12	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-	2	1			2
01	491	N	491	-0-	-0-	-0-	39	1	452	3	N	-0-	1	1			1
02	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-	1	1			-0-
03	527	N	457	-0-	-70	-0-	30	1	427	3	N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	20	1	114	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	21	1	109	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	14	1	105	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	1	1			-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	551	-0-	-19	-0-	37	1	511	3	N	3	4	1			3
							3	9									
12	555	N	555	-0-	-0-	-0-	31	1	522	3	N	2	2	1			3
							2	9									
01	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1	3	1			1
							1	9									
02	504	N	497	-0-	-7	-0-	30	1	465	3	N	2	1	1			2
							2	9									
03	558	N	549	-0-	-9	-0-	38	1	509	3	N	2	3	1			1
							2	9									
04	540	N	488	-0-	-52	-0-	36	1	451	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1145	-0-	-55	-0-	57	1	74	2	N	1	3	1			6
							1013	3	1	9							
12	1091	N	1091	-0-	-0-	-0-	51	1	1039	3	N	1	2	1			5
							1	9									
01	1157	N	1157	-0-	-0-	-0-	52	1	64	2	N	1	2	1			4
							1040	3	1	9							
02	1064	N	1064	-0-	-0-	-0-	46	1	86	2	N	1	1	1			4
							931	3	1	9							
03	1175	N	1175	-0-	-0-	-0-	60	1	79	2	N	1	1	1			4
							1035	3	1	9							
*04	1210	N	1210	-0-	-0-	-0-	67	1	150	2	N	1	1	1			4
							992	3	1	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	401	-0-	-49	-0-	19	1	382	2	N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	42	1	348	2	N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	20	1	368	2	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	20	1	331	2	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	21	1	318	2	N	-0-					-0-
							48	3									
04	390	N	372	-0-	-18	-0-	21	1	316	2	N	-0-					-0-
							35	3									

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	102	1	117	3	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	104	1	119	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	107	1	116	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	96	1	107	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	107	1	118	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	105	1	100	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1004	-0-	-16	-0-	85	1	907	3	N	11					20
							12	9									
12	953	N	953	-0-	-0-	-0-	79	1	873	3	N	1	17	1			4
							1	9									
01	906	N	906	-0-	-0-	-0-	77	1	829	3	N	-0-					4
02	924	N	892	-0-	-32	-0-	79	1	813	3	N	-0-					4
03	1000	N	1000	-0-	-0-	-0-	87	1	911	3	N	2					6
							2	9									
*04	954	N	954	-0-	-0-	-0-	88	1	866	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	35	1	377	3	N	-0-	1	1			-0-
12	409	N	409	-0-	-0-	-0-	34	1	375	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	34	1	345	3	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	36	1	379	3	N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	36	1	356	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	42	1	533	3	N	2					4
							2	9									
12	604	N	604	-0-	-0-	-0-	41	1	561	3	N	2	2	1			4
							2	9									
01	655	N	655	-0-	-0-	-0-	52	1	602	3	N	1	3	1			2
							1	9									
02	560	N	560	-0-	-0-	-0-	38	1	522	3	N	-0-	1	1			1
03	589	N	484	-0-	-105	-0-	32	1	451	3	N	1	1	1			1
							1	9									
04	630	N	349	-0-	-281	-0-	23	1	326	3	N	-0-	1	1			-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	32	1	410	3	N	1					3
							1	9									
12	453	N	453	-0-	-0-	-0-	30	1	421	3	N	2	2	1			3
							2	9									
01	435	N	435	-0-	-0-	-0-	34	1	401	3	N	-0-	2	1			1
02	420	N	414	-0-	-6	-0-	28	1	386	3	N	-0-	1	1			-0-
03	465	N	380	-0-	-85	-0-	25	1	355	3	N	-0-					-0-
04	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	28	1	348	3	N	1					2
							1	9									
12	351	N	351	-0-	-0-	-0-	24	1	325	3	N	2	1	1			3
							2	9									
01	206	N	206	-0-	-0-	-0-	16	1	189	3	N	1	2	1			2
							1	9									
02	364	N	178	-0-	-186	-0-	12	1	166	3	N	-0-	1	1			1
03	341	N	138	-0-	-203	-0-	9	1	128	3	N	1	1	1			1
							1	9									
04	210	N	186	-0-	-24	-0-	12	1	174	3	N	-0-					1

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	760	-0-	-1074	-0-	66	1	694	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	122	1	676	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	128	1	651	2	Y	-0-					-0-
02	700	N	698	-0-	-2	-0-	80	1	618	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	86	1	676	2	Y	-0-					-0-
04	750	N	724	-0-	-26	-0-	93	1	631	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	793	-0-	-597	-0-	68	1	725	2	Y	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	157	1	870	2	Y	-0-					-0-
01	819	N	819	-0-	-0-	-0-	134	1	684	2	Y	1	1	8			-0-
							1	9									
02	652	N	652	-0-	-0-	-0-	75	1	575	2	Y	2	2	8			-0-
							2	9									
03	728	N	728	-0-	-0-	-0-	82	1	645	2	Y	1	1	8			-0-
							1	9									
04	690	N	669	-0-	-21	-0-	86	1	583	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	15	1	460	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	9	1	312	3	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	15	1	531	3	Y	-0-					-0-
02	420	N	311	-0-	-109	-0-	10	1	301	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	11	1	326	3	Y	-0-					-0-
04	450	N	337	-0-	-113	-0-	12	1	325	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	10	1	54	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	10	1	53	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	8	1	52	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-	1	1			-0-
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	47	-0-	-73	-0-	36	1	11	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	33	1	24	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	36	1	24	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	26	1	22	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	280	N	207	-0-	-73	-0-	207	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	21	1	212	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	701	-0-	-49	-0-	701	3			N	-0-					1
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					1
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					1
02	644	N	630	-0-	-14	-0-	630	3			N	-0-					1
03	713	N	687	-0-	-26	-0-	687	3			N	-0-					1
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	411	-0-	-39	-0-	19	1	392	2	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	46	1	376	2	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	21	1	402	2	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	23	1	381	2	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	22	1	345	2	N	-0-					-0-
							52	3									
*04	424	N	424	-0-	-0-	-0-	24	1	360	2	N	-0-					-0-
							40	3									

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	37	1	392	3	N	4					7
							4	9									
12	429	N	429	-0-	-0-	-0-	35	1	394	3	N	-0-	6	1			1
01	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					1
02	392	N	381	-0-	-11	-0-	34	1	346	3	N	1					2
							1	9									
*03	434	N	405	-0-	-29	-0-	35	1	369	3	N	1					3
							1	9									
04	390	N	380	-0-	-10	-0-	35	1	345	3	N	-0-					3

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	5	1	144	3	Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	5	1	149	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					1
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
01	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1
03	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
*04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	25	1	397	3	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-
02	392	N	352	-0-	-40	-0-	24	1	328	3	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	28	1	368	3	Y	1					1
							1	9									
*04	390	N	390	-0-	-0-	-0-	27	1	363	3	Y	-0-	1	1			-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	22	1	122	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	16	1	120	2	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	19	1	131	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	39	1	240	3	N	2					10
							2	9									
12	266	N	266	-0-	-0-	-0-	34	1	231	3	N	1					11
							1	9									
01	233	N	233	-0-	-0-	-0-	41	1	192	3	N	-0-					11
02	252	N	239	-0-	-13	-0-	52	1	186	3	N	1					12
							1	9									
03	279	N	268	-0-	-11	-0-	56	1	212	3	N	-0-					12
*04	275	N	275	-0-	-0-	-0-	65	1	210	3	N	-0-	7	1			5

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	29	1	510	3	N	1	1	1			3
							1	9									
12	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-	1	1			2
01	550	N	550	-0-	-0-	-0-	26	1	523	3	N	1	1	1			2
							1	9									
02	504	N	493	-0-	-11	-0-	23	1	469	3	N	1	1	1			2
							1	9									
03	558	N	546	-0-	-12	-0-	30	1	515	3	N	1	1	1			2
							1	9									
04	540	N	492	-0-	-48	-0-	31	1	460	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	20	1	349	3	N	-0-	1	1			2
12	349	N	349	-0-	-0-	-0-	16	1	332	3	N	1	1	1			2
							1	9									
01	330	N	330	-0-	-0-	-0-	16	1	313	3	N	1	1	1			2
							1	9									
02	336	N	316	-0-	-20	-0-	15	1	301	3	N	-0-	1	1			1
03	514	N	514	-0-	-0-	-0-	28	1	485	3	N	1	1	1			1
							1	9									
*04	440	N	440	-0-	-0-	-0-	28	1	411	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

11	300	N	289	-0-	-11	-0-	54	1	235	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	136	1	236	3	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	116	1	237	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	64	1	228	3	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	68	1	255	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	71	1	229	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
04	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

11	450	N	426	-0-	-24	-0-	40	1	386	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	41	1	377	3	N	1					1
							1	9									
01	406	N	406	-0-	-0-	-0-	41	1	365	3	N	-0-					1
02	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					1
03	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-					1
*04	465	N	465	-0-	-0-	-0-	48	1	417	3	N	-0-					1

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

11	750	N	660	-0-	-90	-0-	105	1	555	3	N	-0-					3
12	731	N	731	-0-	-0-	-0-	182	1	548	3	N	1					4
							1	9									
01	738	N	738	-0-	-0-	-0-	182	1	553	3	N	3					7
							3	9									
02	646	N	646	-0-	-0-	-0-	141	1	504	3	N	1					8
							1	9									
03	744	N	686	-0-	-58	-0-	144	1	542	3	N	-0-					8
04	720	N	647	-0-	-73	-0-	153	1	494	3	N	-0-	5	1			3

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					1
12	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					1
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
03	130	N	130	-0-	-0-	-0-	7	1	119	3	N	4	1	1			4
							4	9									
*04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	-0-	27	1	481	3	N	1	1	1			3
							1	9									
12	520	N	520	-0-	-0-	-0-	24	1	496	3	N	-0-	1	1			2
01	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1	1	1			2
							1	9									
02	476	N	473	-0-	-3	-0-	22	1	450	3	N	1	1	1			2
							1	9									
03	527	N	524	-0-	-3	-0-	29	1	495	3	N	-0-	1	1			1
04	510	N	507	-0-	-3	-0-	32	1	475	3	N	-0-					1

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
02	84	N	54	-0-	-30	-0-	5	1	48	3	N	1					1
							1	9									
03	93	N	-0-	-0-	-93	-0-					N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3051	-0-	-9	-0-	201	1	2846	3	N	4	3	1			3
							4	9									
12	3162	X	3097	-0-	-65	-0-	195	1	2901	3	N	1	2	1			2
							1	9									
01	3100	X	3014	-0-	-86	-0-	311	1	2703	3	N	-0-	1	1			1
02	2856	X	2670	-0-	-186	-0-	163	1	2506	3	N	1					2
							1	9									
03	3162	X	2979	-0-	-183	-0-	188	1	2791	3	N	-0-	1	1			1
04	3060	X	2902	-0-	-158	-0-	175	1	2727	3	N	-0-					1

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	12	1	157	3	N	-0-					1
12	179	N	179	-0-	-0-	-0-	12	1	166	3	N	1	1	1			1
							1	9									
01	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-	1	1			-0-
02	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
04	270	N	184	-0-	-86	-0-	12	1	172	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33	-0-	24	1	301	3	N	2					3
							2	9									
12	339	N	339	-0-	-0-	-0-	23	1	316	3	N	-0-	1	1			2
01	340	N	340	-0-	-0-	-0-	27	1	313	3	N	-0-	1	1			1
02	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-	1	1			-0-
03	341	N	328	-0-	-13	-0-	22	1	306	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	22	1	302	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	612	-0-	-55	-0-	612	3			Y	-0-					6
12	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					6
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					6
02	560	N	430	-0-	-130	-0-	430	3			Y	-0-					6
03	651	N	598	-0-	-53	-0-	598	3			Y	-0-					6
*04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	43	1	543	3	N	2					4
							2	9									
12	540	N	540	-0-	-0-	-0-	36	1	502	3	N	2	2	1			4
							2	9									
01	556	N	556	-0-	-0-	-0-	44	1	511	3	N	1	3	1			2
							1	9									
02	532	N	479	-0-	-53	-0-	33	1	446	3	N	-0-	1	1			1
03	527	N	499	-0-	-28	-0-	33	1	465	3	N	1	1	1			1
							1	9									
04	540	N	527	-0-	-13	-0-	35	1	492	3	N	-0-					1

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	420	-0-	-180	-0-	31	1	387	3	N	2					4
							2	9									
12	610	N	610	-0-	-0-	-0-	41	1	569	3	N	-0-	2	1			2
01	528	N	528	-0-	-0-	-0-	42	1	486	3	N	-0-	1	1			1
02	526	N	526	-0-	-0-	-0-	36	1	490	3	N	-0-	1	1			-0-
03	620	N	437	-0-	-183	-0-	29	1	408	3	N	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	38	1	529	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	51	1	446	3	N	-0-					-0-
02	476	N	426	-0-	-50	-0-	26	1	400	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	12	1	125	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
02	140	N	122	-0-	-18	-0-	11	1	111	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	660	-0-	-30	-0-	56	1	598	3	N	5					10
							6	9									
12	654	N	654	-0-	-0-	-0-	54	1	598	3	N	2	9	1			3
							2	9									
01	762	N	762	-0-	-0-	-0-	65	1	697	3	N	-0-					3
02	616	N	588	-0-	-28	-0-	52	1	535	3	N	1					4
							1	9									
03	654	N	654	-0-	-0-	-0-	57	1	595	3	N	2					6
							2	9									
04	690	N	620	-0-	-70	-0-	57	1	563	3	N	-0-					6

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	18	1	98	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	16	1	123	2	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	17	1	112	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

11	517	N	517	-0-	-0-	-0-	34	1	483	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	26	1	384	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	44	1	378	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	23	1	359	3	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	25	1	374	3	N	-0-					-0-
04	420	N	356	-0-	-64	-0-	21	1	335	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

11	2778	N	936	-0-	-1842	-0-	56	1	880	3	Y	-0-					1
12	958	N	958	-0-	-0-	-0-	65	1	893	3	Y	-0-					1
01	867	N	867	-0-	-0-	-0-	59	1	808	3	Y	-0-	1	1			-0-
02	868	N	734	-0-	-134	-0-	50	1	684	3	Y	-0-					-0-
03	961	N	677	-0-	-284	-0-	48	1	629	3	Y	-0-					-0-
04	840	N	544	-0-	-296	-0-	36	1	488	3	Y	18	8	1			10
							20	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

11	3000	N	1020	-0-	-1980	422	88	1	932	2	Y	-0-					-0-
12	1449	N	1027	-0-	-422	-0-	157	1	870	2	Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	170	1	863	2	Y	-0-					-0-
02	952	N	905	-0-	-47	-0-	104	1	801	2	Y	-0-					-0-
03	977	N	977	-0-	-0-	-0-	110	1	867	2	Y	-0-					-0-
04	990	N	910	-0-	-80	-0-	117	1	793	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

11	390	N	389	-0-	-1	-0-	21	1	368	3	N	-0-	1	1			2
12	388	N	388	-0-	-0-	-0-	18	1	369	3	N	1	1	1			2
							1	9									
01	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-	1	1			1
02	364	N	352	-0-	-12	-0-	17	1	334	3	N	1	1	1			1
							1	9									
03	403	N	395	-0-	-8	-0-	21	1	370	3	N	4	1	1			4
							4	9									
04	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	22	1	253	2	N	2					6
							2	9									
12	289	N	289	-0-	-0-	-0-	24	1	265	2	N	-0-					6
01	284	N	284	-0-	-0-	-0-	22	1	262	2	N	-0-					6
02	252	N	245	-0-	-7	-0-	20	1	225	2	N	-0-					6
03	279	N	253	-0-	-26	-0-	22	1	231	2	N	-0-					6
04	270	N	259	-0-	-11	-0-	21	1	238	2	N	-0-					6

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-	1	1			1
12	227	N	227	-0-	-0-	-0-	11	1	215	3	N	1	1	1			1
							1	9									
01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					1
*04	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	717	-0-	-33	-0-	79	1	638	3	N	-0-	6	1			10
12	718	N	718	-0-	-0-	-0-	82	1	629	3	N	6					16
							7	9									
01	580	N	580	-0-	-0-	-0-	80	1	500	3	N	-0-	6	1			10
02	672	N	605	-0-	-67	-0-	73	1	530	3	N	2					12
							2	9									
03	713	N	618	-0-	-95	-0-	75	1	543	3	N	-0-	5	1			7
*04	634	N	634	-0-	-0-	-0-	75	1	559	3	N	-0-					7

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	839	-0-	-31	-0-	92	1	747	3	N	-0-	6	1			11
12	897	N	897	-0-	-0-	-0-	103	1	787	3	N	6					17
							7	9									
01	824	N	824	-0-	-0-	-0-	113	1	710	3	N	1	7	1			11
							1	9									
02	791	N	791	-0-	-0-	-0-	95	1	692	3	N	4					15
							4	9									
03	899	N	883	-0-	-16	-0-	107	1	776	3	N	-0-	6	1			9
*04	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					9

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	517	-0-	-23	-0-	24	1	493	2	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	57	1	471	2	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	27	1	502	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
04	510	N	510	-0-	-0-	-0-	29	1	433	2	N	-0-					-0-
							48	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	15	1	301	2	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	35	1	288	2	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	16	1	308	2	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	17	1	281	2	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	18	1	273	2	N	-0-					-0-
							41	3									
*04	317	N	317	-0-	-0-	-0-	18	1	269	2	N	-0-					-0-
							30	3									

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

11	358	N	358	-0-	-0-	-0-	21	1	337	3	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
02	336	N	185	-0-	-151	-0-	13	1	172	3	Y	-0-					-0-
03	279	N	210	-0-	-69	-0-	15	1	194	3	Y	1					1
							1	9									
*04	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-	1	1			-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

11	835	N	835	-0-	-0-	-0-	61	1	771	3	N	3					6
							3	9									
12	879	N	879	-0-	-0-	-0-	59	1	818	3	N	2	3	1			5
							2	9									
01	835	N	835	-0-	-0-	-0-	66	1	769	3	N	-0-	3	1			2
02	815	N	815	-0-	-0-	-0-	56	1	759	3	N	-0-	1	1			1
03	868	N	785	-0-	-83	-0-	52	1	733	3	N	-0-	1	1			-0-
*04	875	N	875	-0-	-0-	-0-	58	1	817	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

11	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					1
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					1
01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
02	84	N	72	-0-	-12	-0-	3	1	69	3	N	-0-					1
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7	-0-	43	1	548	3	N	2					4
							2	9									
12	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-	2	1			2
01	593	N	593	-0-	-0-	-0-	47	1	545	3	N	1	2	1			1
							1	9									
02	592	N	592	-0-	-0-	-0-	40	1	548	3	N	4	2	1			3
							4	9									
03	620	N	527	-0-	-93	-0-	35	1	491	3	N	1	2	1			2
							1	9									
*04	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-	1	1			1

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

11	808	N	808	-0-	-0-	-0-	89	1	719	3	N	-0-	7	1			12
12	804	N	804	-0-	-0-	-0-	92	1	705	3	N	6					18
							7	9									
01	740	N	740	-0-	-0-	-0-	102	1	637	3	N	1	7	1			12
							1	9									
02	798	N	798	-0-	-0-	-0-	96	1	693	3	N	8					20
							9	9									
03	806	N	615	-0-	-191	-0-	74	1	539	3	N	2	9	1			13
							2	9									
04	720	N	548	-0-	-172	-0-	65	1	483	3	N	-0-					13

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

11	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					1
12	191	N	191	-0-	-0-	-0-	13	1	177	3	N	1	1	1			1
							1	9									
01	200	N	200	-0-	-0-	-0-	16	1	184	3	N	-0-	1	1			-0-
02	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

11	199	N	199	-0-	-0-	-0-	17	1	182	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	29	1	159	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	32	1	165	2	Y	-0-					-0-
02	196	N	118	-0-	-78	-0-	13	1	104	2	Y	1	1	8			-0-
							1	9									
03	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	17	1	114	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

11	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					1
12	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					1
01	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					1
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	66	1	537	3	N	-0-	5	1			8
12	601	N	601	-0-	-0-	-0-	69	1	526	3	N	5					13
							6	9									
01	526	N	526	-0-	-0-	-0-	72	1	454	3	N	-0-	5	1			8
02	560	N	526	-0-	-34	-0-	63	1	459	3	N	4	1	8			11
							4	9									
03	589	N	585	-0-	-4	-0-	71	1	514	3	N	-0-	5	1			6
*04	554	N	554	-0-	-0-	-0-	65	1	489	3	N	-0-					6

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	372	-0-	-48	-0-	20	1	352	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	119	1	337	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	28	1	341	3	N	-0-					-0-
02	336	N	313	-0-	-23	-0-	15	1	298	3	N	-0-					-0-
03	465	N	372	-0-	-93	-0-	19	1	351	3	N	2	1	1			1
							2	9									
*04	1039	N	1039	-0-	-0-	-0-	51	1	981	3	N	6					7
							7	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	649	-0-	-41	-0-	47	1	599	3	N	3					5
							3	9									
12	704	N	704	-0-	-0-	-0-	47	1	656	3	N	1	2	1			4
							1	9									
01	677	N	677	-0-	-0-	-0-	53	1	624	3	N	-0-	3	1			1
02	627	N	627	-0-	-0-	-0-	43	1	584	3	N	-0-					1
03	713	N	616	-0-	-97	-0-	41	1	575	3	N	-0-	1	1			-0-
*04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	21	1	119	2	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	9	1	44	2	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	9	1	66	2	Y	-0-					-0-
03	124	N	65	-0-	-59	-0-	7	1	58	2	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1326	-0-	-204	-0-	113	1	1211	3	N	2					4
							2	9									
12	1909	N	1909	-0-	-0-	-0-	158	1	1751	3	N	-0-	3	1			1
01	1478	N	1478	-0-	-0-	-0-	126	1	1352	3	N	-0-					1
02	1513	N	1513	-0-	-0-	-0-	134	1	1378	3	N	1					2
							1	9									
03	1891	N	1646	-0-	-245	-0-	144	1	1501	3	N	1					3
							1	9									
04	1440	N	1416	-0-	-24	-0-	130	1	1286	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					1
12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1
02	112	N	93	-0-	-19	-0-	4	1	89	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-	1	1			-0-
*04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-	1	1			1
12	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					1
01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1
02	224	N	202	-0-	-22	-0-	10	1	192	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					1
*04	222	N	222	-0-	-0-	-0-	14	1	206	3	N	2	1	1			2
							2	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					1
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					1
03	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					1
04	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-	1	1			-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	645	-0-	-75	-0-	34	1	611	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	133	1	597	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	45	1	541	3	N	-0-					-0-
02	616	N	549	-0-	-67	-0-	27	1	522	3	N	-0-					-0-
03	744	N	590	-0-	-154	-0-	30	1	560	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	28	1	535	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	911	-0-	-49	-0-	48	1	861	3	N	2	3	1			6
							2	9									
12	948	N	948	-0-	-0-	-0-	44	1	903	3	N	1	2	1			5
							1	9									
01	763	N	763	-0-	-0-	-0-	36	1	726	3	N	1	2	1			4
							1	9									
02	840	N	682	-0-	-158	-0-	32	1	650	3	N	-0-	1	1			3
03	961	N	741	-0-	-220	-0-	41	1	700	3	N	-0-	1	1			2
04	750	N	695	-0-	-55	-0-	44	1	651	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	6	1	102	3	N	2	6	1			12
							2	9									
12	111	N	111	-0-	-0-	-0-	5	1	105	3	N	1	4	1			9
							1	9									
01	111	N	111	-0-	-0-	-0-	5	1	105	3	N	1	3	1			7
							1	9									
02	112	N	103	-0-	-9	-0-	5	1	96	3	N	2	3	1			6
							2	9									
03	124	N	112	-0-	-12	-0-	6	1	105	3	N	1	2	1			5
							1	9									
04	120	N	110	-0-	-10	-0-	7	1	101	3	N	2	2	1			5
							2	9									

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

11	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-	1	1			1
12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
01	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					1
02	224	N	191	-0-	-33	-0-	9	1	182	3	N	-0-					1
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					1
*04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

11	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	54	1	472	3	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	30	1	457	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	31	1	485	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	40	1	508	3	N	2					4
							2	9									
12	897	N	897	-0-	-0-	-0-	155	1	740	3	N	2	2	1			4
							2	9									
01	974	N	974	-0-	-0-	-0-	68	1	792	3	N	104	34	1			74
							114	9									
02	688	N	688	-0-	-0-	-0-	130	1	516	3	N	38	44	1			68
							42	9									
03	640	N	640	-0-	-0-	-0-	38	1	536	3	N	60	44	1			84
							66	9									
*04	638	N	638	-0-	-0-	-0-	38	1	536	3	N	58	56	1			86
							64	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

11	949	N	949	-0-	-0-	-0-	62	1	886	3	N	1	1	1			1
							1	9									
12	1013	N	1013	-0-	-0-	-0-	64	1	948	3	N	1	1	1			1
							1	9									
01	1013	N	1013	-0-	-0-	-0-	105	1	908	3	N	-0-	1	1			-0-
02	901	N	901	-0-	-0-	-0-	55	1	845	3	N	1					1
							1	9									
03	1023	N	1001	-0-	-22	-0-	63	1	938	3	N	-0-	1	1			-0-
04	990	N	935	-0-	-55	-0-	56	1	879	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	448	N	307	-0-	-141	-0-	307	3			N	-0-					-0-
03	558	N	208	-0-	-350	-0-	208	3			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

11	270	N	8	-0-	-262	-0-	1	1	7	3	N	-0-					1
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	1	1			-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

11	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3					3
							3	9									
*04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	44	1	429	3	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	49	1	446	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	47	1	420	3	N	1					1
							1	9									
02	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					1
03	496	N	402	-0-	-94	-0-	39	1	363	3	N	-0-					1
04	450	N	92	-0-	-358	-0-	9	1	83	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	17	1	164	2	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	10	1	164	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	106	-0-	-134	-0-	6	1	100	3	N	-0-					1
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-					1
03	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17	-0-	40	1	511	3	N	2					4
							2	9									
12	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	2	1			3
							1	9									
01	554	N	554	-0-	-0-	-0-	44	1	510	3	N	-0-	2	1			1
02	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					1
03	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			-0-
04	540	N	506	-0-	-34	-0-	34	1	472	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-	1	1			2
12	570	N	570	-0-	-0-	-0-	27	1	542	3	N	1	1	1			2
							1	9									
01	625	N	625	-0-	-0-	-0-	29	1	595	3	N	1	1	1			2
							1	9									
02	495	N	495	-0-	-0-	-0-	23	1	471	3	N	1	1	1			2
							1	9									
03	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-	1	1			1
04	510	N	484	-0-	-26	-0-	31	1	451	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1048	-0-	-1952	139	97	1	951	2	Y	-0-					-0-
12	1348	N	1209	-0-	-139	-0-	83	1	1126	2	Y	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	105	1	1303	2	Y	1	1	1			-0-
							1	9									
02	980	N	946	-0-	-34	-0-	56	1	889	2	Y	1					1
							1	9									
03	1209	N	1067	-0-	-142	-0-	71	1	996	2	Y	-0-					1
04	1320	N	1025	-0-	-295	-0-	57	1	967	2	Y	1	1	1			1
							1	9									

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

11	2819	N	928	-0-	-1891	-0-	86	1	842	2	Y	-0-					-0-
12	893	N	893	-0-	-0-	-0-	61	1	832	2	Y	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	81	1	1004	2	Y	-0-					-0-
02	925	N	925	-0-	-0-	-0-	54	1	870	2	Y	1					1
							1	9									
03	1006	N	1006	-0-	-0-	-0-	67	1	939	2	Y	-0-					1
04	1050	N	911	-0-	-139	-0-	51	1	860	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									
02	28	N	28	-0-	-0-	-0-	1	1	25	3	N	2	1	1			2
							2	9									
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-	1	1			1
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					1

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

11	660	N	507	-0-	-153	-0-	507	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	476	N	406	-0-	-70	-0-	406	3			N	-0-					-0-
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	448	N	322	-0-	-126	-0-	322	3			N	-0-					-0-
03	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	24	1	236	2	Y	-0-					1
12	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					1
01	266	N	266	-0-	-0-	-0-	20	1	245	2	Y	1	1	1			1
							1	9									
02	252	N	241	-0-	-11	-0-	14	1	227	2	Y	-0-					1
03	279	N	262	-0-	-17	-0-	18	1	244	2	Y	-0-					1
04	270	N	254	-0-	-16	-0-	14	1	240	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	42	-0-	-288	-0-	42	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	43	1	760	3	N	-0-	2	1			5
12	802	N	802	-0-	-0-	-0-	37	1	764	3	N	1	2	1			4
							1	9									
01	803	N	803	-0-	-0-	-0-	38	1	763	3	N	2	2	1			4
							2	9									
02	754	N	754	-0-	-0-	-0-	36	1	717	3	N	1	1	1	1	8	3
							1	9									
03	775	N	775	-0-	-0-	-0-	42	1	731	3	N	2	1	1	1	8	3
							2	9									
*04	814	N	814	-0-	-0-	-0-	52	1	762	3	N	-0-	1	1			2

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	7	1	71	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	7	1	73	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1014	-0-	-36	-0-	54	1	958	3	N	2	3	1			6
							2	9									
12	1032	N	1032	-0-	-0-	-0-	48	1	983	3	N	1	2	1			5
							1	9									
01	1029	N	1029	-0-	-0-	-0-	49	1	979	3	N	1	2	1			4
							1	9									
02	952	N	921	-0-	-31	-0-	44	1	876	3	N	1	1	1			4
							1	9									
03	1023	N	996	-0-	-27	-0-	55	1	941	3	N	-0-	1	1			3
04	990	N	987	-0-	-3	-0-	63	1	923	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

11	822	N	822	-0-	-0-	-0-	43	1	770	3	Y	8					8
							9	9									
12	1338	N	1338	-0-	-0-	-0-	134	1	1203	3	Y	1					9
							1	9									
01	1039	N	1039	-0-	-0-	-0-	80	1	959	3	Y	-0-					9
02	700	N	700	-0-	-0-	-0-	34	1	666	3	Y	-0-					9
03	1176	N	1176	-0-	-0-	-0-	59	1	1111	3	Y	5	11	1			3
							6	9									
*04	1210	N	1210	-0-	-0-	-0-	59	1	1142	3	Y	8					11
							9	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

11	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	11	1	82	2	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	6	1	51	2	Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	7	1	48	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

11	3000	N	1227	-0-	-1773	1389	64	1	1150	3	Y	12					25
							13	9									
12	2628	N	1239	-0-	-1389	-0-	63	1	1173	3	Y	3					28
							3	9									
01	1659	N	1659	-0-	-0-	-0-	128	1	1531	3	Y	-0-					28
02	1302	N	1302	-0-	-0-	-0-	64	1	1236	3	Y	2	1	8			29
							2	9									
03	1393	N	1393	-0-	-0-	-0-	69	1	1307	3	Y	15	34	1	1	8	9
							17	9									
04	1530	N	1260	-0-	-270	-0-	61	1	1179	3	Y	18					27
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	7	1	222	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	7	1	227	3	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	6	1	186	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	7	1	195	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	7	1	181	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

11	624	N	548	-0-	-76	-0-	51	1	497	2	Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	38	1	516	2	Y	-0-					-0-
01	891	N	891	-0-	-0-	-0-	66	1	824	2	Y	1	1	1			-0-
							1	9									
02	513	N	513	-0-	-0-	-0-	30	1	482	2	Y	1					1
							1	9									
03	562	N	562	-0-	-0-	-0-	38	1	524	2	Y	-0-					1
04	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

11	810	N	806	-0-	-4	-0-	73	1	732	3	N	1	2	1			4
							1	9									
12	826	N	826	-0-	-0-	-0-	74	1	750	3	N	2	3	1			3
							2	9									
*01	807	N	807	-0-	-0-	-0-	64	1	742	3	N	1	1	1			3
							1	9									
*02	756	N	735	-0-	-21	-0-	71	1	663	3	N	1	2	1			2
							1	9									
*03	837	N	795	-0-	-42	-0-	57	1	737	3	N	1	1	1			2
							1	9									
*04	814	N	814	-0-	-0-	-0-	76	1	736	3	N	2	1	1			3
							2	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

11	303	N	303	-0-	-0-	-0-	10	1	293	3	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	9	1	300	3	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	8	1	273	3	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	8	1	229	3	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	9	1	263	3	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	9	1	246	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

11	540	N	529	-0-	-11	-0-	45	1	482	3	N	2					4
							2	9									
12	804	N	804	-0-	-0-	-0-	66	1	736	3	N	2	4	1			2
							2	9									
01	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					2
02	504	N	478	-0-	-26	-0-	42	1	435	3	N	1					3
							1	9									
03	806	N	540	-0-	-266	-0-	47	1	492	3	N	1					4
							1	9									
*04	518	N	518	-0-	-0-	-0-	48	1	470	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	5	1	48	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	5	1	50	3	N	1					1
							1	9									
04	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	X	2759	-0-	-0-	-0-	232	1	2527	3	Y	-0-					-0-
12	2836	X	2836	-0-	-0-	-0-	231	1	2605	3	Y	-0-					-0-
01	2700	X	2700	-0-	-0-	-0-	208	1	2492	3	Y	-0-					-0-
02	2576	X	2372	-0-	-204	-0-	172	1	2200	3	Y	-0-					-0-
03	2852	X	2532	-0-	-320	-0-	189	1	2343	3	Y	-0-					-0-
04	2760	X	2327	-0-	-433	-0-	205	1	2122	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	588	N	482	-0-	-106	-0-	482	3			N	-0-					-0-
03	713	N	508	-0-	-205	-0-	508	3			N	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	204	-0-	-982	-0-	11	1	193	3	Y	-0-					3
12	1080	N	1080	-0-	-0-	-0-	55	1	1025	3	Y	-0-					3
01	1272	N	1272	-0-	-0-	-0-	98	1	1174	3	Y	-0-					3
02	982	N	982	-0-	-0-	-0-	48	1	933	3	Y	1	1	8			3
							1	9									
03	1274	N	1274	-0-	-0-	-0-	63	1	1199	3	Y	11	9	1			5
							12	9									
*04	1136	N	1136	-0-	-0-	-0-	55	1	1067	3	Y	13	1	8			17
							14	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	4	3	2	9	N	2					2
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-	2	1			-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	736	-0-	-14	-0-	39	1	696	3	N	1	2	1			4
							1	9									
12	766	N	766	-0-	-0-	-0-	36	1	730	3	N	-0-	1	1			3
01	759	N	759	-0-	-0-	-0-	36	1	722	3	N	1	1	1			3
							1	9									
02	700	N	683	-0-	-17	-0-	32	1	651	3	N	-0-	1	1			2
03	775	N	746	-0-	-29	-0-	41	1	704	3	N	1	1	1			2
							1	9									
04	720	N	707	-0-	-13	-0-	45	1	661	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					1
12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1
02	112	N	108	-0-	-4	-0-	5	1	103	3	N	-0-					1
03	124	N	120	-0-	-4	-0-	6	1	111	3	N	3	1	1			3
							3	9									
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-	1	1			2

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	34	1	306	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	31	1	295	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	33	1	313	3	N	1					1
							1	9									
*04	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	22	1	265	3	Y	5	4	1			5
							6	9									
12	296	N	296	-0-	-0-	-0-	20	1	269	3	Y	6	5	1			6
							7	9									
01	289	N	289	-0-	-0-	-0-	25	1	257	3	Y	6	7	1			5
							7	9									
02	280	N	269	-0-	-11	-0-	22	1	240	3	Y	6	5	1			6
							7	9									
03	310	N	290	-0-	-20	-0-	23	1	259	3	Y	7	6	1	1	8	6
							8	9									
04	270	N	270	-0-	-0-	-0-	21	1	242	3	Y	6	5	1			7
							7	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	77	3	N	4					4
							4	9									
04	90	N	84	-0-	-6	-0-	5	1	73	3	N	5	3	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	616	-0-	-44	-0-	45	1	568	3	N	3					5
							3	9									
12	567	N	567	-0-	-0-	-0-	38	1	528	3	N	1	2	1			4
							1	9									
01	373	N	373	-0-	-0-	-0-	29	1	343	3	N	1	3	1			2
							1	9									
02	588	N	553	-0-	-35	-0-	38	1	515	3	N	-0-	1	1			1
03	673	N	673	-0-	-0-	-0-	44	1	628	3	N	1	1	1			1
							1	9									
*04	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-					1

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	29	1	372	3	N	1					2
							1	9									
12	405	N	405	-0-	-0-	-0-	31	1	374	3	N	-0-					2
01	402	N	402	-0-	-0-	-0-	41	1	359	3	N	2	3	1			1
							2	9									
02	365	N	365	-0-	-0-	-0-	30	1	334	3	N	1					2
							1	9									
03	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-					2
*04	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-	2	1			-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	N	863	-0-	-1441	-0-	140	1	723	3	Y	-0-	2	1			-0-
12	872	N	872	-0-	-0-	-0-	143	1	729	3	Y	-0-					-0-
01	764	N	764	-0-	-0-	-0-	136	1	628	3	Y	-0-					-0-
*02	1326	N	1326	-0-	-0-	-0-	134	1	1192	3	Y	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	149	1	1112	3	Y	-0-					-0-
*04	1155	N	1155	-0-	-0-	-0-	159	1	996	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	656	-0-	-918	-0-	61	1	595	2	Y	-0-					-0-
12	865	N	865	-0-	-0-	-0-	59	1	806	2	Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	79	1	979	2	Y	-0-					-0-
02	889	N	889	-0-	-0-	-0-	52	1	836	2	Y	1	1	8			-0-
							1	9									
03	868	N	829	-0-	-39	-0-	55	1	773	2	Y	1					1
							1	9									
04	960	N	861	-0-	-99	-0-	48	1	812	2	Y	1	1	1			1
							1	9									

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-	1	1			-0-
12	206	N	206	-0-	-0-	-0-	13	1	193	3	Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
*02	196	N	166	-0-	-30	-0-	6	1	160	3	Y	-0-					-0-
03	217	N	176	-0-	-41	-0-	8	1	168	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1276	-0-	-1724	1386	107	1	1169	3	Y	-0-					-0-
12	2820	N	1434	-0-	-1386	-0-	117	1	1317	3	Y	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	102	1	1219	3	Y	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	Y	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	112	1	1390	3	Y	-0-					-0-
*04	1419	N	1419	-0-	-0-	-0-	125	1	1294	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

11	600	N	371	-0-	-229	-0-	25	1	343	3	N	3	5	1			3
							3	9									
12	664	N	664	-0-	-0-	-0-	37	1	625	3	N	2	2	1			3
							2	9									
01	614	N	614	-0-	-0-	-0-	35	1	576	3	N	3	4	1			2
							3	9									
02	557	N	557	-0-	-0-	-0-	33	1	523	3	N	1	1	1			2
							1	9									
03	651	N	616	-0-	-35	-0-	42	1	572	3	N	2	3	1			1
							2	9									
04	600	N	597	-0-	-3	-0-	44	1	550	3	N	3	2	1			2
							3	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

11	150	N	133	-0-	-17	-0-	6	1	127	2	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	14	1	117	2	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							16	3									
*04	128	N	128	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							12	3									

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

11	3000	N	1875	-0-	-1125	4513	88	1	1787	2	Y	-0-					-0-
12	3100	N	1870	-0-	-1230	3283	202	1	1668	2	Y	-0-					-0-
01	3100	N	1837	-0-	-1263	2020	93	1	1744	2	Y	-0-					-0-
02	2800	N	1657	-0-	-1143	877	93	1	1564	2	Y	-0-					-0-
03	2737	N	1860	-0-	-877	-0-	100	1	1530	2	Y	-0-					-0-
							230	3									
*04	1806	N	1806	-0-	-0-	-0-	104	1	1533	2	Y	-0-					-0-
							169	3									

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

11	3000	N	1237	-0-	-1763	1034	58	1	1179	2	Y	-0-					-0-
12	2292	N	1258	-0-	-1034	-0-	136	1	1122	2	Y	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	63	1	1184	2	Y	-0-					-0-
02	1148	N	1126	-0-	-22	-0-	63	1	1063	2	Y	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	67	1	1034	2	Y	-0-					-0-
							156	3									
*04	1214	N	1214	-0-	-0-	-0-	70	1	1030	2	Y	-0-					-0-
							114	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

11	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					1
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
02	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					1
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					1
*04	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

11	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1
12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
02	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1
03	224	N	224	-0-	-0-	-0-	12	1	206	3	N	5	1	1			5
							6	9									
*04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	2	1			4
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

11	570	N	516	-0-	-54	-0-	35	1	479	3	N	2	3	1			2
							2	9									
12	549	N	549	-0-	-0-	-0-	31	1	517	3	N	1	1	1			2
							1	9									
01	562	N	562	-0-	-0-	-0-	32	1	528	3	N	2	3	1			1
							2	9									
02	501	N	501	-0-	-0-	-0-	30	1	470	3	N	1					2
							1	9									
03	558	N	555	-0-	-3	-0-	38	1	516	3	N	1	2	1			1
							1	9									
04	540	N	518	-0-	-22	-0-	38	1	479	3	N	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

11	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	25	1	329	3	N	1					1
							1	9									
04	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

11	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-	1	1			-0-
12	539	N	539	-0-	-0-	-0-	76	1	463	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	41	1	379	3	Y	-0-					-0-
03	527	N	467	-0-	-60	-0-	93	1	374	3	Y	-0-					-0-
04	480	N	360	-0-	-120	-0-	23	1	337	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	763	-0-	-17	-0-	51	1	708	3	N	4	5	1			5
							4	9									
12	769	N	769	-0-	-0-	-0-	43	1	725	3	N	1	2	1			4
							1	9									
01	989	N	989	-0-	-0-	-0-	56	1	930	3	N	3	5	1			2
							3	9									
02	700	N	661	-0-	-39	-0-	39	1	620	3	N	2	1	1			3
							2	9									
03	775	N	714	-0-	-61	-0-	49	1	663	3	N	2	4	1			1
							2	9									
04	870	N	709	-0-	-161	-0-	52	1	655	3	N	2	2	1			1
							2	9									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	19	1	270	3	N	1	2	1			2
							1	9									
12	299	N	299	-0-	-0-	-0-	17	1	281	3	N	1	1	1			2
							1	9									
01	332	N	332	-0-	-0-	-0-	19	1	312	3	N	1	2	1			1
							1	9									
02	280	N	220	-0-	-60	-0-	13	1	206	3	N	1	1	8			1
							1	9									
03	310	N	281	-0-	-29	-0-	19	1	261	3	N	1	1	1			1
							1	9									
04	330	N	301	-0-	-29	-0-	22	1	278	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	18	1	359	2	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	41	1	339	2	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	19	1	355	2	N	-0-					-0-
02	364	N	342	-0-	-22	-0-	19	1	323	2	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	313	2	N	-0-					-0-
							47	3									
*04	369	N	369	-0-	-0-	-0-	21	1	313	2	N	-0-					-0-
							35	3									

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	23	1	375	3	N	1					5
							1	9									
12	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-					5
01	421	N	421	-0-	-0-	-0-	41	1	380	3	N	-0-	4	1			1
02	364	N	364	-0-	-0-	-0-	26	1	338	3	N	-0-					1
03	411	N	411	-0-	-0-	-0-	28	1	383	3	N	-0-					1
04	420	N	395	-0-	-25	-0-	31	1	364	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	19	1	248	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	19	1	245	3	Y	1					1
							1	9									
01	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-	1	1			-0-
02	252	N	226	-0-	-26	-0-	17	1	209	3	Y	-0-					-0-
03	279	N	256	-0-	-23	-0-	17	1	238	3	Y	1					1
							1	9									
*04	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-	1	1			-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

11	3000	N	1348	-0-	-1652	1860	125	1	1223	2	Y	-0-					-0-
12	3100	N	1370	-0-	-1730	130	94	1	1276	2	Y	-0-					-0-
01	1989	N	1859	-0-	-130	-0-	139	1	1720	2	Y	-0-					-0-
02	1260	N	1249	-0-	-11	-0-	73	1	1175	2	Y	1					1
							1	9									
03	1379	N	1379	-0-	-0-	-0-	92	1	1287	2	Y	-0-					1
04	1500	N	1288	-0-	-212	-0-	72	1	1216	2	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

11	270	N	166	-0-	-104	-0-	12	1	154	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	168	N	1	-0-	-167	-0-	1	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

11	540	N	339	-0-	-201	-0-	45	1	294	3	N	-0-	1	1			-0-
12	356	N	356	-0-	-0-	-0-	52	1	304	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	101	1	296	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	185	1	247	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	204	1	282	3	N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	200	1	263	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

11	269	N	269	-0-	-0-	-0-	24	1	244	3	N	1	1	1			1
							1	9									
12	281	N	281	-0-	-0-	-0-	25	1	255	3	N	1	1	1			1
							1	9									
*01	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					1
*02	258	N	258	-0-	-0-	-0-	25	1	232	3	N	1	1	1			1
							1	9									
*03	279	N	240	-0-	-39	-0-	17	1	223	3	N	-0-					1
*04	287	N	287	-0-	-0-	-0-	27	1	260	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1065	-0-	-45	-0-	70	1	995	3	N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	69	1	1028	3	N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	107	1	926	3	N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	58	1	893	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	69	1	1017	3	N	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	61	1	954	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

11	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	31	1	266	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	40	1	344	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	22	1	336	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	21	1	313	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

11	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-	1	1			-0-
12	205	N	205	-0-	-0-	-0-	11	1	194	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	17	1	227	3	Y	8	4	1			4
							9	9									
02	224	N	224	-0-	-0-	-0-	12	1	211	3	Y	1	2	1			3
							1	9									
*03	270	N	270	-0-	-0-	-0-	12	1	229	3	Y	26	11	1			18
							29	9									
*04	240	N	222	-0-	-18	-0-	11	1	207	3	Y	4	19	1			3
							4	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-	1	1			-0-
12	263	N	263	-0-	-0-	-0-	90	1	173	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	75	1	155	3	Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	77	1	167	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	11	1	156	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

11	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	6	1	99	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	46	1	589	3	Y	1					1
							1	9									
12	609	N	609	-0-	-0-	-0-	43	1	565	3	Y	1	1	1			1
							1	9									
01	714	N	714	-0-	-0-	-0-	62	1	651	3	Y	1	1	1			1
							1	9									
02	607	N	607	-0-	-0-	-0-	45	1	561	3	Y	1	1	8			1
							1	9									
03	647	N	647	-0-	-0-	-0-	43	1	603	3	Y	1	1	1			1
							1	9									
*04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-	1	1			-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	17	1	216	3	N	2					2
							2	9									
12	503	N	503	-0-	-0-	-0-	38	1	464	3	N	1					3
							1	9									
01	454	N	454	-0-	-0-	-0-	46	1	408	3	N	-0-	3	1			-0-
02	224	N	166	-0-	-58	-0-	14	1	152	3	N	-0-					-0-
03	465	N	65	-0-	-400	-0-	5	1	60	3	N	-0-					-0-
04	450	N	54	-0-	-396	-0-	4	1	50	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	929	-0-	-1	-0-	61	1	867	3	N	1	1	1			1
							1	9									
12	957	N	957	-0-	-0-	-0-	60	1	896	3	N	1	1	1			1
							1	9									
01	958	N	958	-0-	-0-	-0-	99	1	859	3	N	-0-	1	1			-0-
02	868	N	831	-0-	-37	-0-	51	1	779	3	N	1					1
							1	9									
03	961	N	918	-0-	-43	-0-	58	1	860	3	N	-0-	1	1			-0-
04	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1303	-0-	-47	-0-	86	1	1216	3	N	1	1	1			1
							1	9									
12	1354	N	1354	-0-	-0-	-0-	85	1	1268	3	N	1	1	1			1
							1	9									
01	1260	N	1260	-0-	-0-	-0-	130	1	1130	3	N	-0-	1	1			-0-
02	1204	N	816	-0-	-388	-0-	50	1	765	3	N	1					1
							1	9									
03	1364	N	868	-0-	-496	-0-	55	1	813	3	N	-0-	1	1			-0-
04	1230	N	989	-0-	-241	-0-	60	1	929	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	947	N	947	-0-	-0-	-0-	49	1	892	3	Y	5	1	1			4
							6	9									
01	739	N	739	-0-	-0-	-0-	51	1	687	3	Y	1	4	1			1
							1	9									
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					1
03	961	N	472	-0-	-489	-0-	23	1	447	3	Y	2	1	1			2
							2	9									
04	720	N	508	-0-	-212	-0-	25	1	483	3	Y	-0-	2	1			-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	591	-0-	-136	-0-	61	1	530	3	Y	-0-					1
12	590	N	590	-0-	-0-	-0-	63	1	527	3	Y	-0-	1	1			-0-
01	580	N	580	-0-	-0-	-0-	42	1	538	3	Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	43	1	605	3	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	26	1	583	3	Y	1					1
							1	9									
04	570	N	441	-0-	-129	-0-	30	1	409	3	Y	2	2	1			1
							2	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	8	1	93	2	N	1					1
							1	9									
12	111	N	111	-0-	-0-	-0-	9	1	102	2	N	-0-					1
01	110	N	110	-0-	-0-	-0-	9	1	101	2	N	-0-					1
02	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					1
03	124	N	102	-0-	-22	-0-	9	1	93	2	N	-0-					1
04	120	N	95	-0-	-25	-0-	8	1	87	2	N	-0-					1

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	12	1	127	3	Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	15	1	314	2	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	36	1	299	2	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	17	1	313	2	N	-0-					-0-
02	308	N	302	-0-	-6	-0-	17	1	285	2	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	18	1	278	2	N	-0-					-0-
							42	3									
04	330	N	324	-0-	-6	-0-	19	1	275	2	N	-0-					-0-
							30	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2407	N	914	-0-	-1493	-0-	43	1	871	2	Y	-0-					-0-
12	915	N	915	-0-	-0-	-0-	99	1	816	2	Y	-0-					-0-
01	942	N	942	-0-	-0-	-0-	48	1	894	2	Y	-0-					-0-
02	840	N	783	-0-	-57	-0-	44	1	739	2	Y	-0-					-0-
03	930	N	908	-0-	-22	-0-	49	1	747	2	Y	-0-					-0-
							112	3									
04	900	N	874	-0-	-26	-0-	50	1	742	2	Y	-0-					-0-
							82	3									

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

11	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1	1	1			1
							1	9									
12	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					1
01	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-	1	1			-0-
02	115	N	115	-0-	-0-	-0-	7	1	107	3	N	1					1
							1	9									
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
*04	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

11	113	N	113	-0-	-0-	-0-	12	1	101	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	12	1	97	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

11	1440	N	1302	-0-	-138	-0-	117	1	1182	3	N	3	3	1			7
							3	9									
12	1269	N	1269	-0-	-0-	-0-	114	1	1153	3	N	2	5	1			4
							2	9									
*01	1249	N	1249	-0-	-0-	-0-	98	1	1149	3	N	2	2	1			4
							2	9									
*02	1204	N	1130	-0-	-74	-0-	109	1	1018	3	N	3	3	1	1	8	3
							3	9									
*03	1271	N	1216	-0-	-55	-0-	87	1	1127	3	N	2	1	1	1	8	3
							2	9									
*04	1213	N	1213	-0-	-0-	-0-	113	1	1098	3	N	2	1	1			4
							2	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

11	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					1
12	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					1
01	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1
02	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
03	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37	-0-	48	1	544	2	N	1					2
							1	9									
12	569	N	569	-0-	-0-	-0-	47	1	522	2	N	-0-					2
01	577	N	577	-0-	-0-	-0-	45	1	532	2	N	-0-					2
02	560	N	375	-0-	-185	-0-	30	1	345	2	N	-0-					2
03	702	N	702	-0-	-0-	-0-	62	1	639	2	N	1					3
							1	9									
*04	614	N	614	-0-	-0-	-0-	49	1	565	2	N	-0-					3

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	756	-0-	-856	-0-	70	1	686	2	Y	-0-					-0-
12	762	N	762	-0-	-0-	-0-	52	1	710	2	Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	57	1	711	2	Y	-0-					-0-
02	700	N	686	-0-	-14	-0-	40	1	646	2	Y	-0-					-0-
03	775	N	758	-0-	-17	-0-	51	1	706	2	Y	1					1
							1	9									
04	750	N	730	-0-	-20	-0-	41	1	689	2	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	14	1	154	2	N	1					1
							1	9									
12	172	N	172	-0-	-0-	-0-	14	1	158	2	N	-0-					1
01	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					1
02	168	N	140	-0-	-28	-0-	11	1	129	2	N	-0-					1
03	186	N	154	-0-	-32	-0-	14	1	140	2	N	-0-					1
04	150	N	145	-0-	-5	-0-	12	1	133	2	N	-0-					1

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1051	-0-	-1949	158	49	1	1002	2	Y	-0-					-0-
12	1195	N	1037	-0-	-158	-0-	112	1	925	2	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	53	1	992	2	Y	-0-					-0-
02	980	N	947	-0-	-33	-0-	53	1	894	2	Y	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	55	1	838	2	Y	-0-					-0-
							126	3									
04	1020	N	1000	-0-	-20	-0-	57	1	849	2	Y	-0-					-0-
							94	3									

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					1
12	208	N	208	-0-	-0-	-0-	19	1	188	3	N	1	1	1			1
							1	9									
*01	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					1
*02	224	N	179	-0-	-45	-0-	17	1	162	3	N	-0-	1	1			-0-
*03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	45	1	459	3	N	1	1	1			3
							1	9									
12	508	N	508	-0-	-0-	-0-	46	1	461	3	N	1	2	1			2
							1	9									
*01	463	N	463	-0-	-0-	-0-	36	1	426	3	N	1	1	1			2
							1	9									
*02	476	N	433	-0-	-43	-0-	42	1	391	3	N	-0-	1	1			1
*03	496	N	437	-0-	-59	-0-	31	1	405	3	N	1	1	1			1
							1	9									
*04	464	N	464	-0-	-0-	-0-	43	1	420	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	453	-0-	-357	-0-	24	1	428	3	N	1	1	1			3
							1	9									
12	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-	1	1			2
01	491	N	491	-0-	-0-	-0-	23	1	466	3	N	2	1	1	1	8	2
							2	9									
02	424	N	424	-0-	-0-	-0-	20	1	402	3	N	2	1	1	1	8	2
							2	9									
03	508	N	508	-0-	-0-	-0-	28	1	478	3	N	2	1	1	1	8	2
							2	9									
04	480	N	472	-0-	-8	-0-	30	1	442	3	N	-0-	1	1			1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	508	-0-	-62	-0-	46	1	461	3	N	1	1	1			3
							1	9									
12	535	N	535	-0-	-0-	-0-	48	1	486	3	N	1	2	1			2
							1	9									
*01	553	N	553	-0-	-0-	-0-	44	1	508	3	N	1	1	1			2
							1	9									
*02	484	N	484	-0-	-0-	-0-	47	1	437	3	N	-0-	1	1			1
*03	527	N	502	-0-	-25	-0-	36	1	465	3	N	1	1	1			1
							1	9									
04	540	N	429	-0-	-111	-0-	40	1	388	3	N	1	1	1			1
							1	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	50	1	413	2	Y	-0-					-0-
01	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-
02	420	N	414	-0-	-6	-0-	23	1	391	2	Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	25	1	380	2	Y	-0-					-0-
							57	3									
04	450	N	446	-0-	-4	-0-	26	1	378	2	Y	-0-					-0-
							42	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1911	X	1911	-0-	-0-	-0-	113	1	1789	3	Y	8					10
							9	9									
12	2108	X	2071	-0-	-37	-0-	140	1	1925	3	Y	5					15
							6	9									
01	2049	N	2049	-0-	-0-	-0-	139	1	1903	3	Y	6	14	1	1	8	6
							7	9									
02	1889	N	1889	-0-	-0-	-0-	129	1	1758	3	Y	2	1	8			7
							2	9									
03	2084	N	2084	-0-	-0-	-0-	146	1	1931	3	Y	6	1	8			12
							7	9									
*04	2001	N	2001	-0-	-0-	-0-	136	1	1862	3	Y	3	13	1			2
							3	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2103	N	819	-0-	-1284	-0-	49	1	769	3	Y	1					1
							1	9									
12	870	N	870	-0-	-0-	-0-	59	1	811	3	Y	-0-					1
01	811	N	811	-0-	-0-	-0-	55	1	756	3	Y	-0-	1	1			-0-
02	756	N	608	-0-	-148	-0-	42	1	566	3	Y	-0-					-0-
03	868	N	536	-0-	-332	-0-	38	1	498	3	Y	-0-					-0-
04	780	N	659	-0-	-121	-0-	45	1	613	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	14	1	214	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	15	1	199	3	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	17	1	221	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	16	1	215	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	500	-0-	-40	-0-	45	1	454	3	N	1	1	1			3
							1	9									
12	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-	2	1			1
*01	330	N	330	-0-	-0-	-0-	26	1	303	3	N	1	1	1			1
							1	9									
*02	476	N	282	-0-	-194	-0-	27	1	254	3	N	1	1	1			1
							1	9									
*03	310	N	299	-0-	-11	-0-	22	1	277	3	N	-0-					1
*04	513	N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	18	1	223	3	N	1					2
							1	9									
12	226	N	226	-0-	-0-	-0-	17	1	208	3	N	1					3
							1	9									
01	223	N	223	-0-	-0-	-0-	23	1	199	3	N	1	3	1			1
							1	9									
02	224	N	204	-0-	-20	-0-	17	1	187	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					1
04	210	N	27	-0-	-183	-0-	2	1	25	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2165	-0-	-25	-0-	145	1	2008	3	N	11	15	1			13
							12	9									
12	2180	N	2180	-0-	-0-	-0-	122	1	2051	3	N	6	7	1			12
							7	9									
01	2144	N	2144	-0-	-0-	-0-	121	1	2015	3	N	7	13	1			6
							8	9									
02	2016	N	1915	-0-	-101	-0-	114	1	1795	3	N	5	2	1			9
							6	9									
03	2170	N	2138	-0-	-32	-0-	146	1	1	2	N	6	11	1			4
							1984	3	7	9							
04	2070	N	2060	-0-	-10	-0-	151	1	1	2	N	6	5	1			5
							1901	3	7	9							

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

11	2657	N	1016	-0-	-1641	-0-	216	1	800	2	Y	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	293	1	823	2	Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	295	1	765	2	Y	-0-					-0-
02	977	N	977	-0-	-0-	-0-	228	1	748	2	Y	1	1	8			-0-
							1	9									
03	1073	N	1073	-0-	-0-	-0-	250	1	823	2	Y	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	253	1	763	2	Y	1	1	8			-0-
							1	9									

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

11	402	N	402	-0-	-0-	-0-	25	1	377	3	Y	-0-	1	1			-0-
12	464	N	464	-0-	-0-	-0-	94	1	370	3	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	76	1	328	3	Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	88	1	374	3	Y	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	24	1	358	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

11	270	N	261	-0-	-9	-0-	19	1	241	3	N	1					3
							1	9									
12	332	N	332	-0-	-0-	-0-	25	1	307	3	N	-0-					3
01	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	3	1			-0-
02	252	N	149	-0-	-103	-0-	12	1	136	3	N	1					1
							1	9									
03	341	N	176	-0-	-165	-0-	13	1	162	3	N	1					2
							1	9									
*04	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	41	1	525	3	Y	-0-			-0-
12	580	N	580	-0-	-0-	-0-	41	1	539	3	Y	-0-			-0-
01	575	N	575	-0-	-0-	-0-	50	1	525	3	Y	-0-			-0-
02	532	N	486	-0-	-46	-0-	36	1	450	3	Y	-0-			-0-
03	589	N	517	-0-	-72	-0-	34	1	483	3	Y	-0-			-0-
04	570	N	498	-0-	-72	-0-	32	1	466	3	Y	-0-			-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-			-0-
12	341	N	341	-0-	-0-	-0-	18	1	323	3	Y	-0-			-0-
01	345	N	345	-0-	-0-	-0-	24	1	321	3	Y	-0-			-0-
02	336	N	313	-0-	-23	-0-	17	1	296	3	Y	-0-			-0-
03	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-			-0-
04	330	N	324	-0-	-6	-0-	16	1	308	3	Y	-0-			-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	620	N	428	-0-	-192	-0-	27	1	401	3	Y	-0-		1 1	-0-
12	447	N	447	-0-	-0-	-0-	27	1	420	3	Y	-0-			-0-
01	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-			-0-
*02	392	N	-0-	-0-	-392	-0-					Y	-0-			-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1688	N	744	-0-	-944	-0-	36	1	708	3	Y	-0-			-0-
12	752	N	752	-0-	-0-	-0-	39	1	713	3	Y	-0-			-0-
01	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-			-0-
02	700	N	463	-0-	-237	-0-	25	1	438	3	Y	-0-			-0-
03	744	N	646	-0-	-98	-0-	32	1	614	3	Y	-0-			-0-
*04	548	N	548	-0-	-0-	-0-	27	1	521	3	Y	-0-			-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-			4
12	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-			4
01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-			4
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-			4
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-			4
04	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-			4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	21	1	339	3	Y	-0-			-0-
12	360	N	360	-0-	-0-	-0-	24	1	336	3	Y	-0-			-0-
01	351	N	351	-0-	-0-	-0-	24	1	327	3	Y	-0-			-0-
02	336	N	324	-0-	-12	-0-	22	1	302	3	Y	-0-			-0-
03	372	N	365	-0-	-7	-0-	26	1	338	3	Y	1			1
							1	9							
*04	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-	1 1		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	53	1	324	3	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	54	1	335	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	62	1	404	3	Y	1					1
							1	9									
02	364	N	352	-0-	-12	-0-	48	1	304	3	Y	-0-					1
03	403	N	346	-0-	-57	-0-	48	1	297	3	Y	1	1	1			1
							1	9									
04	450	N	334	-0-	-116	-0-	45	1	289	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	628	-0-	-662	-0-	30	1	597	3	Y	1	3	1			2
							1	9									
12	584	N	584	-0-	-0-	-0-	30	1	551	3	Y	3	2	1			3
							3	9									
01	605	N	605	-0-	-0-	-0-	41	1	561	3	Y	3	4	1			2
							3	9									
02	605	N	605	-0-	-0-	-0-	33	1	566	3	Y	5	1	1	1	8	5
							6	9									
03	657	N	657	-0-	-0-	-0-	32	1	618	3	Y	6	5	1			6
							7	9									
04	600	N	593	-0-	-7	-0-	29	1	563	3	Y	1	6	1			1
							1	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	48	1	608	3	Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	46	1	601	3	Y	-0-					-0-
01	645	N	645	-0-	-0-	-0-	56	1	589	3	Y	-0-					-0-
02	616	N	568	-0-	-48	-0-	42	1	526	3	Y	-0-					-0-
03	651	N	589	-0-	-62	-0-	39	1	550	3	Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	36	1	527	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	843	-0-	-222	-0-	155	1	688	3	Y	-0-					1
12	664	N	664	-0-	-0-	-0-	144	1	520	3	Y	-0-					1
01	114	N	114	-0-	-0-	-0-	27	1	87	3	Y	-0-	1	1			-0-
02	784	N	111	-0-	-673	-0-	72	1	39	3	Y	-0-					-0-
03	651	N	104	-0-	-547	-0-	72	1	32	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	101	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	48	1	469	2	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	38	1	476	2	Y	-0-					-0-
02	476	N	473	-0-	-3	-0-	28	1	444	2	Y	1					1
							1	9									
03	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					1
*04	514	N	514	-0-	-0-	-0-	29	1	484	2	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	12	1	232	3	Y	-0-	16	1			5
12	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-	3	1			2
01	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-	2	1			-0-
02	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	15	1	283	3	Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	12	1	227	3	Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1077	-0-	-93	-0-	57	1	1018	3	N	2	3	1			6
							2	9									
12	1078	N	1078	-0-	-0-	-0-	50	1	1027	3	N	1	2	1			5
							1	9									
01	1067	N	1067	-0-	-0-	-0-	50	1	1016	3	N	1	2	1			4
							1	9									
02	1008	N	954	-0-	-54	-0-	45	1	908	3	N	1	1	1			4
							1	9									
03	1085	N	1047	-0-	-38	-0-	57	1	990	3	N	-0-	1	1			3
04	1020	N	996	-0-	-24	-0-	63	1	933	3	N	-0-	1	1			2

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1257	-0-	-1743	1240	80	1	1177	3	Y	-0-					6
12	2536	N	1296	-0-	-1240	-0-	87	1	1209	3	Y	-0-					6
01	1272	N	1272	-0-	-0-	-0-	84	1	1187	3	Y	1	5	1			2
							1	9									
02	1176	N	1160	-0-	-16	-0-	71	1	1089	3	Y	-0-					2
03	1302	N	1280	-0-	-22	-0-	76	1	1203	3	Y	1	2	1			1
							1	9									
*04	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	Y	-0-					1

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-
02	308	N	274	-0-	-34	-0-	19	1	255	3	Y	-0-					-0-
03	341	N	181	-0-	-160	-0-	13	1	167	3	Y	1					1
							1	9									
04	270	N	226	-0-	-44	-0-	15	1	211	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	1175	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	675	-0-	-706	-0-	40	1	632	3	Y	3					4
							3	9									
12	683	N	683	-0-	-0-	-0-	46	1	635	3	Y	2					6
							2	9									
01	672	N	672	-0-	-0-	-0-	46	1	625	3	Y	1	6	1			1
							1	9									
02	644	N	605	-0-	-39	-0-	41	1	564	3	Y	-0-					1
03	682	N	655	-0-	-27	-0-	46	1	609	3	Y	-0-					1
04	660	N	618	-0-	-42	-0-	42	1	576	3	Y	-0-	1	1			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	696	-0-	-54	-0-	63	1	631	3	N	2	2	1			4
							2	9									
12	709	N	709	-0-	-0-	-0-	64	1	645	3	N	-0-	2	1			2
*01	737	N	737	-0-	-0-	-0-	58	1	678	3	N	1	1	1			2
							1	9									
*02	644	N	601	-0-	-43	-0-	58	1	542	3	N	1	2	1			1
							1	9									
*03	713	N	677	-0-	-36	-0-	49	1	626	3	N	2	1	1			2
							2	9									
04	720	N	681	-0-	-39	-0-	63	1	617	3	N	1	1	1			2
							1	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	34	1	291	3	N	12	2	1			10
							13	9									
02	280	N	266	-0-	-14	-0-	16	1	250	3	N	-0-					10
03	310	N	277	-0-	-33	-0-	17	1	259	3	N	1	6	1			5
							1	9									
04	330	N	215	-0-	-115	-0-	13	1	201	3	N	1	3	1			3
							1	9									

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	240	-0-	-450	-0-	18	1	222	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	31	1	378	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	50	1	637	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	64	1	782	3	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	70	1	845	3	N	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	65	1	818	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	28	1	239	3	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-	1	1			-0-
01	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	34	1	293	3	Y	1					2
							1	9									
12	317	N	317	-0-	-0-	-0-	34	1	283	3	Y	-0-	2	1			-0-
01	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-
02	308	N	265	-0-	-43	-0-	18	1	247	3	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	12	1	266	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	18	1	249	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	31	1	267	3	Y	1					1
							1	9									
12	298	N	298	-0-	-0-	-0-	32	1	266	3	Y	-0-	1	1			-0-
01	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
02	280	N	260	-0-	-20	-0-	17	1	243	3	Y	-0-					-0-
03	310	N	274	-0-	-36	-0-	12	1	261	3	Y	1					1
							1	9									
04	270	N	269	-0-	-1	-0-	18	1	249	3	Y	2	2	1			1
							2	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	336	N	271	-0-	-65	-0-	271	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	6	1	116	3	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	7	1	127	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	38	1	430	2	N	-0-					1
12	477	N	477	-0-	-0-	-0-	40	1	437	2	N	-0-					1
01	461	N	461	-0-	-0-	-0-	36	1	425	2	N	-0-					1
02	448	N	406	-0-	-42	-0-	33	1	373	2	N	-0-					1
03	465	N	448	-0-	-17	-0-	40	1	408	2	N	-0-					1
04	450	N	420	-0-	-30	-0-	34	1	385	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1117	-0-	-83	-0-	199	1	916	3	N	2					10
							2	9									
12	1129	N	1129	-0-	-0-	-0-	192	1	936	3	N	1					11
							1	9									
01	1047	N	1047	-0-	-0-	-0-	227	1	817	3	N	3					14
							3	9									
02	1092	N	1092	-0-	-0-	-0-	276	1	815	3	N	1					15
							1	9									
03	1116	N	890	-0-	-226	-0-	229	1	661	3	N	-0-					15
*04	1239	N	1239	-0-	-0-	-0-	333	1	906	3	N	-0-	9	1			6

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

11	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-	1	1			-0-
12	254	N	254	-0-	-0-	-0-	89	1	165	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	75	1	151	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	78	1	193	3	Y	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

11	368	N	368	-0-	-0-	-0-	23	1	344	3	Y	1	2	1			-0-
							1	9									
12	392	N	392	-0-	-0-	-0-	24	1	367	3	Y	1					1
							1	9									
01	380	N	380	-0-	-0-	-0-	23	1	357	3	Y	-0-					1
*02	342	N	342	-0-	-0-	-0-	13	1	329	3	Y	-0-					1
03	403	N	379	-0-	-24	-0-	18	1	361	3	Y	-0-	1	1			-0-
04	360	N	276	-0-	-84	-0-	17	1	258	3	Y	1	1	1			-0-
							1	9									

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

11	502	N	502	-0-	-0-	-0-	22	1	440	3	Y	36	13	1			23
							40	9									
12	702	N	702	-0-	-0-	-0-	33	1	606	3	Y	57	27	1			53
							63	9									
01	615	N	615	-0-	-0-	-0-	41	1	561	3	Y	12	48	1			17
							13	9									
02	551	N	551	-0-	-0-	-0-	29	1	503	3	Y	17	9	1			25
							19	9									
03	611	N	611	-0-	-0-	-0-	29	1	554	3	Y	25	22	1			28
							28	9									
*04	540	N	540	-0-	-0-	-0-	26	1	511	3	Y	3	26	1			5
							3	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

11	2211	N	868	-0-	-1343	-0-	41	1	827	2	Y	-0-					-0-
12	875	N	875	-0-	-0-	-0-	95	1	780	2	Y	-0-					-0-
01	868	N	868	-0-	-0-	-0-	44	1	824	2	Y	-0-					-0-
02	812	N	781	-0-	-31	-0-	44	1	737	2	Y	-0-					-0-
03	868	N	858	-0-	-10	-0-	46	1	706	2	Y	-0-					-0-
							106	3									
04	840	N	834	-0-	-6	-0-	48	1	708	2	Y	-0-					-0-
							78	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	17	1	176	3	N	1	1	1			1
							1	9									
12	199	N	199	-0-	-0-	-0-	18	1	180	3	N	1	1	1			1
							1	9									
*01	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					1
*02	189	N	189	-0-	-0-	-0-	18	1	170	3	N	1	1	1			1
							1	9									
*03	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					1
04	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	11	1	95	3	Y	2					2
							2	9									
01	255	N	255	-0-	-0-	-0-	18	1	235	3	Y	2					4
							2	9									
02	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					4
03	234	N	234	-0-	-0-	-0-	10	1	214	3	Y	9					13
							10	9									
*04	201	N	201	-0-	-0-	-0-	13	1	174	3	Y	13	19	1			7
							14	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

11	302	N	302	-0-	-0-	-0-	16	1	286	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	15	1	284	3	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	27	1	317	3	Y	-0-					-0-
02	280	N	276	-0-	-4	-0-	14	1	262	3	Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	14	1	279	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

11	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
02	168	N	56	-0-	-112	-0-	4	1	52	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	27	1	341	3	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	26	1	341	3	Y	1					1
							1	9									
01	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-	1	1			-0-
02	336	N	332	-0-	-4	-0-	24	1	308	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	26	1	373	3	Y	1					1
							1	9									
*04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	1	1			-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	816	-0-	-1391	-0-	85	1	731	3	Y	-0-					1
12	856	N	856	-0-	-0-	-0-	92	1	764	3	Y	-0-	1	1			-0-
01	802	N	802	-0-	-0-	-0-	58	1	744	3	Y	-0-					-0-
02	756	N	719	-0-	-37	-0-	48	1	671	3	Y	-0-					-0-
03	868	N	763	-0-	-105	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	777	-0-	-3	-0-	53	1	722	3	Y	2	2	1			1
							2	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	79	1	248	2	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	142	1	243	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	149	1	241	2	Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	121	1	231	2	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	135	1	262	2	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	134	1	245	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	N	780	-0-	-1237	-0-	37	1	743	3	Y	-0-	1	1			-0-
12	763	N	763	-0-	-0-	-0-	39	1	724	3	Y	-0-					-0-
01	802	N	802	-0-	-0-	-0-	55	1	745	3	Y	2					2
							2	9									
02	728	N	712	-0-	-16	-0-	39	1	673	3	Y	-0-	1	1			1
03	782	N	782	-0-	-0-	-0-	39	1	743	3	Y	-0-	1	1			-0-
*04	935	N	935	-0-	-0-	-0-	37	1	709	3	Y	172	89	1			83
							189	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					4
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					4
02	420	N	401	-0-	-19	-0-	401	3			Y	-0-					4
03	465	N	446	-0-	-19	-0-	446	3			Y	-0-					4
04	420	N	325	-0-	-95	-0-	325	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

11	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	21	1	270	3	Y	1					1
							1	9									
01	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-	1	1			-0-
02	280	N	217	-0-	-63	-0-	16	1	201	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	18	1	250	3	Y	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	18	1	266	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

11	2420	N	1043	-0-	-1377	-0-	208	1	827	3	Y	7					9
							8	9									
12	972	N	972	-0-	-0-	-0-	207	1	761	3	Y	4					13
							4	9									
01	997	N	997	-0-	-0-	-0-	116	1	878	3	Y	3	11	1			5
							3	9									
02	740	N	740	-0-	-0-	-0-	81	1	658	3	Y	1					6
							1	9									
03	845	N	845	-0-	-0-	-0-	151	1	692	3	Y	2	5	1			3
							2	9									
*04	1064	N	1064	-0-	-0-	-0-	208	1	853	3	Y	3					6
							3	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

11	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

11	1857	N	716	-0-	-1141	-0-	184	1	530	3	Y	2					4
							2	9									
12	810	N	810	-0-	-0-	-0-	195	1	614	3	Y	1					5
							1	9									
01	790	N	790	-0-	-0-	-0-	192	1	595	3	Y	3	5	1			3
							3	9									
02	672	N	662	-0-	-10	-0-	171	1	491	3	Y	-0-					3
03	806	N	576	-0-	-230	-0-	122	1	453	3	Y	1	3	1			1
							1	9									
04	750	N	696	-0-	-54	-0-	177	1	518	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

11	1690	N	749	-0-	-941	-0-	51	1	696	3	Y	2					6
							2	9									
12	801	N	801	-0-	-0-	-0-	55	1	743	3	Y	3					9
							3	9									
01	1164	N	1164	-0-	-0-	-0-	92	1	1070	3	Y	2	9	1			2
							2	9									
02	767	N	767	-0-	-0-	-0-	58	1	705	3	Y	4					6
							4	9									
03	827	N	827	-0-	-0-	-0-	71	1	753	3	Y	3					9
							3	9									
04	930	N	797	-0-	-133	-0-	75	1	721	3	Y	1	9	1			1
							1	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

11	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	27	1	303	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					-0-
02	308	N	300	-0-	-8	-0-	22	1	278	3	Y	-0-					-0-
03	341	N	324	-0-	-17	-0-	24	1	300	3	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

11	3000	N	1262	-0-	-1738	1992	81	1	1181	3	Y	-0-					6
12	3100	N	1647	-0-	-1453	539	110	1	1537	3	Y	-0-					6
01	2262	N	1723	-0-	-539	-0-	113	1	1609	3	Y	1	5	1			2
							1	9									
02	1314	N	1314	-0-	-0-	-0-	80	1	1234	3	Y	-0-					2
03	1643	N	1436	-0-	-207	-0-	85	1	1351	3	Y	-0-	2	1			-0-
04	1680	N	1362	-0-	-318	-0-	84	1	1278	3	Y	-0-					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

11	513	N	513	-0-	-0-	-0-	24	1	489	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	56	1	465	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
02	476	N	464	-0-	-12	-0-	26	1	438	2	Y	-0-					-0-
03	527	N	516	-0-	-11	-0-	28	1	424	2	Y	-0-					-0-
							64	3									
04	510	N	504	-0-	-6	-0-	29	1	428	2	Y	-0-					-0-
							47	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1638	-0-	-42	-0-	145	1	1461	3	N	29	5	1			34
							32	9									
12	1686	N	1686	-0-	-0-	-0-	145	1	1461	3	N	73	48	1			59
							80	9									
*01	1718	N	1718	-0-	-0-	-0-	129	1	1510	3	N	72	36	1			95
							79	9									
*02	1540	N	1523	-0-	-17	-0-	141	1	1308	3	N	67	80	1	8	8	74
							74	9									
*03	1674	N	1545	-0-	-129	-0-	105	1	1357	3	N	75	43	1	11	8	95
							83	9									
04	1650	N	1588	-0-	-62	-0-	142	1	1378	3	N	62	42	1			115
							68	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	946	-0-	-2054	166	56	1	890	3	Y	-0-					1
12	1051	N	885	-0-	-166	-0-	60	1	825	3	Y	-0-					1
01	730	N	730	-0-	-0-	-0-	50	1	679	3	Y	1	1	1			1
							1	9									
02	896	N	654	-0-	-242	-0-	45	1	608	3	Y	1					2
							1	9									
03	899	N	579	-0-	-320	-0-	41	1	537	3	Y	1					3
							1	9									
04	720	N	505	-0-	-215	-0-	34	1	469	3	Y	2	4	1			1
							2	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	22	1	222	3	N	39	21	1			46
							43	9									
12	268	N	268	-0-	-0-	-0-	22	1	226	3	N	18	34	1			30
							20	9									
*01	305	N	305	-0-	-0-	-0-	22	1	257	3	N	24	15	1			39
							26	9									
*02	280	N	269	-0-	-11	-0-	24	1	226	3	N	17	30	1			26
							19	9									
*03	303	N	303	-0-	-0-	-0-	20	1	259	3	N	22	15	1			33
							24	9									
*04	307	N	307	-0-	-0-	-0-	26	1	255	3	N	24	15	1			42
							26	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1224	-0-	-1776	215	113	1	1111	2	Y	-0-					-0-
12	1408	N	1193	-0-	-215	-0-	82	1	1111	2	Y	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	89	1	1103	2	Y	-0-					-0-
02	1148	N	1067	-0-	-81	-0-	63	1	1004	2	Y	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	78	1	1093	2	Y	-0-					-0-
04	1140	N	1111	-0-	-29	-0-	62	1	1049	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	411	-0-	-9	-0-	37	1	373	3	N	1	1	1			2
							1	9									
12	404	N	404	-0-	-0-	-0-	36	1	368	3	N	-0-	1	1			1
*01	453	N	453	-0-	-0-	-0-	36	1	416	3	N	1	1	1			1
							1	9									
*02	404	N	404	-0-	-0-	-0-	39	1	364	3	N	1	1	1			1
							1	9									
*03	409	N	409	-0-	-0-	-0-	29	1	379	3	N	1	1	1			1
							1	9									
04	420	N	409	-0-	-11	-0-	38	1	371	3	N	-0-					1

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	19	3	Y	1	1	1			-0-
							1	9									

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

11	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	9	1	95	3	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

11	138	N	138	-0-	-0-	-0-	19	1	118	3	N	1					2
							1	9									
12	176	N	176	-0-	-0-	-0-	23	1	153	3	N	-0-					2
01	153	N	153	-0-	-0-	-0-	27	1	126	3	N	-0-					2
02	162	N	162	-0-	-0-	-0-	35	1	127	3	N	-0-					2
03	186	N	186	-0-	-0-	-0-	39	1	147	3	N	-0-					2
*04	174	N	174	-0-	-0-	-0-	41	1	133	3	N	-0-	1	1			1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

11	360	N	208	-0-	-152	-0-	43	1	165	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	125	1	163	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	99	1	157	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	40	1	144	3	N	-0-					-0-
03	279	N	222	-0-	-57	-0-	46	1	176	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	50	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	20	1	364	3	N	1	1	1			1
							1	9									
12	514	N	514	-0-	-0-	-0-	24	1	489	3	N	1	1	1			1
							1	9									
01	432	N	432	-0-	-0-	-0-	20	1	411	3	N	1	1	1			1
							1	9									
02	309	N	309	-0-	-0-	-0-	15	1	292	3	N	2	1	1	1	8	1
							2	9									
03	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					1
*04	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	98	3	46	9	Y	42					217
12	155	N	155	-0-	-0-	-0-	109	3	46	9	Y	42	167	1			92
01	210	N	210	-0-	-0-	-0-	140	3	70	9	Y	64	4	8			152
02	177	N	177	-0-	-0-	-0-	122	3	55	9	Y	50	12	8			190
03	155	N	111	-0-	-44	-0-	68	3	43	9	Y	39	163	1	9	8	57
04	210	N	96	-0-	-114	-0-	64	3	32	9	Y	29	1	8			85

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	623	-0-	-37	-0-	56	1	565	3	N	2	2	1			3
							2	9									
12	571	N	571	-0-	-0-	-0-	51	1	519	3	N	1	2	1			2
							1	9									
*01	567	N	567	-0-	-0-	-0-	45	1	521	3	N	1	1	1			2
							1	9									
*02	588	N	498	-0-	-90	-0-	48	1	449	3	N	1	2	1			1
							1	9									
*03	558	N	549	-0-	-9	-0-	39	1	508	3	N	2	1	1			2
							2	9									
*04	590	N	590	-0-	-0-	-0-	55	1	534	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	38	1	381	3	N	1	1	1			2
							1	9									
12	420	N	420	-0-	-0-	-0-	38	1	382	3	N	-0-	1	1			1
*01	433	N	433	-0-	-0-	-0-	34	1	398	3	N	1	1	1			1
							1	9									
*02	392	N	380	-0-	-12	-0-	37	1	342	3	N	1	1	1			1
							1	9									
*03	434	N	397	-0-	-37	-0-	29	1	368	3	N	-0-					1
*04	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	666	-0-	-650	-0-	62	1	604	2	Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	45	1	616	2	Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	51	1	634	2	Y	-0-					-0-
02	616	N	595	-0-	-21	-0-	35	1	559	2	Y	1					1
							1	9									
03	651	N	650	-0-	-1	-0-	43	1	607	2	Y	-0-					1
04	660	N	647	-0-	-13	-0-	36	1	610	2	Y	1	1	1			1
							1	9									

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	68	1	665	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	52	1	705	2	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	54	1	665	2	N	-0-					-0-
02	672	N	660	-0-	-12	-0-	39	1	620	2	N	1					1
							1	9									
03	744	N	731	-0-	-13	-0-	49	1	682	2	N	-0-					1
*04	714	N	714	-0-	-0-	-0-	40	1	673	2	N	1	1	1			1
							1	9									

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22	-0-	26	1	462	3	N	-0-	1	1			3
12	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	1	1			3
							1	9									
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-	1	1			2
02	448	N	435	-0-	-13	-0-	21	1	413	3	N	1	1	1			2
							1	9									
03	372	N	347	-0-	-25	-0-	19	1	327	3	N	1	1	1			2
							1	9									
*04	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-	1	1			1

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	67	1	929	3	N	6	7	1			6
							7	9									
12	903	N	903	-0-	-0-	-0-	51	1	850	3	N	2	3	1			5
							2	9									
01	950	N	950	-0-	-0-	-0-	54	1	892	3	N	4	6	1			3
							4	9									
02	924	N	861	-0-	-63	-0-	51	1	808	3	N	2	1	1			4
							2	9									
03	927	N	927	-0-	-0-	-0-	64	1	860	3	N	3	5	1			2
							3	9									
04	930	N	866	-0-	-64	-0-	63	1	1	2	N	2	2	1			2
							800	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	57	3	N	4					4
							4	9									
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	1	1			3

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	42	1	527	3	N	2					4
							2	9									
12	660	N	660	-0-	-0-	-0-	44	1	615	3	N	1	2	1			3
							1	9									
01	676	N	676	-0-	-0-	-0-	53	1	621	3	N	2	3	1			2
							2	9									
02	615	N	615	-0-	-0-	-0-	42	1	573	3	N	-0-	1	1			1
03	651	N	205	-0-	-446	-0-	13	1	191	3	N	1	1	1			1
							1	9									
04	630	N	509	-0-	-121	-0-	34	1	475	3	N	-0-	1	1			-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	39	1	472	3	N	-0-					4
12	559	N	559	-0-	-0-	-0-	42	1	516	3	N	1					5
							1	9									
01	555	N	555	-0-	-0-	-0-	41	1	514	3	N	-0-	4	1			1
02	544	N	544	-0-	-0-	-0-	41	1	503	3	N	-0-					1
03	574	N	574	-0-	-0-	-0-	44	1	529	3	N	1	1	1			1
							1	9									
*04	554	N	554	-0-	-0-	-0-	41	1	513	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	439	-0-	-71	-0-	20	1	419	3	N	-0-	1	1			-0-
12	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	21	1	406	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	4	1	70	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	104	1	38	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-					-0-
04	120	N	45	-0-	-75	-0-	2	1	43	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	24	1	433	3	Y	-0-					1
12	517	N	517	-0-	-0-	-0-	104	1	413	3	Y	-0-					1
01	358	N	358	-0-	-0-	-0-	28	1	330	3	Y	-0-					1
02	475	N	475	-0-	-0-	-0-	23	1	452	3	Y	-0-					1
03	527	N	475	-0-	-52	-0-	24	1	451	3	Y	-0-	1	1			-0-
*04	430	N	430	-0-	-0-	-0-	21	1	409	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	16	1 2 9	188	3	Y	2	1	1			2
12	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-	1	1			1
01	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					1
02	196	N	188	-0-	-8	-0-	16	1	172	3	Y	-0-					1
03	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-	1	1			-0-
04	270	N	204	-0-	-66	-0-	16	1	188	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1001	-0-	-19	-0-	1001	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	924	N	900	-0-	-24	-0-	900	3			N	-0-					-0-
03	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
*04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	617	-0-	-352	-0-	42	1 2 9	573	3	Y	2					5
12	438	N	438	-0-	-0-	-0-	30	1 1 9	407	3	Y	1					6
01	451	N	451	-0-	-0-	-0-	35	1 2 9	414	3	Y	2	6	1			2
02	588	N	388	-0-	-200	-0-	29	1 1 9	358	3	Y	1					3
03	583	N	583	-0-	-0-	-0-	50	1 2 9	531	3	Y	2					5
*04	535	N	535	-0-	-0-	-0-	51	1 1 9	483	3	Y	1	5	1			1

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1298	-0-	-22	-0-	85	1 1 9	1212	3	N	1	1	1			1
12	1323	N	1323	-0-	-0-	-0-	83	1	1240	3	N	-0-	1	1			-0-
01	1290	N	1290	-0-	-0-	-0-	133	1	1157	3	N	-0-					-0-
02	1204	N	1184	-0-	-20	-0-	72	1	1112	3	N	-0-					-0-
03	1333	N	1310	-0-	-23	-0-	83	1	1227	3	N	-0-					-0-
*04	1262	N	1262	-0-	-0-	-0-	76	1	1186	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	23	1	354	3	Y	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	327	-0-	-33	-0-	21	1	306	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	49	1	407	2	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	55	1	851	2	Y	-0-					-0-
							128	3									
*04	896	N	896	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-
							84	3									

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	184	1	555	3	N	1					10
							1	9									
12	669	N	669	-0-	-0-	-0-	174	1	494	3	N	1					11
							1	9									
01	577	N	577	-0-	-0-	-0-	155	1	421	3	N	1					12
							1	9									
02	616	N	490	-0-	-126	-0-	107	1	383	3	N	-0-					12
03	682	N	557	-0-	-125	-0-	117	1	440	3	N	-0-					12
04	570	N	531	-0-	-39	-0-	125	1	405	3	N	1	8	1			5
							1	9									

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	2	1	27	3	Y	-0-					-0-
03	62	N	23	-0-	-39	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	21	1	250	3	Y	5	4	1			5
							6	9									
12	287	N	287	-0-	-0-	-0-	20	1	260	3	Y	6	5	1			6
							7	9									
01	279	N	279	-0-	-0-	-0-	24	1	248	3	Y	6	7	1			5
							7	9									
02	252	N	251	-0-	-1	-0-	21	1	224	3	Y	5	4	1			6
							6	9									
03	279	N	279	-0-	-0-	-0-	22	1	250	3	Y	6	6	1			6
							7	9									
04	270	N	264	-0-	-6	-0-	21	1	239	3	Y	4	4	1			6
							4	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	17	1	201	3	Y	5	4	1			5
							6	9									
12	229	N	229	-0-	-0-	-0-	16	1	209	3	Y	4	4	1			5
							4	9									
01	228	N	228	-0-	-0-	-0-	19	1	201	3	Y	7	7	1			5
							8	9									
02	202	N	202	-0-	-0-	-0-	17	1	179	3	Y	5	4	1			6
							6	9									
03	223	N	223	-0-	-0-	-0-	18	1	198	3	Y	6	5	1	1	8	6
							7	9									
04	210	N	210	-0-	-0-	-0-	17	1	189	3	Y	4	4	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	2	1	5	3	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-	1	1			-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	55	3	N	2	1	1			1
							2	9									
*04	58	N	58	-0-	-0-	-0-	4	1	51	3	N	3	1	1			3
							3	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
02	252	N	2	-0-	-250	-0-	2	3			Y	-0-					-0-
03	248	N	9	-0-	-239	-0-	1	1	8	3	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	40	1	400	3	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	40	1	399	3	Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	38	1	396	3	Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	34	1	362	3	Y	1					1
							1	9									
03	451	N	451	-0-	-0-	-0-	39	1	411	3	Y	1	1	1			1
							1	9									
*04	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-	1	1			-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	42	1	514	3	N	8					22
							9	9									
12	422	N	422	-0-	-0-	-0-	32	1	386	3	N	4					26
							4	9									
01	357	N	357	-0-	-0-	-0-	26	1	323	3	N	7	22	1			11
							8	9									
02	532	N	333	-0-	-199	-0-	25	1	305	3	N	3	1	8			13
							3	9									
03	434	N	405	-0-	-29	-0-	31	1	372	3	N	2	11	1			4
							2	9									
*04	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	525	-0-	-154	-0-	25	1	496	3	Y	4	4	1			4
							4	9									
12	517	N	517	-0-	-0-	-0-	26	1	477	3	Y	13	6	1			11
							14	9									
01	532	N	532	-0-	-0-	-0-	35	1	475	3	Y	20	20	1			11
							22	9									
02	504	N	504	-0-	-0-	-0-	26	1	442	3	Y	33	9	1	7	8	28
							36	9									
03	577	N	577	-0-	-0-	-0-	27	1	522	3	Y	25	22	1			31
							28	9									
*04	520	N	520	-0-	-0-	-0-	25	1	483	3	Y	11	35	1			7
							12	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	377	-0-	-163	-0-	55	1	322	3	N	-0-					1
12	414	N	414	-0-	-0-	-0-	60	1	353	3	N	1					2
							1	9									
01	388	N	388	-0-	-0-	-0-	55	1	332	3	N	1	2	1			1
							1	9									
02	426	N	426	-0-	-0-	-0-	61	1	365	3	N	-0-					1
03	563	N	563	-0-	-0-	-0-	82	1	480	3	N	1	1	1			1
							1	9									
*04	601	N	601	-0-	-0-	-0-	81	1	494	3	N	24					25
							26	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	37	1	660	3	Y	14					26
							15	9									
12	746	N	746	-0-	-0-	-0-	122	1	622	3	Y	2					28
							2	9									
01	1126	N	1126	-0-	-0-	-0-	87	1	1039	3	Y	-0-					28
02	533	N	533	-0-	-0-	-0-	26	1	506	3	Y	1					29
							1	9									
03	497	N	497	-0-	-0-	-0-	25	1	468	3	Y	4	28	1			5
							4	9									
*04	394	N	394	-0-	-0-	-0-	19	1	371	3	Y	4					9
							4	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	612	-0-	-1175	-0-	86	1	526	3	Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	96	1	590	3	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	64	1	415	3	Y	-0-					-0-
02	560	N	469	-0-	-91	-0-	64	1	405	3	Y	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	163	1	999	3	Y	-0-					-0-
*04	1076	N	1076	-0-	-0-	-0-	146	1	930	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1					1
							1	9									
12	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	18	1	209	3	Y	1	1	1			1
							1	9									
02	380	N	380	-0-	-0-	-0-	29	1	350	3	Y	1					2
							1	9									
03	334	N	334	-0-	-0-	-0-	29	1	304	3	Y	1					3
							1	9									
*04	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-	3	1			-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

11	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	35	1	302	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	16	1	250	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	19	1	303	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

11	1065	N	1065	-0-	-0-	-0-	70	1	995	3	N	-0-					1
12	954	N	954	-0-	-0-	-0-	60	1	894	3	N	-0-					1
01	885	N	885	-0-	-0-	-0-	91	1	794	3	N	-0-					1
02	1008	N	833	-0-	-175	-0-	51	1	782	3	N	-0-					1
03	961	N	299	-0-	-662	-0-	19	1	280	3	N	-0-					1
*04	1019	N	1019	-0-	-0-	-0-	61	1	958	3	N	-0-					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

11	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

11	308	N	308	-0-	-0-	-0-	16	1	291	3	N	1	1	1			2
							1	9									
12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-	1	1			1
01	306	N	306	-0-	-0-	-0-	14	1	291	3	N	1	1	1			1
							1	9									
02	280	N	270	-0-	-10	-0-	13	1	256	3	N	1	1	8			1
							1	9									
03	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					1
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2735	N	922	-0-	-1813	-0-	55	1	867	3	Y	-0-					-0-
12	881	N	881	-0-	-0-	-0-	60	1	820	3	Y	1					1
							1	9									
01	779	N	779	-0-	-0-	-0-	53	1	725	3	Y	1	2	1			-0-
							1	9									
02	868	N	776	-0-	-92	-0-	53	1	723	3	Y	-0-					-0-
03	868	N	837	-0-	-31	-0-	59	1	778	3	Y	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	56	1	760	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

11	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	9	1	92	3	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

11	870	N	858	-0-	-12	-0-	70	1	787	2	N	1					2
							1	9									
12	882	N	882	-0-	-0-	-0-	73	1	809	2	N	-0-					2
01	876	N	876	-0-	-0-	-0-	68	1	807	2	N	1					3
							1	9									
02	812	N	777	-0-	-35	-0-	62	1	715	2	N	-0-					3
03	868	N	868	-0-	-0-	-0-	77	1	790	2	N	1					4
							1	9									
04	840	N	827	-0-	-13	-0-	66	1	761	2	N	-0-					4

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

11	600	N	510	-0-	-90	-0-	34	1	476	3	N	-0-					1
12	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					1
01	766	N	766	-0-	-0-	-0-	79	1	687	3	N	-0-					1
02	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					1
03	744	N	744	-0-	-0-	-0-	47	1	697	3	N	-0-					1
04	750	N	664	-0-	-86	-0-	40	1	624	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	48	1	487	3	Y	1					1
							1	9									
12	583	N	583	-0-	-0-	-0-	53	1	526	3	Y	4					5
							4	9									
01	554	N	554	-0-	-0-	-0-	49	1	505	3	Y	-0-	4	1			1
02	513	N	513	-0-	-0-	-0-	44	1	469	3	Y	-0-					1
03	589	N	581	-0-	-8	-0-	50	1	531	3	Y	-0-	1	1			-0-
*04	561	N	561	-0-	-0-	-0-	47	1	513	3	Y	1	1	1			-0-
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	990	-0-	-2010	161	92	1	898	2	Y	-0-					-0-
12	1129	N	968	-0-	-161	-0-	66	1	902	2	Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	72	1	888	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	55	1	887	2	Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	68	1	946	2	Y	1					1
							1	9									
*04	942	N	942	-0-	-0-	-0-	53	1	889	2	Y	-0-	1	1			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	19	1	341	3	N	1	1	1			1
							1	9									
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					1
01	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					1
02	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					1
03	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					1
*04	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	45	1	440	2	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	34	1	456	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	36	1	445	2	Y	-0-					-0-
02	448	N	438	-0-	-10	-0-	26	1	411	2	Y	1					1
							1	9									
03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	465	-0-	-15	-0-	26	1	438	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	12	1	253	3	N	1	1	1			1
							1	9									
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					1
01	271	N	271	-0-	-0-	-0-	12	1	253	3	N	5					6
							6	9									
02	257	N	257	-0-	-0-	-0-	12	1	230	3	N	14	7	1			13
							15	9									
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-	8	1			5
04	270	N	257	-0-	-13	-0-	14	1	243	3	N	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	7	1	6	2	Y	-0-					-0-
							109	3									
12	729	N	729	-0-	-0-	-0-	42	1	17	2	Y	18					18
							650	3	20	9							
01	911	N	911	-0-	-0-	-0-	55	1	855	3	Y	1					19
							1	9									
*02	668	N	668	-0-	-0-	-0-	26	1	642	3	Y	-0-					19
03	412	N	412	-0-	-0-	-0-	19	1	393	3	Y	-0-	18	1			1
*04	541	N	541	-0-	-0-	-0-	34	1	506	3	Y	1	2	1			-0-
							1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	27	1	293	3	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	23	1	274	3	Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	21	1	266	3	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
04	300	N	228	-0-	-72	-0-	20	1	208	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-
02	280	N	262	-0-	-18	-0-	14	1	248	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
02	168	N	136	-0-	-32	-0-	10	1	126	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

11	1277	N	1277	-0-	-0-	-0-	28	1	1249	3	N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	27	1	1127	3	N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	25	1	1319	3	N	-0-					-0-
02	1204	N	1152	-0-	-52	-0-	34	1	1118	3	N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	41	1	1213	3	N	-0-					-0-
04	1290	N	1172	-0-	-118	-0-	40	1	1132	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

11	870	N	862	-0-	-8	-0-	70	1	791	2	N	1					2
							1	9									
12	880	N	880	-0-	-0-	-0-	73	1	807	2	N	-0-					2
01	998	N	998	-0-	-0-	-0-	78	1	919	2	N	1					3
							1	9									
02	856	N	856	-0-	-0-	-0-	69	1	787	2	N	-0-					3
03	890	N	890	-0-	-0-	-0-	79	1	810	2	N	1					4
							1	9									
04	900	N	847	-0-	-53	-0-	68	1	779	2	N	-0-					4

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

11	1758	N	835	-0-	-923	-0-	39	1	796	2	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	77	1	637	2	Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-
02	784	N	772	-0-	-12	-0-	43	1	729	2	Y	-0-					-0-
03	857	N	857	-0-	-0-	-0-	46	1	705	2	Y	-0-					-0-
							106	3									
*04	802	N	802	-0-	-0-	-0-	46	1	681	2	Y	-0-					-0-
							75	3									

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

11	636	N	636	-0-	-0-	-0-	42	1	593	3	N	1	1	1			-0-
							1	9									
12	617	N	617	-0-	-0-	-0-	39	1	578	3	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	66	1	576	3	N	-0-					-0-
02	588	N	578	-0-	-10	-0-	35	1	543	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	798	-0-	-1049	-0-	37	1	761	2	Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	90	1	744	2	Y	-0-					-0-
01	812	N	812	-0-	-0-	-0-	41	1	771	2	Y	-0-					-0-
02	756	N	730	-0-	-26	-0-	41	1	689	2	Y	-0-					-0-
03	837	N	804	-0-	-33	-0-	43	1	661	2	Y	-0-					-0-
							100	3									
*04	782	N	782	-0-	-0-	-0-	45	1	664	2	Y	-0-					-0-
							73	3									

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	532	-0-	-501	-0-	38	1	491	3	Y	3	1	1			3
							3	9									
12	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-	2	1			1
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
02	504	N	341	-0-	-163	-0-	25	1	316	3	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	34	1	484	3	Y	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1221	-0-	-9	-0-	82	1	1133	3	N	5	8	1			7
							6	9									
12	1154	N	1154	-0-	-0-	-0-	65	1	1086	3	N	3	4	1			6
							3	9									
01	1291	N	1291	-0-	-0-	-0-	73	1	1214	3	N	4	7	1			3
							4	9									
02	1148	N	1107	-0-	-41	-0-	66	1	1038	3	N	3	1	1			5
							3	9									
03	1241	N	1241	-0-	-0-	-0-	85	1	1153	3	N	3	6	1			2
							3	9									
04	1260	N	837	-0-	-423	-0-	61	1	1	2	N	3	3	1			2
							772	3	3	9							

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	29	1	408	3	N	2	3	1			3
							2	9									
12	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-	1	1			2
01	584	N	584	-0-	-0-	-0-	33	1	549	3	N	2	3	1			1
							2	9									
02	501	N	501	-0-	-0-	-0-	30	1	469	3	N	2	1	1			2
							2	9									
03	512	N	512	-0-	-0-	-0-	35	1	476	3	N	1	2	1			1
							1	9									
*04	473	N	473	-0-	-0-	-0-	35	1	437	3	N	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

11	371	N	371	-0-	-0-	-0-	75	1	296	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	77	1	293	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	24	1	210	3	N	-0-					-0-
02	336	N	292	-0-	-44	-0-	22	1	270	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	49	1	359	3	N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	75	1	339	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

11	3000	N	1290	-0-	-1710	1736	165	1	1125	2	Y	-0-					-0-
12	3100	N	1369	-0-	-1731	5	281	1	1088	2	Y	-0-					-0-
01	1347	N	1342	-0-	-5	-0-	283	1	1059	2	Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	224	1	1018	2	Y	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	247	1	1141	2	Y	-0-					-0-
*04	1341	N	1341	-0-	-0-	-0-	258	1	1083	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

11	694	N	363	-0-	-331	-0-	23	1	340	3	Y	-0-					1
12	530	N	530	-0-	-0-	-0-	34	1	496	3	Y	-0-					1
01	791	N	791	-0-	-0-	-0-	88	1	703	3	Y	-0-					1
02	706	N	706	-0-	-0-	-0-	44	1	662	3	Y	-0-					1
03	527	N	394	-0-	-133	-0-	25	1	369	3	Y	-0-					1
04	780	N	616	-0-	-164	-0-	42	1	574	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	569	-0-	-61	-0-	38	1	529	3	N	2	4	1			3
							2	9									
12	586	N	586	-0-	-0-	-0-	33	1	551	3	N	2	2	1			3
							2	9									
01	600	N	600	-0-	-0-	-0-	34	1	563	3	N	3	4	1			2
							3	9									
02	532	N	517	-0-	-15	-0-	31	1	484	3	N	2	1	1			3
							2	9									
03	589	N	576	-0-	-13	-0-	40	1	535	3	N	1	3	1			1
							1	9									
04	570	N	559	-0-	-11	-0-	41	1	517	3	N	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

11	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	20	1	257	3	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-
02	252	N	226	-0-	-26	-0-	17	1	209	3	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	16	1	220	3	Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

11	405	N	405	-0-	-0-	-0-	35	1	370	2	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	64	1	357	2	Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	68	1	346	2	Y	-0-					-0-
02	392	N	372	-0-	-20	-0-	43	1	329	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	47	1	365	2	Y	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	51	1	346	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

11	648	N	473	-0-	-175	-0-	82	1	391	2	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	82	1	405	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	74	1	393	2	Y	2	1	1			1
							2	9									
02	448	N	423	-0-	-25	-0-	62	1	359	2	Y	2					3
							2	9									
03	496	N	447	-0-	-49	-0-	51	1	395	2	Y	1					4
							1	9									
*04	451	N	451	-0-	-0-	-0-	56	1	391	2	Y	4	4	1			4
							4	9									

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

11	534	N	534	-0-	-0-	-0-	36	1	495	3	N	3	4	1			3
							3	9									
12	497	N	497	-0-	-0-	-0-	28	1	467	3	N	2	2	1			3
							2	9									
01	352	N	352	-0-	-0-	-0-	20	1	331	3	N	1	3	1			1
							1	9									
02	504	N	425	-0-	-79	-0-	25	1	398	3	N	2	1	8			2
							2	9									
03	511	N	511	-0-	-0-	-0-	35	1	474	3	N	2	3	1			1
							2	9									
*04	469	N	469	-0-	-0-	-0-	34	1	432	3	N	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					1
02	112	N	111	-0-	-1	-0-	5	1	106	3	N	-0-					1
03	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
*04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	28	1	363	3	Y	1					1
							1	9									
01	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-	1	1			-0-
02	392	N	349	-0-	-43	-0-	26	1	322	3	Y	1					1
							1	9									
03	403	N	368	-0-	-35	-0-	24	1	343	3	Y	1	1	1			1
							1	9									
04	390	N	352	-0-	-38	-0-	22	1	330	3	Y	-0-	1	1			-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	857	-0-	-133	-0-	166	1	691	3	N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	184	1	709	3	N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	143	1	607	3	N	-0-					-0-
02	812	N	785	-0-	-27	-0-	172	1	613	3	N	-0-					-0-
03	899	N	838	-0-	-61	-0-	190	1	648	3	N	-0-					-0-
*04	791	N	791	-0-	-0-	-0-	178	1	613	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	28	-0-	-62	-0-	3	1	25	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					1
							1	9									
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
02	28	N	8	-0-	-20	-0-	1	1	7	3	N	-0-					1
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					1
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	722	-0-	-893	-0-	67	1	655	2	Y	-0-					-0-
12	729	N	729	-0-	-0-	-0-	50	1	679	2	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	54	1	669	2	Y	-0-					-0-
02	672	N	648	-0-	-24	-0-	38	1	610	2	Y	-0-					-0-
03	744	N	718	-0-	-26	-0-	48	1	670	2	Y	-0-					-0-
04	690	N	685	-0-	-5	-0-	38	1	647	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	23	1	106	2	Y	-0-					-0-
01	139	N	139	-0-	-0-	-0-	26	1	113	2	Y	-0-					-0-
02	168	N	103	-0-	-65	-0-	14	1	89	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	69	1	428	2	Y	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	83	1	456	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	645	-0-	-421	-0-	30	1	615	2	Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	68	1	561	2	Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-
02	616	N	571	-0-	-45	-0-	32	1	539	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	34	1	516	2	Y	-0-					-0-
							78	3									
*04	608	N	608	-0-	-0-	-0-	35	1	516	2	Y	-0-					-0-
							57	3									

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	23	1	298	3	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	19	1	253	3	Y	1					1
							1	9									
01	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-	1	1			-0-
02	325	N	325	-0-	-0-	-0-	24	1	300	3	Y	1					1
							1	9									
03	341	N	341	-0-	-0-	-0-	22	1	318	3	Y	1	1	1			1
							1	9									
*04	346	N	346	-0-	-0-	-0-	22	1	324	3	Y	-0-	1	1			-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	5	1	17	3	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	1	1	2	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	75	1	761	3	N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	76	1	769	3	N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	76	1	771	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	70	1	676	3	N	-0-					-0-
03	837	N	479	-0-	-358	-0-	30	1	449	3	N	-0-					-0-
04	810	N	764	-0-	-46	-0-	69	1	695	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	11	1	302	2	Y	-0-					-0-
							219	3									
12	574	N	574	-0-	-0-	-0-	10	1	371	2	Y	1					1
							192	3	1	9							
01	401	N	401	-0-	-0-	-0-	15	1	182	2	Y	-0-	1	1			-0-
							204	3									
02	797	N	797	-0-	-0-	-0-	11	1	599	2	Y	1					1
							186	3	1	9							
03	493	N	493	-0-	-0-	-0-	11	1	280	2	Y	-0-	1	1			-0-
							202	3									
*04	266	N	266	-0-	-0-	-0-	11	1	39	2	Y	-0-					-0-
							216	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
02	196	N	120	-0-	-76	-0-	120	3			Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

11	541	N	179	-0-	-362	-0-	6	1	173	3	Y	-0-					-0-
12	535	N	535	-0-	-0-	-0-	16	1	519	3	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	12	1	427	3	Y	-0-					-0-
02	168	N	40	-0-	-128	-0-	1	1	39	3	Y	-0-					-0-
03	527	N	1	-0-	-526	-0-	1	3			Y	-0-					-0-
04	420	N	249	-0-	-171	-0-	9	1	240	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2581	X	2581	-0-	-0-	-0-	223	1	2358	2	Y	-0-					-0-
12	2976	X	2524	-0-	-452	-0-	385	1	2139	2	Y	-0-					-0-
01	3131	X	2645	-0-	-486	-0-	434	1	2211	2	Y	-0-					-0-
02	2828	X	2659	-0-	-169	-0-	306	1	2352	2	Y	1	1	8			-0-
							1	9									
03	3100	X	2913	-0-	-187	-0-	329	1	2584	2	Y	-0-					-0-
*04	2924	X	2924	-0-	-0-	-0-	376	1	2548	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-	1	1			-0-
12	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	13	1	189	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	542	-0-	-377	-0-	32	1	510	3	Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	35	1	484	3	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	34	1	466	3	Y	-0-					-0-
02	504	N	482	-0-	-22	-0-	33	1	449	3	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	40	1	524	3	Y	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	39	1	527	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	736	-0-	-989	-0-	46	1	689	3	Y	1	3	1			-0-
							1	9									
12	723	N	723	-0-	-0-	-0-	44	1	678	3	Y	1					1
							1	9									
01	655	N	655	-0-	-0-	-0-	40	1	615	3	Y	-0-					1
*02	700	N	598	-0-	-102	-0-	23	1	575	3	Y	-0-					1
03	713	N	697	-0-	-16	-0-	32	1	665	3	Y	-0-	1	1			-0-
*04	668	N	668	-0-	-0-	-0-	42	1	624	3	Y	2	2	1			-0-
							2	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1862	N	823	-0-	-1039	-0-	71	1	752	2	Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	133	1	736	2	Y	-0-					-0-
01	865	N	865	-0-	-0-	-0-	142	1	723	2	Y	-0-					-0-
02	783	N	783	-0-	-0-	-0-	90	1	693	2	Y	-0-					-0-
03	837	N	837	-0-	-0-	-0-	95	1	742	2	Y	-0-					-0-
*04	810	N	810	-0-	-0-	-0-	104	1	706	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	22	1	325	3	Y	-0-	1	1			-0-
12	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	20	1	312	3	Y	-0-					-0-
*02	336	N	280	-0-	-56	-0-	11	1	269	3	Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	16	1	322	3	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	24	1	368	3	Y	2	3	1			-0-
							2	9									
12	474	N	474	-0-	-0-	-0-	165	1	308	3	Y	1					1
							1	9									
01	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
*02	196	N	131	-0-	-65	-0-	131	1			Y	-0-					1
03	217	N	145	-0-	-72	-0-	145	1			Y	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	1	1	1			-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	16	1	161	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	16	1	164	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	15	1	143	3	N	1					1
							1	9									
03	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					1
04	180	N	170	-0-	-10	-0-	16	1	154	3	N	-0-					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	901	-0-	-1428	-0-	56	1	842	3	Y	3	4	1			1
							3	9									
12	945	N	945	-0-	-0-	-0-	58	1	887	3	Y	-0-					1
01	923	N	923	-0-	-0-	-0-	56	1	866	3	Y	1					2
							1	9									
*02	871	N	871	-0-	-0-	-0-	32	1	798	3	Y	37	8	8			31
							41	9									
03	933	N	933	-0-	-0-	-0-	43	1	881	3	Y	8	31	1			8
							9	9									
04	900	N	750	-0-	-150	-0-	46	1	687	3	Y	15	21	1			2
							17	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	23	1	345	3	Y	1	2	1			-0-
							1	9									
12	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					-0-
*02	336	N	281	-0-	-55	-0-	11	1	270	3	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	3	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2435	N	898	-0-	-1537	-0-	281	1	617	2	Y	-0-					-0-
12	947	N	947	-0-	-0-	-0-	340	1	607	2	Y	-0-					-0-
01	935	N	935	-0-	-0-	-0-	346	1	589	2	Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	282	1	565	2	Y	-0-					-0-
03	939	N	939	-0-	-0-	-0-	310	1	629	2	Y	-0-					-0-
*04	906	N	906	-0-	-0-	-0-	311	1	595	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

11	381	N	381	-0-	-0-	-0-	24	1	357	3	Y	-0-	1	1			-0-
12	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-					-0-
*02	364	N	302	-0-	-62	-0-	12	1	290	3	Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	17	1	351	3	Y	-0-					-0-
04	390	N	357	-0-	-33	-0-	23	1	334	3	Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

11	1827	N	782	-0-	-1045	-0-	48	1	731	3	Y	3	4	1			1
							3	9									
12	798	N	798	-0-	-0-	-0-	49	1	749	3	Y	-0-					1
01	848	N	848	-0-	-0-	-0-	52	1	796	3	Y	-0-					1
*02	728	N	697	-0-	-31	-0-	27	1	670	3	Y	-0-					1
03	832	N	832	-0-	-0-	-0-	39	1	793	3	Y	-0-	1	1			-0-
*04	841	N	841	-0-	-0-	-0-	53	1	779	3	Y	8	7	1			1
							9	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

11	1470	N	1462	-0-	-8	-0-	96	1	1356	3	N	9	13	1			4
							10	9									
12	1290	N	1290	-0-	-0-	-0-	81	1	1209	3	N	-0-	2	1			2
01	1315	N	1315	-0-	-0-	-0-	136	1	1179	3	N	-0-	1	1			1
02	1438	N	1438	-0-	-0-	-0-	88	1	1350	3	N	-0-					1
03	1615	N	1615	-0-	-0-	-0-	102	1	1512	3	N	1	1	1			1
							1	9									
*04	1510	N	1510	-0-	-0-	-0-	91	1	1419	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

11	930	X	774	-0-	-156	-0-	774	3			N	-0-					1
12	899	X	894	-0-	-5	-0-	894	3			N	-0-					1
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					1
02	728	N	716	-0-	-12	-0-	716	3			N	-0-					1
03	899	N	847	-0-	-52	-0-	12	1	835	3	N	-0-					1
*04	1704	N	1704	-0-	-0-	-0-	89	1	1615	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					129
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					129
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	36	1	544	3	Y	-0-	1	1			-0-
12	579	N	579	-0-	-0-	-0-	35	1	544	3	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	24	1	377	3	Y	-0-					-0-
*02	532	N	453	-0-	-79	-0-	17	1	436	3	Y	-0-					-0-
03	589	N	526	-0-	-63	-0-	24	1	502	3	Y	-0-					-0-
04	390	N	323	-0-	-67	-0-	20	1	303	3	Y	-0-					-0-

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	17	1	352	3	N	-0-	1	1			-0-
12	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	15	1	297	3	N	-0-					-0-
03	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	574	-0-	-116	-0-	38	1	536	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	47	1	409	3	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	48	1	716	3	N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
*02	112	N	99	-0-	-13	-0-	4	1	95	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	52	1	785	3	Y	-0-	1	1			-0-
12	751	N	751	-0-	-0-	-0-	89	1	662	3	Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	39	1	594	3	Y	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	69	1	503	3	Y	11	2	8			9
							12	9									
03	618	N	618	-0-	-0-	-0-	110	1	508	3	Y	-0-	9	1			-0-
04	540	N	495	-0-	-45	-0-	31	1	463	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	15	1	246	3	N	-0-					3
12	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					3
01	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-	2	1			1
02	252	N	204	-0-	-48	-0-	14	1	190	3	N	-0-					1
03	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					1
04	240	N	219	-0-	-21	-0-	17	1	202	3	N	-0-					1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	17	1 1 9	227	3	Y	1					2
12	371	N	371	-0-	-0-	-0-	26	1 1 9	344	3	Y	1					3
01	362	N	362	-0-	-0-	-0-	28	1 2 9	332	3	Y	2	4	1			1
02	284	N	284	-0-	-0-	-0-	21	1 1 9	262	3	Y	1					2
03	372	N	332	-0-	-40	-0-	28	1 1 9	303	3	Y	1					3
04	360	N	310	-0-	-50	-0-	29	1 1 9	280	3	Y	1	4	1			-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	16	1	168	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	30	1	165	2	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	32	1	162	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	23	1	180	2	Y	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	25	1	170	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	822	-0-	-846	-0-	51	1 1 9	770	3	Y	1	3	1			-0-
12	849	N	849	-0-	-0-	-0-	52	1 1 9	796	3	Y	1					1
01	827	N	827	-0-	-0-	-0-	50	1	777	3	Y	-0-					1
*02	756	N	732	-0-	-24	-0-	28	1	704	3	Y	-0-					1
03	837	N	819	-0-	-18	-0-	38	1	781	3	Y	-0-	1	1			-0-
04	810	N	792	-0-	-18	-0-	50	1 2 9	740	3	Y	2	2	1			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	42	1	518	3	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	40	1	518	3	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	48	1	485	3	Y	-0-					-0-
02	532	N	504	-0-	-28	-0-	43	1 8 9	453	3	Y	7	6	1	1	8	-0-
03	558	N	498	-0-	-60	-0-	46	1	452	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	55	1	445	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	27	1	565	3	N	-0-	1	1			1
12	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					1
01	599	N	599	-0-	-0-	-0-	28	1	568	3	N	3					4
							3	9									
02	560	N	556	-0-	-4	-0-	27	1	519	3	N	9	2	1	1	8	10
							10	9									
03	620	N	603	-0-	-17	-0-	28	1	575	3	N	-0-	6	1			4
*04	581	N	581	-0-	-0-	-0-	32	1	548	3	N	1	3	1			2
							1	9									

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1291	-0-	-1709	1543	77	1	1214	3	Y	-0-					1
12	2816	N	1273	-0-	-1543	-0-	86	1	1187	3	Y	-0-					1
01	933	N	933	-0-	-0-	-0-	63	1	859	3	Y	10	2	1			9
							11	9									
02	1204	N	1003	-0-	-201	-0-	67	1	917	3	Y	17					26
							19	9									
03	1271	N	675	-0-	-596	-0-	47	1	627	3	Y	1					27
							1	9									
04	900	N	505	-0-	-395	-0-	34	1	471	3	Y	-0-	24	1			3

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	669	-0-	-616	-0-	62	1	607	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	46	1	620	2	Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	46	1	564	2	Y	-0-					-0-
02	616	N	579	-0-	-37	-0-	34	1	545	2	Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	39	1	655	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	21	1	288	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	520	-0-	-161	-0-	39	1	481	3	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	41	1	526	3	Y	3					3
							3	9									
01	587	N	587	-0-	-0-	-0-	53	1	534	3	Y	-0-					3
02	533	N	533	-0-	-0-	-0-	46	1	486	3	Y	1	4	1			-0-
							1	9									
03	585	N	585	-0-	-0-	-0-	54	1	531	3	Y	-0-					-0-
04	570	N	538	-0-	-32	-0-	59	1	479	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	33	1	403	3	Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	33	1	422	3	Y	2					2
							2	9									
01	436	N	436	-0-	-0-	-0-	40	1	396	3	Y	-0-					2
02	420	N	411	-0-	-9	-0-	35	1	372	3	Y	4	6	1			-0-
							4	9									
03	465	N	438	-0-	-27	-0-	40	1	398	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	46	1	370	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	563	-0-	-145	-0-	42	1	521	3	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	43	1	554	3	Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	56	1	558	3	Y	-0-					-0-
02	598	N	598	-0-	-0-	-0-	52	1	546	3	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	60	1	590	3	Y	-0-					-0-
04	600	N	580	-0-	-20	-0-	64	1	516	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	818	-0-	-22	-0-	54	1	764	3	N	-0-	1	1			-0-
12	829	N	829	-0-	-0-	-0-	52	1	777	3	N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	116	1	1008	3	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	44	1	674	3	N	-0-					-0-
03	837	N	783	-0-	-54	-0-	49	1	734	3	N	-0-					-0-
04	960	N	730	-0-	-230	-0-	44	1	686	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	456	-0-	-234	-0-	27	1	427	3	Y	2					3
							2	9									
12	459	N	459	-0-	-0-	-0-	31	1	426	3	Y	2					5
							2	9									
01	431	N	431	-0-	-0-	-0-	29	1	402	3	Y	-0-	5	1			-0-
02	420	N	384	-0-	-36	-0-	26	1	358	3	Y	-0-					-0-
03	511	N	511	-0-	-0-	-0-	36	1	474	3	Y	1					1
							1	9									
*04	560	N	560	-0-	-0-	-0-	38	1	522	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	25	1	322	3	Y	1					1
							1	9									
01	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-	1	1			-0-
02	308	N	302	-0-	-6	-0-	22	1	279	3	Y	1					1
							1	9									
03	341	N	331	-0-	-10	-0-	22	1	308	3	Y	1	1	1			1
							1	9									
*04	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

11	1553	N	643	-0-	-910	-0-	47	1	595	3	Y	1	1	1			1
							1	9									
12	546	N	546	-0-	-0-	-0-	39	1	506	3	Y	1	1	1			1
							1	9									
01	577	N	577	-0-	-0-	-0-	50	1	526	3	Y	1	1	1			1
							1	9									
02	588	N	508	-0-	-80	-0-	37	1	471	3	Y	-0-					1
03	558	N	517	-0-	-41	-0-	34	1	482	3	Y	1	1	1			1
							1	9									
04	570	N	504	-0-	-66	-0-	32	1	472	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

11	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	25	1	321	3	Y	1					1
							1	9									
01	334	N	334	-0-	-0-	-0-	29	1	305	3	Y	-0-	1	1			-0-
02	336	N	289	-0-	-47	-0-	21	1	267	3	Y	1					1
							1	9									
03	341	N	302	-0-	-39	-0-	20	1	281	3	Y	1	1	1			1
							1	9									
04	330	N	284	-0-	-46	-0-	18	1	266	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

11	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	32	1	413	3	Y	2	1	1			1
							2	9									
01	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-	1	1			-0-
02	448	N	383	-0-	-65	-0-	28	1	354	3	Y	1					1
							1	9									
03	434	N	424	-0-	-10	-0-	28	1	395	3	Y	1	1	1			1
							1	9									
04	420	N	398	-0-	-22	-0-	25	1	373	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

11	450	N	302	-0-	-148	-0-	302	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	812	-0-	-28	-0-	812	3			N	-0-					1
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					1
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					1
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					1
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					1
04	810	N	804	-0-	-6	-0-	804	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	476	N	316	-0-	-160	-0-	316	3			N	-0-					-0-
03	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	7	1	62	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	5	1	68	3	N	1					1
							1	9									
04	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					1

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	18	1	270	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	20	1	293	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	18	1	276	3	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	766	-0-	-1112	-0-	66	1	700	2	Y	-0-					-0-
12	812	N	812	-0-	-0-	-0-	124	1	688	2	Y	-0-					-0-
01	816	N	816	-0-	-0-	-0-	134	1	682	2	Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	84	1	645	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	91	1	716	2	Y	-0-					-0-
*04	808	N	808	-0-	-0-	-0-	104	1	703	2	Y	1	1	8			-0-
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	511	-0-	-28	-0-	33	1	478	3	Y	-0-					1
12	518	N	518	-0-	-0-	-0-	35	1	482	3	Y	1					2
							1	9									
01	512	N	512	-0-	-0-	-0-	33	1	475	3	Y	4	2	1			4
							4	9									
02	476	N	458	-0-	-18	-0-	28	1	428	3	Y	2					6
							2	9									
03	527	N	498	-0-	-29	-0-	29	1	467	3	Y	2	5	1			3
							2	9									
04	510	N	478	-0-	-32	-0-	29	1	448	3	Y	1					4
							1	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	17	1	260	3	Y	1	2	1			-0-
							1	9									
12	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					1
							1	9									
01	260	N	260	-0-	-0-	-0-	16	1	244	3	Y	-0-					1
*02	252	N	186	-0-	-66	-0-	7	1	179	3	Y	-0-					1
03	310	N	191	-0-	-119	-0-	9	1	182	3	Y	-0-	1	1			-0-
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	8	1	231	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	6	1	205	3	Y	-0-					-0-
02	196	N	156	-0-	-40	-0-	5	1	151	3	Y	-0-					-0-
03	217	N	170	-0-	-47	-0-	6	1	164	3	Y	-0-					-0-
04	210	N	158	-0-	-52	-0-	5	1	153	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	8	1	83	3	Y	20					39
							22	9									
12	128	N	128	-0-	-0-	-0-	8	1	79	3	Y	37					76
							41	9									
01	29	N	29	-0-	-0-	-0-	2	1	21	3	Y	5	60	1	2	8	19
							6	9									
02	112	N	15	-0-	-97	-0-	1	1	8	3	Y	5	4	8			20
							6	9									
03	124	N	14	-0-	-110	-0-	1	1	9	3	Y	4	17	1	2	8	5
							4	9									
04	30	N	11	-0-	-19	-0-	1	1	9	3	Y	1	5	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	36	1	730	2	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	114	1	939	2	N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	59	1	1105	2	N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	51	1	857	2	N	-0-					-0-
03	868	N	764	-0-	-104	-0-	41	1	628	2	N	-0-					-0-
							95	3									
04	840	N	730	-0-	-110	-0-	42	1	620	2	N	-0-					-0-
							68	3									

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

11	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	434	N	182	-0-	-252	-0-	182	3			N	-0-					-0-
04	390	N	76	-0-	-314	-0-	76	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

11	3000	N	1175	-0-	-1825	1192	56	1	1119	3	Y	-0-	1	1			-0-
12	2226	N	1034	-0-	-1192	-0-	53	1	981	3	Y	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	72	1	982	3	Y	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	57	1	982	3	Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	55	1	1063	3	Y	-0-					-0-
*04	1062	N	1062	-0-	-0-	-0-	52	1	1010	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

11	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					1
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
01	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-	1	1			-0-
02	140	N	116	-0-	-24	-0-	8	1	108	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	827	-0-	-43	-0-	39	1	788	2	N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	83	1	689	2	N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	42	1	779	2	N	-0-					-0-
02	784	N	764	-0-	-20	-0-	42	1	716	2	N	5					5
							6	9									
03	840	N	840	-0-	-0-	-0-	45	1	691	2	N	-0-					5
							104	3									
*04	785	N	785	-0-	-0-	-0-	45	1	666	2	N	-0-					5
							74	3									

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

11	3000	N	1195	-0-	-1805	967	56	1	1139	2	Y	-0-					-0-
12	2190	N	1223	-0-	-967	-0-	132	1	1091	2	Y	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	61	1	1149	2	Y	-0-					-0-
02	1120	N	1091	-0-	-29	-0-	61	1	1030	2	Y	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	65	1	1000	2	Y	-0-					-0-
							150	3									
04	1170	N	1126	-0-	-44	-0-	65	1	956	2	Y	-0-					-0-
							105	3									

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

11	3000	N	1280	-0-	-1720	1393	60	1	1220	2	Y	-0-					-0-
12	2660	N	1267	-0-	-1393	-0-	137	1	1130	2	Y	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	65	1	1211	2	Y	-0-					-0-
02	1204	N	1142	-0-	-62	-0-	64	1	1078	2	Y	-0-					-0-
03	1271	N	1261	-0-	-10	-0-	68	1	1037	2	Y	-0-					-0-
							156	3									
04	1230	N	1221	-0-	-9	-0-	70	1	1037	2	Y	-0-					-0-
							114	3									

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

11	3000	N	1034	-0-	-1966	34	48	1	986	2	Y	-0-					-0-
12	1094	N	1060	-0-	-34	-0-	115	1	945	2	Y	-0-					-0-
01	995	N	995	-0-	-0-	-0-	50	1	945	2	Y	-0-					-0-
02	952	N	821	-0-	-131	-0-	46	1	775	2	Y	-0-					-0-
03	1054	N	918	-0-	-136	-0-	49	1	755	2	Y	-0-					-0-
							114	3									
04	960	N	832	-0-	-128	-0-	48	1	706	2	Y	-0-					-0-
							78	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1426	-0-	-1574	96	67	1	1359	2	Y	-0-					-0-
12	1495	N	1399	-0-	-96	-0-	151	1	1248	2	Y	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	60	1	1119	2	Y	-0-					-0-
02	1260	N	122	-0-	-1138	-0-	7	1	115	2	Y	-0-					-0-
03	1395	N	483	-0-	-912	-0-	26	1	397	2	Y	-0-					-0-
							60	3									
*04	1353	N	1353	-0-	-0-	-0-	78	1	1148	2	Y	-0-					-0-
							127	3									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	608	-0-	-427	-0-	34	1	574	2	Y	-0-					-0-
12	622	N	622	-0-	-0-	-0-	46	1	576	2	Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	85	1	528	2	Y	-0-					-0-
02	560	N	554	-0-	-6	-0-	38	1	516	2	Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	79	1	552	2	Y	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	100	1	505	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	43	1	435	3	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	43	1	429	3	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	41	1	421	3	Y	-0-					-0-
02	448	N	422	-0-	-26	-0-	36	1	386	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	42	1	446	3	Y	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	39	1	426	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	16	1	294	3	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	117	1	287	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	13	1	258	3	Y	-0-					-0-
03	403	N	306	-0-	-97	-0-	15	1	291	3	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	40	1	559	3	N	3	4	1			4
							3	9									
12	611	N	611	-0-	-0-	-0-	34	1	576	3	N	1	2	1			3
							1	9									
01	618	N	618	-0-	-0-	-0-	35	1	580	3	N	3	4	1			2
							3	9									
02	572	N	572	-0-	-0-	-0-	34	1	536	3	N	2	1	1			3
							2	9									
03	645	N	645	-0-	-0-	-0-	44	1	599	3	N	2	4	1			1
							2	9									
*04	636	N	636	-0-	-0-	-0-	46	1	580	3	N	9	4	1			6
							10	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	297	-0-	-272	-0-	26	1	271	2	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	61	1	339	2	Y	-0-					-0-
01	511	N	511	-0-	-0-	-0-	84	1	427	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	51	1	389	2	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	55	1	429	2	Y	-0-					-0-
04	480	N	458	-0-	-22	-0-	59	1	399	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

11	999	N	632	-0-	-367	-0-	33 2	1 9	597	3	Y	2					2
12	723	N	723	-0-	-0-	-0-	133	1	590	3	Y	-0-					2
01	513	N	513	-0-	-0-	-0-	40	1	473	3	Y	-0-					2
02	588	N	466	-0-	-122	-0-	23	1	443	3	Y	-0-					2
03	713	N	600	-0-	-113	-0-	30 1	1 9	569	3	Y	1	2	1			1
*04	616	N	616	-0-	-0-	-0-	30 1	1 9	585	3	Y	1					2

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

11	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-	1	1			-0-
12	237	N	237	-0-	-0-	-0-	150	1	87	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	134	1	74	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	149	1	83	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

11	627	N	627	-0-	-0-	-0-	41	1	586	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	69	1	602	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	36	1	556	3	N	-0-					-0-
03	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-
04	660	N	585	-0-	-75	-0-	35	1	550	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

11	660	N	581	-0-	-79	-0-	35	1	546	3	N	-0-					1
12	576	N	576	-0-	-0-	-0-	39	1	537	3	N	-0-					1
01	546	N	546	-0-	-0-	-0-	37	1	509	3	N	-0-	1	1			-0-
02	532	N	484	-0-	-48	-0-	33	1	451	3	N	-0-					-0-
03	589	N	517	-0-	-72	-0-	36	1	481	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

11	390	N	360	-0-	-30	-0-	17	1	343	3	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	18	1	329	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
02	336	N	304	-0-	-32	-0-	17	1	287	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2731	N	1131	-0-	-1600	-0-	117	1	1011	3	Y	3					6
							3	9									
12	1122	N	1122	-0-	-0-	-0-	120	1	1002	3	Y	-0-	6	1			-0-
01	996	N	996	-0-	-0-	-0-	72	1	924	3	Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	60	1	851	3	Y	-0-					-0-
03	992	N	933	-0-	-59	-0-	40	1	893	3	Y	-0-					-0-
04	960	N	940	-0-	-20	-0-	65	1	875	3	Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	652	-0-	-647	-0-	47	1	605	3	Y	-0-					10
12	591	N	591	-0-	-0-	-0-	57	1	534	3	Y	-0-	7	1			3
01	578	N	578	-0-	-0-	-0-	53	1	525	3	Y	-0-					3
02	616	N	511	-0-	-105	-0-	36	1	474	3	Y	1					4
							1	9									
03	589	N	166	-0-	-423	-0-	14	1	152	3	Y	-0-					4
04	570	N	285	-0-	-285	-0-	31	1	254	3	Y	-0-					4

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-	1	1			-0-
12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	781	-0-	-59	-0-	57	1	724	3	N	-0-					1
12	428	N	428	-0-	-0-	-0-	33	1	395	3	N	-0-					1
01	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-	1	1			-0-
02	728	N	24	-0-	-704	-0-	2	1	22	3	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	33	1	399	3	N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	42	1	536	3	N	-0-					1
12	1026	N	1026	-0-	-0-	-0-	78	1	946	3	N	2					3
							2	9									
01	1010	N	1010	-0-	-0-	-0-	103	1	907	3	N	-0-	3	1			-0-
02	889	N	889	-0-	-0-	-0-	74	1	815	3	N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	67	1	814	3	N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	49	1	698	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	102	-0-	-138	-0-	11	1	82	3	N	8	3	1			6
							9	9									
12	93	N	93	-0-	-0-	-0-	5	1	81	3	N	6	4	1			8
							7	9									
01	97	N	97	-0-	-0-	-0-	5	1	79	3	N	12	13	1			7
							13	9									
02	89	N	89	-0-	-0-	-0-	5	1	74	3	N	9	3	1			13
							10	9									
03	110	N	110	-0-	-0-	-0-	20	1	83	3	N	6	14	1			5
							7	9									
*04	128	N	128	-0-	-0-	-0-	39	1	82	3	N	6	5	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
	EPPS, H. C. 38				WELL #: 5	RRCID -> 227728	COMPL. DATE 02/10/2007				TOTAL DEPTH 6822		PERF. 6536 - 6562				
11	2099	N	849	-0-	-1250	-0-	57	1	789	3	Y	3					7
							3	9									
12	867	N	867	-0-	-0-	-0-	60	1	805	3	Y	2					9
							2	9									
01	457	N	457	-0-	-0-	-0-	36	1	419	3	Y	2	9	1			2
							2	9									
02	784	N	704	-0-	-80	-0-	53	1	649	3	Y	2					4
							2	9									
03	898	N	898	-0-	-0-	-0-	77	1	818	3	Y	3					7
							3	9									
*04	869	N	869	-0-	-0-	-0-	82	1	785	3	Y	2	8	1			1
							2	9									
	REED 101				WELL #: 30	RRCID -> 227731	COMPL. DATE 02/28/2007				TOTAL DEPTH 6321		PERF. 4908 - 6092				
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
	HUDSPETH 8				WELL #: 1	RRCID -> 227758	COMPL. DATE 02/11/2007				TOTAL DEPTH 9017		PERF. 6760 - 7816				
11	480	N	438	-0-	-42	-0-	36	1	401	2	N	1					2
							1	9									
12	429	N	429	-0-	-0-	-0-	36	1	393	2	N	-0-					2
01	492	N	492	-0-	-0-	-0-	38	1	454	2	N	-0-					2
02	420	N	419	-0-	-1	-0-	34	1	385	2	N	-0-					2
03	468	N	468	-0-	-0-	-0-	41	1	426	2	N	1					3
							1	9									
04	480	N	432	-0-	-48	-0-	35	1	397	2	N	-0-					3
	CANYON RANCH				WELL #: 504S	RRCID -> 227759	COMPL. DATE 12/20/2006				TOTAL DEPTH 4325		PERF. 3244 - 3716				
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1192	-0-	-1808	997	90	1	1070	3	Y	29	20	1			28
							32	9									
12	2465	N	1468	-0-	-997	-0-	100	1	1331	3	Y	34	26	1			36
							37	9									
01	1691	N	1691	-0-	-0-	-0-	144	1	1495	3	Y	47	51	1			32
							52	9									
02	1427	N	1427	-0-	-0-	-0-	117	1	1266	3	Y	40	29	1	3	8	40
							44	9									
03	1508	N	1508	-0-	-0-	-0-	120	1	1342	3	Y	42	39	1	5	8	38
							46	9									
*04	1084	N	1084	-0-	-0-	-0-	85	1	973	3	Y	24	26	1			36
							26	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

11	647	N	537	-0-	-110	-0-	162	1	375	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	177	1	404	2	Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	202	1	357	2	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	157	1	354	2	Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	197	1	371	2	Y	-0-					-0-
*04	533	N	533	-0-	-0-	-0-	205	1	328	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

11	780	N	747	-0-	-33	-0-	34	1	713	3	N	-0-	1	1			-0-
12	750	N	750	-0-	-0-	-0-	36	1	714	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	34	1	689	3	N	-0-					-0-
02	700	N	676	-0-	-24	-0-	33	1	643	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	35	1	729	3	N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

11	630	N	573	-0-	-57	-0-	26	1	547	3	N	-0-	1	1			-0-
12	581	N	581	-0-	-0-	-0-	28	1	553	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	25	1	490	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	27	1	552	3	N	-0-					-0-
04	540	N	432	-0-	-108	-0-	24	1	408	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

11	391	N	391	-0-	-0-	-0-	28	1	363	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	26	1	343	3	Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	33	1	342	3	Y	-0-					-0-
02	364	N	345	-0-	-19	-0-	25	1	320	3	Y	-0-					-0-
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	23	1	335	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	9	1	118	3	N	1	1	1			1
							1	9									
12	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-	1	1			-0-
02	117	N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
							1	9									
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-	1	1			-0-
*04	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	77	1	94	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	136	1	104	3	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	61	1	97	3	Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	57	1	101	3	Y	-0-					-0-
04	240	N	125	-0-	-115	-0-	34	1	91	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	998	-0-	-2002	25	142	1	856	3	Y	-0-					1
12	1035	N	1010	-0-	-25	-0-	146	1	864	3	Y	-0-	1	1			-0-
01	1028	N	1028	-0-	-0-	-0-	117	1	911	3	Y	-0-					-0-
02	924	N	839	-0-	-85	-0-	80	1	759	3	Y	-0-					-0-
03	1023	N	912	-0-	-111	-0-	111	1	799	3	Y	2					2
							2	9									
04	990	N	898	-0-	-92	-0-	153	1	744	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	640	-0-	-111	-0-	40	1	600	3	Y	-0-	1	1			-0-
12	760	N	760	-0-	-0-	-0-	142	1	618	3	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	39	1	598	3	Y	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	114	1	551	3	Y	-0-					-0-
03	775	N	736	-0-	-39	-0-	131	1	604	3	Y	1					1
							1	9									
*04	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-	1	1			-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

11	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
*02	140	N	136	-0-	-4	-0-	5	1	131	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

11	2806	N	943	-0-	-1863	-0-	44	1	899	2	Y	-0-					-0-
12	949	N	949	-0-	-0-	-0-	103	1	846	2	Y	-0-					-0-
01	955	N	955	-0-	-0-	-0-	48	1	907	2	Y	-0-					-0-
02	868	N	818	-0-	-50	-0-	46	1	772	2	Y	-0-					-0-
03	974	N	974	-0-	-0-	-0-	52	1	801	2	Y	-0-					-0-
							121	3									
*04	933	N	933	-0-	-0-	-0-	54	1	792	2	Y	-0-					-0-
							87	3									

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

11	379	N	379	-0-	-0-	-0-	23	1	355	3	Y	1					1
							1	9									
12	346	N	346	-0-	-0-	-0-	23	1	322	3	Y	1					2
							1	9									
01	351	N	351	-0-	-0-	-0-	24	1	327	3	Y	-0-	2	1			-0-
02	364	N	253	-0-	-111	-0-	17	1	236	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	27	1	350	3	Y	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	26	1	354	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30	-0-	24	1	486	2	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	56	1	459	2	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	26	1	486	2	N	-0-					-0-
02	476	N	448	-0-	-28	-0-	25	1	422	2	N	1					1
							1	9									
03	527	N	500	-0-	-27	-0-	27	1	411	2	N	-0-					1
							62	3									
04	510	N	476	-0-	-34	-0-	27	1	404	2	N	-0-					1
							45	3									

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	32	1	446	3	Y	2					5
							2	9									
12	477	N	477	-0-	-0-	-0-	33	1	443	3	Y	1					6
							1	9									
01	409	N	409	-0-	-0-	-0-	32	1	376	3	Y	1	6	1			1
							1	9									
02	448	N	421	-0-	-27	-0-	32	1	387	3	Y	2					3
							2	9									
03	493	N	493	-0-	-0-	-0-	42	1	448	3	Y	3					6
							3	9									
*04	530	N	530	-0-	-0-	-0-	50	1	479	3	Y	1	6	1			1
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					2
12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					2
01	91	N	91	-0-	-0-	-0-	9	1	81	3	N	1	2	1			1
							1	9									
02	84	N	75	-0-	-9	-0-	5	1	70	3	N	-0-					1
03	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					1
04	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					1

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1342	-0-	-38	-0-	79	1	1261	3	N	2					21
							2	9									
12	1374	N	1374	-0-	-0-	-0-	71	1	1303	3	N	-0-					21
01	1363	N	1363	-0-	-0-	-0-	132	1	1228	3	N	3	16	1			8
							3	9									
02	1260	N	1239	-0-	-21	-0-	87	1	1152	3	N	-0-					8
03	1367	N	1367	-0-	-0-	-0-	92	1	1273	3	N	2					10
							2	9									
*04	1325	N	1325	-0-	-0-	-0-	104	1	1221	3	N	-0-					10

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	94	1	1222	3	Y	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	188	1	898	3	Y	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	107	1	1062	3	Y	-0-					-0-
02	774	N	774	-0-	-0-	-0-	54	1	720	3	Y	-0-					-0-
03	837	N	367	-0-	-470	-0-	31	1	336	3	Y	-0-					-0-
*04	910	N	910	-0-	-0-	-0-	98	1	812	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

11	2275	N	881	-0-	-1394	-0-	29	1	852	3	Y	-0-					1
12	885	N	885	-0-	-0-	-0-	26	1	859	3	Y	-0-					1
01	809	N	809	-0-	-0-	-0-	23	1	786	3	Y	-0-					1
02	756	N	501	-0-	-255	-0-	17	1	484	3	Y	-0-					1
03	837	N	713	-0-	-124	-0-	24	1	689	3	Y	-0-					1
04	780	N	644	-0-	-136	-0-	22	1	622	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

11	661	N	546	-0-	-115	-0-	35	1	511	3	Y	-0-					1
12	555	N	555	-0-	-0-	-0-	36	1	519	3	Y	-0-					1
01	515	N	515	-0-	-0-	-0-	57	1	458	3	Y	-0-					1
02	504	N	491	-0-	-13	-0-	31	1	460	3	Y	-0-					1
03	558	N	480	-0-	-78	-0-	31	1	449	3	Y	-0-					1
04	510	N	408	-0-	-102	-0-	28	1	380	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

11	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	11	1	205	3	Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

11	699	N	493	-0-	-206	-0-	38	1	452	3	Y	3	1	1			5
							3	9									
12	590	N	590	-0-	-0-	-0-	41	1	547	3	Y	2	3	1			4
							2	9									
01	595	N	595	-0-	-0-	-0-	52	1	543	3	Y	-0-	1	1			3
02	539	N	539	-0-	-0-	-0-	46	1	493	3	Y	-0-	1	1			2
03	597	N	597	-0-	-0-	-0-	49	1	548	3	Y	-0-	1	1			1
04	570	N	569	-0-	-1	-0-	46	1	523	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	103	1	1160	2	N	2					4
							2	9									
12	1306	N	1306	-0-	-0-	-0-	108	1	1198	2	N	-0-					4
01	1332	N	1332	-0-	-0-	-0-	104	1	1227	2	N	1					5
							1	9									
02	1176	N	1151	-0-	-25	-0-	92	1	1059	2	N	-0-					5
03	1302	N	1278	-0-	-24	-0-	113	1	1164	2	N	1					6
							1	9									
04	1290	N	1212	-0-	-78	-0-	97	1	1114	2	N	1					7
							1	9									

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	13	1	142	2	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	10	1	115	2	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	13	1	131	2	N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	N	727	-0-	-765	-0-	45	1	682	3	Y	-0-	2	1			-0-
12	747	N	747	-0-	-0-	-0-	46	1	701	3	Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	44	1	683	3	Y	-0-					-0-
*02	672	N	650	-0-	-22	-0-	25	1	625	3	Y	-0-					-0-
03	744	N	716	-0-	-28	-0-	33	1	683	3	Y	-0-					-0-
04	690	N	686	-0-	-4	-0-	43	1	642	3	Y	1	1	1			-0-
							1	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48	-0-	21	1	411	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	21	1	361	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	18	1	353	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	36	1	716	3	N	53	96	1			51
							58	9									
12	769	N	769	-0-	-0-	-0-	40	1	728	3	N	1	34	1			18
							1	9									
01	760	N	760	-0-	-0-	-0-	52	1	708	3	N	-0-	14	1			4
02	756	N	748	-0-	-8	-0-	41	1	707	3	N	-0-	1	1			3
03	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-	2	1			1
04	750	N	719	-0-	-31	-0-	35	1	684	3	N	-0-	1	1			-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	29	1	402	3	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	27	1	381	3	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	47	1	725	3	Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	38	1	596	3	Y	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	38	1	573	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	60	1	772	3	N	1					1
							1	9									
12	734	N	734	-0-	-0-	-0-	52	1	680	3	N	2	1	1			2
							2	9									
01	721	N	721	-0-	-0-	-0-	63	1	657	3	N	1	2	1			1
							1	9									
02	756	N	648	-0-	-108	-0-	48	1	600	3	N	-0-					1
03	744	N	673	-0-	-71	-0-	44	1	628	3	N	1	1	1			1
							1	9									
04	690	N	641	-0-	-49	-0-	41	1	600	3	N	-0-	1	1			-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	651	-0-	-1045	-0-	34	1	617	3	Y	-0-					-0-
12	696	N	696	-0-	-0-	-0-	132	1	564	3	Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	40	1	478	3	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	36	1	701	3	Y	-0-					-0-
03	802	N	802	-0-	-0-	-0-	40	1	756	3	Y	5	3	1			2
							6	9									
*04	692	N	692	-0-	-0-	-0-	34	1	652	3	Y	5					7
							6	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	560	N	519	-0-	-41	-0-	519	3			N	-0-					-0-
03	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2940	-0-	-120	-0-	138	1	2802	2	N	-0-					-0-
12	3100	X	2879	-0-	-221	-0-	311	1	2568	2	N	-0-					-0-
01	3007	X	3007	-0-	-0-	-0-	152	1	2855	2	N	-0-					-0-
02	2744	X	2680	-0-	-64	-0-	150	1	2530	2	N	-0-					-0-
03	3038	X	2973	-0-	-65	-0-	159	1	2446	2	N	-0-					-0-
							368	3									
04	2940	X	2889	-0-	-51	-0-	166	1	2452	2	N	-0-					-0-
							271	3									

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	18	1	292	3	N	-0-					3
12	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-					3
01	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-	2	1			1
02	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					1
03	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					1
*04	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					1

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	30	1	267	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	21	1	234	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	26	1	314	3	N	1					1
							1	9									
*04	427	N	427	-0-	-0-	-0-	28	1	398	3	N	1	1	1			1
							1	9									

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
02	84	N	68	-0-	-16	-0-	4	1	64	3	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	90	1	728	3	N	-0-	6	1			10
12	766	N	766	-0-	-0-	-0-	88	1	671	3	N	6					16
							7	9									
01	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-	6	1			10
02	875	N	875	-0-	-0-	-0-	105	1	760	3	N	9	2	8			17
							10	9									
03	853	N	853	-0-	-0-	-0-	101	1	732	3	N	18	14	1			21
							20	9									
*04	772	N	772	-0-	-0-	-0-	91	1	681	3	N	-0-					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	-0-	14	1	137	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	15	1	134	3	N	1					1
							1	9									
02	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	15	1	137	3	N	-0-					1
04	150	N	147	-0-	-3	-0-	15	1	132	3	N	-0-					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	491	-0-	-162	-0-	33	1	457	3	Y	1					4
							1	9									
12	484	N	484	-0-	-0-	-0-	33	1	449	3	Y	2					6
							2	9									
01	536	N	536	-0-	-0-	-0-	42	1	492	3	Y	2	6	1			2
							2	9									
02	500	N	500	-0-	-0-	-0-	38	1	460	3	Y	2					4
							2	9									
03	572	N	572	-0-	-0-	-0-	49	1	521	3	Y	2					6
							2	9									
*04	552	N	552	-0-	-0-	-0-	52	1	498	3	Y	2	7	1			1
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	67	-0-	-143	-0-	67	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	10	1	308	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	10	1	321	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	11	1	321	3	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	12	1	339	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	11	1	314	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1432	N	769	-0-	-663	-0-	112	1	657	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	109	1	645	3	Y	1					1
							1	9									
01	537	N	537	-0-	-0-	-0-	76	1	461	3	Y	-0-	1	1			-0-
02	700	N	476	-0-	-224	-0-	68	1	408	3	Y	-0-					-0-
03	744	N	572	-0-	-172	-0-	83	1	489	3	Y	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	79	1	479	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	29	1	309	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	62	1	291	2	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	60	1	261	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	54	1	339	2	Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	42	1	264	2	Y	-0-					-0-
04	300	N	141	-0-	-159	-0-	22	1	119	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	27	1	369	3	N	4	2	1			6
							4	9									
12	387	N	387	-0-	-0-	-0-	23	1	362	3	N	2	4	1			4
							2	9									
01	386	N	386	-0-	-0-	-0-	22	1	360	3	N	4	4	1			4
							4	9									
02	364	N	346	-0-	-18	-0-	22	1	321	3	N	3	4	1			3
							3	9									
03	379	N	379	-0-	-0-	-0-	27	1	1	2	N	4	2	1			5
							347	3	4	9							
*04	403	N	403	-0-	-0-	-0-	28	1	1	2	N	6	5	1			6
							367	3	7	9							

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	32	1	408	3	N	2					3
							2	9									
12	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-	1	1			2
01	385	N	385	-0-	-0-	-0-	30	1	355	3	N	-0-	1	1			1
02	397	N	397	-0-	-0-	-0-	27	1	370	3	N	-0-	1	1			-0-
03	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	57	1	493	3	N	-0-					-0-
02	532	N	512	-0-	-20	-0-	31	1	481	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	15	1	218	3	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	13	1	197	3	Y	-0-					-0-
03	248	N	231	-0-	-17	-0-	14	1	217	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	14	1	208	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	4	1	46	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

11	1560	N	1514	-0-	-46	-0-	1514	3			N	-0-					1
12	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					1
01	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					1
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					1
03	1581	N	1526	-0-	-55	-0-	1526	3			N	-0-					1
04	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

11	612	N	612	-0-	-0-	-0-	36	1	576	3	Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	51	1	700	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	45	1	621	3	Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	39	1	528	3	Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	42	1	556	3	Y	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	38	1	516	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

11	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	34	1	161	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	36	1	157	2	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	24	1	153	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	30	1	189	2	N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	30	1	167	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	327	-0-	-93	-0-	24	1	302	3	N	1					3
							1	9									
12	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-	1	1			2
01	377	N	377	-0-	-0-	-0-	30	1	347	3	N	-0-	1	1			1
02	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-	1	1			-0-
03	372	N	267	-0-	-105	-0-	18	1	249	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1298	-0-	-1702	1124	94	1	1203	3	Y	1	1	1			1
							1	9									
12	2406	N	1282	-0-	-1124	-0-	91	1	1188	3	Y	3	1	1			3
							3	9									
01	1261	N	1261	-0-	-0-	-0-	110	1	1150	3	Y	1	3	1			1
							1	9									
02	1204	N	1161	-0-	-43	-0-	85	1	1074	3	Y	2	1	1			2
							2	9									
03	1271	N	1194	-0-	-77	-0-	79	1	1113	3	Y	2	2	1			2
							2	9									
04	1230	N	1204	-0-	-26	-0-	76	1	1127	3	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-
02	560	N	526	-0-	-34	-0-	32	1	494	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	8	1	161	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	52	1	592	2	N	1					2
							1	9									
12	887	N	887	-0-	-0-	-0-	74	1	813	2	N	-0-					2
01	833	N	833	-0-	-0-	-0-	65	1	768	2	N	-0-					2
02	661	N	661	-0-	-0-	-0-	53	1	608	2	N	-0-					2
03	713	N	592	-0-	-121	-0-	52	1	539	2	N	1					3
							1	9									
04	690	N	544	-0-	-146	-0-	44	1	500	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	463	-0-	-17	-0-	35	1	427	3	N	1					1
							1	9									
12	475	N	475	-0-	-0-	-0-	36	1	439	3	N	-0-					1
01	468	N	468	-0-	-0-	-0-	34	1	432	3	N	2	1	1			2
							2	9									
02	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					2
03	476	N	476	-0-	-0-	-0-	36	1	438	3	N	2	2	1			2
							2	9									
*04	466	N	466	-0-	-0-	-0-	34	1	431	3	N	1					3
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	27	1	162	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
02	196	N	135	-0-	-61	-0-	9	1	126	3	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	12	1	136	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1
12	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					1
01	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2					3
							2	9									
02	56	N	39	-0-	-17	-0-	4	1	35	3	N	-0-					3
03	74	N	74	-0-	-0-	-0-	7	1	65	3	N	2					5
							2	9									
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	28	1	578	2	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	66	1	543	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	30	1	559	2	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	31	1	522	2	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	32	1	491	2	N	-0-					-0-
							74	3									
*04	591	N	591	-0-	-0-	-0-	34	1	502	2	N	-0-					-0-
							55	3									

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	604	-0-	-130	-0-	20	1	584	3	Y	-0-					1
12	608	N	608	-0-	-0-	-0-	18	1	590	3	Y	-0-					1
01	480	N	480	-0-	-0-	-0-	13	1	467	3	Y	-0-					1
02	476	N	332	-0-	-144	-0-	11	1	321	3	Y	-0-					1
03	527	N	303	-0-	-224	-0-	10	1	293	3	Y	-0-					1
04	450	N	311	-0-	-139	-0-	11	1	300	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					1
12	117	N	117	-0-	-0-	-0-	6	1	110	3	N	1					2
							1	9									
01	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-	2	1			-0-
02	112	N	105	-0-	-7	-0-	7	1	96	3	N	2					2
							2	9									
03	124	N	119	-0-	-5	-0-	8	1	110	3	N	1					3
							1	9									
04	120	N	118	-0-	-2	-0-	9	1	107	3	N	2					5
							2	9									

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

11	150	N	122	-0-	-28	-0-	8	1	114	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
*02	112	N	102	-0-	-10	-0-	4	1	98	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

11	304	N	304	-0-	-0-	-0-	19	1	282	3	Y	3	3	1			1
							3	9									
12	382	N	382	-0-	-0-	-0-	97	1	285	3	Y	-0-					1
01	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					1
*02	323	N	323	-0-	-0-	-0-	78	1	245	3	Y	-0-					1
03	372	N	343	-0-	-29	-0-	81	1	262	3	Y	-0-	1	1			-0-
04	300	N	269	-0-	-31	-0-	17	1	252	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
*02	140	N	134	-0-	-6	-0-	5	1	129	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

11	270	N	250	-0-	-20	-0-	18	1	232	3	N	-0-					2
12	251	N	251	-0-	-0-	-0-	19	1	231	3	N	1					3
							1	9									
01	245	N	245	-0-	-0-	-0-	25	1	219	3	N	1	3	1			1
							1	9									
02	230	N	230	-0-	-0-	-0-	19	1	210	3	N	1					2
							1	9									
03	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					3
							1	9									
04	240	N	238	-0-	-2	-0-	16	1	222	3	N	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	74	1	693	3	N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	68	1	673	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	45	1	600	3	N	-0-					-0-
03	775	N	609	-0-	-166	-0-	51	1	557	3	N	1					1
							1	9									
04	720	N	336	-0-	-384	-0-	36	1	300	3	N	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3175	X	3175	-0-	-0-	-0-	402	1	2773	2	Y	-0-					-0-
12	3483	X	3483	-0-	-0-	-0-	654	1	2829	2	Y	-0-					-0-
01	3286	X	1267	-0-	-2019	-0-	329	1	937	2	Y	1	1	8			-0-
							1	9									
02	3069	X	3069	-0-	-0-	-0-	434	1	2634	2	Y	1	1	8			-0-
							1	9									
03	4138	X	4138	-0-	-0-	-0-	557	1	3580	2	Y	1	1	8			-0-
							1	9									
*04	3805	X	3805	-0-	-0-	-0-	575	1	3230	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	441	-0-	-69	-0-	36	1	405	2	N	-0-					1
12	444	N	444	-0-	-0-	-0-	37	1	407	2	N	-0-					1
01	426	N	426	-0-	-0-	-0-	33	1	392	2	N	1					2
							1	9									
02	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					2
03	437	N	437	-0-	-0-	-0-	39	1	398	2	N	-0-					2
*04	433	N	433	-0-	-0-	-0-	35	1	398	2	N	-0-					2

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	965	-0-	-1705	-0-	72	1	893	3	Y	-0-					1
12	972	N	972	-0-	-0-	-0-	70	1	902	3	Y	-0-					1
01	926	N	926	-0-	-0-	-0-	84	1	842	3	Y	-0-					1
02	896	N	843	-0-	-53	-0-	73	1	770	3	Y	-0-	1	1			-0-
03	961	N	918	-0-	-43	-0-	84	1	834	3	Y	-0-					-0-
04	900	N	806	-0-	-94	-0-	88	1	718	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	19	1	280	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	16	1	252	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	18	1	270	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-	1	1			-0-
12	506	N	506	-0-	-0-	-0-	126	1	380	3	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	24	1	371	3	Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	105	1	318	3	Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	121	1	387	3	Y	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	25	1	368	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

11	134	N	134	-0-	-0-	-0-	4	1	130	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	4	1	134	3	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	3	1	97	3	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	3	1	97	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	3	1	97	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	142	X	142	-0-	-0-	-0-	69	1	73	3	Y	-0-					-0-
03	281	X	281	-0-	-0-	-0-	102	1	179	3	Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	98	1	136	3	Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

11	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	644	N	588	-0-	-56	-0-	588	3			N	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1341	-0-	-39	-0-	116	1	1225	2	N	-0-					-0-
12	1454	N	1454	-0-	-0-	-0-	256	1	1198	2	N	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	258	1	1126	2	N	-0-					-0-
02	1260	N	1228	-0-	-32	-0-	169	1	1059	2	N	-0-					-0-
03	1430	N	1430	-0-	-0-	-0-	197	1	1233	2	N	-0-					-0-
*04	1356	N	1356	-0-	-0-	-0-	209	1	1147	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	31	1	467	3	Y	-0-	1	1			-0-
12	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	28	1	428	3	Y	-0-					-0-
*02	476	N	398	-0-	-78	-0-	15	1	383	3	Y	-0-					-0-
03	496	N	455	-0-	-41	-0-	21	1	434	3	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	28	1	412	3	Y	1	1	1			-0-
							1	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	53	1	598	2	N	1					2
							1	9									
12	630	N	630	-0-	-0-	-0-	52	1	578	2	N	-0-					2
01	652	N	652	-0-	-0-	-0-	51	1	600	2	N	1					3
							1	9									
02	616	N	536	-0-	-80	-0-	43	1	493	2	N	-0-					3
03	699	N	699	-0-	-0-	-0-	62	1	637	2	N	-0-					3
*04	645	N	645	-0-	-0-	-0-	52	1	592	2	N	1					4
							1	9									

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	33	1	396	3	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	31	1	379	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	26	1	328	3	Y	-0-					-0-
02	392	N	294	-0-	-98	-0-	22	1	272	3	Y	-0-					-0-
03	403	N	367	-0-	-36	-0-	28	1	339	3	Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
*02	1431	N	1431	-0-	-0-	-0-	55	1	1376	3	Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	37	1	764	3	Y	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	50	1	747	3	Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	5	1	69	3	Y	8	8	1			-0-
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	22	1	336	3	Y	1	2	1			-0-
							1	9									
12	767	N	767	-0-	-0-	-0-	47	1	719	3	Y	1					1
							1	9									
01	662	N	662	-0-	-0-	-0-	40	1	622	3	Y	-0-					1
*02	685	N	685	-0-	-0-	-0-	26	1	659	3	Y	-0-					1
03	733	N	733	-0-	-0-	-0-	34	1	699	3	Y	-0-	1	1			-0-
*04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

11	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	26	1	154	3	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	74	1	449	3	Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	52	1	309	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	56	1	330	3	Y	-0-					-0-
04	510	N	404	-0-	-106	-0-	54	1	330	3	Y	18					18
							20	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

11	1389	N	636	-0-	-753	-0-	39	1	596	3	Y	1	3	1			-0-
							1	9									
12	785	N	785	-0-	-0-	-0-	48	1	735	3	Y	2					2
							2	9									
01	744	N	744	-0-	-0-	-0-	45	1	698	3	Y	1					3
							1	9									
*02	673	N	673	-0-	-0-	-0-	26	1	647	3	Y	-0-					3
03	775	N	746	-0-	-29	-0-	35	1	711	3	Y	-0-	3	1			-0-
*04	729	N	729	-0-	-0-	-0-	46	1	679	3	Y	4	4	1			-0-
							4	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-	1	1			1
12	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-	1	1			-0-
01	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	15	1	186	3	N	2	1	1			1
							2	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					1
12	181	N	181	-0-	-0-	-0-	12	1	169	3	Y	-0-					1
01	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-					1
02	168	N	109	-0-	-59	-0-	7	1	102	3	Y	-0-					1
03	495	N	495	-0-	-0-	-0-	32	1	463	3	Y	-0-					1
*04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	10	1	148	3	Y	1	1	1			1
							1	9									
12	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					1
01	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-	1	1			-0-
02	140	N	133	-0-	-7	-0-	8	1	125	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	10	1	130	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		6	-0-	6	6	6	3			Y	-0-					-0-
*02	T. A.		8	-0-	8	14	8	3			Y	-0-					-0-
03	22	X	8	-0-	-14	-0-	8	3			Y	-0-					-0-
*04	7	X	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	31	1	331	2	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	68	1	317	2	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	68	1	295	2	Y	-0-					-0-
02	336	N	299	-0-	-37	-0-	41	1	258	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	51	1	316	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	55	1	305	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	224	N	186	-0-	-38	-0-	186	3			N	-0-					-0-
03	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-	2	1			-0-
12	1119	N	1119	-0-	-0-	-0-	217	1	901	3	Y	1					1
							1	9									
01	1305	N	1305	-0-	-0-	-0-	70	1	1235	3	Y	-0-					1
02	928	N	928	-0-	-0-	-0-	60	1	868	3	Y	-0-					1
03	900	N	900	-0-	-0-	-0-	61	1	839	3	Y	-0-					1
*04	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					1

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-	1	1			-0-
12	301	N	301	-0-	-0-	-0-	22	1	279	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					-0-
02	308	N	278	-0-	-30	-0-	18	1	260	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2080	-0-	-200	-0-	137	1	1941	3	N	2	2	1			1
							2	9									
12	2202	N	2202	-0-	-0-	-0-	139	1	2062	3	N	1	1	1			1
							1	9									
01	1999	N	1999	-0-	-0-	-0-	206	1	1793	3	N	-0-	1	1			-0-
02	2090	N	2090	-0-	-0-	-0-	128	1	1962	3	N	-0-					-0-
03	2201	N	2164	-0-	-37	-0-	137	1	2027	3	N	-0-					-0-
*04	2026	N	2026	-0-	-0-	-0-	122	1	1904	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1277	-0-	-103	-0-	84	1	1192	3	N	1	1	1			1
							1	9									
12	1459	N	1459	-0-	-0-	-0-	92	1	1367	3	N	-0-					1
01	1411	N	1411	-0-	-0-	-0-	146	1	1265	3	N	-0-	1	1			-0-
02	1323	N	1323	-0-	-0-	-0-	81	1	1242	3	N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	93	1	1385	3	N	-0-					-0-
*04	1396	N	1396	-0-	-0-	-0-	84	1	1310	3	N	2	1	1			1
							2	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	877	-0-	-891	-0-	81	1	796	2	Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	61	1	825	2	Y	-0-					-0-
01	874	N	874	-0-	-0-	-0-	65	1	809	2	Y	-0-					-0-
02	812	N	798	-0-	-14	-0-	47	1	751	2	Y	-0-					-0-
03	902	N	902	-0-	-0-	-0-	60	1	842	2	Y	-0-					-0-
*04	868	N	868	-0-	-0-	-0-	49	1	819	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	35	1	518	3	N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	59	1	510	3	N	-0-					-0-
02	532	N	509	-0-	-23	-0-	31	1	478	3	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
04	540	N	537	-0-	-3	-0-	32	1	505	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-	1	1			-0-
12	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	17	1	329	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	20	1	346	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	1			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

11	660	N	611	-0-	-49	-0-	611	3			N	-0-					1
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					1
03	651	N	560	-0-	-91	-0-	560	3			N	-0-					1
*04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

11	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	392	N	251	-0-	-141	-0-	251	3			N	-0-					-0-
03	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
04	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					1
12	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					1
01	510	N	510	-0-	-0-	-0-	57	1	453	3	N	-0-					1
02	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					1
03	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					1
*04	544	N	544	-0-	-0-	-0-	37	1	507	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	21	1	310	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	27	1	396	3	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	39	1	314	3	Y	-0-					-0-
02	308	N	283	-0-	-25	-0-	18	1	265	3	Y	-0-					-0-
03	434	N	315	-0-	-119	-0-	20	1	295	3	Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	22	1	292	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	507	-0-	-22	-0-	32	1	475	3	Y	-0-					1
12	510	N	510	-0-	-0-	-0-	33	1	477	3	Y	-0-					1
01	494	N	494	-0-	-0-	-0-	55	1	439	3	Y	-0-					1
02	588	N	588	-0-	-0-	-0-	37	1	551	3	Y	-0-					1
03	644	N	644	-0-	-0-	-0-	41	1	603	3	Y	-0-					1
*04	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	27	1	531	3	Y	18	18	1			16
							20	9									
12	479	N	479	-0-	-0-	-0-	25	1	453	3	Y	1	11	1			6
							1	9									
01	495	N	495	-0-	-0-	-0-	32	1	430	3	Y	30	15	1			21
							33	9									
02	447	N	447	-0-	-0-	-0-	24	1	410	3	Y	12	12	1			21
							13	9									
03	465	N	415	-0-	-50	-0-	21	1	393	3	Y	1	12	1			10
							1	9									
*04	482	N	482	-0-	-0-	-0-	23	1	444	3	Y	14	20	1			4
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					1
12	172	N	172	-0-	-0-	-0-	18	1	154	3	Y	-0-	1	1			-0-
01	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	10	1	148	3	Y	1					1
							1	9									
03	186	N	164	-0-	-22	-0-	7	1	156	3	Y	1					2
							1	9									
*04	220	N	220	-0-	-0-	-0-	15	1	201	3	Y	4	4	1			2
							4	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1					2
12	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-	2	1			-0-
01	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	11	1	143	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	13	1	114	3	Y	1					1
							1	9									
12	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-	1	1			-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
03	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-					-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	2	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
02	168	N	125	-0-	-43	-0-	9	1	116	3	Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	34	1	254	3	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	34	1	263	3	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	32	1	256	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	36	1	283	3	Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

11	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	9	1	144	3	N	3	1	1			2
							3	9									

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

11	300	N	299	-0-	-1	-0-	20	1	279	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	31	1	265	3	N	-0-					-0-
02	280	N	276	-0-	-4	-0-	17	1	259	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
04	300	N	294	-0-	-6	-0-	18	1	276	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

11	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	9	1	145	3	N	2	1	1			1
							2	9									

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

11	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

11	278	N	278	-0-	-0-	-0-	13	1	265	2	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	29	1	241	2	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	13	1	244	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	13	1	226	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	14	1	218	2	N	-0-					-0-
							33	3									
*04	248	N	248	-0-	-0-	-0-	14	1	211	2	N	-0-					-0-
							23	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572																	
11	767	N	582	-0-	-185	-0-	54	1	528	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	41	1	553	2	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	44	1	540	2	Y	-0-					-0-
02	532	N	531	-0-	-1	-0-	31	1	500	2	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162																	
11	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-	2	1			-0-
12	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	19	1	336	3	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	32	1	464	3	Y	1					1
							1	9									
03	461	N	461	-0-	-0-	-0-	31	1	430	3	Y	-0-					1
*04	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					1
RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366																	
11	2555	N	965	-0-	-1590	-0-	78	1	887	3	Y	-0-	3	1			-0-
12	764	N	764	-0-	-0-	-0-	57	1	706	3	Y	1					1
							1	9									
01	778	N	778	-0-	-0-	-0-	42	1	736	3	Y	-0-					1
02	896	N	804	-0-	-92	-0-	52	1	752	3	Y	-0-					1
03	775	N	771	-0-	-4	-0-	52	1	719	3	Y	-0-					1
04	750	N	677	-0-	-73	-0-	55	1	622	3	Y	-0-					1
RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926																	
11	368	N	368	-0-	-0-	-0-	30	1	337	2	N	1					1
							1	9									
12	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					1
01	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					1
02	336	N	317	-0-	-19	-0-	25	1	292	2	N	-0-					1
03	372	N	367	-0-	-5	-0-	32	1	335	2	N	-0-					1
04	360	N	351	-0-	-9	-0-	28	1	323	2	N	-0-					1
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157																	
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

11	639	N	639	-0-	-0-	-0-	66	1	573	3	N	-0-					1
12	622	N	622	-0-	-0-	-0-	66	1	556	3	N	-0-	1	1			-0-
01	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-
02	588	N	513	-0-	-75	-0-	34	1	479	3	N	-0-					-0-
03	620	N	550	-0-	-70	-0-	24	1	524	3	N	2					2
							2	9									
04	540	N	471	-0-	-69	-0-	32	1	438	3	N	1	2	1			1
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

11	625	N	469	-0-	-156	-0-	49	1	419	3	Y	1					1
							1	9									
12	438	N	438	-0-	-0-	-0-	47	1	391	3	Y	-0-	1	1			-0-
01	442	N	442	-0-	-0-	-0-	32	1	410	3	Y	-0-					-0-
02	448	N	410	-0-	-38	-0-	27	1	383	3	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	18	1	408	3	Y	1					1
							1	9									
*04	548	N	548	-0-	-0-	-0-	38	1	508	3	Y	2	2	1			1
							2	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

11	474	N	474	-0-	-0-	-0-	49	1	425	3	Y	-0-					1
12	479	N	479	-0-	-0-	-0-	51	1	428	3	Y	-0-	1	1			-0-
01	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-
02	448	N	366	-0-	-82	-0-	24	1	342	3	Y	-0-					-0-
03	465	N	376	-0-	-89	-0-	16	1	359	3	Y	1					1
							1	9									
04	450	N	395	-0-	-55	-0-	27	1	366	3	Y	2	2	1			1
							2	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

11	390	N	336	-0-	-54	-0-	21	1	315	3	N	-0-					1
12	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					1
01	375	N	375	-0-	-0-	-0-	42	1	333	3	N	-0-					1
02	308	N	221	-0-	-87	-0-	14	1	207	3	N	-0-					1
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					1
04	360	N	184	-0-	-176	-0-	13	1	171	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	22 1	1 9	457	3	N	1	2	1			1
12	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					1
01	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					1
02	461	N	461	-0-	-0-	-0-	23 2	1 9	436	3	N	2	1	1			2
03	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-	1	1			1
*04	515	N	515	-0-	-0-	-0-	28 1	1 9	486	3	N	1	1	1			1

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	730	-0-	-20	-0-	33	1	697	3	N	-0-	1	1			1
12	742	N	742	-0-	-0-	-0-	36	1	706	3	N	-0-					1
01	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					1
02	672	N	660	-0-	-12	-0-	32	1	628	3	N	-0-	1	1			-0-
03	744	N	736	-0-	-8	-0-	34	1	702	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	39	1	677	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1107	-0-	-1893	403	96	1	1011	2	Y	-0-					-0-
12	1443	N	1040	-0-	-403	-0-	159	1	881	2	Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	158	1	806	2	Y	-0-					-0-
02	1036	N	807	-0-	-229	-0-	93	1	714	2	Y	-0-					-0-
03	961	N	769	-0-	-192	-0-	87	1	682	2	Y	-0-					-0-
04	930	N	830	-0-	-100	-0-	107	1	723	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1	1	8			-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1	1	8			-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

11	33	N	33	-0-	-0-	-0-	7	1	26	3	Y	-0-	2	1			-0-
12	30	N	30	-0-	-0-	-0-	7	1	23	3	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	3	1	21	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

11	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

11	2258	N	854	-0-	-1404	-0-	79	1	775	2	Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	59	1	804	2	Y	-0-					-0-
01	764	N	764	-0-	-0-	-0-	57	1	707	2	Y	-0-					-0-
02	784	N	546	-0-	-238	-0-	32	1	514	2	Y	-0-					-0-
03	868	N	689	-0-	-179	-0-	46	1	643	2	Y	-0-					-0-
04	750	N	630	-0-	-120	-0-	35	1	595	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	66	1	568	3	Y	3					4
							3	9									
12	623	N	623	-0-	-0-	-0-	66	1	557	3	Y	-0-	4	1			-0-
01	576	N	576	-0-	-0-	-0-	42	1	534	3	Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	34	1	484	3	Y	-0-					-0-
03	558	N	534	-0-	-24	-0-	23	1	511	3	Y	-0-					-0-
04	540	N	518	-0-	-22	-0-	36	1	482	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					1
							1	9									
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	631	-0-	-29	-0-	46	1	583	3	N	2					4
							2	9									
12	683	N	683	-0-	-0-	-0-	46	1	635	3	N	2	2	1			4
							2	9									
01	273	N	273	-0-	-0-	-0-	21	1	251	3	N	1	3	1			2
							1	9									
02	862	N	862	-0-	-0-	-0-	59	1	803	3	N	-0-	1	1			1
03	682	N	496	-0-	-186	-0-	33	1	462	3	N	1	1	1			1
							1	9									
*04	866	N	866	-0-	-0-	-0-	58	1	808	3	N	-0-					1

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	40	1	517	3	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	46	1	602	3	Y	2	1	1			1
							2	9									
01	599	N	599	-0-	-0-	-0-	52	1	546	3	Y	1	1	1			1
							1	9									
02	540	N	540	-0-	-0-	-0-	40	1	500	3	Y	-0-					1
03	651	N	525	-0-	-126	-0-	35	1	489	3	Y	1	1	1			1
							1	9									
04	570	N	336	-0-	-234	-0-	21	1	315	3	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	11	1	143	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	19	1	249	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	19	1	245	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	18	1	229	3	N	-0-					-0-
03	279	N	249	-0-	-30	-0-	16	1	233	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	14	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	15	1	198	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	16	1	202	3	Y	1					1
							1	9									
01	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-	1	1			-0-
02	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	13	1	193	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	13	1	159	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	19	1	116	2	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	8	1	111	2	N	-0-					-0-
03	186	N	128	-0-	-58	-0-	16	1	112	2	N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	26	1	132	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	34	1	290	3	Y	1					2
							1	9									
12	336	N	336	-0-	-0-	-0-	36	1	300	3	Y	-0-	2	1			-0-
01	346	N	346	-0-	-0-	-0-	25	1	321	3	Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	20	1	285	3	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	14	1	306	3	Y	-0-					-0-
04	330	N	299	-0-	-31	-0-	21	1	278	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	16	1	318	3	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	18	1	338	3	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-					-0-
02	308	N	277	-0-	-31	-0-	15	1	262	3	Y	-0-					-0-
03	341	N	132	-0-	-209	-0-	7	1	125	3	Y	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	17	1	213	2	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	34	1	457	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	56	1	396	2	Y	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	63	1	321	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

11	930	N	924	-0-	-6	-0-	83	1	839	3	N	2	3	1			5
							2	9									
12	966	N	966	-0-	-0-	-0-	87	1	877	3	N	2	4	1			3
							2	9									
*01	959	N	959	-0-	-0-	-0-	76	1	882	3	N	1	1	1			3
							1	9									
*02	868	N	863	-0-	-5	-0-	84	1	777	3	N	2	3	1			2
							2	9									
*03	961	N	915	-0-	-46	-0-	66	1	847	3	N	2	1	1			3
							2	9									
*04	943	N	943	-0-	-0-	-0-	88	1	854	3	N	1	1	1			3
							1	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

11	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-					1
12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
01	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					1
*04	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					1

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

11	326	N	326	-0-	-0-	-0-	24	1	302	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	26	1	332	3	Y	6					6
							7	9									
01	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					6
02	322	N	322	-0-	-0-	-0-	28	1	292	3	Y	2	7	1	1	8	-0-
							2	9									
03	372	N	345	-0-	-27	-0-	32	1	313	3	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	34	1	275	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

11	960	N	639	-0-	-321	-0-	639	3			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	588	N	347	-0-	-241	-0-	347	3			N	-0-					-0-
03	713	N	585	-0-	-128	-0-	585	3			N	-0-					-0-
04	750	N	668	-0-	-82	-0-	668	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	41	1	151	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	41	1	143	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	25	1	144	3	Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	18	1	140	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	20	1	274	2	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	22	1	278	2	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	16	1	257	2	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	2	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2582	N	968	-0-	-1614	-0-	87	1	880	3	Y	1					1
							1	9									
12	960	N	960	-0-	-0-	-0-	88	1	871	3	Y	1					2
							1	9									
01	918	N	918	-0-	-0-	-0-	81	1	836	3	Y	1	2	1			1
							1	9									
02	896	N	843	-0-	-53	-0-	73	1	769	3	Y	1	1	8			1
							1	9									
03	961	N	907	-0-	-54	-0-	78	1	829	3	Y	-0-	1	1			-0-
04	900	N	882	-0-	-18	-0-	74	1	808	3	Y	-0-					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2361	N	880	-0-	-1481	-0-	79	1	801	3	Y	-0-					-0-
12	888	N	888	-0-	-0-	-0-	81	1	807	3	Y	-0-					-0-
01	864	N	864	-0-	-0-	-0-	76	1	786	3	Y	2	1	1			1
							2	9									
02	812	N	781	-0-	-31	-0-	67	1	712	3	Y	2	1	8			2
							2	9									
03	899	N	890	-0-	-9	-0-	76	1	812	3	Y	2	2	1			2
							2	9									
*04	850	N	850	-0-	-0-	-0-	71	1	778	3	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	776	-0-	-4	-0-	35	1	739	3	N	2	2	1			2
							2	9									
12	790	N	790	-0-	-0-	-0-	38	1	752	3	N	-0-					2
01	775	N	775	-0-	-0-	-0-	36	1	736	3	N	3					5
							3	9									
02	728	N	706	-0-	-22	-0-	35	1	670	3	N	1	3	1			3
							1	9									
03	778	N	778	-0-	-0-	-0-	36	1	741	3	N	1	2	1			2
							1	9									
*04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	14	1	180	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	27	1	170	2	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	26	1	180	2	Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	33	1	166	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	87	1	298	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	137	1	292	2	Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	131	1	286	2	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	127	1	273	2	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	139	1	299	2	Y	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	140	1	284	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	34	1	334	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	26	1	350	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	28	1	348	2	Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	20	1	322	2	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	20	1	338	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	676	-0-	-74	-0-	35 20	1 9	621	3	N	18	4	1			18
12	667	N	667	-0-	-0-	-0-	31 11	1 9	625	3	N	10	6	1			22
01	648	N	648	-0-	-0-	-0-	30 3	1 9	615	3	N	3	8	1			17
02	644	N	574	-0-	-70	-0-	27 4	1 9	543	3	N	4	6	1			15
03	682	N	617	-0-	-65	-0-	34 2	1 9	581	3	N	2	5	1			12
04	630	N	608	-0-	-22	-0-	38 6	1 9	564	3	N	5	5	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	12	1	216	3	N	1	1	1			2
							1	9									
12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-	1	1			1
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					1
02	224	N	157	-0-	-67	-0-	7	1	150	3	N	-0-					1
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

11	870	N	813	-0-	-57	-0-	73	1	738	3	N	2	3	1			7
							2	9									
12	821	N	821	-0-	-0-	-0-	74	1	745	3	N	2	5	1			4
							2	9									
*01	881	N	881	-0-	-0-	-0-	69	1	810	3	N	2	2	1			4
							2	9									
*02	756	N	744	-0-	-12	-0-	72	1	670	3	N	2	3	1			3
							2	9									
*03	888	N	888	-0-	-0-	-0-	64	1	821	3	N	3	2	1			4
							3	9									
*04	940	N	940	-0-	-0-	-0-	88	1	851	3	N	1	1	1			4
							1	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

11	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	28	1	359	3	Y	2					2
							2	9									
01	375	N	375	-0-	-0-	-0-	34	1	341	3	Y	-0-					2
02	364	N	350	-0-	-14	-0-	30	1	320	3	Y	-0-	2	1			-0-
03	403	N	385	-0-	-18	-0-	35	1	350	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	38	1	307	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

11	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-	1	1			-0-
12	230	N	230	-0-	-0-	-0-	17	1	213	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					-0-
02	308	N	269	-0-	-39	-0-	17	1	252	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

11	570	N	542	-0-	-28	-0-	25	1	517	2	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	58	1	481	2	N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	26	1	495	2	N	-0-					-0-
02	504	N	482	-0-	-22	-0-	27	1	455	2	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
							67	3									
*04	527	N	527	-0-	-0-	-0-	30	1	448	2	N	-0-					-0-
							49	3									

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

11	330	N	317	-0-	-13	-0-	33	1	284	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	21	1	276	3	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	18	1	252	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	20	1	270	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

11	386	N	386	-0-	-0-	-0-	40 1	1 9	345	3	Y	1					2
12	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-	2	1			-0-
01	712	N	712	-0-	-0-	-0-	51	1	661	3	Y	-0-					-0-
02	364	N	315	-0-	-49	-0-	21	1	294	3	Y	-0-					-0-
03	372	N	329	-0-	-43	-0-	14	1	315	3	Y	-0-					-0-
04	450	N	262	-0-	-188	-0-	18	1	244	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

11	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	8	1	102	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

11	3000	N	963	-0-	-2037	119	100 1	1 9	862	3	Y	1					1
12	1050	N	931	-0-	-119	-0-	100	1	831	3	Y	-0-	1	1			-0-
01	853	N	853	-0-	-0-	-0-	62	1	791	3	Y	-0-					-0-
02	896	N	740	-0-	-156	-0-	49	1	691	3	Y	-0-					-0-
03	930	N	754	-0-	-176	-0-	33 1	1 9	720	3	Y	1					1
04	840	N	719	-0-	-121	-0-	49 2	1 9	668	3	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	675	-0-	-409	-0-	51	1	624	3	Y	-0-					-0-
12	694	N	694	-0-	-0-	-0-	50	1	642	3	Y	2					2
							2	9									
01	734	N	734	-0-	-0-	-0-	67	1	667	3	Y	-0-					2
02	646	N	646	-0-	-0-	-0-	56	1	590	3	Y	-0-	2	1			-0-
03	746	N	746	-0-	-0-	-0-	68	1	678	3	Y	-0-					-0-
04	720	N	704	-0-	-16	-0-	77	1	627	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	69	1	698	3	N	1	2	1			4
							1	9									
12	720	N	720	-0-	-0-	-0-	65	1	654	3	N	1	3	1			2
							1	9									
*01	784	N	784	-0-	-0-	-0-	62	1	720	3	N	2	1	1			3
							2	9									
*02	728	N	725	-0-	-3	-0-	70	1	653	3	N	2	2	1	1	8	2
							2	9									
*03	749	N	749	-0-	-0-	-0-	54	1	694	3	N	1	1	1			2
							1	9									
*04	795	N	795	-0-	-0-	-0-	74	1	718	3	N	3	1	1	1	8	3
							3	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2246	N	787	-0-	-1459	-0-	60	1	707	3	Y	18	15	1			18
							20	9									
12	890	N	890	-0-	-0-	-0-	61	1	806	3	Y	21	17	1			22
							23	9									
01	776	N	776	-0-	-0-	-0-	66	1	687	3	Y	21	26	1			17
							23	9									
02	625	N	625	-0-	-0-	-0-	51	1	554	3	Y	18	14	1	1	8	20
							20	9									
03	702	N	702	-0-	-0-	-0-	56	1	625	3	Y	19	18	1	2	8	19
							21	9									
*04	878	N	878	-0-	-0-	-0-	69	1	787	3	Y	20	15	1			24
							22	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	1	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	4	-0-	-176	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	24	1	205	3	N	2					2
							2	9									
02	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					2
03	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-	1	1			1
04	210	N	-0-	-0-	-210	-0-					N	1	1	1			1

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	33	1	324	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	25	1	346	2	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	30	1	372	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	24	1	341	2	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	19	1	328	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	22	1	237	2	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	50	1	235	2	Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	51	1	224	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	32	1	203	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	42	1	231	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	19	1	245	3	N	1					2
							1	9									
12	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-	1	1			1
01	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-	1	1			-0-
02	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	349	-0-	-41	-0-	25	1	322	3	N	2					3
							2	9									
12	385	N	385	-0-	-0-	-0-	26	1	359	3	N	-0-	1	1			2
01	349	N	349	-0-	-0-	-0-	28	1	321	3	N	-0-	1	1			1
02	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-	1	1			-0-
03	372	N	309	-0-	-63	-0-	20	1	289	3	N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	38	1	481	3	N	2					4
							2	9									
12	529	N	529	-0-	-0-	-0-	36	1	492	3	N	1	2	1			3
							1	9									
01	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-	2	1			1
02	476	N	249	-0-	-227	-0-	17	1	232	3	N	-0-					1
03	527	N	294	-0-	-233	-0-	19	1	275	3	N	-0-	1	1			-0-
*04	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	138	-0-	-58	-0-	138	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	432	-0-	-348	-0-	432	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-			-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
02	56	N	36	-0-	-20	-0-	3	1	33	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-			-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-			-0-
12	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-			-0-
01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-			-0-
02	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-			-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-			-0-
*04	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-			-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-			-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-			-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	13	1	128	2	Y	-0-			-0-
12	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-			-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-			-0-
02	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-			-0-
03	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-			-0-
*04	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-			-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-			1
12	869	N	869	-0-	-0-	-0-	58	1	811	3	N	-0-			1
01	922	N	922	-0-	-0-	-0-	61	1	861	3	N	-0-	1	1	-0-
02	814	N	814	-0-	-0-	-0-	50	1	764	3	N	-0-			-0-
03	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-			-0-
*04	924	N	924	-0-	-0-	-0-	57	1	867	3	N	-0-			-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	54	1	567	3	N	-0-					-0-
02	532	N	531	-0-	-1	-0-	39	1	492	3	N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	38	1	539	3	N	-0-					-0-
04	600	N	549	-0-	-51	-0-	35	1	514	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	16	1	291	3	N	1	1	1			2
							1	9									
12	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-	1	1			1
01	214	N	214	-0-	-0-	-0-	10	1	203	3	N	1	1	1			1
							1	9									
02	280	N	151	-0-	-129	-0-	7	1	144	3	N	-0-					1
03	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					1
*04	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	20	1	270	3	N	1	2	1			2
							1	9									
12	285	N	285	-0-	-0-	-0-	16	1	268	3	N	1	1	1			2
							1	9									
01	251	N	251	-0-	-0-	-0-	14	1	236	3	N	1	2	1			1
							1	9									
02	309	N	309	-0-	-0-	-0-	18	1	289	3	N	2	1	8			2
							2	9									
03	335	N	335	-0-	-0-	-0-	23	1	312	3	N	-0-	2	1			-0-
*04	342	N	342	-0-	-0-	-0-	24	1	299	3	N	17	6	1			11
							19	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	25	1	314	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	24	1	311	3	N	1					1
							1	9									
01	331	N	331	-0-	-0-	-0-	29	1	302	3	N	-0-	1	1			-0-
02	308	N	290	-0-	-18	-0-	21	1	269	3	N	-0-					-0-
03	341	N	90	-0-	-251	-0-	6	1	84	3	N	-0-					-0-
04	330	N	174	-0-	-156	-0-	11	1	163	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					1
12	159	N	159	-0-	-0-	-0-	41	1	118	3	N	-0-					1
01	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-	1	1			-0-
02	199	N	199	-0-	-0-	-0-	99	1	100	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	530	-0-	-70	-0-	39	1	491	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	36	1	494	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	41	1	554	3	N	13					13
							14	9									
03	527	N	485	-0-	-42	-0-	30	1	430	3	N	23	10	1			26
							25	9									
*04	569	N	569	-0-	-0-	-0-	35	1	494	3	N	36	17	1			45
							40	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
02	84	N	33	-0-	-51	-0-	2	1	31	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	219	-0-	-51	-0-	16	1	203	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	17	1	218	3	N	1					1
							1	9									
12	46	N	46	-0-	-0-	-0-	3	1	42	3	N	1	1	1			1
							1	9									
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

11	330	N	327	-0-	-3	-0-	24	1	303	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	30	1	312	3	N	-0-					-0-
02	308	N	56	-0-	-252	-0-	4	1	52	3	N	-0-					-0-
03	248	N	9	-0-	-239	-0-	1	1	8	3	N	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

11	510	N	490	-0-	-20	-0-	36	1	453	3	N	1					3
							1	9									
12	532	N	532	-0-	-0-	-0-	36	1	494	3	N	2	2	1			3
							2	9									
01	508	N	508	-0-	-0-	-0-	40	1	468	3	N	-0-	2	1			1
02	497	N	497	-0-	-0-	-0-	34	1	463	3	N	-0-					1
03	527	N	422	-0-	-105	-0-	28	1	394	3	N	-0-	1	1			-0-
*04	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

11	210	N	130	-0-	-80	-0-	10	1	120	3	N	-0-					1
12	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			1
							1	9									
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	1	1			-0-
02	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
03	217	N	47	-0-	-170	-0-	3	1	44	3	N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

11	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	499	-0-	-89	-0-	31	1	466	3	Y	2	3	1			1
							2	9									
12	577	N	577	-0-	-0-	-0-	109	1	468	3	Y	-0-					1
01	469	N	469	-0-	-0-	-0-	29	1	440	3	Y	-0-					1
*02	476	N	362	-0-	-114	-0-	80	1	282	3	Y	-0-					1
03	589	N	407	-0-	-182	-0-	112	1	295	3	Y	-0-	1	1			-0-
*04	1280	N	1280	-0-	-0-	-0-	81	1	1198	3	Y	1	1	1			-0-
							1	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

11	282	N	282	-0-	-0-	-0-	23	1	258	2	N	1					1
							1	9									
12	274	N	274	-0-	-0-	-0-	23	1	251	2	N	-0-					1
01	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-					1
02	252	N	202	-0-	-50	-0-	16	1	186	2	N	-0-					1
03	279	N	256	-0-	-23	-0-	23	1	233	2	N	-0-					1
*04	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

11	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	16	1	212	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	22	1	177	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

11	30	N	23	-0-	-7	-0-	2	1	21	2	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

11	164	N	164	-0-	-0-	-0-	11	1	152	3	Y	1					1
							1	9									
12	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					1
01	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-	1	1			-0-
02	140	N	108	-0-	-32	-0-	8	1	99	3	Y	1					1
							1	9									
03	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					1
*04	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-	1	1			-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

11	340	N	340	-0-	-0-	-0-	11	1	329	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	10	1	326	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	7	1	256	3	N	-0-					-0-
02	280	N	158	-0-	-122	-0-	5	1	153	3	N	-0-					-0-
03	310	N	188	-0-	-122	-0-	6	1	182	3	N	-0-					-0-
04	240	N	194	-0-	-46	-0-	7	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					1
12	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	12	1	152	2	Y	1	1	1			1
							1	9									
02	168	N	150	-0-	-18	-0-	9	1	141	2	Y	-0-					1
03	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					1
*04	157	N	157	-0-	-0-	-0-	9	1	147	2	Y	1	1	1			1
							1	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

11	482	N	482	-0-	-0-	-0-	35	1	445	3	N	2					4
							2	9									
12	522	N	522	-0-	-0-	-0-	35	1	485	3	N	2	2	1			4
							2	9									
01	235	N	235	-0-	-0-	-0-	18	1	216	3	N	1	3	1			2
							1	9									
02	448	N	79	-0-	-369	-0-	5	1	74	3	N	-0-	1	1			1
03	527	N	518	-0-	-9	-0-	34	1	482	3	N	2	1	1			2
							2	9									
*04	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-	1	1			1

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

11	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					1
12	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					1
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-	1	1			2
12	599	N	599	-0-	-0-	-0-	28	1	570	3	N	1	1	1			2
							1	9									
01	593	N	593	-0-	-0-	-0-	28	1	564	3	N	1	1	1			2
							1	9									
02	492	N	492	-0-	-0-	-0-	23	1	468	3	N	1	1	1			2
							1	9									
03	528	N	528	-0-	-0-	-0-	29	1	498	3	N	1	1	1			2
							1	9									
*04	472	N	472	-0-	-0-	-0-	30	1	441	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

11	360	N	284	-0-	-76	-0-	19	1	262	3	N	3	2	1			5
							3	9									
12	259	N	259	-0-	-0-	-0-	16	1	242	3	N	1	3	1			3
							1	9									
01	268	N	268	-0-	-0-	-0-	15	1	250	3	N	3	3	1			3
							3	9									
02	263	N	263	-0-	-0-	-0-	17	1	244	3	N	2	3	1			2
							2	9									
03	320	N	320	-0-	-0-	-0-	23	1	293	3	N	4	2	1			4
							4	9									
*04	312	N	312	-0-	-0-	-0-	22	1	1	2	N	3	3	1			4
							286	3	3	9							

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

11	754	N	754	-0-	-0-	-0-	55	1	696	3	N	3					5
							3	9									
12	774	N	774	-0-	-0-	-0-	52	1	716	3	N	5	3	1			7
							6	9									
01	869	N	869	-0-	-0-	-0-	68	1	798	3	N	3	6	1			4
							3	9									
02	704	N	704	-0-	-0-	-0-	48	1	655	3	N	1	2	1			3
							1	9									
03	775	N	710	-0-	-65	-0-	47	1	662	3	N	1	2	1			2
							1	9									
04	810	N	801	-0-	-9	-0-	53	1	748	3	N	-0-	1	1			1

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	36	1	465	3	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	32	1	411	3	Y	1					1
							1	9									
01	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-	1	1			-0-
02	476	N	461	-0-	-15	-0-	34	1	426	3	Y	1					1
							1	9									
03	484	N	484	-0-	-0-	-0-	32	1	451	3	Y	1	1	1			1
							1	9									
*04	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-	1	1			-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

11	279	N	279	-0-	-0-	-0-	26	1	253	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	19	1	262	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-
02	252	N	80	-0-	-172	-0-	5	1	75	2	Y	-0-					-0-
03	279	N	2	-0-	-277	-0-	2	2			Y	-0-					-0-
04	270	N	1	-0-	-269	-0-	1	2			Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

11	3000	N	1141	-0-	-1859	1176	106	1	1035	2	Y	-0-					-0-
12	2329	N	1153	-0-	-1176	-0-	79	1	1074	2	Y	-0-					-0-
01	1189	N	1189	-0-	-0-	-0-	89	1	1100	2	Y	-0-					-0-
02	1064	N	973	-0-	-91	-0-	57	1	915	2	Y	1					1
							1	9									
03	1147	N	1110	-0-	-37	-0-	74	1	1036	2	Y	-0-					1
04	1140	N	848	-0-	-292	-0-	47	1	801	2	Y	-0-	1	1			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

11	1730	N	720	-0-	-1010	-0-	46	1	674	3	Y	-0-					1
12	723	N	723	-0-	-0-	-0-	48	1	675	3	Y	-0-					1
01	701	N	701	-0-	-0-	-0-	46	1	654	3	Y	1	1	1			1
							1	9									
02	672	N	666	-0-	-6	-0-	41	1	625	3	Y	-0-					1
03	1041	N	1041	-0-	-0-	-0-	62	1	979	3	Y	-0-	1	1			-0-
*04	959	N	959	-0-	-0-	-0-	59	1	900	3	Y	-0-					-0-

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

11	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					1
12	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					1
01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					1
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					1
03	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					1
04	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	1	1	42	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					2
12	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					2
01	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					2
02	224	N	221	-0-	-3	-0-	17	1	204	3	N	-0-	2	1			-0-
03	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	18	1	199	3	N	1					1
							1	9									

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					1
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					1
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					1
02	644	N	625	-0-	-19	-0-	625	3			N	-0-					1
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					1
04	690	N	661	-0-	-29	-0-	661	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	789	-0-	-21	-0-	58	1	728	3	N	3					6
							3	9									
12	828	N	828	-0-	-0-	-0-	56	1	770	3	N	2	3	1			5
							2	9									
01	747	N	747	-0-	-0-	-0-	59	1	687	3	N	1	4	1			2
							1	9									
02	763	N	763	-0-	-0-	-0-	52	1	711	3	N	-0-	1	1			1
03	837	N	652	-0-	-185	-0-	43	1	608	3	N	1	1	1			1
							1	9									
04	720	N	674	-0-	-46	-0-	45	1	629	3	N	-0-					1

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					4
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	31	N	-0-	-0-	-31	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	6	1			2
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-	1	1			1
01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-	1	1			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	31	1	303	2	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	23	1	316	2	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-					-0-
02	308	N	290	-0-	-18	-0-	17	1	272	2	Y	1					1
							1	9									
03	341	N	316	-0-	-25	-0-	21	1	295	2	Y	-0-					1
*04	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-	1	1			-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	N	937	-0-	-1692	-0-	87	1	850	2	Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	65	1	877	2	Y	-0-					-0-
01	844	N	844	-0-	-0-	-0-	63	1	781	2	Y	-0-					-0-
02	868	N	814	-0-	-54	-0-	48	1	766	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	63	1	880	2	Y	1					1
							1	9									
*04	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	42	-0-	-348	-0-	3	1	39	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	30	1	380	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	38	1	536	3	N	2	1	1			1
							2	9									
*04	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-	1	1			-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	32	1	409	3	N	1					3
							1	9									
12	442	N	442	-0-	-0-	-0-	30	1	411	3	N	1	1	1			3
							1	9									
01	399	N	399	-0-	-0-	-0-	31	1	368	3	N	-0-	2	1			1
02	420	N	400	-0-	-20	-0-	27	1	371	3	N	2					3
							2	9									
03	434	N	341	-0-	-93	-0-	22	1	317	3	N	2	2	1			3
							2	9									
*04	416	N	416	-0-	-0-	-0-	28	1	387	3	N	1	2	1			2
							1	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	5	1	68	3	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	8	1	114	3	Y	1					1
							1	9									
04	150	N	105	-0-	-45	-0-	7	1	98	3	Y	-0-	1	1			-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	27	1	265	3	N	1					3
							1	9									
12	306	N	306	-0-	-0-	-0-	23	1	283	3	N	-0-					3
01	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					3
02	280	N	278	-0-	-2	-0-	21	1	257	3	N	-0-	3	1			-0-
03	310	N	305	-0-	-5	-0-	24	1	280	3	N	1					1
							1	9									
04	300	N	290	-0-	-10	-0-	23	1	267	3	N	-0-					1

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	26	1	339	3	Y	1					1
							1	9									
01	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-	1	1			-0-
02	364	N	355	-0-	-9	-0-	26	1	328	3	Y	1					1
							1	9									
03	372	N	293	-0-	-79	-0-	19	1	273	3	Y	1	1	1			1
							1	9									
*04	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	1	1			-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	-0-	26	1	331	3	N	1					2
							1	9									
12	380	N	380	-0-	-0-	-0-	26	1	354	3	N	-0-	1	1			1
01	797	N	797	-0-	-0-	-0-	63	1	734	3	N	-0-	1	1			-0-
02	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
03	372	N	319	-0-	-53	-0-	21	1	298	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	25	1	353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	680	-0-	-10	-0-	50	1	627	3	N	3					5
							3	9									
12	725	N	725	-0-	-0-	-0-	49	1	674	3	N	2	2	1			5
							2	9									
01	708	N	708	-0-	-0-	-0-	56	1	652	3	N	-0-	3	1			2
02	648	N	648	-0-	-0-	-0-	44	1	604	3	N	-0-	1	1			1
03	713	N	611	-0-	-102	-0-	40	1	570	3	N	1	1	1			1
							1	9									
*04	728	N	728	-0-	-0-	-0-	48	1	680	3	N	-0-					1

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	14	1	180	3	N	1					2
							1	9									
12	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-	1	1			1
01	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-	1	1			-0-
02	196	N	187	-0-	-9	-0-	13	1	174	3	N	-0-					-0-
03	217	N	173	-0-	-44	-0-	11	1	162	3	N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	24	1	135	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
02	168	N	123	-0-	-45	-0-	9	1	114	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	8	1	154	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-	3	1			-0-
12	305	N	305	-0-	-0-	-0-	19	1	286	3	Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-
*02	308	N	275	-0-	-33	-0-	11	1	264	3	Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	14	1	286	3	Y	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-	1	1			-0-
12	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
*02	364	N	343	-0-	-21	-0-	13	1	330	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
11	1259	N	659	-0-	-600	-0-	45	1	611	3	Y	3					6
							3	9									
12	692	N	692	-0-	-0-	-0-	48	1	642	3	Y	2					8
							2	9									
01	603	N	603	-0-	-0-	-0-	47	1	554	3	Y	2	8	1			2
							2	9									
02	616	N	579	-0-	-37	-0-	43	1	532	3	Y	4	1	8			5
							4	9									
03	706	N	706	-0-	-0-	-0-	60	1	643	3	Y	3					8
							3	9									
*04	663	N	663	-0-	-0-	-0-	63	1	599	3	Y	1	8	1			1
							1	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

11	90	N	10	-0-	-80	-0-	10	3			N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
02	10	N	3	-0-	-7	-0-	3	3			N	-0-					1
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
04	7	N	-0-	-0-	-7	-0-					N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

11	294	N	294	-0-	-0-	-0-	28	1	265	3	Y	1					2
							1	9									
12	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					2
*01	279	N	279	-0-	-0-	-0-	25	1	253	3	Y	1	3	1			-0-
							1	9									
*02	280	N	248	-0-	-32	-0-	22	1	226	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	24	1	257	3	Y	1					1
							1	9									
04	270	N	267	-0-	-3	-0-	22	1	244	3	Y	1					2
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

11	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	45	1	581	3	Y	2	1	1			1
							2	9									
01	543	N	543	-0-	-0-	-0-	47	1	494	3	Y	2	2	1			1
							2	9									
02	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-					1
03	491	N	491	-0-	-0-	-0-	32	1	458	3	Y	1	1	1			1
							1	9									
04	360	N	322	-0-	-38	-0-	20	1	302	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	29	1	625	3	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
02	616	N	539	-0-	-77	-0-	23	1	516	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	33	1	605	3	N	-0-					-0-
04	630	N	525	-0-	-105	-0-	7	1	518	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

11	1448	N	706	-0-	-742	-0-	157	1	547	3	Y	2					4
							2	9									
12	748	N	748	-0-	-0-	-0-	159	1	588	3	Y	1					5
							1	9									
*01	697	N	697	-0-	-0-	-0-	155	1	539	3	Y	3	7	1			1
							3	9									
*02	672	N	381	-0-	-291	-0-	112	1	269	3	Y	-0-					1
03	744	N	267	-0-	-477	-0-	44	1	223	3	Y	-0-					1
04	660	N	177	-0-	-483	-0-	15	1	161	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

11	215	N	215	-0-	-0-	-0-	13	1	202	3	Y	-0-	1	1			-0-
12	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
01	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10
02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					10
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
*04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1160	-0-	-1840	706	54	1	1106	2	Y	-0-					-0-
12	1832	N	1126	-0-	-706	-0-	122	1	1004	2	Y	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	57	1	1058	2	Y	-0-					-0-
02	1092	N	954	-0-	-138	-0-	53	1	901	2	Y	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	63	1	965	2	Y	-0-					-0-
							145	3									
*04	1110	N	1110	-0-	-0-	-0-	64	1	942	2	Y	-0-					-0-
							104	3									

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

11	419	N	419	-0-	-0-	-0-	39	1	380	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	27	1	372	2	Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	31	1	382	2	Y	-0-					-0-
02	392	N	375	-0-	-17	-0-	22	1	353	2	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

11	150	N	138	-0-	-12	-0-	7	1	131	3	N	-0-					1
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
01	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					1
03	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-	1	1			-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

11	334	N	334	-0-	-0-	-0-	18	1	315	3	N	1	1	1			2
							1	9									
12	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-	1	1			1
01	338	N	338	-0-	-0-	-0-	16	1	321	3	N	1	1	1			1
							1	9									
02	308	N	307	-0-	-1	-0-	15	1	292	3	N	-0-					1
03	341	N	332	-0-	-9	-0-	18	1	314	3	N	-0-					1
04	330	N	317	-0-	-13	-0-	20	1	296	3	N	1	1	8			1
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
MAYER 20					WELL #: 9	RRCID -> 237889						COMPL. DATE 11/28/2007					TOTAL DEPTH 8645 PERF. 6414 - 7772
11	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1					1
							1	9									
*04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-	1	1			-0-
VALLIANT, L. R.					WELL #: 30	RRCID -> 237891						COMPL. DATE 10/18/2007					TOTAL DEPTH 8855 PERF. 6306 - 7595
11	270	N	268	-0-	-2	-0-	13	1	255	2	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	29	1	240	2	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	13	1	251	2	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	14	1	228	2	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	14	1	221	2	N	-0-					-0-
							33	3									
04	270	N	259	-0-	-11	-0-	15	1	220	2	N	-0-					-0-
							24	3									
REED 116					WELL #: 24	RRCID -> 237895						COMPL. DATE 03/08/2007					TOTAL DEPTH 6543 PERF. 4970 - 6320
11	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
*02	168	N	140	-0-	-28	-0-	5	1	135	3	Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	6	1	127	3	Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	24	1	352	3	Y	1	1	1			-0-
							1	9									
CANYON RANCH 115					WELL #: 22S	RRCID -> 237911						COMPL. DATE 11/06/2007					TOTAL DEPTH 6818 PERF. 6101 - 6202
11	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
CANYON RANCH 105					WELL #: 18S	RRCID -> 238061						COMPL. DATE 05/20/2007					TOTAL DEPTH 6909 PERF. 4684 - 5580
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33	-0-	24	1	511	3	N	2	2	1			2
							2	9									
12	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					2
01	546	N	546	-0-	-0-	-0-	25	1	519	3	N	2					4
							2	9									
02	510	N	510	-0-	-0-	-0-	24	1	465	3	N	19	9	1			14
							21	9									
03	553	N	553	-0-	-0-	-0-	25	1	522	3	N	5	8	1			11
							6	9									
*04	560	N	560	-0-	-0-	-0-	30	1	522	3	N	7	7	1			11
							8	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	17	1	308	3	N	1	1	1			2
							1	9									
12	273	N	273	-0-	-0-	-0-	13	1	259	3	N	1	1	1			2
							1	9									
01	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-	1	1			1
02	308	N	291	-0-	-17	-0-	14	1	277	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
04	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					1

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	10	1	210	2	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	23	1	193	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
02	196	N	187	-0-	-9	-0-	10	1	177	2	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	11	1	172	2	N	-0-					-0-
							26	3									
04	210	N	205	-0-	-5	-0-	12	1	174	2	N	-0-					-0-
							19	3									

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	N	660	-0-	-504	-0-	42	1	615	3	Y	3					10
							3	9									
12	670	N	670	-0-	-0-	-0-	45	1	624	3	Y	1					11
							1	9									
01	662	N	662	-0-	-0-	-0-	44	1	617	3	Y	1	8	1			4
							1	9									
02	616	N	596	-0-	-20	-0-	36	1	560	3	Y	-0-					4
03	682	N	670	-0-	-12	-0-	40	1	630	3	Y	-0-	3	1			1
*04	646	N	646	-0-	-0-	-0-	40	1	605	3	Y	1					2
							1	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	X	1081	-0-	-0-	-0-	93	1	988	2	Y	-0-					-0-
12	1240	X	1185	-0-	-55	-0-	209	1	976	2	Y	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	217	1	945	2	Y	-0-					-0-
02	1008	N	994	-0-	-14	-0-	137	1	857	2	Y	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	155	1	970	2	Y	-0-					-0-
*04	1117	N	1117	-0-	-0-	-0-	172	1	945	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	439	-0-	-251	-0-	30	1	405	3	N	4	3	1			8
							4	9									
12	568	N	568	-0-	-0-	-0-	34	1	530	3	N	4	6	1			6
							4	9									
01	594	N	594	-0-	-0-	-0-	34	1	554	3	N	5	5	1			6
							6	9									
02	529	N	529	-0-	-0-	-0-	34	1	491	3	N	4	6	1			4
							4	9									
03	596	N	596	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							546	3	7	9							
*04	580	N	580	-0-	-0-	-0-	41	1	2	2	N	8	7	1			8
							528	3	9	9							

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	89	1	898	3	N	2	2	1			4
							2	9									
12	953	N	953	-0-	-0-	-0-	86	1	866	3	N	1	3	1			2
							1	9									
*01	961	N	961	-0-	-0-	-0-	76	1	882	3	N	3	1	1	1	8	3
							3	9									
*02	793	N	793	-0-	-0-	-0-	77	1	713	3	N	3	2	1	2	8	2
							3	9									
*03	768	N	768	-0-	-0-	-0-	55	1	711	3	N	2	1	1	1	8	2
							2	9									
*04	680	N	680	-0-	-0-	-0-	63	1	616	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	10	1	219	3	N	20	18	1			15
							22	9									
12	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					15
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					15
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-	8	1			7
03	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-	4	1			3
*04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-	2	1			1

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3121	X	3121	-0-	-0-	-0-	211	1	2897	3	Y	12					27
							13	9									
12	3379	X	3240	-0-	-139	-0-	224	1	3005	3	Y	10					37
							11	9									
01	3379	X	2854	-0-	-525	-0-	224	1	2619	3	Y	10	38	1			9
							11	9									
02	2968	X	2831	-0-	-137	-0-	213	1	2604	3	Y	13					22
							14	9									
03	3314	X	3314	-0-	-0-	-0-	284	1	3015	3	Y	14					36
							15	9									
*04	3198	X	3198	-0-	-0-	-0-	302	1	2888	3	Y	7	39	1			4
							8	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					5
12	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					5
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					5
02	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					5
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					5
*04	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1	2	1			1
							1	9									
12	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-	1	1			-0-
01	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-
02	308	N	171	-0-	-137	-0-	13	1	158	3	Y	-0-					-0-
03	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56	-0-	6	1	58	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	42	1	359	3	Y	-0-					1
12	406	N	406	-0-	-0-	-0-	43	1	363	3	Y	-0-	1	1			-0-
01	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	15	1	339	3	Y	2					2
							2	9									
04	360	N	355	-0-	-5	-0-	24	1	330	3	Y	1	2	1			1
							1	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	888	-0-	-498	-0-	154	1	733	3	Y	1					5
							1	9									
12	995	N	995	-0-	-0-	-0-	181	1	813	3	Y	1					6
							1	9									
*01	956	N	956	-0-	-0-	-0-	178	1	775	3	Y	3	8	1			1
							3	9									
*02	840	N	737	-0-	-103	-0-	124	1	613	3	Y	-0-					1
03	992	N	935	-0-	-57	-0-	166	1	762	3	Y	6					7
							7	9									
04	930	N	810	-0-	-120	-0-	156	1	637	3	Y	15					22
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	143	1	34	3	Y	-0-					1
12	182	N	182	-0-	-0-	-0-	148	1	34	3	Y	-0-					1
01	184	N	184	-0-	-0-	-0-	148	1	36	3	Y	-0-	1	1			-0-
02	168	N	135	-0-	-33	-0-	131	1	4	9	Y	4					4
03	186	N	175	-0-	-11	-0-	147	1	27	3	Y	1	4	1			1
							1	9									
*04	181	N	181	-0-	-0-	-0-	143	1	38	3	Y	-0-	1	1			-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	26	1	353	3	Y	1					3
							1	9									
12	392	N	392	-0-	-0-	-0-	27	1	364	3	Y	1					4
							1	9									
01	349	N	349	-0-	-0-	-0-	27	1	321	3	Y	1	4	1			1
							1	9									
02	364	N	338	-0-	-26	-0-	25	1	312	3	Y	1					2
							1	9									
03	403	N	389	-0-	-14	-0-	33	1	354	3	Y	2					4
							2	9									
*04	373	N	373	-0-	-0-	-0-	35	1	338	3	Y	-0-	4	1			-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	28	1	260	3	Y	-0-					1
12	279	N	279	-0-	-0-	-0-	25	1	253	3	Y	1					2
							1	9									
*01	259	N	259	-0-	-0-	-0-	23	1	235	3	Y	1	3	1			-0-
							1	9									
*02	290	N	290	-0-	-0-	-0-	26	1	264	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	29	1	317	3	Y	2					2
							2	9									
*04	302	N	302	-0-	-0-	-0-	25	1	275	3	Y	2					4
							2	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	758	-0-	-563	-0-	51	1	705	3	Y	2					6
							2	9									
12	725	N	725	-0-	-0-	-0-	50	1	672	3	Y	3					9
							3	9									
01	641	N	641	-0-	-0-	-0-	50	1	589	3	Y	2	9	1			2
							2	9									
02	700	N	645	-0-	-55	-0-	48	1	593	3	Y	4	1	8			5
							4	9									
03	757	N	757	-0-	-0-	-0-	65	1	688	3	Y	4					9
							4	9									
*04	697	N	697	-0-	-0-	-0-	66	1	629	3	Y	2	10	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1321	-0-	-1679	1646	100	1	1189	3	Y	29	23	1			29
							32	9									
12	3060	N	1414	-0-	-1646	-0-	96	1	1284	3	Y	31	27	1			33
							34	9									
01	1426	X	1323	-0-	-103	-0-	113	1	1171	3	Y	35	39	1			29
							39	9									
02	1344	X	1262	-0-	-82	-0-	104	1	1124	3	Y	31	25	1			35
							34	9									
03	1488	X	1362	-0-	-126	-0-	109	1	1218	3	Y	32	33	1			34
							35	9									
04	1380	X	1301	-0-	-79	-0-	102	1	1168	3	Y	28	25	1			37
							31	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	721	-0-	-408	-0-	55	1	666	3	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	49	1	597	3	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	44	1	561	3	Y	-0-					-0-
02	672	N	577	-0-	-95	-0-	43	1	534	3	Y	-0-					-0-
03	651	N	471	-0-	-180	-0-	36	1	435	3	Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	42	1	526	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	18	1	252	3	N	38	46	1			17
							42	9									
12	280	N	280	-0-	-0-	-0-	17	1	259	3	N	4	9	1			12
							4	9									
01	258	N	258	-0-	-0-	-0-	27	1	231	3	N	-0-	7	1			5
02	237	N	237	-0-	-0-	-0-	14	1	222	3	N	1					6
							1	9									
03	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-	3	1			3
04	210	N	73	-0-	-137	-0-	4	1	69	3	N	-0-	2	1			1

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	16	1	328	2	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	38	1	313	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	19	1	289	2	N	-0-					-0-
							44	3									
*04	332	N	332	-0-	-0-	-0-	19	1	282	2	N	-0-					-0-
							31	3									

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	697	-0-	-755	-0-	63	1	634	3	Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	65	1	646	3	Y	-0-					-0-
01	674	N	674	-0-	-0-	-0-	59	1	614	3	Y	1					1
							1	9									
02	644	N	613	-0-	-31	-0-	53	1	559	3	Y	1					2
							1	9									
03	713	N	706	-0-	-7	-0-	61	1	643	3	Y	2	2	1			2
							2	9									
04	660	N	653	-0-	-7	-0-	54	1	598	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	32	1	320	3	Y	1					1
							1	9									
12	371	N	371	-0-	-0-	-0-	34	1	335	3	Y	2					3
							2	9									
01	361	N	361	-0-	-0-	-0-	32	1	328	3	Y	1	3	1			1
							1	9									
02	336	N	326	-0-	-10	-0-	28	1	298	3	Y	-0-					1
03	372	N	365	-0-	-7	-0-	31	1	334	3	Y	-0-	1	1			-0-
04	360	N	315	-0-	-45	-0-	26	1	289	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1383	-0-	-1617	1972	105	1	1245	3	Y	30	24	1			30
							33	9									
12	3100	N	1395	-0-	-1705	267	95	1	1267	3	Y	30	27	1			33
							33	9									
01	1650	N	1383	-0-	-267	-0-	118	1	1226	3	Y	35	39	1			29
							39	9									
02	1288	N	1268	-0-	-20	-0-	105	1	1130	3	Y	30	25	1			34
							33	9									
03	1423	N	1423	-0-	-0-	-0-	114	1	1273	3	Y	33	33	1			34
							36	9									
*04	1361	N	1361	-0-	-0-	-0-	107	1	1222	3	Y	29	26	1			37
							32	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	6	1	120	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37	-0-	43	1	548	3	N	2					4
							2	9									
12	609	N	609	-0-	-0-	-0-	41	1	568	3	N	-0-	2	1			2
01	609	N	609	-0-	-0-	-0-	48	1	560	3	N	1	2	1			1
							1	9									
02	560	N	522	-0-	-38	-0-	36	1	486	3	N	-0-	1	1			-0-
03	638	N	638	-0-	-0-	-0-	42	1	596	3	N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	42	1	583	3	N	33	14	1			19
							36	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	6	-0-	-504	-0-	6	3			N	-0-					2
12	397	N	397	-0-	-0-	-0-	27	1	369	3	N	1	1	1			2
							1	9									
01	610	N	610	-0-	-0-	-0-	48	1	562	3	N	-0-	1	1			1
02	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-	1	1			-0-
03	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-
04	600	N	417	-0-	-183	-0-	28	1	389	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1423	-0-	-47	-0-	128	1	1291	3	N	4	4	1			8
							4	9									
12	1454	N	1454	-0-	-0-	-0-	131	1	1323	3	N	-0-	5	1			3
*01	1400	N	1400	-0-	-0-	-0-	110	1	1286	3	N	4	2	1			5
							4	9									
*02	1316	N	1311	-0-	-5	-0-	127	1	1181	3	N	3	4	1			4
							3	9									
*03	1480	N	1480	-0-	-0-	-0-	106	1	1368	3	N	5	3	1			6
							6	9									
*04	1538	N	1538	-0-	-0-	-0-	143	1	1391	3	N	4	3	1			7
							4	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	N	2054	-0-	-0-	-0-	98	1	1956	3	N	-0-					1
12	1991	N	1991	-0-	-0-	-0-	92	1	1899	3	N	-0-					1
01	2246	N	2246	-0-	-0-	-0-	102	1	2144	3	N	-0-					1
02	2009	N	2009	-0-	-0-	-0-	92	1	1917	3	N	-0-					1
03	2190	N	2190	-0-	-0-	-0-	102	1	2088	3	N	-0-					1
04	2160	N	2095	-0-	-65	-0-	98	1	1997	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	380	-0-	-70	-0-	28	1	351	3	N	1					3
							1	9									
12	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-	1	1			2
01	381	N	381	-0-	-0-	-0-	30	1	351	3	N	-0-	1	1			1
02	364	N	318	-0-	-46	-0-	22	1	296	3	N	-0-	1	1			-0-
03	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	17	1	220	3	N	1					2
							1	9									
12	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-	1	1			1
01	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-	1	1			-0-
02	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	5	1			9
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-	3	1			6
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	2	1			4
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-	2	1			2
03	31	N	19	-0-	-12	-0-	1	1	17	3	N	1	1	1			2
							1	9									
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-	1	1			1

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	20	1	423	3	N	1	1	1			1
							1	9									
12	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					1
01	454	N	454	-0-	-0-	-0-	21	1	429	3	N	4					5
							4	9									
02	411	N	411	-0-	-0-	-0-	20	1	389	3	N	2	3	1	1	8	3
							2	9									
03	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-	2	1			1
*04	452	N	452	-0-	-0-	-0-	25	1	426	3	N	1	1	1			1
							1	9									

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	19	1	235	3	N	1					2
							1	9									
12	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	1	1			2
							1	9									
01	848	N	848	-0-	-0-	-0-	67	1	781	3	N	-0-	1	1			1
02	378	N	378	-0-	-0-	-0-	26	1	352	3	N	-0-	1	1			-0-
03	586	N	586	-0-	-0-	-0-	39	1	547	3	N	-0-					-0-
04	540	N	334	-0-	-206	-0-	22	1	312	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	600	-0-	-310	-0-	38	1	562	3	Y	-0-					1
12	615	N	615	-0-	-0-	-0-	41	1	574	3	Y	-0-					1
01	607	N	607	-0-	-0-	-0-	40	1	567	3	Y	-0-	1	1			-0-
02	560	N	558	-0-	-2	-0-	34	1	524	3	Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	43	1	688	3	Y	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	47	1	712	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13	-0-	34	1	431	3	N	2					4
							2	9									
12	489	N	489	-0-	-0-	-0-	33	1	455	3	N	1	2	1			3
							1	9									
01	452	N	452	-0-	-0-	-0-	36	1	416	3	N	-0-	2	1			1
02	455	N	455	-0-	-0-	-0-	31	1	423	3	N	1	1	1			1
							1	9									
03	496	N	419	-0-	-77	-0-	28	1	390	3	N	1	1	1			1
							1	9									
*04	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-	1	1			-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

11	300	N	287	-0-	-13	-0-	19	1	268	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	18	1	270	3	N	3					3
							3	9									
01	373	N	373	-0-	-0-	-0-	38	1	327	3	N	7	3	1			7
							8	9									
02	280	N	87	-0-	-193	-0-	5	1	82	3	N	-0-					7
03	279	N	146	-0-	-133	-0-	9	1	137	3	N	-0-	4	1			3
04	330	N	44	-0-	-286	-0-	3	1	41	3	N	-0-	2	1			1

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

11	480	N	392	-0-	-88	-0-	26	1	366	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	46	1	401	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	22	1	335	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
04	420	N	335	-0-	-85	-0-	20	1	315	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

11	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-	1	1			-0-
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	30	1	257	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	14	1	225	3	N	3	1	1			2
							3	9									

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

11	450	N	263	-0-	-187	-0-	263	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	29	1	239	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
02	252	N	236	-0-	-16	-0-	13	1	223	2	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	14	1	212	2	Y	-0-					-0-
							32	3									
*04	255	N	255	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
							24	3									

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

11	676	N	537	-0-	-139	-0-	34	1	503	3	Y	-0-					1
12	548	N	548	-0-	-0-	-0-	37	1	510	3	Y	1					2
							1	9									
01	535	N	535	-0-	-0-	-0-	35	1	499	3	Y	1	2	1			1
							1	9									
02	504	N	485	-0-	-19	-0-	30	1	455	3	Y	-0-					1
03	575	N	575	-0-	-0-	-0-	34	1	540	3	Y	1	1	1			1
							1	9									
*04	556	N	556	-0-	-0-	-0-	34	1	522	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

11	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

11	589	N	589	-0-	-0-	-0-	31	1	558	3	N	-0-	1	1			3
12	658	N	658	-0-	-0-	-0-	31	1	626	3	N	1	1	1			3
							1	9									
01	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-	1	1			2
02	633	N	633	-0-	-0-	-0-	30	1	602	3	N	1	1	1			2
							1	9									
03	651	N	573	-0-	-78	-0-	31	1	542	3	N	-0-	1	1			1
*04	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					4
							3	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	1					35
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
*02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

11	367	N	367	-0-	-0-	-0-	19	1	348	3	Y	-0-					30
12	386	N	386	-0-	-0-	-0-	16	1	370	3	Y	-0-					30
01	384	N	384	-0-	-0-	-0-	13	1	371	3	Y	-0-					30
02	340	N	340	-0-	-0-	-0-	15	1	325	3	Y	-0-					30
03	372	N	363	-0-	-9	-0-	12	1	351	3	Y	-0-					30
*04	405	N	405	-0-	-0-	-0-	12	1	393	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

11	720	N	695	-0-	-25	-0-	46	1	649	3	N	-0-					1
12	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					1
01	696	N	696	-0-	-0-	-0-	72	1	624	3	N	-0-					1
02	644	N	642	-0-	-2	-0-	39	1	602	3	N	1					2
							1	9									
03	713	N	713	-0-	-0-	-0-	45	1	668	3	N	-0-	1	1			1
*04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

11	180	N	-0-	-0-	-180	-0-					N	10	10	1			7
12	0	N	-0-	-0-	-0-	-0-					N	2	4	1			5
01	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			2
02	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					3
							1	9									
03	343	N	343	-0-	-0-	-0-	21	1	316	3	N	5	2	1			6
							6	9									
*04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-	3	1			3

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

11	510	N	437	-0-	-73	-0-	29	1	408	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	46	1	397	3	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
*04	739	N	739	-0-	-0-	-0-	45	1	694	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

11	2797	N	921	-0-	-1876	-0-	83	1	838	3	Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	76	1	750	3	Y	-0-					-0-
01	866	N	866	-0-	-0-	-0-	76	1	789	3	Y	1					1
							1	9									
02	868	N	811	-0-	-57	-0-	70	1	740	3	Y	1					2
							1	9									
03	837	N	769	-0-	-68	-0-	66	1	701	3	Y	2	2	1			2
							2	9									
04	840	N	383	-0-	-457	-0-	32	1	351	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58	-0-	28	1	394	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	33	1	287	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	23	1	359	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

11	960	N	931	-0-	-29	-0-	61	1	870	3	N	-0-	1	1			-0-
12	940	N	940	-0-	-0-	-0-	59	1	881	3	N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	95	1	825	3	N	-0-					-0-
02	868	N	835	-0-	-33	-0-	51	1	784	3	N	-0-					-0-
03	930	N	929	-0-	-1	-0-	59	1	870	3	N	-0-					-0-
04	900	N	899	-0-	-1	-0-	54	1	845	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

11	930	N	921	-0-	-9	-0-	61	1	860	3	N	-0-	1	1			-0-
12	886	N	886	-0-	-0-	-0-	56	1	830	3	N	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	111	1	967	3	N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	65	1	960	3	N	-0-					-0-
04	1050	N	826	-0-	-224	-0-	50	1	776	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

11	668	N	609	-0-	-59	-0-	30	1	579	3	Y	-0-					38
12	641	N	641	-0-	-0-	-0-	24	1	616	3	Y	1					39
							1	9									
01	622	N	622	-0-	-0-	-0-	24	1	592	3	Y	5					44
							6	9									
02	560	N	487	-0-	-73	-0-	21	1	464	3	Y	2					46
							2	9									
03	651	N	500	-0-	-151	-0-	17	1	481	3	Y	2	23	1			25
							2	9									
*04	629	N	629	-0-	-0-	-0-	19	1	609	3	Y	1					26
							1	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

11	360	N	295	-0-	-65	-0-	13	1	282	3	N	-0-	1	1			-0-
12	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	153	-0-	153	153		153	3			N	-0-					-0-
04	14B2 EXT	12	-0-	12	165		12	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	44	1	629	3	N	1	1	1			1
							1	9									
12	680	N	680	-0-	-0-	-0-	43	1	637	3	N	-0-					1
01	713	N	713	-0-	-0-	-0-	74	1	639	3	N	-0-					1
02	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					1
03	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					1
04	690	N	675	-0-	-15	-0-	41	1	634	3	N	-0-					1

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	269	-0-	-181	-0-	18	1	251	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	11	1	169	3	N	1					1
							1	9									
01	378	N	378	-0-	-0-	-0-	39	1	337	3	N	2	1	1			2
							2	9									
02	653	N	653	-0-	-0-	-0-	40	1	613	3	N	-0-					2
03	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-	1	1			1
*04	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-	1	1			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	225	-0-	-105	-0-	16	1	208	3	N	1					2
							1	9									
12	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-	1	1			1
01	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-	1	1			-0-
02	224	N	5	-0-	-219	-0-	5	3			N	-0-					-0-
03	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	520	-0-	-80	-0-	38	1	480	3	N	2					4
							2	9									
12	580	N	580	-0-	-0-	-0-	39	1	539	3	N	2	2	1			4
							2	9									
01	561	N	561	-0-	-0-	-0-	44	1	516	3	N	1	3	1			2
							1	9									
02	476	N	263	-0-	-213	-0-	18	1	245	3	N	-0-	1	1			1
03	589	N	208	-0-	-381	-0-	14	1	193	3	N	1	1	1			1
							1	9									
04	540	N	419	-0-	-121	-0-	28	1	391	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	79	1	1123	3	N	1	1	1			2
							1	9									
12	1231	N	1231	-0-	-0-	-0-	78	1	1153	3	N	-0-					2
01	1173	N	1173	-0-	-0-	-0-	121	1	1052	3	N	-0-					2
02	1120	N	994	-0-	-126	-0-	61	1	933	3	N	-0-					2
03	1240	N	1205	-0-	-35	-0-	76	1	1128	3	N	1	1	1			2
							1	9									
*04	1173	N	1173	-0-	-0-	-0-	71	1	1102	3	N	-0-					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	597	-0-	-38	-0-	54	1	543	3	Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	56	1	555	3	Y	6					6
							7	9									
01	544	N	544	-0-	-0-	-0-	48	1	496	3	Y	-0-	5	1			1
02	560	N	441	-0-	-119	-0-	38	1	403	3	Y	-0-					1
03	620	N	518	-0-	-102	-0-	45	1	473	3	Y	-0-	1	1			-0-
*04	561	N	561	-0-	-0-	-0-	47	1	514	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	45	1	48	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	193	1	63	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	26	1	223	3	Y	1					1
							1	9									
12	267	N	267	-0-	-0-	-0-	28	1	239	3	Y	-0-	1	1			-0-
01	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	12	1	275	3	Y	1					1
							1	9									
*04	350	N	350	-0-	-0-	-0-	24	1	324	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	861	-0-	-1278	-0-	78	1	783	3	Y	-0-					-0-
12	906	N	906	-0-	-0-	-0-	83	1	823	3	Y	-0-					-0-
01	867	N	867	-0-	-0-	-0-	76	1	789	3	Y	2	1	1			1
							2	9									
02	812	N	786	-0-	-26	-0-	68	1	717	3	Y	1					2
							1	9									
03	899	N	873	-0-	-26	-0-	75	1	796	3	Y	2	2	1			2
							2	9									
*04	843	N	843	-0-	-0-	-0-	70	1	771	3	Y	2	3	1			1
							2	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	36	1	359	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	32	1	331	3	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	27	1	287	3	Y	1					1
							1	9									
03	403	N	355	-0-	-48	-0-	30	1	324	3	Y	1	1	1			1
							1	9									
04	360	N	339	-0-	-21	-0-	28	1	311	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	97	1	1379	3	N	2	1	1			1
							2	9									
12	1487	N	1487	-0-	-0-	-0-	94	1	1393	3	N	-0-	1	1			-0-
01	1760	N	1760	-0-	-0-	-0-	182	1	1578	3	N	-0-					-0-
02	1316	N	1208	-0-	-108	-0-	74	1	1134	3	N	-0-					-0-
03	1457	N	1309	-0-	-148	-0-	83	1	1226	3	N	-0-					-0-
*04	1486	N	1486	-0-	-0-	-0-	90	1	1396	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	75	1	1066	3	N	-0-	1	1			-0-
12	1116	N	1116	-0-	-0-	-0-	70	1	1046	3	N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	109	1	947	3	N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	58	1	897	3	N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	67	1	997	3	N	-0-					-0-
*04	1012	N	1012	-0-	-0-	-0-	61	1	951	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	76	1	1072	3	N	1	1	1			1
							1	9									
12	1235	N	1235	-0-	-0-	-0-	78	1	1157	3	N	-0-					1
01	1544	N	1544	-0-	-0-	-0-	159	1	1385	3	N	-0-	1	1			-0-
02	1277	N	1277	-0-	-0-	-0-	78	1	1199	3	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
04	1500	N	1159	-0-	-341	-0-	70	1	1089	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	22	1	306	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	34	1	297	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					1
							1	9									
03	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					1
*04	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	176	3	N	1					1
							1	9									
03	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					1
*04	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					1

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	862	-0-	-38	-0-	187	1	674	3	N	1	1	1			-0-
							1	9									
12	870	N	870	-0-	-0-	-0-	190	1	680	3	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	229	1	734	3	N	-0-					-0-
02	812	N	789	-0-	-23	-0-	171	1	618	3	N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	192	1	700	3	N	-0-					-0-
04	930	N	804	-0-	-126	-0-	180	1	624	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	76	1	652	3	Y	-0-					1
12	731	N	731	-0-	-0-	-0-	78	1	653	3	Y	-0-	1	1			-0-
01	625	N	625	-0-	-0-	-0-	45	1	580	3	Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	35	1	492	3	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	25	1	543	3	Y	1					1
							1	9									
*04	569	N	569	-0-	-0-	-0-	39	1	528	3	Y	2	2	1			1
							2	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	26	1	227	3	N	-0-					-0-
02	280	N	231	-0-	-49	-0-	14	1	217	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	74	1	1046	3	N	-0-	1	1			-0-
12	912	N	912	-0-	-0-	-0-	57	1	855	3	N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	120	1	1040	3	N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	76	1	1169	3	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
*04	1233	N	1233	-0-	-0-	-0-	74	1	1159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	861	-0-	-39	-0-	57	1	804	3	N	-0-	1	1			-0-
12	888	N	888	-0-	-0-	-0-	56	1	831	3	N	1					1
							1	9									
01	827	N	827	-0-	-0-	-0-	85	1	738	3	N	4	1	1			4
							4	9									
02	812	N	762	-0-	-50	-0-	47	1	715	3	N	-0-					4
03	899	N	725	-0-	-174	-0-	46	1	679	3	N	-0-	2	1			2
04	810	N	641	-0-	-169	-0-	39	1	602	3	N	-0-	1	1			1

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	576	-0-	-54	-0-	39	1	531	3	N	5	3	1			8
							6	9									
12	567	N	567	-0-	-0-	-0-	34	1	529	3	N	4	6	1			6
							4	9									
01	562	N	562	-0-	-0-	-0-	32	1	524	3	N	5	5	1			6
							6	9									
02	532	N	515	-0-	-17	-0-	33	1	479	3	N	3	5	1			4
							3	9									
03	591	N	591	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							541	3	7	9							
*04	591	N	591	-0-	-0-	-0-	42	1	2	2	N	6	6	1			7
							540	3	7	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					1
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-	1	1			-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	5	1	105	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1243	-0-	-257	-0-	82	1	1160	3	N	1	1	1			2
							1	9									
12	1569	X	1569	-0-	-0-	-0-	99	1	1470	3	N	-0-					2
01	1591	N	1591	-0-	-0-	-0-	164	1	1427	3	N	-0-					2
02	1338	N	1338	-0-	-0-	-0-	82	1	1256	3	N	-0-					2
03	1581	N	1479	-0-	-102	-0-	93	1	1385	3	N	1	1	1			2
							1	9									
04	1530	N	1488	-0-	-42	-0-	90	1	1398	3	N	-0-					2

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	18	1	272	3	N	1					1
							1	9									
01	198	N	198	-0-	-0-	-0-	20	1	175	3	N	3	1	1			3
							3	9									
02	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					3
03	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1	2	1			2
							1	9									
*04	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	728	-0-	-940	-0-	55	1	654	3	Y	17	13	1			17
							19	9									
12	467	N	467	-0-	-0-	-0-	32	1	425	3	Y	9	15	1			11
							10	9									
01	480	N	480	-0-	-0-	-0-	41	1	428	3	Y	10	11	1			10
							11	9									
02	711	N	711	-0-	-0-	-0-	59	1	633	3	Y	17	11	1	1	8	15
							19	9									
03	465	N	462	-0-	-3	-0-	37	1	411	3	Y	13	12	1	2	8	14
							14	9									
*04	712	N	712	-0-	-0-	-0-	56	1	641	3	Y	14	11	1			17
							15	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

11	846	N	846	-0-	-0-	-0-	56	1	790	3	N	-0-	1	1			-0-
12	701	N	701	-0-	-0-	-0-	44	1	657	3	N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	95	1	826	3	N	-0-					-0-
02	784	N	702	-0-	-82	-0-	43	1	659	3	N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	48	1	719	3	N	-0-					-0-
04	900	N	625	-0-	-275	-0-	38	1	587	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

11	540	N	178	-0-	-362	-0-	13	1	165	3	N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	19	1	252	3	N	1					1
							1	9									
01	304	N	304	-0-	-0-	-0-	27	1	277	3	N	-0-	1	1			-0-
02	265	N	265	-0-	-0-	-0-	19	1	245	3	N	1					1
							1	9									
03	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					1
04	300	N	266	-0-	-34	-0-	17	1	249	3	N	-0-	1	1			-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

11	60	N	21	-0-	-39	-0-	1	1	20	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

11	254	N	254	-0-	-0-	-0-	26	1	228	3	Y	-0-					1
12	251	N	251	-0-	-0-	-0-	27	1	224	3	Y	-0-	1	1			-0-
01	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	14	1	196	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	10	1	211	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	15	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	14	1	118	3	Y	1					1
							1	9									
12	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-	1	1			-0-
01	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
02	112	N	71	-0-	-41	-0-	5	1	66	3	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	35	1	356	3	Y	-0-					21
12	394	N	394	-0-	-0-	-0-	36	1	358	3	Y	-0-					21
01	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-					21
02	364	N	349	-0-	-15	-0-	30	1	318	3	Y	1	1	8			21
							1	9									
03	403	N	388	-0-	-15	-0-	33	1	355	3	Y	-0-					21
04	390	N	368	-0-	-22	-0-	31	1	337	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	224	N	149	-0-	-75	-0-	149	3			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	570	-0-	-234	-0-	27	1	543	3	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	29	1	535	3	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					-0-
02	532	N	511	-0-	-21	-0-	28	1	483	3	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	28	1	533	3	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	26	1	511	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	12	1	123	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	12	1	124	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	11	1	120	3	Y	6	5	1			1
							7	9									

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	42	1	414	3	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	38	1	399	3	Y	1					1
							1	9									
02	420	N	418	-0-	-2	-0-	36	1	382	3	Y	-0-					1
03	500	N	500	-0-	-0-	-0-	43	1	456	3	Y	1	1	1			1
							1	9									
*04	471	N	471	-0-	-0-	-0-	39	1	431	3	Y	1	2	1			-0-
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-	2	1			-0-
12	595	N	595	-0-	-0-	-0-	44	1	551	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	34	3	Y	1					1
							1	9									
02	616	N	616	-0-	-0-	-0-	40	1	576	3	Y	-0-					1
03	1892	N	1892	-0-	-0-	-0-	129	1	1763	3	Y	-0-					1
*04	1228	N	1228	-0-	-0-	-0-	99	1	1129	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	29	1	237	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	14	1	253	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	13	1	226	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	15	1	233	2	N	-0-					-0-
							35	3									
*04	268	N	268	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
							25	3									

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	3	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	693	-0-	-87	-0-	62	1	629	3	N	2	2	1			4
							2	9									
12	722	N	722	-0-	-0-	-0-	65	1	657	3	N	-0-	2	1			2
*01	759	N	759	-0-	-0-	-0-	60	1	698	3	N	1	1	1			2
							1	9									
*02	644	N	627	-0-	-17	-0-	61	1	565	3	N	1	2	1			1
							1	9									
*03	713	N	712	-0-	-1	-0-	51	1	660	3	N	1	1	1			1
							1	9									
*04	755	N	755	-0-	-0-	-0-	70	1	683	3	N	2	1	1			2
							2	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1346	-0-	-124	-0-	1346	3			N	-0-					1
12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					1
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					1
03	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					1
*04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	N	762	-0-	-674	-0-	36	1	726	2	Y	-0-					-0-
12	764	N	764	-0-	-0-	-0-	83	1	681	2	Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	39	1	729	2	Y	-0-					-0-
02	700	N	694	-0-	-6	-0-	39	1	655	2	Y	-0-					-0-
03	775	N	762	-0-	-13	-0-	41	1	627	2	Y	-0-					-0-
							94	3									
04	750	N	729	-0-	-21	-0-	42	1	619	2	Y	-0-					-0-
							68	3									

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	717	-0-	-895	-0-	65	1	652	3	Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	65	1	646	3	Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	62	1	646	3	Y	1					1
							1	9									
02	672	N	639	-0-	-33	-0-	55	1	583	3	Y	1					2
							1	9									
03	729	N	729	-0-	-0-	-0-	63	1	664	3	Y	2	2	1			2
							2	9									
*04	732	N	732	-0-	-0-	-0-	61	1	670	3	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	49	1	693	3	N	1	1	1			-0-
							1	9									
12	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	68	1	590	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	44	1	656	3	N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1359	-0-	-831	-0-	89	1	1269	3	N	1	1	1			1
							1	9									
12	2263	X	1507	-0-	-756	-0-	95	1	1412	3	N	-0-					1
01	1408	N	1408	-0-	-0-	-0-	145	1	1263	3	N	-0-	1	1			-0-
02	1387	N	1387	-0-	-0-	-0-	85	1	1302	3	N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	100	1	1489	3	N	-0-					-0-
*04	2291	N	2291	-0-	-0-	-0-	138	1	2153	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

11	2750	N	942	-0-	-1808	-0-	60	1	878	3	Y	4					14
							4	9									
12	981	N	981	-0-	-0-	-0-	65	1	910	3	Y	5					19
							6	9									
01	949	N	949	-0-	-0-	-0-	62	1	884	3	Y	3	15	1			7
							3	9									
02	908	N	908	-0-	-0-	-0-	55	1	851	3	Y	2					9
							2	9									
03	1100	N	1100	-0-	-0-	-0-	65	1	1034	3	Y	1	7	1			3
							1	9									
*04	1029	N	1029	-0-	-0-	-0-	63	1	964	3	Y	2					5
							2	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-	1	1			-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	2	1	26	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

11	358	N	358	-0-	-0-	-0-	98	1	260	3	Y	-0-					1
12	355	N	355	-0-	-0-	-0-	100	1	255	3	Y	-0-	1	1			-0-
01	326	N	326	-0-	-0-	-0-	88	1	238	3	Y	-0-					-0-
02	336	N	275	-0-	-61	-0-	77	1	198	3	Y	-0-					-0-
03	341	N	297	-0-	-44	-0-	79	1	216	3	Y	2					2
							2	9									
04	330	N	283	-0-	-47	-0-	82	1	200	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	40	1	341	3	Y	1					2
							1	9									
12	342	N	342	-0-	-0-	-0-	37	1	305	3	Y	-0-	2	1			-0-
01	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	12	1	261	3	Y	2					2
							2	9									
*04	287	N	287	-0-	-0-	-0-	20	1	265	3	Y	2	3	1			1
							2	9									

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	19	1	258	3	Y	1					2
							1	9									
12	266	N	266	-0-	-0-	-0-	18	1	247	3	Y	1					3
							1	9									
01	549	N	549	-0-	-0-	-0-	43	1	504	3	Y	2	4	1			1
							2	9									
02	224	N	207	-0-	-17	-0-	16	1	190	3	Y	1					2
							1	9									
03	248	N	208	-0-	-40	-0-	18	1	189	3	Y	1					3
							1	9									
04	240	N	181	-0-	-59	-0-	17	1	164	3	Y	-0-	3	1			-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	23	1	421	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	22	1	372	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	21	1	399	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2647	N	929	-0-	-1718	-0-	97	1	832	3	Y	-0-					1
12	920	N	920	-0-	-0-	-0-	98	1	822	3	Y	-0-	1	1			-0-
01	798	N	798	-0-	-0-	-0-	58	1	740	3	Y	-0-					-0-
02	840	N	765	-0-	-75	-0-	51	1	714	3	Y	-0-					-0-
03	930	N	763	-0-	-167	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	741	-0-	-39	-0-	51	1	688	3	Y	2	2	1			1
							2	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	3	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
02	252	N	213	-0-	-39	-0-	12	1	201	3	Y	-0-					-0-
03	248	N	174	-0-	-74	-0-	9	1	165	3	Y	-0-					-0-
04	240	N	123	-0-	-117	-0-	6	1	117	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1					2
12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					2
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					2
02	56	N	55	-0-	-1	-0-	54	3	1	9	Y	1					3
03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					3
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					3

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	23	1	278	3	Y	6	5	1			6
							7	9									
12	324	N	324	-0-	-0-	-0-	22	1	294	3	Y	7	6	1			7
							8	9									
01	319	N	319	-0-	-0-	-0-	27	1	283	3	Y	8	9	1			6
							9	9									
02	294	N	294	-0-	-0-	-0-	24	1	262	3	Y	7	5	1			8
							8	9									
03	314	N	314	-0-	-0-	-0-	25	1	282	3	Y	6	7	1			7
							7	9									
04	300	N	299	-0-	-1	-0-	23	1	268	3	Y	7	6	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	3	1	25	3	Y	1					1
							1	9									
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					1
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			-0-
*02	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	182	1	386	3	Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	91	1	327	3	Y	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	82	1	240	3	Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	94	1	398	3	Y	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	112	1	370	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	39	1	392	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
02	392	N	106	-0-	-286	-0-	9	1	97	3	Y	-0-					-0-
03	217	N	118	-0-	-99	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	8	1	93	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	4	1	45	3	Y	1	1	1			-0-
							1	9									

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	538	-0-	-32	-0-	48	1	488	3	N	2	2	1			3
							2	9									
12	619	N	619	-0-	-0-	-0-	56	1	563	3	N	-0-	2	1			1
*01	587	N	587	-0-	-0-	-0-	46	1	539	3	N	2	1	1			2
							2	9									
*02	504	N	500	-0-	-4	-0-	48	1	450	3	N	2	2	1			2
							2	9									
*03	589	N	445	-0-	-144	-0-	32	1	412	3	N	1	1	1			2
							1	9									
04	570	N	519	-0-	-51	-0-	48	1	470	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1115	-0-	-1885	795	66	1	1047	3	Y	2					4
							2	9									
12	1909	N	1114	-0-	-795	-0-	75	1	1037	3	Y	2					6
							2	9									
01	1030	N	1030	-0-	-0-	-0-	70	1	959	3	Y	1	6	1			1
							1	9									
02	1036	N	918	-0-	-118	-0-	63	1	855	3	Y	-0-					1
03	1116	N	1048	-0-	-68	-0-	74	1	974	3	Y	-0-					1
04	990	N	925	-0-	-65	-0-	63	1	862	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	499	-0-	-27	-0-	30	1	469	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	32	1	446	3	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	33	1	448	3	Y	-0-					-0-
02	476	N	448	-0-	-28	-0-	31	1	416	3	Y	1					1
							1	9									
03	521	N	521	-0-	-0-	-0-	37	1	484	3	Y	-0-					1
*04	517	N	517	-0-	-0-	-0-	35	1	481	3	Y	1	2	1			-0-
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1508	N	697	-0-	-811	-0-	63	1	634	3	Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	61	1	601	3	Y	-0-					-0-
01	583	N	583	-0-	-0-	-0-	51	1	531	3	Y	1					1
							1	9									
02	644	N	576	-0-	-68	-0-	50	1	526	3	Y	-0-					1
03	698	N	698	-0-	-0-	-0-	60	1	638	3	Y	-0-	1	1			-0-
*04	710	N	710	-0-	-0-	-0-	59	1	650	3	Y	1	1	1			-0-
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1541	-0-	-1459	2440	139	1	1401	3	Y	1					1
							1	9									
12	3100	N	1518	-0-	-1582	858	139	1	1379	3	Y	-0-					1
01	2347	N	1489	-0-	-858	-0-	131	1	1356	3	Y	2	1	1			2
							2	9									
02	1428	N	1342	-0-	-86	-0-	116	1	1225	3	Y	1					3
							1	9									
03	1519	N	1517	-0-	-2	-0-	130	1	1384	3	Y	3	3	1			3
							3	9									
*04	1455	N	1455	-0-	-0-	-0-	121	1	1332	3	Y	2	4	1			1
							2	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	13	1	132	3	N	9	4	1			10
							10	9									
12	148	N	148	-0-	-0-	-0-	13	1	126	3	N	8	9	1			9
							9	9									
*01	146	N	146	-0-	-0-	-0-	11	1	126	3	N	8	5	1			12
							9	9									
*02	142	N	142	-0-	-0-	-0-	13	1	120	3	N	8	10	1	1	8	9
							9	9									
*03	155	N	154	-0-	-1	-0-	10	1	134	3	N	9	5	1	1	8	12
							10	9									
04	150	N	134	-0-	-16	-0-	12	1	113	3	N	8	6	1			14
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	235	1	117	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	243	1	122	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	242	1	125	3	Y	-0-					-0-
02	336	N	330	-0-	-6	-0-	219	1	111	3	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	241	1	108	3	Y	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	239	1	173	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
12	176	N	176	-0-	-0-	-0-	18	1	158	3	Y	-0-	1	1			-0-
01	510	N	510	-0-	-0-	-0-	37	1	473	3	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	3	Y	-0-					-0-
04	450	N	368	-0-	-82	-0-	25	1	343	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
04	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

11	1294	N	1294	-0-	-0-	-0-	85	1	1207	3	N	2	1	1			1
							2	9									
12	1134	N	1134	-0-	-0-	-0-	71	1	1063	3	N	-0-	1	1			-0-
01	1128	N	1128	-0-	-0-	-0-	116	1	1012	3	N	-0-					-0-
02	840	N	821	-0-	-19	-0-	50	1	771	3	N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	66	1	980	3	N	-0-					-0-
04	900	N	744	-0-	-156	-0-	45	1	699	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	84	1	1191	3	N	1	1	1			2
							1	9									
12	1222	N	1222	-0-	-0-	-0-	77	1	1145	3	N	-0-					2
01	1192	N	1192	-0-	-0-	-0-	123	1	1069	3	N	-0-					2
02	1120	N	1067	-0-	-53	-0-	65	1	1001	3	N	1					3
							1	9									
03	1209	N	723	-0-	-486	-0-	46	1	677	3	N	-0-	1	1			2
04	1140	N	955	-0-	-185	-0-	58	1	897	3	N	-0-					2

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	17	1	220	3	N	1					2
							1	9									
12	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-	1	1			1
01	238	N	238	-0-	-0-	-0-	19	1	219	3	N	-0-	1	1			-0-
02	224	N	221	-0-	-3	-0-	15	1	206	3	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	15	1	207	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	15	1	214	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2978	N	1062	-0-	-1916	-0-	50	1	1012	2	Y	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	120	1	991	2	Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	53	1	996	2	Y	-0-					-0-
02	980	N	915	-0-	-65	-0-	51	1	864	2	Y	-0-					-0-
03	1116	N	1029	-0-	-87	-0-	55	1	847	2	Y	-0-					-0-
							127	3									
04	1020	N	989	-0-	-31	-0-	57	1	839	2	Y	-0-					-0-
							93	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	512	-0-	-310	-0-	120	1	391	3	Y	1					4
							1	9									
12	674	N	674	-0-	-0-	-0-	175	1	498	3	Y	1					5
							1	9									
*01	691	N	691	-0-	-0-	-0-	191	1	497	3	Y	3	7	1			1
							3	9									
*02	514	N	514	-0-	-0-	-0-	118	1	396	3	Y	-0-					1
03	682	N	634	-0-	-48	-0-	167	1	466	3	Y	1					2
							1	9									
04	660	N	494	-0-	-166	-0-	105	1	387	3	Y	2					4
							2	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

11	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	21	1	183	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	12	1	180	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

11	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

11	275	N	275	-0-	-0-	-0-	20	1	254	3	N	1					1
							1	9									
12	275	N	275	-0-	-0-	-0-	18	1	256	3	N	1	1	1			1
							1	9									
01	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-	1	1			-0-
02	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
03	248	N	199	-0-	-49	-0-	13	1	186	3	N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

11	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

11	409	N	409	-0-	-0-	-0-	35	1	374	2	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	66	1	368	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	48	1	247	2	Y	-0-					-0-
02	726	N	726	-0-	-0-	-0-	84	1	642	2	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	80	1	624	2	Y	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	74	1	501	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	N	660	-0-	-1192	-0-	45	1	612	3	Y	3					7
							3	9									
12	972	N	972	-0-	-0-	-0-	67	1	902	3	Y	3					10
							3	9									
01	599	N	599	-0-	-0-	-0-	47	1	550	3	Y	2	10	1			2
							2	9									
02	817	N	817	-0-	-0-	-0-	61	1	752	3	Y	4	1	8			5
							4	9									
03	961	N	895	-0-	-66	-0-	77	1	815	3	Y	3					8
							3	9									
*04	849	N	849	-0-	-0-	-0-	80	1	768	3	Y	1	8	1			1
							1	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

11	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	40	1	142	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	53	1	140	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

11	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-	1	1			-0-
12	235	N	235	-0-	-0-	-0-	88	1	147	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	73	1	113	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	104	1	117	3	Y	-0-					-0-
04	150	N	117	-0-	-33	-0-	7	1	109	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	8	1	95	3	N	1					1
							1	9									
12	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-	1	1			-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	446	-0-	-4	-0-	29	1	415	3	N	2					4
							2	9									
12	454	N	454	-0-	-0-	-0-	31	1	422	3	N	1					5
							1	9									
01	470	N	470	-0-	-0-	-0-	33	1	435	3	N	2					7
							2	9									
02	420	N	407	-0-	-13	-0-	28	1	379	3	N	-0-					7
03	465	N	448	-0-	-17	-0-	32	1	416	3	N	-0-	6	1			1
04	450	N	419	-0-	-31	-0-	31	1	388	3	N	-0-					1

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15	-0-	32	1	461	3	N	2					4
							2	9									
12	467	N	467	-0-	-0-	-0-	32	1	434	3	N	1					5
							1	9									
01	532	N	532	-0-	-0-	-0-	37	1	494	3	N	1					6
							1	9									
02	476	N	466	-0-	-10	-0-	32	1	434	3	N	-0-					6
03	521	N	521	-0-	-0-	-0-	37	1	483	3	N	1	6	1			1
							1	9									
*04	536	N	536	-0-	-0-	-0-	39	1	497	3	N	-0-					1

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	577	-0-	-23	-0-	34	1	543	3	N	-0-					6
12	577	N	577	-0-	-0-	-0-	30	1	547	3	N	-0-					6
01	626	N	626	-0-	-0-	-0-	61	1	565	3	N	-0-	4	1			2
02	532	N	526	-0-	-6	-0-	37	1	489	3	N	-0-					2
03	593	N	593	-0-	-0-	-0-	40	1	553	3	N	-0-					2
04	600	N	587	-0-	-13	-0-	46	1	541	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	22	1	220	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	16	1	218	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	13	1	201	2	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	16	1	223	2	N	1					1
							1	9									
*04	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-	1	1			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					20
							1	9									
12	87	N	87	-0-	-0-	-0-	6	1	79	3	Y	2					22
							2	9									
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-	20	1			2
02	84	N	65	-0-	-19	-0-	4	1	60	3	Y	1					3
							1	9									
03	93	N	38	-0-	-55	-0-	3	1	35	3	Y	-0-					3
04	60	N	53	-0-	-7	-0-	4	1	48	3	Y	1	3	1			1
							1	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	12	1	249	3	N	2					2
							2	9									
02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-	1	1			1
03	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	1			1
							1	9									
*04	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-	1	1			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	624	-0-	-1172	-0-	37	1	587	3	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	28	1	387	3	Y	2					2
							2	9									
01	421	N	421	-0-	-0-	-0-	28	1	390	3	Y	3	4	1			1
							3	9									
02	588	N	406	-0-	-182	-0-	28	1	378	3	Y	-0-					1
03	489	N	489	-0-	-0-	-0-	34	1	455	3	Y	-0-					1
*04	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-	1	1			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	240	N	76	-0-	-164	-0-	76	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	34	1	404	3	Y	2	1	1			4
							2	9									
12	490	N	490	-0-	-0-	-0-	34	1	454	3	Y	2	3	1			3
							2	9									
01	486	N	486	-0-	-0-	-0-	43	1	442	3	Y	1	1	1			3
							1	9									
02	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-	1	1			2
03	496	N	470	-0-	-26	-0-	39	1	431	3	Y	-0-	1	1			1
04	480	N	276	-0-	-204	-0-	22	1	254	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	15	1	153	3	N	4	1	1			4
							4	9									
12	174	N	174	-0-	-0-	-0-	14	1	141	3	N	17	8	1			13
							19	9									
*01	168	N	168	-0-	-0-	-0-	12	1	137	3	N	17	9	1			21
							19	9									
*02	191	N	191	-0-	-0-	-0-	17	1	156	3	N	16	18	1	2	8	17
							18	9									
*03	212	N	212	-0-	-0-	-0-	14	1	175	3	N	21	10	1	3	8	25
							23	9									
*04	181	N	181	-0-	-0-	-0-	15	1	148	3	N	16	11	1			30
							18	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	47	1	828	3	N	1	2	1			5
							1	9									
12	878	N	878	-0-	-0-	-0-	41	1	836	3	N	1	2	1			4
							1	9									
01	957	N	957	-0-	-0-	-0-	45	1	911	3	N	1	1	1	1	8	3
							1	9									
02	816	N	816	-0-	-0-	-0-	39	1	775	3	N	2	1	1	1	8	3
							2	9									
03	877	N	877	-0-	-0-	-0-	48	1	827	3	N	2	1	1	1	8	3
							2	9									
*04	807	N	807	-0-	-0-	-0-	51	1	755	3	N	1	1	1			3
							1	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	28	1	492	3	N	1	1	1			3
							1	9									
12	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-	1	1			2
01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1	1	1			2
							1	9									
02	543	N	543	-0-	-0-	-0-	26	1	516	3	N	1	1	1			2
							1	9									
03	598	N	598	-0-	-0-	-0-	33	1	564	3	N	1	1	1			2
							1	9									
*04	573	N	573	-0-	-0-	-0-	36	1	536	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	56	1	321	3	Y	1					3
							1	9									
12	468	N	468	-0-	-0-	-0-	118	1	350	3	Y	-0-					3
*01	557	N	557	-0-	-0-	-0-	142	1	412	3	Y	3	5	1			1
							3	9									
*02	435	N	435	-0-	-0-	-0-	122	1	313	3	Y	-0-					1
03	465	N	449	-0-	-16	-0-	131	1	317	3	Y	1					2
							1	9									
04	540	N	503	-0-	-37	-0-	132	1	369	3	Y	2					4
							2	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	39	1	511	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	29	1	269	3	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	31	1	313	3	Y	-0-					-0-
02	392	N	274	-0-	-118	-0-	19	1	255	3	Y	-0-					-0-
03	310	N	298	-0-	-12	-0-	25	1	273	3	Y	-0-					-0-
04	330	N	277	-0-	-53	-0-	30	1	247	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	-0-	50	1	985	3	Y	7					7
							8	9									
12	1493	N	1493	-0-	-0-	-0-	77	1	1415	3	Y	1	5	1			3
							1	9									
01	1418	N	1418	-0-	-0-	-0-	97	1	1319	3	Y	2	2	1			3
							2	9									
02	1139	N	1139	-0-	-0-	-0-	63	1	1076	3	Y	-0-	1	1			2
03	1167	N	1167	-0-	-0-	-0-	58	1	1109	3	Y	-0-	1	1			1
*04	1077	N	1077	-0-	-0-	-0-	53	1	1024	3	Y	-0-	1	1			-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2155	N	976	-0-	-1179	-0-	63	1	815	3	Y	89					200
							98	9									
12	956	N	956	-0-	-0-	-0-	179	1	754	3	Y	21	132	1			89
							23	9									
01	789	N	789	-0-	-0-	-0-	70	1	696	3	Y	21					110
							23	9									
02	896	N	769	-0-	-127	-0-	52	1	695	3	Y	20					130
							22	9									
03	961	N	845	-0-	-116	-0-	69	1	759	3	Y	15					145
							17	9									
*04	809	N	809	-0-	-0-	-0-	84	1	700	3	Y	23					168
							25	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	586	-0-	-274	-0-	37	1	549	3	Y	-0-					1
12	605	N	605	-0-	-0-	-0-	39	1	566	3	Y	-0-					1
01	566	N	566	-0-	-0-	-0-	63	1	503	3	Y	-0-					1
02	560	N	551	-0-	-9	-0-	34	1	517	3	Y	-0-					1
03	620	N	615	-0-	-5	-0-	39	1	576	3	Y	-0-					1
*04	622	N	622	-0-	-0-	-0-	43	1	579	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

11	2232	N	2232	-0-	-0-	-0-	147	1	2083	3	N	2	2	1			1
							2	9									
12	2274	N	2274	-0-	-0-	-0-	142	1	2112	3	N	18	1	1			18
							20	9									
01	2178	N	2178	-0-	-0-	-0-	221	1	1923	3	N	31	15	1			34
							34	9									
02	2072	N	1939	-0-	-133	-0-	118	1	1819	3	N	2					36
							2	9									
03	2263	N	2119	-0-	-144	-0-	134	1	1985	3	N	-0-	20	1			16
04	2100	N	1659	-0-	-441	-0-	100	1	1558	3	N	1	9	1			8
							1	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

11	625	N	551	-0-	-74	-0-	26	1	525	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	58	1	481	2	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					-0-
02	504	N	489	-0-	-15	-0-	27	1	462	2	Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	29	1	440	2	Y	-0-					-0-
							66	3									
*04	519	N	519	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
							49	3									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

11	840	N	486	-0-	-354	-0-	26	1	459	3	N	1	2	1			4
							1	9									
12	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-	1	1			3
01	1326	N	1326	-0-	-0-	-0-	63	1	1263	3	N	-0-	1	1			2
02	1462	N	1462	-0-	-0-	-0-	69	1	1391	3	N	2	1	1			3
							2	9									
03	1483	N	1483	-0-	-0-	-0-	81	1	1401	3	N	1	1	1			3
							1	9									
*04	1366	N	1366	-0-	-0-	-0-	87	1	1278	3	N	1	1	1			3
							1	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

11	807	N	545	-0-	-262	-0-	27	1	517	3	Y	1					19
							1	9									
12	559	N	559	-0-	-0-	-0-	21	1	537	3	Y	1					20
							1	9									
01	571	N	571	-0-	-0-	-0-	22	1	545	3	Y	4	1	8			23
							4	9									
02	504	N	494	-0-	-10	-0-	21	1	472	3	Y	1	1	8			23
							1	9									
03	558	N	552	-0-	-6	-0-	19	1	530	3	Y	3	12	1	1	8	13
							3	9									
*04	659	N	659	-0-	-0-	-0-	20	1	638	3	Y	1					14
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					1
12	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					1
01	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-	1	1			-0-
02	109	N	109	-0-	-0-	-0-	5	1	103	3	N	1					1
							1	9									
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
*04	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-	1	1			2
12	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-	1	1			1
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			-0-
*02	56	N	14	-0-	-42	-0-	1	1	13	3	N	-0-					-0-
*03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	31	1	475	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	96	1	266	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	75	1	159	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	95	1	144	3	Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	451	-0-	-209	-0-	49	1	401	3	N	1	2	1			3
							1	9									
12	653	N	653	-0-	-0-	-0-	75	1	576	3	N	2					5
							2	9									
01	605	N	605	-0-	-0-	-0-	83	1	522	3	N	-0-	2	1			3
02	521	N	521	-0-	-0-	-0-	63	1	457	3	N	1					4
							1	9									
03	651	N	604	-0-	-47	-0-	73	1	530	3	N	1	2	1			3
							1	9									
04	600	N	508	-0-	-92	-0-	60	1	448	3	N	-0-					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

11	459	N	459	-0-	-0-	-0-	15	1	444	3	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	13	1	432	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	11	1	370	3	N	-0-					-0-
02	392	N	237	-0-	-155	-0-	8	1	229	3	N	-0-					-0-
03	434	N	38	-0-	-396	-0-	1	1	37	3	N	-0-					-0-
04	360	N	59	-0-	-301	-0-	2	1	57	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

11	1762	N	1762	-0-	-0-	-0-	98	1	1664	3	Y	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	102	1	1162	3	Y	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	102	1	950	3	Y	-0-					-0-
02	1652	N	901	-0-	-751	-0-	92	1	809	3	Y	-0-					-0-
03	1271	N	922	-0-	-349	-0-	102	1	820	3	Y	-0-					-0-
04	1020	N	832	-0-	-188	-0-	98	1	734	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
03	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

11	872	N	568	-0-	-304	-0-	36 9	1 9	523	3	Y	8	8	1			7
12	554	N	554	-0-	-0-	-0-	36 1	1 9	517	3	Y	1	3	1			5
01	551	N	551	-0-	-0-	-0-	61	1	490	3	Y	-0-	2	1			3
02	551	N	551	-0-	-0-	-0-	34	1	517	3	Y	-0-					3
03	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			2
*04	560	N	560	-0-	-0-	-0-	38 1	1 9	521	3	Y	1	1	1			2

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

11	1052	N	551	-0-	-501	-0-	35	1	516	3	Y	-0-					1
12	511	N	511	-0-	-0-	-0-	33	1	478	3	Y	-0-					1
01	523	N	523	-0-	-0-	-0-	58	1	465	3	Y	-0-					1
02	504	N	427	-0-	-77	-0-	27	1	400	3	Y	-0-					1
03	590	N	590	-0-	-0-	-0-	38	1	552	3	Y	-0-					1
*04	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

11	1290	N	1221	-0-	-69	-0-	110 2	1 9	1109	3	N	2	3	1			6
12	1213	N	1213	-0-	-0-	-0-	109 2	1 9	1102	3	N	2	4	1			4
*01	1217	N	1217	-0-	-0-	-0-	96 2	1 9	1119	3	N	2	2	1			4
*02	1148	N	1064	-0-	-84	-0-	103 2	1 9	959	3	N	2	3	1			3
*03	1209	N	1173	-0-	-36	-0-	84 2	1 9	1087	3	N	2	2	1			3
*04	1195	N	1195	-0-	-0-	-0-	111 2	1 9	1082	3	N	2	1	1			4

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

11	635	N	635	-0-	-0-	-0-	57 1	1 9	577	3	N	1	1	1			3
12	790	N	790	-0-	-0-	-0-	71 1	1 9	718	3	N	1	2	1			2
*01	537	N	537	-0-	-0-	-0-	42 1	1 9	494	3	N	1	1	1			2
*02	476	N	338	-0-	-138	-0-	33	1	305	3	N	-0-	1	1			1
*03	527	N	370	-0-	-157	-0-	27	1	343	3	N	-0-					1
04	510	N	450	-0-	-60	-0-	42	1	408	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	34	1	344	3	N	1	1	1			2
							1	9									
12	378	N	378	-0-	-0-	-0-	34	1	344	3	N	-0-	1	1			1
*01	371	N	371	-0-	-0-	-0-	29	1	342	3	N	-0-					1
*02	364	N	335	-0-	-29	-0-	32	1	302	3	N	1	1	1			1
							1	9									
*03	372	N	369	-0-	-3	-0-	27	1	342	3	N	-0-					1
*04	395	N	395	-0-	-0-	-0-	37	1	358	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	19	1	189	3	N	1	1	1			1
							1	9									
12	209	N	209	-0-	-0-	-0-	19	1	189	3	N	1	1	1			1
							1	9									
*01	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					1
*02	196	N	191	-0-	-5	-0-	18	1	171	3	N	2	1	1	1	8	1
							2	9									
*03	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					1
*04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	126	1	511	3	N	-0-					3
12	615	N	615	-0-	-0-	-0-	118	1	497	3	N	-0-					3
01	520	N	520	-0-	-0-	-0-	111	1	409	3	N	-0-					3
02	588	N	464	-0-	-124	-0-	99	1	364	3	N	1	3	1			1
							1	9									
03	638	N	638	-0-	-0-	-0-	122	1	516	3	N	-0-					1
*04	594	N	594	-0-	-0-	-0-	117	1	477	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	892	-0-	-38	-0-	129	1	763	3	N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	126	1	766	3	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	121	1	756	3	N	-0-					-0-
02	840	N	794	-0-	-46	-0-	144	1	650	3	N	-0-					-0-
03	899	N	885	-0-	-14	-0-	123	1	2	2	N	-0-					-0-
							760	3									
*04	858	N	858	-0-	-0-	-0-	112	1	4	2	N	-0-					-0-
							742	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	53	1	949	3	N	2	2	1			4
							2	9									
12	884	N	884	-0-	-0-	-0-	41	1	843	3	N	-0-	1	1			3
01	861	N	861	-0-	-0-	-0-	41	1	818	3	N	2	1	1	1	8	3
							2	9									
02	528	N	528	-0-	-0-	-0-	25	1	500	3	N	3	1	1	3	8	2
							3	9									
03	558	N	538	-0-	-20	-0-	29	1	506	3	N	3	1	1	2	8	2
							3	9									
04	540	N	498	-0-	-42	-0-	32	1	465	3	N	1	1	1			2
							1	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	614	-0-	-46	-0-	40	1	573	3	N	1	1	1			-0-
							1	9									
12	610	N	610	-0-	-0-	-0-	38	1	572	3	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	62	1	543	3	N	-0-					-0-
02	560	N	554	-0-	-6	-0-	34	1	520	3	N	-0-					-0-
03	620	N	616	-0-	-4	-0-	39	1	577	3	N	-0-					-0-
04	600	N	512	-0-	-88	-0-	31	1	481	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	700	-0-	-20	-0-	46	1	654	3	N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	51	1	758	3	N	1					1
							1	9									
01	776	N	776	-0-	-0-	-0-	79	1	688	3	N	8	2	1			7
							9	9									
02	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					7
03	806	N	778	-0-	-28	-0-	49	1	729	3	N	-0-	4	1			3
04	750	N	736	-0-	-14	-0-	44	1	691	3	N	1	2	1			2
							1	9									

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	50	1	409	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	23	1	433	2	Y	-0-					-0-
02	448	N	429	-0-	-19	-0-	24	1	405	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
							58	3									
*04	458	N	458	-0-	-0-	-0-	26	1	389	2	Y	-0-					-0-
							43	3									

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	-0-	63	1	1275	2	N	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	150	1	1235	2	N	-0-					-0-
01	1479	N	1479	-0-	-0-	-0-	75	1	1404	2	N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	73	1	1227	2	N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	75	1	1155	2	N	-0-					-0-
							174	3									
*04	1336	N	1336	-0-	-0-	-0-	77	1	1134	2	N	-0-					-0-
							125	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	44	1	443	3	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	45	1	449	3	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	43	1	447	3	Y	1					1
							1	9									
02	448	N	376	-0-	-72	-0-	32	1	344	3	Y	-0-					1
03	496	N	168	-0-	-328	-0-	14	1	153	3	Y	1	1	1			1
							1	9									
04	480	N	132	-0-	-348	-0-	11	1	121	3	Y	-0-	1	1			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	369	-0-	-51	-0-	27	1	342	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	28	1	332	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	22	1	296	3	N	-0-					-0-
03	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	23	1	321	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	676	-0-	-44	-0-	49	1	625	3	N	2					5
							2	9									
12	718	N	718	-0-	-0-	-0-	48	1	659	3	N	10	2	1			13
							11	9									
01	684	N	684	-0-	-0-	-0-	54	1	630	3	N	-0-	9	1			4
02	701	N	701	-0-	-0-	-0-	44	1	607	3	N	45	17	1	9	8	23
							50	9									
03	713	N	339	-0-	-374	-0-	22	1	316	3	N	1	12	1			12
							1	9									
*04	813	N	813	-0-	-0-	-0-	54	1	759	3	N	-0-	5	1			7

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	14	1	145	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	15	1	163	3	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	14	1	155	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	22	1	222	3	N	1	1	1			1
							1	9									
12	246	N	246	-0-	-0-	-0-	22	1	218	3	N	5	2	1			4
							6	9									
*01	179	N	179	-0-	-0-	-0-	14	1	164	3	N	1	2	1			3
							1	9									
*02	224	N	133	-0-	-91	-0-	13	1	119	3	N	1	2	1			2
							1	9									
*03	248	N	153	-0-	-95	-0-	11	1	141	3	N	1	1	1			2
							1	9									
*04	196	N	196	-0-	-0-	-0-	18	1	177	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1641	-0-	-99	-0-	110	1	1521	3	N	9	12	1			10
							10	9									
12	1287	N	1287	-0-	-0-	-0-	72	1	1212	3	N	3	5	1			8
							3	9									
01	1105	N	1105	-0-	-0-	-0-	62	1	1037	3	N	5	9	1			4
							6	9									
02	1552	N	1552	-0-	-0-	-0-	92	1	1454	3	N	5	2	1			7
							6	9									
03	1833	N	1833	-0-	-0-	-0-	126	1	1	2	N	3	8	1			2
							1703	3	3	9							
*04	1599	N	1599	-0-	-0-	-0-	117	1	1	2	N	2	2	1			2
							1479	3	2	9							

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

11	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-	1	1			-0-
12	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	19	1	398	3	N	1					1
							1	9									
02	392	N	384	-0-	-8	-0-	19	1	364	3	N	1	1	1			1
							1	9									
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-	1	1			-0-
*04	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

11	630	N	16	-0-	-614	-0-	1	1	15	3	N	-0-	1	1			1
12	719	N	719	-0-	-0-	-0-	34	1	685	3	N	-0-					1
01	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					1
02	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					1
03	713	N	582	-0-	-131	-0-	32	1	550	3	N	-0-					1
*04	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

11	3000	N	1091	-0-	-1909	426	98	1	992	3	Y	1					1
							1	9									
12	1472	N	1046	-0-	-426	-0-	96	1	950	3	Y	-0-					1
01	1095	N	1095	-0-	-0-	-0-	96	1	999	3	Y	-0-	1	1			-0-
02	1008	N	985	-0-	-23	-0-	85	1	899	3	Y	1	1	8			-0-
							1	9									
03	1129	N	1129	-0-	-0-	-0-	97	1	1032	3	Y	-0-					-0-
*04	1084	N	1084	-0-	-0-	-0-	90	1	994	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

11	270	N	250	-0-	-20	-0-	18	1	231	3	N	1					2
							1	9									
12	293	N	293	-0-	-0-	-0-	50	1	243	3	N	-0-	1	1			1
01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-	1	1			-0-
02	324	N	324	-0-	-0-	-0-	107	1	217	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1984	-0-	-116	-0-	131	1	1851	3	N	2	2	1			3
							2	9									
12	2139	X	1944	-0-	-195	-0-	122	1	1822	3	N	-0-	1	1			2
01	1616	N	1616	-0-	-0-	-0-	167	1	1447	3	N	2	1	1			3
							2	9									
02	2169	N	2169	-0-	-0-	-0-	132	1	2036	3	N	1					4
							1	9									
03	2126	N	2126	-0-	-0-	-0-	134	1	1992	3	N	-0-	1	1			3
*04	1912	N	1912	-0-	-0-	-0-	115	1	1796	3	N	1	1	1			3
							1	9									

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	13	1	190	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	12	1	191	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-
*02	196	N	170	-0-	-26	-0-	7	1	163	3	Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	9	1	178	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	13	1	7	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	3	1	6	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	26	1	159	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	49	1	220	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	1	2	N	-0-					-0-
							125	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					1
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					1
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1
02	504	N	370	-0-	-134	-0-	370	3			N	-0-					1
03	558	N	475	-0-	-83	-0-	475	3			N	-0-					1
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

11	405	N	405	-0-	-0-	-0-	36	1	359	3	N	9	1	1			10
							10	9									
12	371	N	371	-0-	-0-	-0-	31	1	317	3	N	21	13	1			18
							23	9									
*01	340	N	340	-0-	-0-	-0-	26	1	304	3	N	9	8	1			19
							10	9									
*02	336	N	297	-0-	-39	-0-	28	1	259	3	N	9	15	1			13
							10	9									
*03	372	N	309	-0-	-63	-0-	22	1	279	3	N	7	6	1			14
							8	9									
04	330	N	310	-0-	-20	-0-	28	1	273	3	N	8	6	1			16
							9	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	7	1	79	3	Y	5					5
							6	9									
03	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-	4	1			1
*04	104	N	104	-0-	-0-	-0-	8	1	93	3	Y	3	3	1			1
							3	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

11	450	N	298	-0-	-152	-0-	35	1	263	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	40	1	261	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	46	1	229	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	448	N	414	-0-	-34	-0-	414	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	36	-0-	-324	-0-	36	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					1
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					1
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					1
02	504	N	37	-0-	-467	-0-	37	3			N	-0-					1
03	279	N	46	-0-	-233	-0-	46	3			N	-0-					1
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	98	1	359	3	Y	-0-	1	1			-0-
12	469	N	469	-0-	-0-	-0-	104	1	365	3	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	58	1	337	3	Y	-0-					-0-
02	420	N	372	-0-	-48	-0-	43	1	329	3	Y	-0-					-0-
03	465	N	389	-0-	-76	-0-	30	1	359	3	Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	30	1	339	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-					-0-
02	280	N	172	-0-	-108	-0-	15	1	157	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	18	1	178	3	Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	20	1	164	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1073	-0-	-1357	-0-	224	1	849	3	Y	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	229	1	836	3	Y	-0-					-0-
01	917	N	917	-0-	-0-	-0-	212	1	698	3	Y	6	1	1	1	8	4
							7	9									
02	1008	N	765	-0-	-243	-0-	185	1	573	3	Y	6	3	8			7
							7	9									
03	1054	N	784	-0-	-270	-0-	168	1	607	3	Y	8	6	1	1	8	8
							9	9									
04	900	N	467	-0-	-433	-0-	47	1	417	3	Y	3	9	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7	-0-	39	1	554	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	33	1	491	3	N	2					2
							2	9									
01	494	N	494	-0-	-0-	-0-	50	1	432	3	N	11	3	1			10
							12	9									
02	560	N	452	-0-	-108	-0-	28	1	423	3	N	1					11
							1	9									
03	527	N	399	-0-	-128	-0-	25	1	374	3	N	-0-	6	1			5
04	480	N	329	-0-	-151	-0-	20	1	309	3	N	-0-	3	1			2

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
*02	84	N	73	-0-	-11	-0-	3	1	70	3	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

11	60	N	30	-0-	-30	-0-	2	1	27	3	N	1	1	1			1
							1	9									
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

11	510	N	481	-0-	-29	-0-	481	3			N	-0-					1
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					1
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					1
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					1
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-	1	1			-0-
12	348	N	348	-0-	-0-	-0-	95	1	253	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	16	1	254	3	Y	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	78	1	231	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	100	1	247	3	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	15	1	221	3	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

11	210	N	171	-0-	-39	-0-	6	1	165	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	5	1	166	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	5	1	159	3	N	-0-					-0-
02	168	N	142	-0-	-26	-0-	5	1	137	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	5	1	156	3	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	5	1	152	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

11	80	N	80	-0-	-0-	-0-	5	1	74	3	Y	1					1
							1	9									
12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					1
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-
02	62	N	62	-0-	-0-	-0-	5	1	56	3	Y	1					1
							1	9									
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					1
04	60	N	12	-0-	-48	-0-	1	1	11	3	Y	-0-	1	1			-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

11	220	N	220	-0-	-0-	-0-	20	1	197	3	N	3					3
							3	9									
12	1343	N	1343	-0-	-0-	-0-	99	1	1205	3	N	35					38
							39	9									
01	1397	N	1397	-0-	-0-	-0-	213	1	1155	3	N	26					64
							29	9									
02	1233	N	1233	-0-	-0-	-0-	190	1	1023	3	N	18	62	1			20
							20	9									
03	1364	N	1364	-0-	-0-	-0-	216	1	1130	3	N	16					36
							18	9									
*04	1364	N	1364	-0-	-0-	-0-	211	1	1088	3	N	59					95
							65	9									

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					1
12	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-					1
01	420	N	420	-0-	-0-	-0-	47	1	373	3	Y	-0-					1
02	328	N	328	-0-	-0-	-0-	20	1	308	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-					1
04	330	N	306	-0-	-24	-0-	21	1	285	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

11	484	N	484	-0-	-0-	-0-	30	1	441	3	Y	12	11	1			10
							13	9									
12	480	N	480	-0-	-0-	-0-	31	1	447	3	Y	2	5	1			7
							2	9									
01	419	N	419	-0-	-0-	-0-	47	1	372	3	Y	-0-	3	1			4
02	448	N	408	-0-	-40	-0-	25	1	383	3	Y	-0-					4
03	465	N	431	-0-	-34	-0-	27	1	403	3	Y	1	2	1			3
							1	9									
04	420	N	381	-0-	-39	-0-	26	1	355	3	Y	-0-	1	1			2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

11	35	N	35	-0-	-0-	-0-	1	1	8	3	Y	24	24	1			20
							26	9									
12	11	N	11	-0-	-0-	-0-	5	3	6	9	Y	5	10	1			15
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	7	1			8
02	28	N	-0-	-0-	-28	-0-					Y	-0-					8
03	11	N	-0-	-0-	-11	-0-					Y	-0-	3	1			5
*04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-	1	1			4

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

11	2130	N	860	-0-	-1270	-0-	55	1	805	3	Y	-0-					2
12	888	N	888	-0-	-0-	-0-	59	1	829	3	Y	-0-					2
01	866	N	866	-0-	-0-	-0-	57	1	808	3	Y	1	2	1			1
							1	9									
02	812	N	796	-0-	-16	-0-	49	1	747	3	Y	-0-					1
03	899	N	884	-0-	-15	-0-	52	1	832	3	Y	-0-	1	1			-0-
04	840	N	811	-0-	-29	-0-	50	1	761	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

11	2010	N	2010	-0-	-0-	-0-	276	1	1734	3	Y	-0-	2	1			-0-
12	2201	N	2201	-0-	-0-	-0-	298	1	1901	3	Y	2					2
							2	9									
01	1831	N	1831	-0-	-0-	-0-	235	1	1595	3	Y	1					3
							1	9									
02	1486	N	1486	-0-	-0-	-0-	218	1	1267	3	Y	1	1	8			3
							1	9									
03	1442	N	1442	-0-	-0-	-0-	202	1	1239	3	Y	1					4
							1	9									
*04	1381	N	1381	-0-	-0-	-0-	240	1	1141	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	603	-0-	-310	-0-	49	1	554	3	Y	-0-	2	1			-0-
12	605	N	605	-0-	-0-	-0-	45	1	559	3	Y	1					1
							1	9									
01	586	N	586	-0-	-0-	-0-	31	1	555	3	Y	-0-					1
02	560	N	536	-0-	-24	-0-	34	1	502	3	Y	-0-					1
03	620	N	589	-0-	-31	-0-	40	1	549	3	Y	-0-					1
*04	577	N	577	-0-	-0-	-0-	47	1	530	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47	-0-	21	1	292	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	24	1	210	3	N	7	1	1			6
							8	9									
02	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					6
03	328	N	328	-0-	-0-	-0-	21	1	306	3	N	1	4	1			3
							1	9									
*04	337	N	337	-0-	-0-	-0-	20	1	316	3	N	1	2	1			2
							1	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2669	N	953	-0-	-1716	-0-	74	1	872	3	Y	6	3	1			9
							7	9									
12	949	N	949	-0-	-0-	-0-	66	1	880	3	Y	3	5	1			7
							3	9									
01	909	N	909	-0-	-0-	-0-	80	1	829	3	Y	-0-	2	1			5
02	896	N	813	-0-	-83	-0-	69	1	743	3	Y	1	2	1			4
							1	9									
03	961	N	873	-0-	-88	-0-	72	1	801	3	Y	-0-	2	1			2
04	870	N	792	-0-	-78	-0-	64	1	727	3	Y	1	1	1			2
							1	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	38	1	398	2	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	89	1	416	2	Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	88	1	383	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	57	1	357	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	66	1	410	2	Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	71	1	388	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	816	-0-	-735	-0-	51	1	765	3	Y	-0-	1	1			-0-
12	647	N	647	-0-	-0-	-0-	39	1	608	3	Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	38	1	591	3	Y	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	28	1	706	3	Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	44	1	898	3	Y	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	44	1	659	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-	1	1			-0-
12	461	N	461	-0-	-0-	-0-	124	1	337	3	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	104	1	306	3	Y	-0-					-0-
03	465	N	450	-0-	-15	-0-	118	1	332	3	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	21	1	314	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

11	428	N	428	-0-	-0-	-0-	21	1	407	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	19	1	350	3	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	24	1	320	3	Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	30	1	524	3	Y	2					2
							2	9									
03	538	N	538	-0-	-0-	-0-	26	1	505	3	Y	6	3	1			5
							7	9									
*04	479	N	479	-0-	-0-	-0-	23	1	455	3	Y	1	5	1			1
							1	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

11	347	N	347	-0-	-0-	-0-	17	1	330	3	Y	-0-	1	1			-0-
12	352	N	352	-0-	-0-	-0-	18	1	331	3	Y	3	1	1			2
							3	9									
01	346	N	346	-0-	-0-	-0-	24	1	321	3	Y	1	2	1			1
							1	9									
02	336	N	329	-0-	-7	-0-	18	1	311	3	Y	-0-					1
03	357	N	357	-0-	-0-	-0-	18	1	338	3	Y	1	1	1			1
							1	9									
*04	338	N	338	-0-	-0-	-0-	17	1	321	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

11	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	27	1	268	3	Y	1					1
							1	9									
01	308	N	308	-0-	-0-	-0-	27	1	280	3	Y	1	1	1			1
							1	9									
02	252	N	243	-0-	-9	-0-	21	1	219	3	Y	3					4
							3	9									
03	310	N	279	-0-	-31	-0-	24	1	253	3	Y	2	3	1			3
							2	9									
04	300	N	275	-0-	-25	-0-	22	1	245	3	Y	7	8	1			2
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	13	1	141	3	Y	1					1
							1	9									
03	186	N	175	-0-	-11	-0-	15	1	159	3	Y	1	1	1			1
							1	9									
04	180	N	164	-0-	-16	-0-	14	1	150	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-	1	1			-0-
12	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	10	1	147	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	21	1	241	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	31	1	313	3	N	1	1	1			2
							1	9									
12	346	N	346	-0-	-0-	-0-	31	1	315	3	N	-0-	1	1			1
*01	331	N	331	-0-	-0-	-0-	26	1	305	3	N	-0-					1
*02	336	N	286	-0-	-50	-0-	28	1	257	3	N	1	1	1			1
							1	9									
*03	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-					1
04	330	N	309	-0-	-21	-0-	29	1	280	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					1
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
02	140	N	121	-0-	-19	-0-	6	1	115	3	N	-0-					1
03	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-	1	1			-0-
04	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	29	1	340	3	Y	2	1	1			4
							2	9									
12	437	N	437	-0-	-0-	-0-	30	1	406	3	Y	1	2	1			3
							1	9									
01	408	N	408	-0-	-0-	-0-	36	1	372	3	Y	-0-	1	1			2
02	367	N	367	-0-	-0-	-0-	31	1	335	3	Y	1	1	1			2
							1	9									
03	434	N	397	-0-	-37	-0-	33	1	364	3	Y	-0-	1	1			1
04	390	N	375	-0-	-15	-0-	30	1	345	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	24	1	353	3	Y	-0-					1
12	370	N	370	-0-	-0-	-0-	24	1	346	3	Y	-0-					1
01	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					1
02	364	N	332	-0-	-32	-0-	21	1	311	3	Y	-0-					1
03	372	N	363	-0-	-9	-0-	23	1	340	3	Y	-0-					1
*04	340	N	340	-0-	-0-	-0-	23	1	317	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

11	1290	N	1172	-0-	-118	-0-	80	1	1081	3	N	10	6	1			17
							11	9									
12	1183	N	1183	-0-	-0-	-0-	71	1	1102	3	N	9	13	1			13
							10	9									
01	1168	N	1168	-0-	-0-	-0-	66	1	1090	3	N	11	12	1			12
							12	9									
02	1092	N	1052	-0-	-40	-0-	68	1	975	3	N	8	12	1			8
							9	9									
03	1178	N	1170	-0-	-8	-0-	83	1	2	2	N	13	6	1			15
							1071	3	14	9							
04	1140	N	1134	-0-	-6	-0-	80	1	3	2	N	11	12	1			14
							1039	3	12	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

11	7	N	7	-0-	-0-	-0-	1	3	6	9	Y	5	5	1			1
12	79	N	79	-0-	-0-	-0-	78	1	1	9	Y	1					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*02	86	N	86	-0-	-0-	-0-	69	1	17	3	Y	-0-					2
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-	2	1			-0-
*04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

11	420	N	313	-0-	-107	-0-	10	1	303	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	9	1	300	3	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	8	1	290	3	N	-0-					-0-
02	280	N	226	-0-	-54	-0-	8	1	218	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	9	1	259	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	10	1	285	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-	1	1			-0-
12	437	N	437	-0-	-0-	-0-	122	1	315	3	Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	104	1	305	3	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	118	1	325	3	Y	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	24	1	357	3	Y	1	1	1			-0-
							1	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	18	1	235	3	N	-0-					2
12	254	N	254	-0-	-0-	-0-	19	1	234	3	N	1					3
							1	9									
01	255	N	255	-0-	-0-	-0-	26	1	228	3	N	1	3	1			1
							1	9									
02	224	N	43	-0-	-181	-0-	4	1	39	3	N	-0-					1
03	248	N	-0-	-0-	-248	-0-					N	-0-					1
04	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-	1	1			-0-
12	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
02	448	N	430	-0-	-18	-0-	21	1	409	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	645	-0-	-15	-0-	30	1	615	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	70	1	578	2	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	32	1	608	2	N	-0-					-0-
02	616	N	576	-0-	-40	-0-	32	1	544	2	N	-0-					-0-
03	651	N	637	-0-	-14	-0-	34	1	524	2	N	-0-					-0-
							79	3									
04	630	N	593	-0-	-37	-0-	34	1	503	2	N	-0-					-0-
							56	3									

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	42	1	532	3	N	2					4
							2	9									
12	622	N	622	-0-	-0-	-0-	42	1	576	3	N	4	2	1			6
							4	9									
01	575	N	575	-0-	-0-	-0-	45	1	527	3	N	3	5	1			4
							3	9									
02	567	N	567	-0-	-0-	-0-	39	1	527	3	N	1	2	1			3
							1	9									
03	620	N	363	-0-	-257	-0-	24	1	338	3	N	1	2	1			2
							1	9									
04	570	N	450	-0-	-120	-0-	30	1	420	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	31	1	643	3	N	-0-	1	1			-0-
12	622	N	622	-0-	-0-	-0-	30	1	2	2	N	-0-					-0-
							590	3									
01	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
02	616	N	540	-0-	-76	-0-	26	1	4	2	N	-0-					-0-
							510	3									
03	620	N	579	-0-	-41	-0-	27	1	4	2	N	-0-					-0-
							548	3									
04	600	N	566	-0-	-34	-0-	31	1	5	2	N	-0-					-0-
							530	3									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	692	-0-	-658	-0-	56	1	636	3	Y	-0-	3	1			-0-
12	709	N	709	-0-	-0-	-0-	53	1	655	3	Y	1					1
							1	9									
01	697	N	697	-0-	-0-	-0-	37	1	660	3	Y	-0-					1
02	644	N	643	-0-	-1	-0-	41	1	602	3	Y	-0-					1
03	713	N	708	-0-	-5	-0-	48	1	660	3	Y	-0-					1
*04	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					1

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	611	-0-	-74	-0-	49	1	562	3	Y	-0-	2	1			-0-
12	663	N	663	-0-	-0-	-0-	49	1	613	3	Y	1					1
							1	9									
01	612	N	612	-0-	-0-	-0-	33	1	579	3	Y	-0-					1
02	567	N	567	-0-	-0-	-0-	36	1	531	3	Y	-0-					1
03	651	N	614	-0-	-37	-0-	42	1	572	3	Y	-0-					1
*04	602	N	602	-0-	-0-	-0-	49	1	553	3	Y	-0-					1

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	31	3	Y	3	3	1			1
							3	9									
12	101	N	101	-0-	-0-	-0-	80	1	21	3	Y	-0-					1
01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					1
*02	91	N	91	-0-	-0-	-0-	69	1	22	3	Y	-0-					1
03	118	N	118	-0-	-0-	-0-	90	1	28	3	Y	-0-	1	1			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	16	1	332	2	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	39	1	319	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	18	1	339	2	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	18	1	298	2	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	19	1	297	2	N	-0-					-0-
							45	3									
*04	345	N	345	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
							32	3									

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1293	-0-		-57	-0-		88	1	1192	3	N	12	7	1			18
									13	9									
12	1040	N	1040	-0-		-0-	-0-		62	1	970	3	N	7	13	1			12
									8	9									
01	1590	N	1590	-0-		-0-	-0-		90	1	1485	3	N	14	12	1			14
									15	9									
02	1293	N	1293	-0-		-0-	-0-		83	1	1200	3	N	9	13	1	1	8	9
									10	9									
03	1409	N	1409	-0-		-0-	-0-		100	1	2	2	N	15	7	1	1	8	16
									1290	3	17	9							
04	1410	N	1336	-0-		-74	-0-		94	1	4	2	N	12	13	1			15
									1225	3	13	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	853	-0-		-1667	-0-		77	1	776	3	Y	-0-					-0-
12	866	N	866	-0-		-0-	-0-		79	1	787	3	Y	-0-					-0-
01	867	N	867	-0-		-0-	-0-		76	1	789	3	Y	2	1	1			1
									2	9									
02	793	N	793	-0-		-0-	-0-		68	1	724	3	Y	1					2
									1	9									
03	896	N	896	-0-		-0-	-0-		77	1	817	3	Y	2	2	1			2
									2	9									
*04	861	N	861	-0-		-0-	-0-		72	1	788	3	Y	1	2	1			1
									1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-		-0-	-0-		49	1	867	3	N	1	2	1			5
									1	9									
12	970	N	970	-0-		-0-	-0-		45	1	924	3	N	1	2	1			4
									1	9									
01	1024	N	1024	-0-		-0-	-0-		48	1	973	3	N	3	2	1	1	8	4
									3	9									
02	943	N	943	-0-		-0-	-0-		45	1	897	3	N	1	1	1	1	8	3
									1	9									
03	1035	N	1035	-0-		-0-	-0-		57	1	976	3	N	2	1	1	1	8	3
									2	9									
*04	1075	N	1075	-0-		-0-	-0-		68	1	1006	3	N	1	1	1			3
									1	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	697	-0-		-23	-0-		32	1	665	3	N	-0-	1	1			1
12	701	N	701	-0-		-0-	-0-		34	1	667	3	N	-0-					1
01	689	N	689	-0-		-0-	-0-		32	1	655	3	N	2					3
									2	9									
02	644	N	559	-0-		-85	-0-		27	1	532	3	N	-0-	1	1			2
03	713	N	694	-0-		-19	-0-		32	1	662	3	N	-0-	1	1			1
*04	662	N	662	-0-		-0-	-0-		36	1	626	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-	1	1			2
12	442	N	442	-0-	-0-	-0-	21	1	420	3	N	1	1	1			2
							1	9									
01	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-	1	1			1
02	408	N	408	-0-	-0-	-0-	19	1	388	3	N	1	1	1			1
							1	9									
03	444	N	444	-0-	-0-	-0-	24	1	420	3	N	-0-					1
*04	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	19	1	205	2	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	42	1	198	2	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	44	1	191	2	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	29	1	184	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	33	1	207	2	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	36	1	196	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1955	-0-	-25	-0-	134	1	1802	3	N	17	10	1			26
							19	9									
12	1940	N	1940	-0-	-0-	-0-	116	1	1807	3	N	15	20	1			21
							17	9									
01	1907	N	1907	-0-	-0-	-0-	108	1	1781	3	N	16	18	1			19
							18	9									
02	1820	N	1658	-0-	-162	-0-	107	1	1536	3	N	14	19	1	1	8	13
							15	9									
03	1953	N	1925	-0-	-28	-0-	137	1	3	2	N	21	10	1			24
							1762	3	23	9							
04	1860	N	1714	-0-	-146	-0-	121	1	5	2	N	19	20	1			23
							1567	3	21	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	668	-0-	-232	-0-	22	1	646	3	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	20	1	654	3	N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	19	1	654	3	N	-0-					-0-
02	616	N	519	-0-	-97	-0-	17	1	502	3	N	-0-					-0-
03	682	N	622	-0-	-60	-0-	21	1	601	3	N	-0-					-0-
04	660	N	616	-0-	-44	-0-	21	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	500	-0-	-62	-0-	32	1	468	3	Y	-0-					1
12	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-					1
01	526	N	526	-0-	-0-	-0-	59	1	467	3	Y	-0-					1
02	476	N	470	-0-	-6	-0-	29	1	441	3	Y	-0-					1
03	503	N	503	-0-	-0-	-0-	32	1	471	3	Y	-0-					1
04	510	N	464	-0-	-46	-0-	32	1	432	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	34	1	481	3	N	2					4
							2	9									
12	524	N	524	-0-	-0-	-0-	36	1	486	3	N	2					6
							2	9									
01	516	N	516	-0-	-0-	-0-	36	1	479	3	N	1					7
							1	9									
02	476	N	475	-0-	-1	-0-	33	1	442	3	N	-0-					7
03	527	N	514	-0-	-13	-0-	36	1	477	3	N	1	7	1			1
							1	9									
04	510	N	505	-0-	-5	-0-	37	1	468	3	N	-0-					1

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	617	-0-	-43	-0-	68	1	549	3	N	-0-	3	1			5
12	634	N	634	-0-	-0-	-0-	163	1	469	3	N	2					7
							2	9									
01	647	N	647	-0-	-0-	-0-	177	1	469	3	N	1	3	1			5
							1	9									
02	599	N	599	-0-	-0-	-0-	153	1	445	3	N	1					6
							1	9									
03	736	N	736	-0-	-0-	-0-	179	1	557	3	N	-0-	3	1			3
*04	663	N	663	-0-	-0-	-0-	165	1	498	3	N	-0-					3

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	919	-0-	-848	-0-	74	1	844	3	Y	1	4	1			1
							1	9									
12	945	N	945	-0-	-0-	-0-	70	1	875	3	Y	-0-					1
01	870	N	870	-0-	-0-	-0-	47	1	823	3	Y	-0-					1
02	770	N	770	-0-	-0-	-0-	49	1	721	3	Y	-0-					1
03	830	N	830	-0-	-0-	-0-	56	1	774	3	Y	-0-					1
*04	764	N	764	-0-	-0-	-0-	62	1	702	3	Y	-0-					1

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	783	-0-	-1064	-0-	60	1	704	3	Y	17	14	1			17
							19	9									
12	832	N	832	-0-	-0-	-0-	57	1	754	3	Y	19	16	1			20
							21	9									
01	807	N	807	-0-	-0-	-0-	69	1	716	3	Y	20	23	1			17
							22	9									
02	728	N	724	-0-	-4	-0-	60	1	646	3	Y	16	14	1			19
							18	9									
03	837	N	818	-0-	-19	-0-	66	1	731	3	Y	19	19	1			19
							21	9									
04	780	N	773	-0-	-7	-0-	61	1	693	3	Y	17	15	1			21
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	14	3	Y	1	1	1			1
							1	9									
12	86	N	86	-0-	-0-	-0-	6	1	79	3	Y	1	1	1			1
							1	9									
01	152	N	152	-0-	-0-	-0-	13	1	135	3	Y	4	3	1			2
							4	9									
02	174	N	174	-0-	-0-	-0-	15	1	156	3	Y	3	2	1			3
							3	9									
03	175	N	175	-0-	-0-	-0-	14	1	159	3	Y	2	2	1			3
							2	9									
*04	335	N	335	-0-	-0-	-0-	27	1	302	3	Y	5	3	1			5
							6	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

11	141	N	141	-0-	-0-	-0-	9	1	130	3	Y	2	2	1			1
							2	9									
12	139	N	139	-0-	-0-	-0-	9	1	129	3	Y	1	1	1			1
							1	9									
01	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-	1	1			-0-
02	112	N	21	-0-	-91	-0-	1	1	19	3	Y	1					1
							1	9									
03	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-	1	1			-0-
04	120	N	45	-0-	-75	-0-	3	1	42	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

11	1676	N	725	-0-	-951	-0-	43	1	682	3	Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	49	1	677	3	Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	46	1	634	3	Y	-0-					-0-
02	672	N	531	-0-	-141	-0-	36	1	494	3	Y	1					1
							1	9									
03	713	N	549	-0-	-164	-0-	39	1	510	3	Y	-0-					1
*04	709	N	709	-0-	-0-	-0-	48	1	661	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

11	2424	N	886	-0-	-1538	-0-	53	1	832	3	Y	1					1
							1	9									
12	900	N	900	-0-	-0-	-0-	61	1	839	3	Y	-0-					1
01	873	N	873	-0-	-0-	-0-	59	1	813	3	Y	1	1	1			1
							1	9									
02	840	N	825	-0-	-15	-0-	56	1	769	3	Y	-0-					1
03	916	N	916	-0-	-0-	-0-	64	1	851	3	Y	1					2
							1	9									
*04	882	N	882	-0-	-0-	-0-	60	1	822	3	Y	-0-	2	1			-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

11	886	N	551	-0-	-335	-0-	27	1	524	3	Y	-0-					8
12	583	N	583	-0-	-0-	-0-	22	1	560	3	Y	1					9
							1	9									
01	562	N	562	-0-	-0-	-0-	22	1	539	3	Y	1					10
							1	9									
02	504	N	496	-0-	-8	-0-	21	1	475	3	Y	-0-					10
03	589	N	542	-0-	-47	-0-	19	1	522	3	Y	1	5	1			6
							1	9									
*04	572	N	572	-0-	-0-	-0-	17	1	554	3	Y	1	1	8			6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	96	-0-	-84	-0-	3	1	93	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	3	1	110	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	2	1	58	3	N	-0-					-0-
03	124	N	63	-0-	-61	-0-	2	1	61	3	N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	22	1	187	3	Y	-0-					1
12	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-	1	1			-0-
01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	25	1	352	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	24	1	357	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	38	1	326	3	N	-0-					-0-
02	364	N	334	-0-	-30	-0-	20	1	314	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1496	-0-	-1504	2158	108	1	1385	3	Y	3	1	1			3
							3	9									
12	3100	N	1472	-0-	-1628	530	105	1	1361	3	Y	5	4	1			4
							6	9									
01	1950	N	1420	-0-	-530	-0-	124	1	1293	3	Y	3	5	1			2
							3	9									
02	1400	N	1278	-0-	-122	-0-	94	1	1178	3	Y	5	2	1	1	8	4
							6	9									
03	1457	N	1364	-0-	-93	-0-	89	1	1268	3	Y	6	4	1			6
							7	9									
04	1380	N	1302	-0-	-78	-0-	83	1	1218	3	Y	1	6	1			1
							1	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	25	1	317	3	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	25	1	328	3	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	31	1	320	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	20	1	302	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	27	1	276	3	N	1	1	1			2
							1	9									
12	309	N	309	-0-	-0-	-0-	28	1	281	3	N	-0-	1	1			1
*01	299	N	299	-0-	-0-	-0-	24	1	275	3	N	-0-					1
*02	280	N	273	-0-	-7	-0-	26	1	246	3	N	1	1	1			1
							1	9									
*03	310	N	304	-0-	-6	-0-	22	1	282	3	N	-0-					1
04	300	N	294	-0-	-6	-0-	27	1	267	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	592	-0-	-329	-0-	28	1	564	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	66	1	548	2	Y	-0-					-0-
01	616	N	616	-0-	-0-	-0-	31	1	585	2	Y	-0-					-0-
02	560	N	549	-0-	-11	-0-	31	1	518	2	Y	-0-					-0-
03	620	N	600	-0-	-20	-0-	32	1	494	2	Y	-0-					-0-
							74	3									
04	600	N	576	-0-	-24	-0-	33	1	489	2	Y	-0-					-0-
							54	3									

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	N	759	-0-	-1069	-0-	36	1	723	2	Y	-0-					-0-
12	892	N	892	-0-	-0-	-0-	96	1	796	2	Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	74	1	909	2	Y	-0-					-0-
02	875	N	875	-0-	-0-	-0-	70	1	805	2	Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	78	1	776	2	Y	-0-					-0-
							117	3									
04	960	N	957	-0-	-3	-0-	81	1	789	2	Y	-0-					-0-
							87	3									

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	4	1	73	3	N	25					26
							28	9									
12	378	N	378	-0-	-0-	-0-	18	1	359	3	N	1	9	1			18
							1	9									
01	916	N	916	-0-	-0-	-0-	43	1	866	3	N	6	6	1			18
							7	9									
02	762	N	762	-0-	-0-	-0-	36	1	719	3	N	6	7	1			17
							7	9									
03	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-	5	1			12
*04	744	N	744	-0-	-0-	-0-	47	1	696	3	N	1	4	1	1	8	8
							1	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	534	-0-	-8	-0-	46	1	488	2	Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	110	1	513	2	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	110	1	479	2	Y	-0-					-0-
02	521	N	521	-0-	-0-	-0-	72	1	449	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	90	1	494	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2312	N	784	-0-	-1528	-0-	71	1	713	3	Y	-0-					-0-
12	822	N	822	-0-	-0-	-0-	75	1	747	3	Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	68	1	707	3	Y	2	1	1			1
							2	9									
02	728	N	604	-0-	-124	-0-	52	1	551	3	Y	1					2
							1	9									
03	837	N	707	-0-	-130	-0-	61	1	645	3	Y	1	1	1			2
							1	9									
04	750	N	674	-0-	-76	-0-	56	1	618	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	341	-0-	-79	-0-	32	1	309	2	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	33	1	311	2	N	-0-			-0-
01	380	N	380	-0-	-0-	-0-	36	1	344	2	N	-0-			-0-
02	349	N	349	-0-	-0-	-0-	34	1	315	2	N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	48	1	443	2	N	-0-			-0-
*04	426	N	426	-0-	-0-	-0-	39	1	387	2	N	-0-			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

11	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	2	1	65	3	N	-0-			-0-
01	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			-0-
03	62	N	41	-0-	-21	-0-	1	1	40	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-			-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

11	1123	N	649	-0-	-474	-0-	47	1	602	3	Y	-0-			-0-
12	588	N	588	-0-	-0-	-0-	42	1	546	3	Y	-0-			-0-
01	591	N	591	-0-	-0-	-0-	52	1	539	3	Y	-0-			-0-
02	616	N	384	-0-	-232	-0-	28	1	356	3	Y	-0-			-0-
03	647	N	647	-0-	-0-	-0-	43	1	604	3	Y	-0-			-0-
*04	609	N	609	-0-	-0-	-0-	39	1	570	3	Y	-0-			-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

11	491	N	489	-0-	-2	-0-	31	1	458	3	Y	-0-			1
12	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-			1
01	459	N	459	-0-	-0-	-0-	51	1	408	3	Y	-0-			1
02	448	N	374	-0-	-74	-0-	23	1	351	3	Y	-0-			1
03	465	N	457	-0-	-8	-0-	29	1	428	3	Y	-0-			1
*04	459	N	459	-0-	-0-	-0-	32	1	427	3	Y	-0-			1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

11	458	N	458	-0-	-0-	-0-	29	1	429	3	Y	-0-			1
12	462	N	462	-0-	-0-	-0-	30	1	432	3	Y	-0-			1
01	432	N	432	-0-	-0-	-0-	48	1	384	3	Y	-0-			1
02	420	N	416	-0-	-4	-0-	26	1	390	3	Y	-0-			1
03	465	N	455	-0-	-10	-0-	29	1	426	3	Y	-0-			1
*04	433	N	433	-0-	-0-	-0-	30	1	403	3	Y	-0-			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

11	242	N	242	-0-	-0-	-0-	21	1	221	2	Y	-0-			-0-
12	293	N	293	-0-	-0-	-0-	52	1	241	2	Y	-0-			-0-
01	303	N	303	-0-	-0-	-0-	57	1	246	2	Y	-0-			-0-
02	234	N	234	-0-	-0-	-0-	32	1	202	2	Y	-0-			-0-
03	318	N	318	-0-	-0-	-0-	44	1	274	2	Y	-0-			-0-
04	300	N	288	-0-	-12	-0-	44	1	244	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	54	3	1	9	Y	1					6
12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					6
01	20	N	20	-0-	-0-	-0-	19	3	1	9	Y	1					7
02	56	N	6	-0-	-50	-0-	6	3			Y	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					7
04	30	N	8	-0-	-22	-0-	8	3			Y	-0-					7

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

11	847	N	586	-0-	-261	-0-	27	1	559	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	64	1	530	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	29	1	545	2	Y	-0-					-0-
02	560	N	518	-0-	-42	-0-	29	1	489	2	Y	-0-					-0-
03	589	N	565	-0-	-24	-0-	30	1	465	2	Y	-0-					-0-
							70	3									
04	570	N	549	-0-	-21	-0-	32	1	466	2	Y	-0-					-0-
							51	3									

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

11	753	N	577	-0-	-176	-0-	50	1	527	2	Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	107	1	500	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	112	1	488	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	75	1	468	2	Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	85	1	528	2	Y	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	90	1	496	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

11	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	46	1	215	2	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	48	1	208	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	32	1	203	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	36	1	224	2	Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	38	1	208	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

11	1351	N	642	-0-	-709	-0-	641	3	1	9	Y	1					6
12	704	N	704	-0-	-0-	-0-	703	3	1	9	Y	1					7
01	701	N	701	-0-	-0-	-0-	699	3	2	9	Y	2					9
02	634	N	634	-0-	-0-	-0-	633	3	1	9	Y	1	1	8			9
03	713	N	701	-0-	-12	-0-	701	3			Y	-0-					9
04	690	N	673	-0-	-17	-0-	672	3	1	9	Y	1					10

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

11	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					1
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
01	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
02	140	N	135	-0-	-5	-0-	6	1	129	3	N	-0-					1
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					1
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	559	-0-	-41	-0-	53	1	506	2	N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	53	1	499	2	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	54	1	505	2	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	48	1	443	2	N	-0-					-0-
03	558	N	509	-0-	-49	-0-	50	1	459	2	N	-0-					-0-
04	540	N	477	-0-	-63	-0-	44	1	433	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	145	1	1386	2	N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	124	1	1160	2	N	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	164	1	1543	2	N	-0-					-0-
02	1428	N	1372	-0-	-56	-0-	135	1	1237	2	N	-0-					-0-
03	1619	N	1619	-0-	-0-	-0-	158	1	1461	2	N	-0-					-0-
04	1650	N	1452	-0-	-198	-0-	133	1	1319	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	29	1	421	3	Y	3					11
							3	9									
12	501	N	501	-0-	-0-	-0-	33	1	467	3	Y	1					12
							1	9									
01	498	N	498	-0-	-0-	-0-	33	1	464	3	Y	1	9	1			4
							1	9									
02	449	N	449	-0-	-0-	-0-	27	1	420	3	Y	2	1	8			5
							2	9									
03	496	N	494	-0-	-2	-0-	29	1	464	3	Y	1	4	1			2
							1	9									
04	480	N	463	-0-	-17	-0-	29	1	434	3	Y	-0-					2

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	727	-0-	-492	-0-	56	1	665	3	Y	5	2	1			7
							6	9									
12	742	N	742	-0-	-0-	-0-	52	1	688	3	Y	2	4	1			5
							2	9									
01	721	N	721	-0-	-0-	-0-	63	1	657	3	Y	1	2	1			4
							1	9									
02	672	N	635	-0-	-37	-0-	54	1	581	3	Y	-0-	1	1			3
03	744	N	697	-0-	-47	-0-	57	1	639	3	Y	1	2	1			2
							1	9									
04	690	N	653	-0-	-37	-0-	53	1	600	3	Y	-0-	1	1			1

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2982	N	995	-0-	-1987	-0-	90	1	905	3	Y	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	93	1	923	3	Y	1					1
							1	9									
01	1001	N	1001	-0-	-0-	-0-	88	1	912	3	Y	1	1	1			1
							1	9									
02	924	N	912	-0-	-12	-0-	79	1	833	3	Y	-0-					1
03	1062	N	1062	-0-	-0-	-0-	91	1	970	3	Y	1	1	1			1
							1	9									
*04	1020	N	1020	-0-	-0-	-0-	85	1	934	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	3	1	50	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	28	1	570	2	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	58	1	478	2	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	27	1	502	2	N	-0-					-0-
02	560	N	485	-0-	-75	-0-	27	1	458	2	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	29	1	438	2	N	-0-					-0-
							66	3									
04	510	N	491	-0-	-19	-0-	28	1	417	2	N	-0-					-0-
							46	3									

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	588	-0-	-367	-0-	45	1	529	3	Y	13	10	1			14
							14	9									
12	721	N	721	-0-	-0-	-0-	49	1	655	3	Y	15	13	1			16
							17	9									
01	713	N	713	-0-	-0-	-0-	61	1	632	3	Y	18	20	1			14
							20	9									
02	651	N	651	-0-	-0-	-0-	54	1	579	3	Y	16	13	1			17
							18	9									
03	713	N	700	-0-	-13	-0-	56	1	625	3	Y	17	17	1			17
							19	9									
04	690	N	653	-0-	-37	-0-	51	1	587	3	Y	14	13	1			18
							15	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	587	-0-	-131	-0-	45	1	528	3	Y	13	10	1			13
							14	9									
12	571	N	571	-0-	-0-	-0-	39	1	518	3	Y	13	12	1			14
							14	9									
01	534	N	534	-0-	-0-	-0-	46	1	473	3	Y	14	16	1			12
							15	9									
02	560	N	528	-0-	-32	-0-	44	1	471	3	Y	12	10	1			14
							13	9									
03	578	N	578	-0-	-0-	-0-	46	1	517	3	Y	14	14	1			14
							15	9									
*04	552	N	552	-0-	-0-	-0-	43	1	496	3	Y	12	11	1			15
							13	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	450	-0-	-30	-0-	21	1	429	2	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	49	1	404	2	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	23	1	391	2	N	-0-					-0-
03	465	N	463	-0-	-2	-0-	25	1	381	2	N	-0-					-0-
							57	3									
*04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

11	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

11	299	N	299	-0-	-0-	-0-	15	1	259	3	N	23					23
							25	9									
12	1030	N	1030	-0-	-0-	-0-	45	1	919	3	N	60	10	1			73
							66	9									
01	646	N	646	-0-	-0-	-0-	30	1	598	3	N	16	27	1			62
							18	9									
02	457	N	457	-0-	-0-	-0-	21	1	422	3	N	13	22	1			53
							14	9									
03	508	N	508	-0-	-0-	-0-	27	1	470	3	N	10	17	1			46
							11	9									
*04	489	N	489	-0-	-0-	-0-	30	1	444	3	N	14	18	1			42
							15	9									

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

11	523	N	523	-0-	-0-	-0-	54	1	467	3	Y	2					3
							2	9									
12	517	N	517	-0-	-0-	-0-	55	1	462	3	Y	-0-	3	1			-0-
01	548	N	548	-0-	-0-	-0-	40	1	508	3	Y	-0-					-0-
02	476	N	432	-0-	-44	-0-	29	1	403	3	Y	-0-					-0-
03	527	N	445	-0-	-82	-0-	19	1	426	3	Y	-0-					-0-
04	510	N	433	-0-	-77	-0-	30	1	403	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

11	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					1
12	475	N	475	-0-	-0-	-0-	31	1	444	3	Y	-0-					1
01	428	N	428	-0-	-0-	-0-	48	1	380	3	Y	-0-					1
02	448	N	431	-0-	-17	-0-	27	1	404	3	Y	-0-					1
03	465	N	436	-0-	-29	-0-	28	1	408	3	Y	-0-					1
*04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1251	-0-	-9	-0-	59	1	1192	2	N	-0-					-0-
12	1248	N	1248	-0-	-0-	-0-	135	1	1113	2	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	62	1	1163	2	N	-0-					-0-
02	1176	N	1093	-0-	-83	-0-	61	1	1032	2	N	-0-					-0-
03	1240	N	1236	-0-	-4	-0-	66	1	1017	2	N	-0-					-0-
							153	3									
04	1200	N	1188	-0-	-12	-0-	68	1	1009	2	N	-0-					-0-
							111	3									

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22	-0-	30	1	428	3	N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	46	1	396	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	29	1	436	3	N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	25	1	251	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	18	1	190	3	Y	1					1
							1	9									
02	252	N	222	-0-	-30	-0-	19	1	200	3	Y	3					4
							3	9									
03	279	N	240	-0-	-39	-0-	21	1	219	3	Y	-0-	3	1			1
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					1

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					1
12	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					1
01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-	1	1			-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

11	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					1
12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					1
01	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-	1	1			-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	7	1	76	3	Y	1	1	1			-0-
							1	9									

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

11	751	N	569	-0-	-182	-0-	51	1	518	3	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	42	1	436	3	Y	1					1
							1	9									
02	532	N	443	-0-	-89	-0-	38	1	405	3	Y	-0-					1
03	496	N	493	-0-	-3	-0-	42	1	450	3	Y	1	1	1			1
							1	9									
*04	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-	1	1			-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

11	284	N	284	-0-	-0-	-0-	9	1	275	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	8	1	251	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	7	1	232	3	N	-0-					-0-
02	252	N	182	-0-	-70	-0-	6	1	176	3	N	-0-					-0-
03	248	N	175	-0-	-73	-0-	6	1	169	3	N	-0-					-0-
04	240	N	153	-0-	-87	-0-	5	1	148	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

11	660	N	594	-0-	-66	-0-	43	1	548	3	N	3					5
							3	9									
12	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-	2	1			3
01	453	N	453	-0-	-0-	-0-	36	1	417	3	N	-0-	2	1			1
02	560	N	496	-0-	-64	-0-	34	1	462	3	N	-0-					1
03	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-	1	1			-0-
*04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

11	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
*02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	24	1	365	3	Y	7	7	1			2
							8	9									
12	394	N	394	-0-	-0-	-0-	24	1	370	3	Y	-0-					2
01	327	N	327	-0-	-0-	-0-	20	1	307	3	Y	-0-					2
*02	364	N	187	-0-	-177	-0-	7	1	180	3	Y	-0-					2
03	403	N	333	-0-	-70	-0-	15	1	318	3	Y	-0-	2	1			-0-
*04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	22	1	389	3	N	1	1	1			3
							1	9									
12	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-	1	1			2
01	320	N	320	-0-	-0-	-0-	15	1	304	3	N	1	1	1			2
							1	9									
02	392	N	324	-0-	-68	-0-	15	1	308	3	N	1	1	1			2
							1	9									
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-	1	1			1
*04	364	N	364	-0-	-0-	-0-	23	1	339	3	N	2	1	1	1	8	1
							2	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	619	-0-	-257	-0-	143	1	474	3	Y	2					4
							2	9									
12	745	N	745	-0-	-0-	-0-	170	1	575	3	Y	-0-	4	1			-0-
01	651	N	651	-0-	-0-	-0-	135	1	516	3	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	122	1	439	3	Y	-0-					-0-
03	589	N	574	-0-	-15	-0-	122	1	452	3	Y	-0-					-0-
04	570	N	549	-0-	-21	-0-	129	1	420	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	866	-0-	-34	-0-	39	1	827	3	N	-0-	1	1			1
12	907	N	907	-0-	-0-	-0-	44	1	863	3	N	-0-					1
01	880	N	880	-0-	-0-	-0-	41	1	839	3	N	-0-					1
02	812	N	803	-0-	-9	-0-	39	1	763	3	N	1	1	1			1
							1	9									
03	899	N	890	-0-	-9	-0-	41	1	848	3	N	1	1	1			1
							1	9									
*04	868	N	868	-0-	-0-	-0-	47	1	817	3	N	4	1	1			4
							4	9									

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	560	-0-	-40	-0-	48	1	512	2	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	150	1	700	2	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	125	1	546	2	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	78	1	486	2	N	-0-					-0-
03	775	N	626	-0-	-149	-0-	86	1	540	2	N	-0-					-0-
04	660	N	605	-0-	-55	-0-	93	1	512	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	32	1	561	3	N	1	2	1			4
							1	9									
12	781	N	781	-0-	-0-	-0-	36	1	745	3	N	-0-	1	1			3
01	803	N	803	-0-	-0-	-0-	38	1	763	3	N	2	1	1	1	8	3
							2	9									
02	614	N	614	-0-	-0-	-0-	29	1	584	3	N	1	1	1	1	8	2
							1	9									
03	706	N	706	-0-	-0-	-0-	39	1	665	3	N	2	1	1	1	8	2
							2	9									
*04	719	N	719	-0-	-0-	-0-	46	1	672	3	N	1	1	1			2
							1	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					4
12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					4
01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					4
02	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-	4	1			-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2521	-0-	-209	-0-	169	1	2338	3	N	13	17	1			15
							14	9									
12	2697	X	2528	-0-	-169	-0-	142	1	2378	3	N	7	8	1			14
							8	9									
01	2464	N	2464	-0-	-0-	-0-	139	1	2315	3	N	9	16	1			7
							10	9									
02	2352	N	2295	-0-	-57	-0-	137	1	2150	3	N	7	3	1			11
							8	9									
03	2653	N	2653	-0-	-0-	-0-	180	1	1	2	N	26	20	1			17
							2443	3	29	9							
*04	2590	N	2590	-0-	-0-	-0-	188	1	2	2	N	28	22	1	1	8	22
							2369	3	31	9							

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	X	560	-0-	-0-	-0-	48	1	512	2	Y	-0-					-0-
12	651	X	601	-0-	-50	-0-	106	1	495	2	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	108	1	469	2	Y	-0-					-0-
02	532	N	503	-0-	-29	-0-	69	1	434	2	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	75	1	470	2	Y	-0-					-0-
04	570	N	544	-0-	-26	-0-	84	1	460	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

11	2527	N	930	-0-	-1597	-0-	44	1	886	2	Y	-0-					-0-
12	932	N	932	-0-	-0-	-0-	101	1	831	2	Y	-0-					-0-
01	931	N	931	-0-	-0-	-0-	47	1	884	2	Y	-0-					-0-
02	868	N	841	-0-	-27	-0-	47	1	794	2	Y	-0-					-0-
03	930	N	927	-0-	-3	-0-	50	1	762	2	Y	-0-					-0-
							115	3									
*04	907	N	907	-0-	-0-	-0-	52	1	770	2	Y	-0-					-0-
							85	3									

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

11	1089	N	644	-0-	-445	-0-	30	1	614	2	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	70	1	576	2	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
02	588	N	580	-0-	-8	-0-	32	1	548	2	Y	-0-					-0-
03	651	N	647	-0-	-4	-0-	35	1	532	2	Y	-0-					-0-
							80	3									
04	630	N	616	-0-	-14	-0-	35	1	523	2	Y	-0-					-0-
							58	3									

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

11	3000	N	1080	-0-	-1920	642	64	1	1016	3	Y	-0-					1
12	1812	N	1170	-0-	-642	-0-	79	1	1091	3	Y	-0-					1
01	1048	N	1048	-0-	-0-	-0-	71	1	976	3	Y	1	1	1			1
							1	9									
02	1031	N	1031	-0-	-0-	-0-	71	1	960	3	Y	-0-					1
03	1178	N	1155	-0-	-23	-0-	81	1	1073	3	Y	1					2
							1	9									
*04	1114	N	1114	-0-	-0-	-0-	76	1	1036	3	Y	2	3	1			1
							2	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	33	1	453	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	675	-0-	-711	-0-	40	1	634	3	Y	1					2
							1	9									
12	687	N	687	-0-	-0-	-0-	46	1	640	3	Y	1					3
							1	9									
01	686	N	686	-0-	-0-	-0-	47	1	639	3	Y	-0-	3	1			-0-
02	644	N	636	-0-	-8	-0-	44	1	592	3	Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	49	1	641	3	Y	-0-					-0-
04	660	N	620	-0-	-40	-0-	42	1	578	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	608	-0-	-52	-0-	56	1	552	2	N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	42	1	573	2	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	46	1	566	2	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	37	1	595	2	N	1					1
							1	9									
03	682	N	682	-0-	-0-	-0-	46	1	636	2	N	-0-					1
04	600	N	335	-0-	-265	-0-	19	1	316	2	N	-0-	1	1			-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	35	1	346	2	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	27	1	362	2	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	32	1	398	2	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	27	1	436	2	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	34	1	479	2	N	1					1
							1	9									
*04	497	N	497	-0-	-0-	-0-	28	1	469	2	N	-0-	1	1			-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	34	1	514	3	Y	-0-	1	1			-0-
12	651	N	651	-0-	-0-	-0-	135	1	516	3	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	33	1	506	3	Y	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	111	1	476	3	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	128	1	531	3	Y	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	34	1	512	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					1
12	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					1
01	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1					2
							1	9									
02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					2
03	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-	2	1			-0-
*04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	543	-0-	-71	-0-	35	1	508	3	Y	-0-					1
12	585	N	585	-0-	-0-	-0-	38	1	547	3	Y	-0-					1
01	451	N	451	-0-	-0-	-0-	50	1	401	3	Y	-0-					1
02	504	N	454	-0-	-50	-0-	28	1	426	3	Y	-0-					1
03	589	N	500	-0-	-89	-0-	32	1	468	3	Y	-0-					1
04	450	N	445	-0-	-5	-0-	31	1	414	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	103	-0-	-317	-0-	7	1	96	3	N	-0-					1
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
01	204	N	204	-0-	-0-	-0-	21	1	180	3	N	3					4
							3	9									
02	84	N	62	-0-	-22	-0-	4	1	57	3	N	1					5
							1	9									
03	595	N	595	-0-	-0-	-0-	38	1	556	3	N	1	2	1			4
							1	9									
*04	1043	N	1043	-0-	-0-	-0-	194	1	846	3	N	3	2	1			5
							3	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	321	-0-	-39	-0-	22	1	298	3	N	1	2	1			2
							1	9									
12	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									
01	321	N	321	-0-	-0-	-0-	18	1	302	3	N	1	2	1			1
							1	9									
02	308	N	291	-0-	-17	-0-	17	1	273	3	N	1					2
							1	9									
03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-	2	1			-0-
*04	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	22	1	273	3	N	1					2
							1	9									
12	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-	1	1			1
01	290	N	290	-0-	-0-	-0-	23	1	267	3	N	-0-	1	1			-0-
02	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	18	1	252	3	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	18	1	259	3	N	23	10	1			13
							25	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	343	-0-	-167	-0-	29	1	314	3	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	40	1	307	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	53	1	286	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	44	1	275	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	121	1	301	3	N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	116	1	288	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
02	280	N	192	-0-	-88	-0-	192	3			Y	-0-					-0-
03	248	N	32	-0-	-216	-0-	32	3			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

11	300	N	247	-0-	-53	-0-	8	1	239	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	6	1	214	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	5	1	190	3	N	-0-					-0-
02	224	N	159	-0-	-65	-0-	5	1	154	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	7	1	210	3	N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	6	1	177	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

11	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
02	308	N	268	-0-	-40	-0-	18	1	250	3	Y	-0-					-0-
03	310	N	287	-0-	-23	-0-	20	1	267	3	Y	-0-					-0-
04	300	N	268	-0-	-32	-0-	18	1	250	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

11	304	N	304	-0-	-0-	-0-	19	1	285	3	Y	-0-	1	1			-0-
12	359	N	359	-0-	-0-	-0-	95	1	264	3	Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	33	1	509	3	Y	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	90	1	512	3	Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	112	1	710	3	Y	-0-					-0-
*04	601	N	601	-0-	-0-	-0-	38	1	563	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	22	1	225	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	22	1	224	3	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	19	1	200	3	Y	1					1
							1	9									
03	248	N	246	-0-	-2	-0-	21	1	224	3	Y	1	1	1			1
							1	9									
*04	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-	1	1			-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	10	3	321	9	Y	292	329	1			236
12	340	N	340	-0-	-0-	-0-	18	3	322	9	Y	293	331	1			198
01	331	N	331	-0-	-0-	-0-	22	3	309	9	Y	281	331	1			148
02	318	N	318	-0-	-0-	-0-	12	3	306	9	Y	278	158	1			268
03	223	N	223	-0-	-0-	-0-	4	3	219	9	Y	199	278	1			189
*04	264	N	264	-0-	-0-	-0-	32	3	232	9	Y	211	147	1			253

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	385	-0-	-118	-0-	24	1	361	3	Y	-0-	1	1			-0-
12	479	N	479	-0-	-0-	-0-	102	1	377	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	6	1	96	3	Y	1					1
							1	9									
*02	364	N	172	-0-	-192	-0-	74	1	98	3	Y	-0-					1
03	465	N	142	-0-	-323	-0-	80	1	62	3	Y	-0-	1	1			-0-
04	90	N	16	-0-	-74	-0-	1	1	15	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1712	N	759	-0-	-953	-0-	51	1	705	3	Y	3					7
							3	9									
12	793	N	793	-0-	-0-	-0-	55	1	736	3	Y	2					9
							2	9									
01	454	N	454	-0-	-0-	-0-	36	1	417	3	Y	1	9	1			1
							1	9									
02	700	N	366	-0-	-334	-0-	27	1	337	3	Y	2					3
							2	9									
03	806	N	421	-0-	-385	-0-	36	1	383	3	Y	2					5
							2	9									
04	450	N	404	-0-	-46	-0-	38	1	366	3	Y	-0-	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	49	1	490	3	N	1	1	1			3
							1	9									
12	530	N	530	-0-	-0-	-0-	48	1	481	3	N	1	2	1			2
							1	9									
*01	526	N	526	-0-	-0-	-0-	41	1	484	3	N	1	1	1			2
							1	9									
*02	504	N	477	-0-	-27	-0-	46	1	431	3	N	-0-	1	1			1
*03	527	N	485	-0-	-42	-0-	35	1	449	3	N	1	1	1			1
							1	9									
*04	530	N	530	-0-	-0-	-0-	49	1	479	3	N	2	1	1			2
							2	9									

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

11	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
12	T. A.		3	-0-	3	10	3	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

11	1200	N	1196	-0-	-4	-0-	109	1	1086	3	N	1					8
							1	9									
12	977	N	977	-0-	-0-	-0-	74	1	903	3	N	-0-					8
01	886	N	886	-0-	-0-	-0-	67	1	819	3	N	-0-					8
02	1120	N	603	-0-	-517	-0-	45	1	558	3	N	-0-	7	1			1
03	1051	N	1051	-0-	-0-	-0-	83	1	968	3	N	-0-					1
04	870	N	829	-0-	-41	-0-	67	1	761	3	N	1					2
							1	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	36	1	12	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	101	1	118	3	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	91	1	134	3	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	98	1	163	3	Y	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	98	1	241	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1979	-0-	-151	-0-	133	1	1836	3	N	9	14	1			12
							10	9									
12	1976	N	1976	-0-	-0-	-0-	111	1	1858	3	N	6	7	1			11
							7	9									
01	1976	N	1976	-0-	-0-	-0-	112	1	1855	3	N	8	13	1			6
							9	9									
02	1848	N	1769	-0-	-79	-0-	105	1	1658	3	N	5	2	1			9
							6	9									
03	1984	N	1939	-0-	-45	-0-	133	1	1	2	N	5	10	1			4
							1799	3	6	9							
04	1920	N	1883	-0-	-37	-0-	138	1	1	2	N	4	4	1			4
							1740	3	4	9							

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
03	5	N	-0-	-0-	-5	-0-					Y	-0-					1
*04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

11	349	N	349	-0-	-0-	-0-	49	1	300	3	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	56	1	343	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	60	1	390	3	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	55	1	348	3	Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	80	1	493	3	Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	70	1	445	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	26	1	251	2	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	19	1	259	2	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	19	1	262	2	N	1					1
							1	9									
*04	272	N	272	-0-	-0-	-0-	15	1	256	2	N	1	1	1			1
							1	9									

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	744	X	9	-0-	-735	-0-	1	1	8	3	Y	-0-					-0-
02	672	X	11	-0-	-661	-0-	1	1	10	3	Y	-0-					-0-
03	217	X	7	-0-	-210	-0-	1	1	6	3	Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	2	1			1
12	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-	1	1			-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	19	1	343	3	Y	-0-					-0-
02	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	25	1	332	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	34	1	311	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	10	1	312	3	N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	14	1	472	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	16	1	548	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	17	1	498	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	17	1	481	3	N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	13	1	357	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	92	1	446	3	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	95	1	452	3	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	74	1	330	3	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	86	1	390	3	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	95	1	450	3	Y	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	92	1	442	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					1
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	18 1	1 9	315	3	N	1	1	1			2
12	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-	1	1			1
01	353	N	353	-0-	-0-	-0-	17 1	1 9	335	3	N	1	1	1			1
02	308	N	276	-0-	-32	-0-	13	1	263	3	N	-0-					1
03	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					1
*04	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
02	448	N	409	-0-	-39	-0-	409	3			Y	-0-					-0-
03	465	N	264	-0-	-201	-0-	264	3			Y	-0-					-0-
04	450	N	80	-0-	-370	-0-	80	3			Y	-0-					-0-
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818																	
11	1020	N	2	-0-	-1018	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	55	1	625	3	N	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	115	1	1383	3	N	-0-					-0-
*04	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	N	-0-					-0-
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956																	
11	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608																	
11	270	N	245	-0-	-25	-0-	11	1	234	2	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	27	1	227	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	15	1	277	2	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	15	1	246	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
							36	3									
*04	281	N	281	-0-	-0-	-0-	16	1	239	2	N	-0-					-0-
							26	3									
SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010																	
11	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976																	
11	3354	X	3354	-0-	-0-	-0-	289	1	3065	2	Y	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	642	1	3003	2	Y	-0-					-0-
01	3597	X	3597	-0-	-0-	-0-	671	1	2926	2	Y	-0-					-0-
02	3250	X	3250	-0-	-0-	-0-	447	1	2803	2	Y	-0-					-0-
03	3661	X	3661	-0-	-0-	-0-	505	1	3156	2	Y	-0-					-0-
*04	3521	X	3521	-0-	-0-	-0-	542	1	2979	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-		-0-	-0-	6	1	86	3	N	1					1
								1	9									
12	84	N	84	-0-		-0-	-0-	6	1	78	3	N	-0-					1
01	82	N	82	-0-		-0-	-0-	6	1	76	3	N	-0-					1
02	84	N	68	-0-		-16	-0-	5	1	63	3	N	-0-					1
03	93	N	71	-0-		-22	-0-	5	1	66	3	N	-0-	1	1			-0-
04	90	N	68	-0-		-22	-0-	5	1	63	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

11	570	N	449	-0-		-121	-0-	449	3			N	-0-					-0-
12	589	N	589	-0-		-0-	-0-	589	3			N	-0-					-0-
01	381	N	381	-0-		-0-	-0-	381	3			N	-0-					-0-
02	562	N	562	-0-		-0-	-0-	562	3			N	-0-					-0-
03	589	N	583	-0-		-6	-0-	583	3			N	-0-					-0-
*04	550	N	550	-0-		-0-	-0-	550	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

11	82	N	82	-0-		-0-	-0-	5	1	77	3	Y	-0-					-0-
12	96	N	96	-0-		-0-	-0-	46	1	50	3	Y	-0-					-0-
01	50	N	50	-0-		-0-	-0-	3	1	47	3	Y	-0-					-0-
*02	84	N	83	-0-		-1	-0-	28	1	55	3	Y	-0-					-0-
03	162	N	162	-0-		-0-	-0-	79	1	83	3	Y	-0-					-0-
*04	89	N	89	-0-		-0-	-0-	6	1	83	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

11	99	N	99	-0-		-0-	-0-	99	3			N	-0-					-0-
12	98	N	98	-0-		-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-		-0-	-0-	86	3			N	-0-					-0-
03	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

11	15	N	15	-0-		-0-	-0-	1	1	14	3	Y	-0-					-0-
12	15	N	15	-0-		-0-	-0-	1	1	14	3	Y	-0-					-0-
01	19	N	19	-0-		-0-	-0-	2	1	17	3	Y	-0-					-0-
02	28	N	15	-0-		-13	-0-	1	1	14	3	Y	-0-					-0-
03	17	N	17	-0-		-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	16	-0-		-14	-0-	1	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69	-0-	2	1	49	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	1	1	42	3	N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	82	1	815	3	N	1					8
							1	9									
12	1289	N	1289	-0-	-0-	-0-	98	1	1191	3	N	-0-					8
01	1236	N	1236	-0-	-0-	-0-	93	1	1143	3	N	-0-					8
02	972	N	972	-0-	-0-	-0-	73	1	899	3	N	-0-	7	1			1
03	1302	N	1227	-0-	-75	-0-	97	1	1129	3	N	1					2
							1	9									
04	1200	N	1144	-0-	-56	-0-	92	1	1052	3	N	-0-					2

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	578	-0-	-51	-0-	39	1	537	3	Y	2					5
							2	9									
12	527	N	527	-0-	-0-	-0-	36	1	489	3	Y	2					7
							2	9									
01	448	N	448	-0-	-0-	-0-	35	1	411	3	Y	2	7	1			2
							2	9									
02	532	N	453	-0-	-79	-0-	34	1	417	3	Y	2					4
							2	9									
03	535	N	535	-0-	-0-	-0-	46	1	487	3	Y	2					6
							2	9									
*04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	158	1	365	3	Y	3					3
							3	9									
12	493	N	493	-0-	-0-	-0-	156	1	336	3	Y	1					4
							1	9									
01	411	N	411	-0-	-0-	-0-	142	1	267	3	Y	2	4	1			2
							2	9									
02	398	N	398	-0-	-0-	-0-	133	1	265	3	Y	-0-					2
03	426	N	426	-0-	-0-	-0-	147	1	278	3	Y	1	2	1			1
							1	9									
*04	418	N	418	-0-	-0-	-0-	141	1	276	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
02	364	N	186	-0-	-178	-0-	186	3			Y	-0-					-0-
03	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

11	3000	N	1342	-0-	-1658	1671	121	1	1220	3	Y	1					1
							1	9									
12	2990	N	1319	-0-	-1671	-0-	121	1	1198	3	Y	-0-					1
01	1268	N	1268	-0-	-0-	-0-	111	1	1155	3	Y	2	1	1			2
							2	9									
02	1260	N	1199	-0-	-61	-0-	103	1	1095	3	Y	1					3
							1	9									
03	1374	N	1374	-0-	-0-	-0-	118	1	1252	3	Y	4	3	1			4
							4	9									
*04	1309	N	1309	-0-	-0-	-0-	109	1	1199	3	Y	1	4	1			1
							1	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

11	3000	N	1273	-0-	-1727	1364	107	1	1166	3	Y	-0-					-0-
12	2687	N	1323	-0-	-1364	-0-	108	1	1215	3	Y	-0-					-0-
01	2127	N	2127	-0-	-0-	-0-	164	1	1963	3	Y	-0-					-0-
02	1176	N	1163	-0-	-13	-0-	84	1	1079	3	Y	-0-					-0-
03	1333	N	1264	-0-	-69	-0-	95	1	1169	3	Y	-0-					-0-
04	1620	N	1170	-0-	-450	-0-	103	1	1067	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	N	1044	-0-	-1477	-0-	88	1	956	3	Y	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	86	1	971	3	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	51	1	605	3	Y	-0-					-0-
02	980	N	832	-0-	-148	-0-	60	1	772	3	Y	-0-					-0-
03	1054	N	852	-0-	-202	-0-	64	1	788	3	Y	-0-					-0-
*04	837	N	837	-0-	-0-	-0-	74	1	763	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

11	2150	N	867	-0-	-1283	-0-	122	1	745	3	Y	-0-					-0-
12	831	N	831	-0-	-0-	-0-	116	1	715	3	Y	-0-					-0-
01	952	N	952	-0-	-0-	-0-	126	1	824	3	Y	2					2
							2	9									
02	823	N	823	-0-	-0-	-0-	112	1	711	3	Y	-0-					2
03	837	N	827	-0-	-10	-0-	116	1	710	3	Y	1	2	1			1
							1	9									
04	930	N	740	-0-	-190	-0-	100	1	640	3	Y	-0-					1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

11	696	N	696	-0-	-0-	-0-	76	1	620	3	N	-0-	4	1			7
12	700	N	700	-0-	-0-	-0-	80	1	616	3	N	4					11
							4	9									
01	605	N	605	-0-	-0-	-0-	83	1	522	3	N	-0-	4	1			7
02	644	N	562	-0-	-82	-0-	68	1	492	3	N	2					9
							2	9									
03	713	N	605	-0-	-108	-0-	73	1	531	3	N	1	4	1			6
							1	9									
*04	628	N	628	-0-	-0-	-0-	74	1	554	3	N	-0-					6

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					1
12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					1
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					1
03	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					1
*04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

11	468	N	468	-0-	-0-	-0-	34	1	434	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	39	1	438	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	39	1	420	3	N	-0-					-0-
02	448	N	427	-0-	-21	-0-	34	1	393	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	36	1	436	3	N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	24	1	493	3	N	2	2	1			2
							2	9									
12	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					2
01	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					2
02	497	N	497	-0-	-0-	-0-	24	1	460	3	N	12	4	1			10
							13	9									
03	535	N	535	-0-	-0-	-0-	24	1	507	3	N	4	6	1			8
							4	9									
*04	534	N	534	-0-	-0-	-0-	29	1	497	3	N	7	5	1			10
							8	9									

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

11	988	N	988	-0-	-0-	-0-	65	1	919	3	N	4					9
							4	9									
12	887	N	887	-0-	-0-	-0-	61	1	823	3	N	3					12
							3	9									
01	947	N	947	-0-	-0-	-0-	66	1	879	3	N	2					14
							2	9									
02	924	N	878	-0-	-46	-0-	60	1	818	3	N	-0-					14
03	899	N	783	-0-	-116	-0-	55	1	727	3	N	1	13	1			2
							1	9									
*04	1009	N	1009	-0-	-0-	-0-	71	1	897	3	N	37					39
							41	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

11	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-	3	1			2
12	939	N	939	-0-	-0-	-0-	45	1	894	3	N	-0-					2
01	932	N	932	-0-	-0-	-0-	42	1	867	3	N	21					23
							23	9									
02	840	N	833	-0-	-7	-0-	41	1	785	3	N	6	13	1	1	8	15
							7	9									
03	930	N	623	-0-	-307	-0-	28	1	588	3	N	6	9	1			12
							7	9									
04	900	N	800	-0-	-100	-0-	43	1	748	3	N	8	7	1			13
							9	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	8	1	118	3	Y	2					2
							2	9									
12	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1					3
							1	9									
01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-	2	1			1
02	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					1
03	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-	1	1			-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					1
							1	9									
12	126	N	126	-0-	-0-	-0-	103	1	23	3	Y	-0-					1
01	123	N	123	-0-	-0-	-0-	103	1	19	3	Y	1	1	1			1
							1	9									
02	112	N	112	-0-	-0-	-0-	93	1	17	3	Y	2					3
							2	9									
03	128	N	128	-0-	-0-	-0-	103	1	22	3	Y	3					6
							3	9									
04	120	N	117	-0-	-3	-0-	100	1	16	3	Y	1	6	1			1
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	16	1	217	3	Y	1					4
							1	9									
12	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1					5
							1	9									
01	206	N	206	-0-	-0-	-0-	16	1	189	3	Y	1	5	1			1
							1	9									
02	476	N	476	-0-	-0-	-0-	36	1	437	3	Y	3	1	8			3
							3	9									
03	565	N	565	-0-	-0-	-0-	48	1	514	3	Y	3					6
							3	9									
*04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	9	1	104	3	Y	1	1	1			2
							1	9									
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-	1	1			1
01	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					1
02	112	N	58	-0-	-54	-0-	5	1	53	3	Y	-0-					1
03	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-	1	1			-0-
*04	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					1
01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					1
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

11	630	N	620	-0-	-10	-0-	33	1	586	3	N	1	2	1			4
							1	9									
12	617	N	617	-0-	-0-	-0-	29	1	588	3	N	-0-	1	1			3
01	651	N	651	-0-	-0-	-0-	31	1	619	3	N	1	1	1			3
							1	9									
02	588	N	562	-0-	-26	-0-	27	1	535	3	N	-0-	1	1			2
03	636	N	636	-0-	-0-	-0-	35	1	600	3	N	1	1	1			2
							1	9									
04	630	N	627	-0-	-3	-0-	40	1	586	3	N	1	1	1			2
							1	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

11	990	N	963	-0-	-27	-0-	70	1	889	3	N	4					7
							4	9									
12	983	N	983	-0-	-0-	-0-	66	1	915	3	N	2	3	1			6
							2	9									
01	1016	N	1016	-0-	-0-	-0-	80	1	934	3	N	2	5	1			3
							2	9									
02	896	N	889	-0-	-7	-0-	61	1	828	3	N	-0-	1	1			2
03	992	N	827	-0-	-165	-0-	54	1	773	3	N	-0-	1	1			1
*04	1035	N	1035	-0-	-0-	-0-	69	1	965	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2160	-0-	-120	-0-	145	1	2004	3	N	10	15	1			13
							11	9									
12	2107	N	2107	-0-	-0-	-0-	118	1	1982	3	N	6	7	1			12
							7	9									
01	2142	N	2142	-0-	-0-	-0-	121	1	2012	3	N	8	14	1			6
							9	9									
02	2016	N	1925	-0-	-91	-0-	114	1	1803	3	N	7	3	1			10
							8	9									
03	2108	N	2090	-0-	-18	-0-	143	1	1	2	N	6	11	1			5
							1939	3	7	9							
04	2070	N	2062	-0-	-8	-0-	151	1	1	2	N	5	5	1			5
							1904	3	6	9							

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	44	1	609	3	Y	2					6
							2	9									
12	579	N	579	-0-	-0-	-0-	40	1	537	3	Y	2					8
							2	9									
01	571	N	571	-0-	-0-	-0-	45	1	524	3	Y	2	8	1			2
							2	9									
02	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1					3
							1	9									
03	541	N	541	-0-	-0-	-0-	46	1	493	3	Y	2					5
							2	9									
*04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	6	1			1
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	520	-0-	-20	-0-	34	1	484	3	N	2					5
							2	9									
12	539	N	539	-0-	-0-	-0-	37	1	501	3	N	1					6
							1	9									
01	515	N	515	-0-	-0-	-0-	36	1	477	3	N	2					8
							2	9									
02	478	N	478	-0-	-0-	-0-	33	1	445	3	N	-0-					8
03	527	N	499	-0-	-28	-0-	35	1	464	3	N	-0-	7	1			1
*04	512	N	512	-0-	-0-	-0-	37	1	475	3	N	-0-					1

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	13	1	246	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	15	1	258	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	14	1	275	3	Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	12	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	15	1	270	3	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	242	3	Y	1					1
							1	9									
03	288	N	288	-0-	-0-	-0-	14	1	270	3	Y	4	2	1			3
							4	9									
04	270	N	268	-0-	-2	-0-	13	1	254	3	Y	1	3	1			1
							1	9									

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	302	-0-	-358	-0-	16	1	286	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	11	1	235	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	310	N	28	-0-	-282	-0-	28	3			N	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	23	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	152	-0-	-88	-0-	11	1	141	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
02	140	N	53	-0-	-87	-0-	4	1	49	3	N	-0-					-0-
03	124	N	37	-0-	-87	-0-	3	1	34	3	N	-0-					-0-
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	118	1	784	3	N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	120	1	776	3	N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	125	1	802	3	N	-0-					-0-
02	840	N	799	-0-	-41	-0-	111	1	688	3	N	-0-					-0-
03	899	N	769	-0-	-130	-0-	4	1	765	3	N	-0-					-0-
04	900	N	566	-0-	-334	-0-	33	1	533	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	12	1	154	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
01	T. A.		159	-0-	159	159	14	1	145	3	Y	-0-					-0-
02	T. A.		127	-0-	127	286	9	1	118	3	Y	-0-					-0-
03	413	X	127	-0-	-286	-0-	8	1	119	3	Y	-0-					-0-
*04	129	X	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	N	656	-0-	-513	-0-	656	3			Y	-0-					1
12	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					1
01	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					1
02	616	N	595	-0-	-21	-0-	595	3			Y	-0-					1
03	651	N	601	-0-	-50	-0-	601	3			Y	-0-					1
04	630	N	316	-0-	-314	-0-	316	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	15	1	162	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					-0-
02	168	N	96	-0-	-72	-0-	7	1	89	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	12	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18	-0-	22	1	470	3	N	-0-	1	1			-0-
12	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	22	1	425	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	607	-0-	-245	-0-	98	1	509	3	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	102	1	502	3	Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	102	1	433	3	Y	-0-					-0-
02	532	N	490	-0-	-42	-0-	92	1	398	3	Y	-0-					-0-
03	589	N	544	-0-	-45	-0-	102	1	442	3	Y	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	98	1	418	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34	-0-	49	1	695	3	N	2					6
							2	9									
12	1038	N	1038	-0-	-0-	-0-	71	1	964	3	N	3					9
							3	9									
01	1303	N	1303	-0-	-0-	-0-	92	1	1211	3	N	-0-					9
02	1186	N	1186	-0-	-0-	-0-	81	1	1105	3	N	-0-					9
03	1425	N	1425	-0-	-0-	-0-	100	1	1322	3	N	3	8	1			4
							3	9									
*04	1382	N	1382	-0-	-0-	-0-	99	1	1251	3	N	29					33
							32	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	424	-0-	-86	-0-	25	1	399	3	N	-0-					5
12	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					5
01	431	N	431	-0-	-0-	-0-	42	1	389	3	N	-0-	4	1			1
02	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
03	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					1
*04	450	N	450	-0-	-0-	-0-	35	1	415	3	N	-0-					1

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	11	1	229	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	26	1	218	2	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	12	1	225	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	12	1	205	2	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	13	1	194	2	N	-0-					-0-
							29	3									
04	240	N	226	-0-	-14	-0-	13	1	192	2	N	-0-					-0-
							21	3									

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	31	1	394	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	34	1	408	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	47	1	413	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
03	434	N	421	-0-	-13	-0-	32	1	389	3	N	-0-					-0-
04	450	N	398	-0-	-52	-0-	26	1	372	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

11	810	N	621	-0-	-189	-0-	621	2			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
04	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

11	2100	N	2035	-0-	-65	-0-	139	1	1876	3	N	18	10	1					28
							20	9											
12	2033	N	2033	-0-	-0-	-0-	122	1	1894	3	N	15	21	1					22
							17	9											
01	1812	N	1812	-0-	-0-	-0-	103	1	1690	3	N	17	19	1	1	8			19
							19	9											
02	1904	N	1790	-0-	-114	-0-	115	1	1657	3	N	16	19	1	2	8			14
							18	9											
03	2046	N	1993	-0-	-53	-0-	142	1	3	2	N	21	10	1	1	8			24
							1825	3	23	9									
*04	1915	N	1915	-0-	-0-	-0-	135	1	6	2	N	22	21	1					25
							1750	3	24	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

11	930	N	912	-0-	-18	-0-	48	1	853	3	N	10	3	1					15
							11	9											
12	942	N	942	-0-	-0-	-0-	44	1	890	3	N	7	5	1					17
							8	9											
01	736	N	736	-0-	-0-	-0-	34	1	691	3	N	10	6	1					21
							11	9											
02	840	N	820	-0-	-20	-0-	38	1	769	3	N	12	8	1	1	8			24
							13	9											
03	930	N	886	-0-	-44	-0-	48	1	829	3	N	8	8	1	1	8			23
							9	9											
*04	870	N	870	-0-	-0-	-0-	55	1	804	3	N	10	10	1					23
							11	9											

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					1
12	226	N	226	-0-	-0-	-0-	20	1	205	3	N	1	1	1			1
							1	9									
*01	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					1
*02	196	N	175	-0-	-21	-0-	17	1	158	3	N	-0-					1
*03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					1
*04	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					1

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
04	330	N	194	-0-	-136	-0-	194	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

11	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

11	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

11	375	N	375	-0-	-0-	-0-	24	1	351	3	Y	-0-					1
12	365	N	365	-0-	-0-	-0-	24	1	341	3	Y	-0-					1
01	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					1
02	364	N	325	-0-	-39	-0-	20	1	305	3	Y	-0-					1
03	372	N	362	-0-	-10	-0-	23	1	339	3	Y	-0-					1
04	330	N	328	-0-	-2	-0-	23	1	305	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

11	720	N	703	-0-	-17	-0-	51	1	649	3	N	3					5
							3	9									
12	747	N	747	-0-	-0-	-0-	49	1	673	3	N	23	2	1			26
							25	9									
01	751	N	751	-0-	-0-	-0-	56	1	655	3	N	36	32	1			30
							40	9									
02	708	N	708	-0-	-0-	-0-	46	1	621	3	N	37	23	1	8	8	36
							41	9									
03	744	N	693	-0-	-51	-0-	45	1	639	3	N	8	19	1			25
							9	9									
*04	789	N	789	-0-	-0-	-0-	52	1	736	3	N	1	11	1			15
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					1
12	107	N	107	-0-	-0-	-0-	7	1	99	3	Y	1	1	1			1
							1	9									
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					1
02	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					1
03	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-	1	1			-0-
*04	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2924	-0-	-466	-0-	2924	3			N	-0-					4
12	3441	X	2936	-0-	-505	-0-	2936	3			N	-0-					4
01	3410	X	2918	-0-	-492	-0-	2918	3			N	-0-					4
02	3052	X	2642	-0-	-410	-0-	2642	3			N	-0-					4
03	3007	X	2902	-0-	-105	-0-	2902	3			N	-0-					4
04	2910	X	2805	-0-	-105	-0-	2805	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	70	1	969	3	N	5	7	1			6
							6	9									
12	1032	N	1032	-0-	-0-	-0-	58	1	971	3	N	3	3	1			6
							3	9									
01	1030	N	1030	-0-	-0-	-0-	58	1	968	3	N	4	7	1			3
							4	9									
02	952	N	935	-0-	-17	-0-	56	1	876	3	N	3	1	1			5
							3	9									
*03	1023	N	1016	-0-	-7	-0-	69	1	937	3	N	9	8	1			6
							10	9									
*04	1010	N	1010	-0-	-0-	-0-	74	1	1	2	N	1	4	1			3
							934	3	1	9							

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	29	1	387	3	N	4	2	1			6
							4	9									
12	433	N	433	-0-	-0-	-0-	26	1	405	3	N	2	4	1			4
							2	9									
01	440	N	440	-0-	-0-	-0-	25	1	411	3	N	4	4	1			4
							4	9									
02	392	N	271	-0-	-121	-0-	17	1	252	3	N	2	4	1			2
							2	9									
03	483	N	483	-0-	-0-	-0-	34	1	1	2	N	5	2	1			5
							442	3	6	9							
*04	433	N	433	-0-	-0-	-0-	31	1	1	2	N	4	4	1			5
							397	3	4	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1254	-0-	-126	-0-	86	1	1156	3	N	11	7	1			17
							12	9									
12	1328	N	1328	-0-	-0-	-0-	79	1	1238	3	N	10	13	1			14
							11	9									
01	1272	N	1272	-0-	-0-	-0-	72	1	1188	3	N	11	12	1			13
							12	9									
02	1176	N	1087	-0-	-89	-0-	70	1	1008	3	N	8	12	1	1	8	8
							9	9									
03	1333	N	1183	-0-	-150	-0-	84	1	2	2	N	12	6	1			14
							1084	3	13	9							
04	1230	N	1170	-0-	-60	-0-	82	1	4	2	N	13	12	1			15
							1070	3	14	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					2
12	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					2
01	3100	X	2535	-0-	-565	-0-	2535	3			N	-0-					2
02	2800	X	2233	-0-	-567	-0-	2233	3			N	-0-					2
03	3100	X	2489	-0-	-611	-0-	2489	3			N	-0-					2
04	3000	X	2404	-0-	-596	-0-	2404	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	595	-0-	-215	-0-	50	1	545	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	55	1	617	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	49	1	581	3	N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	48	1	618	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	53	1	653	3	N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	59	1	609	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-	1	1			-0-
12	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	19	1	380	3	N	3					3
							3	9									
02	366	N	366	-0-	-0-	-0-	18	1	341	3	N	6	3	1			6
							7	9									
03	403	N	403	-0-	-0-	-0-	18	1	384	3	N	1	4	1			3
							1	9									
04	390	N	388	-0-	-2	-0-	21	1	365	3	N	2	2	1			3
							2	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	571	-0-	-180	-0-	53	1	518	2	Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	39	1	527	2	Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	38	1	471	2	Y	-0-					-0-
02	532	N	433	-0-	-99	-0-	25	1	408	2	Y	-0-					-0-
03	558	N	414	-0-	-144	-0-	28	1	386	2	Y	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	963	-0-	-207	-0-	963	3			N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	896	N	891	-0-	-5	-0-	891	3			N	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
04	990	N	963	-0-	-27	-0-	963	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35	-0-	52	1	719	3	N	4	5	1			5
							4	9									
12	766	N	766	-0-	-0-	-0-	43	1	721	3	N	2	3	1			4
							2	9									
01	766	N	766	-0-	-0-	-0-	43	1	720	3	N	3	5	1			2
							3	9									
02	760	N	760	-0-	-0-	-0-	45	1	712	3	N	3	1	1			4
							3	9									
03	869	N	869	-0-	-0-	-0-	60	1	808	3	N	1	4	1			1
							1	9									
*04	770	N	770	-0-	-0-	-0-	56	1	1	2	N	-0-	1	1			-0-
							713	3									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

11	1140	N	1091	-0-	-49	-0-	153	1	938	3	N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	134	1	825	3	N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	127	1	828	3	N	3					3
							3	9									
02	1161	N	1161	-0-	-0-	-0-	158	1	1002	3	N	1					4
							1	9									
03	1142	N	1142	-0-	-0-	-0-	160	1	980	3	N	2	4	1			2
							2	9									
*04	1076	N	1076	-0-	-0-	-0-	146	1	929	3	N	1					3
							1	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

11	930	N	921	-0-	-9	-0-	42	1	879	3	N	-0-	1	1			1
12	925	N	925	-0-	-0-	-0-	45	1	880	3	N	-0-					1
01	875	N	875	-0-	-0-	-0-	41	1	834	3	N	-0-					1
02	868	N	751	-0-	-117	-0-	37	1	714	3	N	-0-	1	1			-0-
03	930	N	864	-0-	-66	-0-	40	1	824	3	N	-0-					-0-
*04	888	N	888	-0-	-0-	-0-	49	1	839	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

11	656	N	656	-0-	-0-	-0-	45	1	605	3	N	5	3	1			7
							6	9									
12	551	N	551	-0-	-0-	-0-	33	1	514	3	N	4	5	1			6
							4	9									
01	431	N	431	-0-	-0-	-0-	24	1	403	3	N	4	5	1			5
							4	9									
02	758	N	758	-0-	-0-	-0-	49	1	700	3	N	8	7	1			6
							9	9									
03	713	N	713	-0-	-0-	-0-	51	1	1	2	N	8	4	1			10
							652	3	9	9							
*04	641	N	641	-0-	-0-	-0-	45	1	2	2	N	6	8	1			8
							587	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

11	600	N	417	-0-	-183	-0-	29	1	386	3	N	2	2	1			5
							2	9									
12	293	N	293	-0-	-0-	-0-	18	1	273	3	N	2	4	1			3
							2	9									
01	263	N	263	-0-	-0-	-0-	15	1	246	3	N	2	3	1			2
							2	9									
02	392	N	290	-0-	-102	-0-	19	1	267	3	N	4	3	1	1	8	2
							4	9									
03	423	N	423	-0-	-0-	-0-	30	1	1	2	N	2	2	1			2
							390	3	2	9							
*04	450	N	450	-0-	-0-	-0-	32	1	1	2	N	-0-	1	1			1
							417	3									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

11	1560	N	1459	-0-	-101	-0-	100	1	1346	3	N	12	7	1			20
							13	9									
12	1440	N	1440	-0-	-0-	-0-	86	1	1343	3	N	10	15	1			15
							11	9									
01	1008	N	1008	-0-	-0-	-0-	57	1	941	3	N	9	11	1			13
							10	9									
02	1372	N	1170	-0-	-202	-0-	75	1	1083	3	N	11	13	1	2	8	9
							12	9									
03	1426	N	1152	-0-	-274	-0-	82	1	2	2	N	13	6	1	1	8	15
							1054	3	14	9							
*04	1216	N	1216	-0-	-0-	-0-	86	1	4	2	N	14	13	1			16
							1111	3	15	9							

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

11	433	N	433	-0-	-0-	-0-	39	1	394	3	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	40	1	398	3	Y	2					2
							2	9									
01	437	N	437	-0-	-0-	-0-	38	1	398	3	Y	1	2	1			1
							1	9									
02	444	N	444	-0-	-0-	-0-	38	1	406	3	Y	-0-					1
03	501	N	501	-0-	-0-	-0-	43	1	458	3	Y	-0-	1	1			-0-
*04	475	N	475	-0-	-0-	-0-	40	1	435	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0-	-0-	63	1	1324	3	N	-0-	2	1			1
12	1282	N	1282	-0-	-0-	-0-	62	1	1220	3	N	-0-					1
01	1288	N	1288	-0-	-0-	-0-	60	1	1228	3	N	-0-					1
02	1260	N	1137	-0-	-123	-0-	56	1	1080	3	N	1	1	1			1
							1	9									
03	1271	N	1219	-0-	-52	-0-	56	1	1163	3	N	-0-	1	1			-0-
04	1260	N	1201	-0-	-59	-0-	66	1	1135	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	515	-0-	-55	-0-	35	1	474	3	N	5	3	1			7
							6	9									
12	521	N	521	-0-	-0-	-0-	31	1	486	3	N	4	5	1			6
							4	9									
01	520	N	520	-0-	-0-	-0-	30	1	486	3	N	4	5	1			5
							4	9									
02	476	N	371	-0-	-105	-0-	24	1	344	3	N	3	5	1			3
							3	9									
03	527	N	523	-0-	-4	-0-	37	1	1	2	N	6	3	1			6
							478	3	7	9							
*04	561	N	561	-0-	-0-	-0-	39	1	2	2	N	6	5	1			7
							513	3	7	9							

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	29	1	405	3	N	2	3	1			2
							2	9									
12	461	N	461	-0-	-0-	-0-	26	1	434	3	N	1	1	1			2
							1	9									
01	406	N	406	-0-	-0-	-0-	23	1	381	3	N	2	3	1			1
							2	9									
02	420	N	340	-0-	-80	-0-	20	1	319	3	N	1					2
							1	9									
03	465	N	362	-0-	-103	-0-	25	1	336	3	N	1	2	1			1
							1	9									
04	390	N	348	-0-	-42	-0-	25	1	322	3	N	1	1	1			1
							1	9									

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	49	1	667	3	N	2	2	1			4
							2	9									
12	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-	3	1			1
01	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1	1	1			1
							1	9									
02	672	N	387	-0-	-285	-0-	25	1	362	3	N	-0-	1	1			-0-
03	558	N	412	-0-	-146	-0-	30	1	1	2	N	-0-					-0-
							381	3									
04	450	N	381	-0-	-69	-0-	27	1	1	2	N	4	1	1			3
							349	3	4	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3064	-0-	64	133	288	1	2752	3	Y	22					22
							24	9									
12	2611	N	2478	-0-	-133	-0-	264	1	2211	3	Y	3					25
							3	9									
01	T. A.		1933	-0-	1933	1933	196	1	1737	3	Y	-0-					25
02	T. A.		1703	-0-	1703	3636	177	1	1525	3	Y	1					26
							1	9									
03	5381	X	1745	-0-	-3636	-0-	224	1	1510	3	Y	10	29	1			7
							11	9									
*04	1599	X	1599	-0-	-0-	-0-	211	1	1375	3	Y	12					19
							13	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

11	812	N	559	-0-	-253	-0-	163	1	396	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	168	1	406	3	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	165	1	415	3	Y	1					1
							1	9									
02	532	N	520	-0-	-12	-0-	150	1	370	3	Y	-0-					1
03	589	N	547	-0-	-42	-0-	164	1	382	3	Y	1	1	1			1
							1	9									
04	570	N	529	-0-	-41	-0-	157	1	372	3	Y	-0-					1

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					40
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					40
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					40
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					40
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

11	3000	N	1545	-0-	-1455	3018	143	1	1402	2	Y	-0-					-0-
12	3100	N	1571	-0-	-1529	1489	108	1	1463	2	Y	-0-					-0-
01	3014	N	1525	-0-	-1489	-0-	114	1	1411	2	Y	-0-					-0-
02	1456	N	1313	-0-	-143	-0-	77	1	1235	2	Y	1	1	8			-0-
							1	9									
03	1581	N	1466	-0-	-115	-0-	98	1	1367	2	Y	1					1
							1	9									
04	1470	N	1422	-0-	-48	-0-	79	1	1343	2	Y	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

11	30	N	3	-0-	-27	-0-	3	3			N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	985	-0-	-65	-0-	985	3			N	-0-					1
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					1
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					1
02	924	N	902	-0-	-22	-0-	902	3			N	-0-					1
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					1
*04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	57	1	813	3	N	3	4	1			1
							3	9									
12	879	N	879	-0-	-0-	-0-	55	1	823	3	N	1	1	1			1
							1	9									
01	858	N	858	-0-	-0-	-0-	89	1	769	3	N	-0-	1	1			-0-
02	812	N	789	-0-	-23	-0-	48	1	740	3	N	1					1
							1	9									
03	868	N	866	-0-	-2	-0-	55	1	811	3	N	-0-	1	1			-0-
04	840	N	830	-0-	-10	-0-	50	1	780	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
12	26	N	26	-0-	-0-	-0-	18	1	8	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	98	1	40	3	N	-0-					1
02	169	N	169	-0-	-0-	-0-	77	1	92	3	N	-0-					1
03	208	N	208	-0-	-0-	-0-	82	1	126	3	N	-0-					1
*04	217	N	217	-0-	-0-	-0-	96	1	121	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	23	1	228	3	Y	1					1
							1	9									
12	266	N	266	-0-	-0-	-0-	24	1	240	3	Y	2					3
							2	9									
01	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-	2	1			1
02	224	N	176	-0-	-48	-0-	15	1	161	3	Y	-0-					1
03	279	N	130	-0-	-149	-0-	11	1	119	3	Y	-0-	1	1			-0-
04	240	N	115	-0-	-125	-0-	10	1	105	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	25	1	252	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	25	1	258	3	Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	21	1	226	3	Y	1					1
							1	9									
03	284	N	284	-0-	-0-	-0-	24	1	259	3	Y	1	1	1			1
							1	9									
*04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-	1	1			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	37	1	369	3	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	37	1	381	3	Y	1					1
							1	9									
02	420	N	404	-0-	-16	-0-	35	1	368	3	Y	1	1	8			1
							1	9									
03	452	N	452	-0-	-0-	-0-	39	1	412	3	Y	1	1	1			1
							1	9									
*04	421	N	421	-0-	-0-	-0-	35	1	385	3	Y	1	2	1			-0-
							1	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	18	1	181	3	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-					-0-
02	308	N	208	-0-	-100	-0-	18	1	190	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	21	1	226	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	18	1	203	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
02	224	N	102	-0-	-122	-0-	9	1	93	3	Y	-0-					-0-
03	217	N	107	-0-	-110	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1463	-0-	-37	-0-	1463	3			N	-0-					2
12	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					2
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					2
02	1372	N	1312	-0-	-60	-0-	1312	3			N	-0-					2
03	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					2
04	1410	N	1323	-0-	-87	-0-	1323	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	46	1	397	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	25	1	373	3	N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

11	630	N	620	-0-	-10	-0-	41	1	575	3	N	4	3	1			3
							4	9									
12	639	N	639	-0-	-0-	-0-	40	1	592	3	N	6	2	1			7
							7	9									
01	656	N	656	-0-	-0-	-0-	67	1	586	3	N	3	4	1			6
							3	9									
02	588	N	562	-0-	-26	-0-	34	1	526	3	N	2	1	8			7
							2	9									
03	651	N	610	-0-	-41	-0-	38	1	571	3	N	1	2	1			6
							1	9									
04	630	N	579	-0-	-51	-0-	35	1	544	3	N	-0-	1	1			5

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1222	-0-	-1778	1142	94	1	1118	3	Y	9	4	1			12
							10	9									
12	2260	N	1118	-0-	-1142	-0-	78	1	1036	3	Y	4	7	1			9
							4	9									
01	1266	N	1266	-0-	-0-	-0-	111	1	1154	3	Y	1	3	1			7
							1	9									
02	1148	N	1082	-0-	-66	-0-	92	1	990	3	Y	-0-	2	1			5
03	1256	N	1256	-0-	-0-	-0-	103	1	1152	3	Y	1	3	1			3
							1	9									
04	1230	N	1153	-0-	-77	-0-	93	1	1060	3	Y	-0-	1	1			2

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1215	-0-	-45	-0-	80	1	1134	3	N	1	1	1			1
							1	9									
12	1127	N	1127	-0-	-0-	-0-	71	1	1056	3	N	-0-	1	1			-0-
01	1314	N	1314	-0-	-0-	-0-	136	1	1178	3	N	-0-					-0-
02	1148	N	1054	-0-	-94	-0-	64	1	990	3	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	76	1	1133	3	N	-0-					-0-
04	1260	N	1105	-0-	-155	-0-	67	1	1038	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	92	1	1298	3	N	1	1	1			1
							1	9									
12	1239	N	1239	-0-	-0-	-0-	78	1	1161	3	N	-0-	1	1			-0-
01	1213	N	1213	-0-	-0-	-0-	125	1	1088	3	N	-0-					-0-
02	1204	N	1114	-0-	-90	-0-	68	1	1046	3	N	-0-					-0-
03	1316	N	1316	-0-	-0-	-0-	83	1	1233	3	N	-0-					-0-
04	1170	N	1111	-0-	-59	-0-	67	1	1042	3	N	2	1	1			1
							2	9									

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1200	-0-	-150	-0-	79	1	1120	3	N	1	1	1			1
							1	9									
12	1403	N	1403	-0-	-0-	-0-	88	1	1315	3	N	-0-	1	1			-0-
01	1631	N	1631	-0-	-0-	-0-	168	1	1463	3	N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	73	1	1129	3	N	-0-					-0-
03	1395	N	1121	-0-	-274	-0-	71	1	1050	3	N	-0-					-0-
04	1350	N	1109	-0-	-241	-0-	67	1	1042	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	697	-0-	-143	-0-	46	1	650	3	N	1	1	1			-0-
							1	9									
12	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	86	1	746	3	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					-0-
04	810	N	746	-0-	-64	-0-	45	1	701	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	634	-0-	-86	-0-	634	3			N	-0-					1
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					1
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					1
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					1
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
*04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

11	630	N	577	-0-	-53	-0-	38	1	538	3	N	1	1	1			-0-
							1	9									
12	682	N	682	-0-	-0-	-0-	43	1	639	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	63	1	543	3	N	-0-					-0-
02	532	N	454	-0-	-78	-0-	28	1	426	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	45	1	670	3	N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

11	488	N	488	-0-	-0-	-0-	33	1	452	3	N	3	3	1			3
							3	9									
12	471	N	471	-0-	-0-	-0-	26	1	445	3	N	-0-	1	1			2
01	452	N	452	-0-	-0-	-0-	26	1	424	3	N	2	3	1			1
							2	9									
02	448	N	398	-0-	-50	-0-	24	1	373	3	N	1					2
							1	9									
03	465	N	438	-0-	-27	-0-	30	1	408	3	N	-0-	2	1			-0-
04	450	N	410	-0-	-40	-0-	30	1	380	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

11	390	N	372	-0-	-18	-0-	25	1	345	3	N	2	3	1			2
							2	9									
12	357	N	357	-0-	-0-	-0-	20	1	336	3	N	1	1	1			2
							1	9									
01	356	N	356	-0-	-0-	-0-	20	1	335	3	N	1	2	1			1
							1	9									
02	336	N	315	-0-	-21	-0-	19	1	295	3	N	1					2
							1	9									
03	372	N	334	-0-	-38	-0-	23	1	310	3	N	1	2	1			1
							1	9									
*04	379	N	379	-0-	-0-	-0-	27	1	338	3	N	13	5	1			9
							14	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

11	780	N	679	-0-	-101	-0-	45	1	633	3	N	1	1	1			1
							1	9									
12	707	N	707	-0-	-0-	-0-	44	1	662	3	N	1	1	1			1
							1	9									
01	567	N	567	-0-	-0-	-0-	59	1	508	3	N	-0-	1	1			-0-
02	644	N	595	-0-	-49	-0-	36	1	558	3	N	1					1
							1	9									
03	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-	1	1			-0-
*04	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

11	150	N	78	-0-	-72	-0-	7	1	71	3	N	-0-					12
12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					12
01	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					12
02	84	N	45	-0-	-39	-0-	4	1	41	3	N	-0-					12
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					12
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

11	362	N	362	-0-	-0-	-0-	28	1	332	3	Y	2	1	1			3
							2	9									
12	363	N	363	-0-	-0-	-0-	25	1	336	3	Y	2	2	1			3
							2	9									
01	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-	1	1			2
02	336	N	335	-0-	-1	-0-	28	1	306	3	Y	1	1	1			2
							1	9									
03	372	N	309	-0-	-63	-0-	25	1	284	3	Y	-0-	1	1			1
*04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					1

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

11	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2062	-0-	-8	-0-	138	1	1913	3	N	10	14	1			12
							11	9									
12	1879	N	1879	-0-	-0-	-0-	105	1	1767	3	N	6	7	1			11
							7	9									
01	2012	N	2012	-0-	-0-	-0-	114	1	1889	3	N	8	13	1			6
							9	9									
02	1932	N	1811	-0-	-121	-0-	108	1	1697	3	N	5	2	1			9
							6	9									
03	1971	N	1971	-0-	-0-	-0-	135	1	1	2	N	5	10	1			4
							1829	3	6	9							
04	1950	N	1921	-0-	-29	-0-	140	1	1	2	N	8	6	1			6
							1771	3	9	9							

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2445	-0-	-585	-0-	164	1	2269	3	N	11	18	1			15
							12	9									
12	2914	X	2810	-0-	-104	-0-	157	1	2642	3	N	10	9	1			16
							11	9									
01	2914	X	2820	-0-	-94	-0-	160	1	2648	3	N	11	19	1			8
							12	9									
02	2522	X	2522	-0-	-0-	-0-	150	1	2363	3	N	8	3	1			13
							9	9									
03	2821	X	2657	-0-	-164	-0-	182	1	1	2	N	8	15	1			6
							2465	3	9	9							
04	2730	X	2611	-0-	-119	-0-	190	1	2	2	N	14	10	1			10
							2404	3	15	9							

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	6	1	98	3	N	8	1	1			7
							9	9									
01	84	N	84	-0-	-0-	-0-	5	1	76	3	N	3	7	1			3
							3	9									
02	112	N	64	-0-	-48	-0-	4	1	58	3	N	2	1	1			4
							2	9									
03	124	N	69	-0-	-55	-0-	4	1	61	3	N	4	4	1			4
							4	9									
04	90	N	63	-0-	-27	-0-	5	1	57	3	N	1	3	1			2
							1	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4405	-0-	1405	1635	317	1	4088	3	N	-0-					-0-
12	3100	N	4049	-0-	949	2584	328	1	3721	3	N	-0-					-0-
01	3100	N	3480	-0-	380	2964	391	1	3089	3	N	-0-					-0-
02	5789	X	2825	-0-	-2964	-0-	311	1	2514	3	N	-0-					-0-
03	2797	X	2797	-0-	-0-	-0-	308	1	2489	3	N	-0-					-0-
*04	2698	X	2698	-0-	-0-	-0-	302	1	2396	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3963	-0-	-117	-0-	361	1 3 9	3599	3	N	3					32
12	4020	X	4020	-0-	-0-	-0-	305	1 1 9	3714	3	N	1					33
01	3914	X	3914	-0-	-0-	-0-	296	1 1 9	3617	3	N	1					34
02	3892	X	3489	-0-	-403	-0-	261	1 1 9	3227	3	N	1	29	1			6
03	4309	X	3845	-0-	-464	-0-	303	1	3542	3	N	-0-					6
04	3960	X	3658	-0-	-302	-0-	295	1 2 9	3361	3	N	2					8

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	698	-0-	-22	-0-	47	1 3 9	648	3	N	3	5	1			4
12	714	N	714	-0-	-0-	-0-	40	1 2 9	672	3	N	2	2	1			4
01	697	N	697	-0-	-0-	-0-	39	1 3 9	655	3	N	3	5	1			2
02	644	N	627	-0-	-17	-0-	37	1 2 9	588	3	N	2	1	1			3
03	713	N	679	-0-	-34	-0-	47	1 2 9	630	3	N	2	4	1			1
04	660	N	651	-0-	-9	-0-	48	1 1 9	602	3	N	1	1	1			1

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	584	-0-	-16	-0-	121	1	463	3	N	-0-					7
12	709	N	709	-0-	-0-	-0-	125	1	584	3	N	-0-					7
01	601	N	601	-0-	-0-	-0-	117	1	483	3	N	1					8
							1	9									
02	532	N	479	-0-	-53	-0-	100	1	379	3	N	-0-	7	1			1
03	713	N	519	-0-	-194	-0-	112	1	406	3	N	1					2
							1	9									
04	570	N	494	-0-	-76	-0-	109	1	384	3	N	1					3
							1	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1280	-0-	-190	-0-	86	1	1186	3	N	7	10	1			8
							8	9									
12	1385	N	1385	-0-	-0-	-0-	78	1	1304	3	N	3	4	1			7
							3	9									
01	1221	N	1221	-0-	-0-	-0-	69	1	1148	3	N	4	8	1			3
							4	9									
02	1204	N	1161	-0-	-43	-0-	69	1	1086	3	N	5	1	1	1	8	6
							6	9									
03	1468	N	1468	-0-	-0-	-0-	101	1	1	2	N	4	7	1			3
							1362	3	4	9							
*04	1402	N	1402	-0-	-0-	-0-	103	1	1	2	N	3	3	1			3
							1295	3	3	9							

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2128	-0-	-62	-0-	2128	3			N	-0-					3
12	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					3
01	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					3
02	1988	N	1961	-0-	-27	-0-	1961	3			N	-0-					3
03	2170	N	2094	-0-	-76	-0-	2094	3			N	-0-					3
04	2070	N	2010	-0-	-60	-0-	2010	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	52	1	1054	2	N	-0-					1
12	1097	N	1097	-0-	-0-	-0-	119	1	978	2	N	-0-					1
01	1106	N	1106	-0-	-0-	-0-	56	1	1050	2	N	-0-					1
02	1036	N	993	-0-	-43	-0-	55	1	932	2	N	5					6
							6	9									
03	1085	N	1082	-0-	-3	-0-	58	1	890	2	N	-0-					6
							134	3									
04	1080	N	1044	-0-	-36	-0-	60	1	886	2	N	-0-					6
							98	3									

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	5	1	62	3	N	1					1
							1	9									
12	69	N	69	-0-	-0-	-0-	4	1	64	3	N	1	1	1			1
							1	9									
01	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	32	1	191	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	31	1	191	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	36	1	162	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	27	1	1	2	N	-0-					-0-
							181	3									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					1
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					1
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					1
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					1
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					1
04	270	N	198	-0-	-72	-0-	198	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	653	-0-	-367	-0-	47	1	606	3	N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	82	1	935	3	N	-0-					-0-
01	1170	N	1170	-0-	-0-	-0-	100	1	1070	3	N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	94	1	1083	3	N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	97	1	1173	3	N	-0-					-0-
*04	1203	N	1203	-0-	-0-	-0-	94	1	1109	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	51	1	439	3	Y	1					1
							1	9									
12	393	N	393	-0-	-0-	-0-	42	1	351	3	Y	-0-	1	1			-0-
01	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
02	448	N	215	-0-	-233	-0-	14	1	201	3	Y	-0-					-0-
03	403	N	235	-0-	-168	-0-	10	1	224	3	Y	1					1
							1	9									
*04	451	N	451	-0-	-0-	-0-	31	1	417	3	Y	3	2	1			2
							3	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	34	1	467	3	N	3	4	1			3
							3	9									
12	498	N	498	-0-	-0-	-0-	28	1	468	3	N	2	2	1			3
							2	9									
01	474	N	474	-0-	-0-	-0-	27	1	446	3	N	1	3	1			1
							1	9									
02	476	N	469	-0-	-7	-0-	28	1	439	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	34	1	467	3	N	8	6	1			4
							9	9									
*04	496	N	496	-0-	-0-	-0-	35	1	447	3	N	13	7	1			10
							14	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	16	1	96	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	17	1	79	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	15	1	94	3	N	-0-					-0-
04	120	N	93	-0-	-27	-0-	12	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	15	1	158	3	Y	1					1
							1	9									
03	198	N	198	-0-	-0-	-0-	17	1	180	3	Y	1	1	1			1
							1	9									
*04	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-	1	1			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	34	1	345	3	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	34	1	334	3	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					-0-
02	364	N	331	-0-	-33	-0-	29	1	302	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	31	1	339	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	55	-0-	-125	-0-	55	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1309	-0-	-71	-0-	88	1	1214	3	N	6	9	1			8
							7	9									
12	1319	N	1319	-0-	-0-	-0-	74	1	1242	3	N	3	4	1			7
							3	9									
01	1374	N	1374	-0-	-0-	-0-	78	1	1290	3	N	5	8	1			4
							6	9									
02	1232	N	1175	-0-	-57	-0-	70	1	1102	3	N	3	1	1			6
							3	9									
03	1333	N	1323	-0-	-10	-0-	91	1	1228	3	N	4	7	1			3
							4	9									
*04	1362	N	1362	-0-	-0-	-0-	100	1	1	2	N	3	3	1			3
							1258	3	3	9							

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	964	-0-	-806	-0-	964	3			N	-0-					2
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					2
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					2
02	896	N	586	-0-	-310	-0-	586	3			N	-0-					2
03	1122	N	1122	-0-	-0-	-0-	55	1	1067	3	N	-0-					2
*04	1943	N	1943	-0-	-0-	-0-	92	1	1851	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	364	N	346	-0-	-18	-0-	346	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					1
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					1
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					1
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					1
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

11	3000	N	2045	-0-	-955	5366	158	1	1873	3	Y	13	6	1			19
							14	9									
12	3100	N	2016	-0-	-1084	4282	140	1	1867	3	Y	8	12	1			15
							9	9									
01	6138	X	1856	-0-	-4282	-0-	163	1	1692	3	Y	1	5	1			11
							1	9									
02	1988	X	1577	-0-	-411	-0-	134	1	1442	3	Y	1	3	1			9
							1	9									
03	2201	X	1969	-0-	-232	-0-	162	1	1806	3	Y	1	5	1			5
							1	9									
04	2040	X	1922	-0-	-118	-0-	155	1	1767	3	Y	-0-	2	1			3

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

11	1860	N	1651	-0-	-209	-0-	119	1	1532	3	N	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	127	1	1439	3	N	-0-					-0-
01	1625	N	1625	-0-	-0-	-0-	232	1	1393	3	N	-0-					-0-
02	1540	N	1412	-0-	-128	-0-	198	1	1214	3	N	-0-					-0-
03	1581	N	1474	-0-	-107	-0-	207	1	1267	3	N	-0-					-0-
04	1560	N	1480	-0-	-80	-0-	207	1	1273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	454	-0-	-56	-0-	30	1	421	3	N	3	4	1			3
							3	9									
12	368	N	368	-0-	-0-	-0-	21	1	346	3	N	1	2	1			2
							1	9									
01	308	N	308	-0-	-0-	-0-	17	1	289	3	N	2	3	1			1
							2	9									
02	420	N	262	-0-	-158	-0-	16	1	245	3	N	1					2
							1	9									
*03	519	N	519	-0-	-0-	-0-	34	1	457	3	N	25	10	1			17
							28	9									
*04	549	N	549	-0-	-0-	-0-	39	1	495	3	N	14	17	1			14
							15	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	19	1	268	3	N	2	2	1			2
							2	9									
12	293	N	293	-0-	-0-	-0-	16	1	276	3	N	1	1	1			2
							1	9									
01	333	N	333	-0-	-0-	-0-	19	1	313	3	N	1	2	1			1
							1	9									
02	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					1
03	339	N	339	-0-	-0-	-0-	23	1	313	3	N	3	3	1			1
							3	9									
*04	350	N	350	-0-	-0-	-0-	25	1	313	3	N	11	5	1			7
							12	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	801	-0-	-159	-0-	88	1	712	3	N	1	1	1			2
							1	9									
12	1067	N	1067	-0-	-0-	-0-	123	1	943	3	N	1					3
							1	9									
01	1136	N	1136	-0-	-0-	-0-	156	1	980	3	N	-0-	1	1			2
02	953	N	953	-0-	-0-	-0-	115	1	837	3	N	1					3
							1	9									
03	1054	N	755	-0-	-299	-0-	92	1	663	3	N	-0-	1	1			2
04	1110	N	748	-0-	-362	-0-	88	1	660	3	N	-0-					2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	103	1	30	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	19	1	363	3	Y	15					15
							17	9									
03	501	N	501	-0-	-0-	-0-	24	1	454	3	Y	21	25	1			11
							23	9									
*04	439	N	439	-0-	-0-	-0-	20	1	380	3	Y	35					46
							39	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	363	-0-	-57	-0-	40	1	323	3	N	-0-	3	1			5
12	354	N	354	-0-	-0-	-0-	41	1	311	3	N	2					7
							2	9									
01	355	N	355	-0-	-0-	-0-	49	1	305	3	N	1	3	1			5
							1	9									
02	336	N	300	-0-	-36	-0-	36	1	263	3	N	1					6
							1	9									
03	341	N	304	-0-	-37	-0-	37	1	267	3	N	-0-	2	1			4
*04	358	N	358	-0-	-0-	-0-	42	1	316	3	N	-0-					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2725	N	908	-0-	-1817	-0-	907	3	1	9	Y	1					4
12	992	N	992	-0-	-0-	-0-	991	3	1	9	Y	1					5
01	984	N	984	-0-	-0-	-0-	983	3	1	9	Y	1					6
02	895	N	895	-0-	-0-	-0-	893	3	2	9	Y	2	1	8			7
03	992	N	974	-0-	-18	-0-	974	3			Y	-0-					7
04	960	N	947	-0-	-13	-0-	947	3			Y	-0-					7

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
04	5	N	-0-	-0-	-5	-0-					N	-0-					2

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	36	-0-	-264	-0-	2	1	34	3	N	-0-	1	1			1
12	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					1
01	292	N	292	-0-	-0-	-0-	17	1	274	3	N	1	1	1			1
							1	9									
02	238	N	238	-0-	-0-	-0-	14	1	224	3	N	-0-					1
03	310	N	252	-0-	-58	-0-	17	1	234	3	N	1	1	1			1
							1	9									
*04	286	N	286	-0-	-0-	-0-	21	1	264	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33	-0-	16	1	220	3	N	1	2	1			1
							1	9									
12	239	N	239	-0-	-0-	-0-	13	1	225	3	N	1	1	1			1
							1	9									
01	233	N	233	-0-	-0-	-0-	13	1	219	3	N	1	1	1			1
							1	9									
02	224	N	206	-0-	-18	-0-	12	1	194	3	N	-0-					1
03	248	N	224	-0-	-24	-0-	15	1	207	3	N	2	2	1			1
							2	9									
04	240	N	219	-0-	-21	-0-	16	1	201	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	52	1	424	3	N	-0-	4	1			7
12	483	N	483	-0-	-0-	-0-	55	1	425	3	N	3					10
							3	9									
01	437	N	437	-0-	-0-	-0-	60	1	376	3	N	1	4	1			7
							1	9									
02	448	N	426	-0-	-22	-0-	51	1	373	3	N	2					9
							2	9									
03	496	N	469	-0-	-27	-0-	57	1	412	3	N	-0-	4	1			5
*04	454	N	454	-0-	-0-	-0-	54	1	400	3	N	-0-					5

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	78	1	1005	3	N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	84	1	960	3	N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	78	1	831	3	N	-0-					-0-
02	1008	N	869	-0-	-139	-0-	70	1	799	3	N	-0-					-0-
03	1054	N	941	-0-	-113	-0-	72	1	869	3	N	-0-					-0-
*04	945	N	945	-0-	-0-	-0-	74	1	871	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	58	3	Y	1					1
							1	9									
01	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-	1	1			-0-
02	56	N	48	-0-	-8	-0-	3	1	44	3	Y	1					1
							1	9									
03	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-	1	1			-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	45	1	575	3	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	51	1	575	3	N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	53	1	568	3	N	-0-					-0-
02	588	N	571	-0-	-17	-0-	46	1	525	3	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	48	1	580	3	N	-0-					-0-
*04	628	N	628	-0-	-0-	-0-	49	1	579	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	777	-0-	-1039	-0-	70	1	707	3	Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	72	1	717	3	Y	-0-					-0-
01	765	N	765	-0-	-0-	-0-	67	1	696	3	Y	2	1	1			1
							2	9									
02	728	N	687	-0-	-41	-0-	59	1	626	3	Y	2	1	8			2
							2	9									
03	775	N	767	-0-	-8	-0-	66	1	700	3	Y	1	2	1			1
							1	9									
04	750	N	734	-0-	-16	-0-	61	1	673	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2541	-0-	-129	-0-	197	1	2344	3	N	-0-					4
12	2759	X	2571	-0-	-188	-0-	220	1	2348	3	N	3					7
							3	9									
01	2586	N	2586	-0-	-0-	-0-	171	1	2403	3	N	11	10	1			8
							12	9									
02	2380	N	2334	-0-	-46	-0-	180	1	2151	3	N	3					11
							3	9									
03	2573	N	2545	-0-	-28	-0-	202	1	6	2	N	-0-					11
							2337	3									
04	2490	N	2475	-0-	-15	-0-	184	1	11	2	N	7	1	8			17
							2272	3	8	9							

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2565	-0-	-165	-0-	199	1	2366	3	N	-0-					5
12	2821	X	2707	-0-	-114	-0-	232	1	2472	3	N	3					8
							3	9									
01	2625	N	2625	-0-	-0-	-0-	173	1	2441	3	N	10	10	1			8
							11	9									
02	2408	N	2396	-0-	-12	-0-	184	1	2208	3	N	4					12
							4	9									
03	2697	N	2631	-0-	-66	-0-	209	1	6	2	N	-0-					12
							2416	3									
04	2550	N	2496	-0-	-54	-0-	186	1	11	2	N	7					19
							2291	3	8	9							

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

11	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
04	750	N	672	-0-	-78	-0-	672	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

11	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

11	810	N	701	-0-	-109	-0-	50	1	651	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	53	1	600	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	63	1	670	3	N	-0-					-0-
02	644	N	512	-0-	-132	-0-	41	1	471	3	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					-0-
04	720	N	673	-0-	-47	-0-	53	1	620	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2352	-0-	-108	-0-	174	1	2178	2	N	-0-					85
12	2325	N	2325	-0-	-0-	-0-	222	1	2103	2	N	-0-					85
01	2250	N	2250	-0-	-0-	-0-	195	1	2055	2	N	-0-					85
02	2184	N	2153	-0-	-31	-0-	163	1	1979	2	N	10	2	8			93
							11	9									
03	2527	N	2527	-0-	-0-	-0-	184	1	2335	2	N	7					100
							8	9									
*04	2350	N	2350	-0-	-0-	-0-	163	1	2178	2	N	8					108
							9	9									

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	457	-0-	-53	-0-	33	1	424	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	36	1	405	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-
02	420	N	374	-0-	-46	-0-	30	1	344	3	N	-0-					-0-
03	434	N	384	-0-	-50	-0-	29	1	355	3	N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	32	1	370	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	632	-0-	-88	-0-	69	1	562	3	N	1	6	1			10
							1	9									
12	560	N	560	-0-	-0-	-0-	64	1	492	3	N	4					14
							4	9									
01	527	N	527	-0-	-0-	-0-	72	1	454	3	N	1	6	1			9
							1	9									
02	588	N	482	-0-	-106	-0-	58	1	422	3	N	2					11
							2	9									
03	914	N	914	-0-	-0-	-0-	111	1	801	3	N	2	5	1			8
							2	9									
*04	763	N	763	-0-	-0-	-0-	90	1	673	3	N	-0-					8

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					1
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					1
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					1
02	392	N	215	-0-	-177	-0-	215	3			N	-0-					1
03	558	N	274	-0-	-284	-0-	274	3			N	-0-					1
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	42	-0-	-78	-0-	6	1	36	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	48	1	660	3	Y	4					7
							4	9									
12	290	N	290	-0-	-0-	-0-	20	1	268	3	Y	2					9
							2	9									
01	279	N	279	-0-	-0-	-0-	22	1	255	3	Y	2	9	1			2
							2	9									
02	448	N	142	-0-	-306	-0-	11	1	130	3	Y	1					3
							1	9									
03	421	N	421	-0-	-0-	-0-	36	1	382	3	Y	3					6
							3	9									
*04	374	N	374	-0-	-0-	-0-	35	1	338	3	Y	1	6	1			1
							1	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	30	1	411	3	Y	1					3
							1	9									
12	539	N	539	-0-	-0-	-0-	37	1	500	3	Y	2					5
							2	9									
01	396	N	396	-0-	-0-	-0-	31	1	364	3	Y	1	5	1			1
							1	9									
02	420	N	303	-0-	-117	-0-	23	1	279	3	Y	1					2
							1	9									
03	527	N	510	-0-	-17	-0-	44	1	464	3	Y	2					4
							2	9									
*04	445	N	445	-0-	-0-	-0-	42	1	403	3	Y	-0-	4	1			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9	-0-	77	1	454	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	76	1	462	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	73	1	456	3	N	-0-					-0-
02	504	N	471	-0-	-33	-0-	85	1	386	3	N	-0-					-0-
03	527	N	512	-0-	-15	-0-	71	1	1	2	N	-0-					-0-
							440	3									
04	510	N	504	-0-	-6	-0-	66	1	2	2	N	-0-					-0-
							436	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1040	-0-	-40	-0-	1040	3			N	-0-					1
12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					1
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					1
02	980	N	932	-0-	-48	-0-	932	3			N	-0-					1
03	1054	N	994	-0-	-60	-0-	994	3			N	-0-					1
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1
12	255	N	255	-0-	-0-	-0-	18	1	236	3	Y	1					2
							1	9									
01	544	N	544	-0-	-0-	-0-	43	1	500	3	Y	1	3	1			-0-
							1	9									
02	436	N	436	-0-	-0-	-0-	33	1	399	3	Y	4	1	8			3
							4	9									
03	248	N	16	-0-	-232	-0-	1	1	15	3	Y	-0-					3
04	240	N	149	-0-	-91	-0-	14	1	135	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	16	1	218	3	Y	1					2
							1	9									
12	303	N	303	-0-	-0-	-0-	21	1	282	3	Y	-0-					2
01	220	N	220	-0-	-0-	-0-	17	1	202	3	Y	1	2	1			1
							1	9									
02	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					1
03	310	N	307	-0-	-3	-0-	26	1	280	3	Y	1					2
							1	9									
*04	286	N	286	-0-	-0-	-0-	27	1	259	3	Y	-0-	2	1			-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2139	-0-	-51	-0-	2139	3			N	-0-					2
12	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					2
01	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					2
02	1988	N	1902	-0-	-86	-0-	1902	3			N	-0-					2
03	2201	N	1973	-0-	-228	-0-	1973	3			N	-0-					2
04	2010	N	1962	-0-	-48	-0-	1962	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-	4	1			1
12	274	N	274	-0-	-0-	-0-	19	1	252	3	Y	3	1	1			3
							3	9									
01	311	N	311	-0-	-0-	-0-	27	1	281	3	Y	3	4	1			2
							3	9									
02	224	N	204	-0-	-20	-0-	15	1	188	3	Y	1	1	1			2
							1	9									
03	279	N	147	-0-	-132	-0-	10	1	137	3	Y	-0-	1	1			1
*04	376	N	376	-0-	-0-	-0-	24	1	352	3	Y	-0-	1	1			-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1373	-0-	-1627	2053	106	1	1257	3	Y	9	4	1			13
							10	9									
12	3100	N	1338	-0-	-1762	291	93	1	1239	3	Y	5	8	1			10
							6	9									
01	1809	X	1518	-0-	-291	-0-	133	1	1384	3	Y	1	3	1			8
							1	9									
02	1400	X	1365	-0-	-35	-0-	116	1	1249	3	Y	-0-	2	1			6
03	1550	X	1411	-0-	-139	-0-	116	1	1295	3	Y	-0-	3	1			3
*04	1478	X	1478	-0-	-0-	-0-	119	1	1359	3	Y	-0-	1	1			2

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	140	1	3	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	145	1	5	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	145	1	6	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	1			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	20	1	209	3	N	2					3
							2	9									
12	304	N	304	-0-	-0-	-0-	25	1	278	3	N	1	3	1			1
							1	9									
01	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					1
02	405	N	405	-0-	-0-	-0-	36	1	369	3	N	-0-					1
03	398	N	398	-0-	-0-	-0-	35	1	361	3	N	2					3
							2	9									
*04	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					3

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

11	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

11	492	N	492	-0-	-0-	-0-	34	1	455	3	N	3	2	1			6
							3	9									
12	492	N	492	-0-	-0-	-0-	29	1	459	3	N	4	5	1			5
							4	9									
01	400	N	400	-0-	-0-	-0-	23	1	374	3	N	3	4	1			4
							3	9									
02	453	N	453	-0-	-0-	-0-	29	1	421	3	N	3	4	1			3
							3	9									
03	496	N	467	-0-	-29	-0-	33	1	1	2	N	4	2	1			5
							429	3	4	9							
*04	485	N	485	-0-	-0-	-0-	34	1	1	2	N	4	4	1			5
							446	3	4	9							

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

11	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

11	250	N	250	-0-	-0-	-0-	17	1	232	3	N	1	2	1			1
							1	9									
12	256	N	256	-0-	-0-	-0-	14	1	241	3	N	1	1	1			1
							1	9									
01	263	N	263	-0-	-0-	-0-	15	1	246	3	N	2	2	1			1
							2	9									
02	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					1
03	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-	1	1			-0-
*04	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-		-7	-0-	1	1	16	3	N	5	2	1			9
								6	9									
12	25	N	25	-0-		-0-	-0-	1	1	15	3	N	8	8	1			9
								9	9									
01	28	N	28	-0-		-0-	-0-	1	1	15	3	N	11	9	1			11
								12	9									
02	28	N	22	-0-		-6	-0-	1	1	14	3	N	6	10	1			7
								7	9									
03	31	N	23	-0-		-8	-0-	1	1	15	3	N	6	5	1			8
								7	9									
04	30	N	16	-0-		-14	-0-	1	1	13	3	N	2	5	1			5
								2	9									

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1822	-0-		-548	-0-	171	1	1618	3	N	30	187	1			47
								33	9									
12	2356	X	2055	-0-		-301	-0-	151	1	1862	3	N	38					85
								42	9									
01	1970	N	1970	-0-		-0-	-0-	327	1	1619	3	N	22					107
								24	9									
02	1708	N	1612	-0-		-96	-0-	270	1	1327	3	N	14	1	8			120
								15	9									
03	2046	N	1892	-0-		-154	-0-	304	1	1566	3	N	20					140
								22	9									
04	1920	N	1688	-0-		-232	-0-	268	1	1414	3	N	5					145
								6	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1832	-0-		-1168	4868	175	1	1657	3	Y	-0-					241
12	3100	N	1857	-0-		-1243	3625	139	1	1715	3	Y	3					244
								3	9									
01	5076	X	1451	-0-		-3625	-0-	146	1	1299	3	Y	5					249
								6	9									
02	2156	X	1829	-0-		-327	-0-	172	1	1637	3	Y	18	174	1			93
								20	9									
03	2387	X	1877	-0-		-510	-0-	172	1	1688	3	Y	15					108
								17	9									
04	1830	X	1801	-0-		-29	-0-	148	1	1638	3	Y	14					122
								15	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	X	908	-0-		-0-	-0-	86	1	816	3	Y	5					86
								6	9									
12	1116	X	637	-0-		-479	-0-	48	1	589	3	Y	-0-					86
01	841	N	841	-0-		-0-	-0-	372	1	452	3	Y	15					101
								17	9									
02	1182	N	1182	-0-		-0-	-0-	373	1	792	3	Y	15					116
								17	9									
03	957	N	957	-0-		-0-	-0-	380	1	577	3	Y	-0-					116
04	810	N	779	-0-		-31	-0-	350	1	429	3	Y	-0-					116

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	698	-0-	-82	-0-	48	1	643	3	N	6	4	1			10
							7	9									
12	756	N	756	-0-	-0-	-0-	45	1	705	3	N	5	7	1			8
							6	9									
01	739	N	739	-0-	-0-	-0-	42	1	689	3	N	7	7	1			8
							8	9									
02	672	N	672	-0-	-0-	-0-	43	1	625	3	N	4	7	1			5
							4	9									
03	744	N	743	-0-	-1	-0-	53	1	1	2	N	8	4	1			9
							680	3	9	9							
*04	727	N	727	-0-	-0-	-0-	51	1	2	2	N	8	8	1			9
							665	3	9	9							

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

11	1020	N	921	-0-	-99	-0-	88	1	833	3	N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	73	1	896	3	N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	101	1	899	3	N	-0-					-0-
02	868	N	780	-0-	-88	-0-	74	1	706	3	N	-0-					-0-
03	961	N	869	-0-	-92	-0-	80	1	789	3	N	-0-					-0-
*04	985	N	985	-0-	-0-	-0-	82	1	903	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

11	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	25	1	214	3	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	13	1	200	3	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
02	12	N	8	-0-	-4	-0-	8	3			N	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	523	-0-	-77	-0-	57	1	465	3	N	1	5	1			8
							1	9									
12	447	N	447	-0-	-0-	-0-	51	1	393	3	N	3					11
							3	9									
01	379	N	379	-0-	-0-	-0-	52	1	327	3	N	-0-	4	1			7
02	476	N	398	-0-	-78	-0-	48	1	349	3	N	1					8
							1	9									
03	642	N	642	-0-	-0-	-0-	78	1	564	3	N	-0-	3	1			5
*04	564	N	564	-0-	-0-	-0-	67	1	497	3	N	-0-					5

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	67	1	545	3	N	1	4	1			7
							1	9									
12	463	N	463	-0-	-0-	-0-	53	1	407	3	N	3					10
							3	9									
01	621	N	621	-0-	-0-	-0-	85	1	535	3	N	1	4	1			7
							1	9									
02	560	N	457	-0-	-103	-0-	55	1	399	3	N	3					10
							3	9									
03	465	N	297	-0-	-168	-0-	36	1	261	3	N	-0-	4	1			6
04	600	N	578	-0-	-22	-0-	68	1	510	3	N	-0-					6

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	9	1	108	3	N	1					1
							1	9									
12	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-	1	1			-0-
01	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	17	1	100	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	17	1	102	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	19	1	85	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	14	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	643	-0-	-407	-0-	43	1	596	3	N	4	6	1			5
							4	9									
12	510	N	510	-0-	-0-	-0-	29	1	480	3	N	1	2	1			4
							1	9									
01	448	N	448	-0-	-0-	-0-	25	1	422	3	N	1	4	1			1
							1	9									
02	588	N	427	-0-	-161	-0-	25	1	400	3	N	2	1	1			2
							2	9									
03	496	N	461	-0-	-35	-0-	32	1	427	3	N	2	3	1			1
							2	9									
*04	927	N	927	-0-	-0-	-0-	68	1	1	2	N	3	2	1			2
							855	3	3	9							

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1945	-0-	-185	-0-	130	1	1804	3	N	10	11	1			10
							11	9									
12	2201	X	1055	-0-	-1146	-0-	59	1	993	3	N	3	5	1			8
							3	9									
01	2201	X	1764	-0-	-437	-0-	100	1	1655	3	N	8	10	1	1	8	5
							9	9									
02	1820	X	1742	-0-	-78	-0-	104	1	1630	3	N	7	2	1	2	8	8
							8	9									
*03	2134	X	2134	-0-	-0-	-0-	138	1	1	2	N	111	53	1	1	8	65
							1873	3	122	9							
04	1950	X	1690	-0-	-260	-0-	116	1	1	2	N	98	85	1			78
							1465	3	108	9							

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	609	-0-	-537	-0-	58	1	551	3	Y	-0-					206
12	666	N	666	-0-	-0-	-0-	49	1	606	3	Y	10					216
							11	9									
01	671	N	671	-0-	-0-	-0-	65	1	573	3	Y	30					246
							33	9									
02	605	N	605	-0-	-0-	-0-	57	1	546	3	Y	2					248
							2	9									
03	651	N	501	-0-	-150	-0-	46	1	455	3	Y	-0-					248
*04	873	N	873	-0-	-0-	-0-	72	1	801	3	Y	-0-					248

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	8	1	108	3	N	2	1	1			3
							2	9									
12	121	N	121	-0-	-0-	-0-	7	1	113	3	N	1	2	1			2
							1	9									
01	120	N	120	-0-	-0-	-0-	7	1	111	3	N	2	2	1			2
							2	9									
02	112	N	106	-0-	-6	-0-	7	1	98	3	N	1	2	1			1
							1	9									
03	124	N	115	-0-	-9	-0-	8	1	105	3	N	2	1	1			2
							2	9									
04	120	N	110	-0-	-10	-0-	8	1	100	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

11	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-	3	1			5
12	411	N	411	-0-	-0-	-0-	47	1	361	3	N	3					8
							3	9									
01	366	N	366	-0-	-0-	-0-	50	1	316	3	N	-0-	3	1			5
02	347	N	347	-0-	-0-	-0-	42	1	303	3	N	2					7
							2	9									
03	403	N	286	-0-	-117	-0-	35	1	251	3	N	-0-	3	1			4
04	360	N	263	-0-	-97	-0-	31	1	232	3	N	-0-					4

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

11	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	504	N	482	-0-	-22	-0-	482	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

11	900	N	864	-0-	-36	-0-	95	1	768	3	N	1	5	1			8
							1	9									
12	852	N	852	-0-	-0-	-0-	98	1	750	3	N	4					12
							4	9									
01	764	N	764	-0-	-0-	-0-	105	1	658	3	N	1	5	1			8
							1	9									
02	812	N	728	-0-	-84	-0-	88	1	638	3	N	2					10
							2	9									
03	837	N	782	-0-	-55	-0-	95	1	687	3	N	-0-	4	1			6
04	750	N	720	-0-	-30	-0-	85	1	635	3	N	-0-					6

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

11	330	N	298	-0-	-32	-0-	22	1	275	3	N	1					2
							1	9									
12	304	N	304	-0-	-0-	-0-	20	1	283	3	N	1	1	1			2
							1	9									
01	293	N	293	-0-	-0-	-0-	23	1	270	3	N	-0-	1	1			1
02	292	N	292	-0-	-0-	-0-	20	1	272	3	N	-0-	1	1			-0-
03	310	N	288	-0-	-22	-0-	19	1	269	3	N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	535	-0-	-125	-0-	59	1	476	3	N	-0-	5	1			8
12	303	N	303	-0-	-0-	-0-	35	1	266	3	N	2					10
							2	9									
01	191	N	191	-0-	-0-	-0-	26	1	164	3	N	1	4	1			7
							1	9									
02	542	N	542	-0-	-0-	-0-	66	1	475	3	N	1					8
							1	9									
03	670	N	670	-0-	-0-	-0-	81	1	589	3	N	-0-	3	1			5
*04	710	N	710	-0-	-0-	-0-	84	1	626	3	N	-0-					5

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	129	1	1043	3	N	2	9	1			15
							2	9									
12	1011	N	1011	-0-	-0-	-0-	116	1	887	3	N	7					22
							8	9									
01	401	N	401	-0-	-0-	-0-	55	1	344	3	N	2	9	1			15
							2	9									
02	1092	N	986	-0-	-106	-0-	118	1	858	3	N	9					24
							10	9									
03	1095	N	1095	-0-	-0-	-0-	133	1	961	3	N	1	10	1			15
							1	9									
*04	633	N	633	-0-	-0-	-0-	75	1	558	3	N	-0-					15

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	24	1	285	3	Y	2	1	1			3
							2	9									
12	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1	2	1			2
							1	9									
01	329	N	329	-0-	-0-	-0-	29	1	299	3	Y	1	1	1			2
							1	9									
02	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-	1	1			1
03	320	N	320	-0-	-0-	-0-	26	1	293	3	Y	1	1	1			1
							1	9									
04	330	N	299	-0-	-31	-0-	24	1	275	3	Y	-0-					1

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.		2	-0-	2	2	2	3	Y	-0-			-0-
02	T. A.		2	-0-	2	4	2	3	Y	-0-			-0-
03	4	X	-0-	-0-	-4	-0-			Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

11	802	N	802	-0-	-0-	-0-	88	1	714	3	N	-0-	7	1		11
12	877	N	877	-0-	-0-	-0-	100	1	769	3	N	7				18
							8	9								
01	766	N	766	-0-	-0-	-0-	105	1	661	3	N	-0-	7	1		11
02	756	N	744	-0-	-12	-0-	90	1	650	3	N	4				15
							4	9								
03	868	N	783	-0-	-85	-0-	95	1	688	3	N	-0-	6	1		9
04	750	N	619	-0-	-131	-0-	73	1	546	3	N	-0-				9

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

11	356	N	356	-0-	-0-	-0-	24	1	331	3	Y	1				3
							1	9								
12	355	N	355	-0-	-0-	-0-	25	1	329	3	Y	1				4
							1	9								
01	318	N	318	-0-	-0-	-0-	25	1	292	3	Y	1	4	1		1
							1	9								
02	336	N	278	-0-	-58	-0-	21	1	256	3	Y	1				2
							1	9								
03	386	N	386	-0-	-0-	-0-	33	1	351	3	Y	2				4
							2	9								
*04	349	N	349	-0-	-0-	-0-	33	1	316	3	Y	-0-	4	1		-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

11	7021	X	7021	-0-	-0-	-0-	639	1	6376	3	N	5				46
							6	9								
12	7005	X	7005	-0-	-0-	-0-	531	1	6473	3	N	1				47
							1	9								
01	6817	X	6817	-0-	-0-	-0-	515	1	6300	3	N	2				49
							2	9								
02	6496	X	5873	-0-	-623	-0-	439	1	5434	3	N	-0-	41	1		8
03	7192	X	6640	-0-	-552	-0-	524	1	6115	3	N	1				9
							1	9								
04	6960	X	6235	-0-	-725	-0-	504	1	5728	3	N	3				12
							3	9								

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

11	540	N	519	-0-	-21	-0-	47	1	472	3	N	-0-				5
12	553	N	553	-0-	-0-	-0-	42	1	511	3	N	-0-				5
01	539	N	539	-0-	-0-	-0-	41	1	497	3	N	1				6
							1	9								
02	497	N	497	-0-	-0-	-0-	37	1	460	3	N	-0-	5	1		1
03	558	N	520	-0-	-38	-0-	41	1	479	3	N	-0-				1
04	510	N	429	-0-	-81	-0-	35	1	394	3	N	-0-				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					116
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					116
01	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					116
02	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					116
03	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					116
*04	1259	N	1259	-0-	-0-	-0-	104	1	1155	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

11	4620	X	4452	-0-	-168	-0-	346	1	4106	3	N	-0-					8
12	4774	X	4470	-0-	-304	-0-	383	1	4081	3	N	5					13
							6	9									
01	4588	X	4384	-0-	-204	-0-	289	1	4073	3	N	20	18	1	1	8	14
							22	9									
02	4144	X	4012	-0-	-132	-0-	308	1	3693	3	N	10	4	8			20
							11	9									
03	4588	X	4208	-0-	-380	-0-	333	1	10	2	N	2	2	8			20
							3863	3	2	9							
04	4440	X	4226	-0-	-214	-0-	315	1	19	2	N	12					32
							3879	3	13	9							

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

11	17310	X	15752	-0-	-1558	-0-	1223	1	14529	3	N	-0-					30
12	17205	X	16115	-0-	-1090	-0-	1381	1	14714	3	N	18					48
							20	9									
01	17205	X	15849	-0-	-1356	-0-	1045	1	14727	3	N	70	61	1	8	8	49
							77	9									
02	15484	X	14845	-0-	-639	-0-	1141	1	13662	3	N	38	18	8			69
							42	9									
03	16864	X	15140	-0-	-1724	-0-	1200	1	35	2	N	10	10	8			69
							13894	3	11	9							
04	15750	X	15325	-0-	-425	-0-	1145	1	68	2	N	8					77
							14103	3	9	9							

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

11	990	N	765	-0-	-225	-0-	38	1	726	3	N	1					27
							1	9									
12	881	N	881	-0-	-0-	-0-	33	1	847	3	N	1					28
							1	9									
01	938	N	938	-0-	-0-	-0-	36	1	896	3	N	5	1	8			32
							6	9									
02	794	N	794	-0-	-0-	-0-	34	1	758	3	N	2	1	8			33
							2	9									
03	868	N	845	-0-	-23	-0-	29	1	812	3	N	4	17	1	1	8	19
							4	9									
04	900	N	832	-0-	-68	-0-	25	1	805	3	N	2	1	8			20
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

11	703	N	703	-0-	-0-	-0-	63	1	639	3	N	1	2	1			3
							1	9									
12	703	N	703	-0-	-0-	-0-	63	1	639	3	N	1	2	1			2
							1	9									
*01	696	N	696	-0-	-0-	-0-	55	1	640	3	N	1	1	1			2
							1	9									
*02	644	N	629	-0-	-15	-0-	61	1	566	3	N	2	2	1			2
							2	9									
*03	713	N	686	-0-	-27	-0-	49	1	636	3	N	1	1	1			2
							1	9									
*04	697	N	697	-0-	-0-	-0-	65	1	630	3	N	2	1	1			3
							2	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

11	430	N	430	-0-	-0-	-0-	29	1	400	3	Y	1					3
							1	9									
12	493	N	493	-0-	-0-	-0-	34	1	457	3	Y	2					5
							2	9									
01	403	N	403	-0-	-0-	-0-	32	1	370	3	Y	1	5	1			1
							1	9									
02	392	N	387	-0-	-5	-0-	29	1	356	3	Y	2					3
							2	9									
03	496	N	467	-0-	-29	-0-	40	1	425	3	Y	2					5
							2	9									
*04	445	N	445	-0-	-0-	-0-	42	1	403	3	Y	-0-	5	1			-0-

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

11	2405	N	1227	-0-	-1178	-0-	56	1	1112	3	Y	54	22	1			49
							59	9									
12	1138	N	1138	-0-	-0-	-0-	55	1	1007	3	Y	69	49	1			69
							76	9									
01	1320	N	1320	-0-	-0-	-0-	90	1	1215	3	Y	14	62	1			21
							15	9									
02	902	N	902	-0-	-0-	-0-	48	1	833	3	Y	19	11	1	4	8	25
							21	9									
03	1055	N	1055	-0-	-0-	-0-	51	1	981	3	Y	21	20	1			26
							23	9									
*04	940	N	940	-0-	-0-	-0-	46	1	888	3	Y	5	25	1			6
							6	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

11	750	N	741	-0-	-9	-0-	741	3			N	-0-					1
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					1
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					1
02	700	N	620	-0-	-80	-0-	620	3			N	-0-					1
03	775	N	555	-0-	-220	-0-	555	3			N	-0-					1
04	720	N	658	-0-	-62	-0-	658	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

11	900	N	878	-0-	-22	-0-	40	1	837	3	N	1	2	1			2
							1	9									
12	907	N	907	-0-	-0-	-0-	44	1	863	3	N	-0-					2
01	1015	N	1015	-0-	-0-	-0-	47	1	968	3	N	-0-					2
02	814	N	814	-0-	-0-	-0-	39	1	763	3	N	11	4	1			9
							12	9									
03	899	N	706	-0-	-193	-0-	32	1	672	3	N	2	6	1			5
							2	9									
04	960	N	698	-0-	-262	-0-	38	1	658	3	N	2	3	1			4
							2	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

11	1290	N	1216	-0-	-74	-0-	110	1	1105	3	N	1					1
							1	9									
12	1059	N	1059	-0-	-0-	-0-	97	1	962	3	N	-0-					1
01	1071	N	1071	-0-	-0-	-0-	94	1	976	3	N	1	1	1			1
							1	9									
02	1148	N	1014	-0-	-134	-0-	87	1	925	3	N	2					3
							2	9									
03	1157	N	1157	-0-	-0-	-0-	99	1	1056	3	N	2	2	1			3
							2	9									
*04	1117	N	1117	-0-	-0-	-0-	93	1	1022	3	N	2	4	1			1
							2	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

11	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	8	1	118	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	65	1	560	3	N	3					4
							3	9									
12	614	N	614	-0-	-0-	-0-	66	1	548	3	N	-0-	4	1			-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
02	588	N	409	-0-	-179	-0-	27	1	382	3	N	-0-					-0-
03	620	N	411	-0-	-209	-0-	18	1	393	3	N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	28	1	379	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	732	-0-	-48	-0-	57	1	675	3	N	-0-					1
12	746	N	746	-0-	-0-	-0-	64	1	681	3	N	1					2
							1	9									
01	777	N	777	-0-	-0-	-0-	51	1	723	3	N	3	3	1			2
							3	9									
02	680	N	680	-0-	-0-	-0-	52	1	627	3	N	1					3
							1	9									
03	752	N	752	-0-	-0-	-0-	60	1	2	2	N	-0-					3
							690	3									
04	750	N	737	-0-	-13	-0-	54	1	3	2	N	9	8	8			4
							670	3	10	9							

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	31	1	462	3	Y	1	2	1			-0-
							1	9									
12	541	N	541	-0-	-0-	-0-	55	1	486	3	Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	121	1	426	3	Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	137	1	453	3	Y	-0-					-0-
04	480	N	439	-0-	-41	-0-	28	1	411	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	422	-0-	-748	-0-	33	1	389	3	N	-0-					2
12	352	N	352	-0-	-0-	-0-	30	1	322	3	N	-0-					2
01	326	N	326	-0-	-0-	-0-	21	1	303	3	N	2	2	1			2
							2	9									
02	392	N	302	-0-	-90	-0-	23	1	278	3	N	1					3
							1	9									
03	341	N	336	-0-	-5	-0-	26	1	1	2	N	-0-					3
							309	3									
04	330	N	318	-0-	-12	-0-	24	1	1	2	N	1	1	8			3
							292	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	492	-0-	-138	-0-	47	1	445	3	N	-0-					90
12	604	N	604	-0-	-0-	-0-	45	1	559	3	N	-0-					90
01	557	N	557	-0-	-0-	-0-	56	1	501	3	N	-0-					90
02	448	N	86	-0-	-362	-0-	8	1	78	3	N	-0-					90
03	589	N	452	-0-	-137	-0-	42	1	410	3	N	-0-					90
04	540	N	316	-0-	-224	-0-	26	1	290	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1251	-0-	-1749	410	183	1	1068	3	Y	-0-					-0-
12	1728	N	1318	-0-	-410	-0-	191	1	1127	3	Y	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	164	1	996	3	Y	-0-					-0-
02	1176	N	1158	-0-	-18	-0-	166	1	992	3	Y	-0-					-0-
03	1333	N	956	-0-	-377	-0-	139	1	817	3	Y	-0-					-0-
04	1110	N	579	-0-	-531	-0-	81	1	495	3	Y	3					3
							3	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	65	1	916	3	N	1	1	1			-0-
							1	9									
12	1016	N	1016	-0-	-0-	-0-	64	1	952	3	N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	99	1	861	3	N	-0-					-0-
02	924	N	818	-0-	-106	-0-	50	1	768	3	N	-0-					-0-
03	1023	N	883	-0-	-140	-0-	56	1	827	3	N	-0-					-0-
04	930	N	839	-0-	-91	-0-	51	1	788	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	88	1	1254	3	N	1	1	1			1
							1	9									
12	1224	N	1224	-0-	-0-	-0-	77	1	1147	3	N	-0-	1	1			-0-
01	1147	N	1147	-0-	-0-	-0-	118	1	1029	3	N	-0-					-0-
02	1260	N	1090	-0-	-170	-0-	67	1	1023	3	N	-0-					-0-
03	1209	N	1104	-0-	-105	-0-	70	1	1034	3	N	-0-					-0-
*04	1376	N	1376	-0-	-0-	-0-	83	1	1293	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*02	56	N	51	-0-	-5	-0-	5	1	46	3	N	-0-					-0-
*03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	695	-0-	-55	-0-	46	1	648	3	N	1	1	1			-0-
							1	9									
12	768	N	768	-0-	-0-	-0-	48	1	720	3	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	68	1	593	3	N	-0-					-0-
02	644	N	588	-0-	-56	-0-	36	1	552	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	44	1	650	3	N	-0-					-0-
04	630	N	504	-0-	-126	-0-	30	1	474	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	613	-0-	-600	-0-	78	1	533	3	Y	2					14
							2	9									
12	265	N	265	-0-	-0-	-0-	22	1	243	3	Y	-0-					14
01	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					14
02	560	N	208	-0-	-352	-0-	20	1	188	3	Y	-0-					14
03	297	N	297	-0-	-0-	-0-	24	1	271	3	Y	2					16
							2	9									
*04	502	N	502	-0-	-0-	-0-	61	1	441	3	Y	-0-					16

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	18	1	167	3	N	-0-					88
12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					88
01	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					88
02	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					88
03	217	N	191	-0-	-26	-0-	18	1	173	3	N	-0-					88
04	210	N	180	-0-	-30	-0-	15	1	165	3	N	-0-					88

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

11	150	N	97	-0-	-53	-0-	9	1	88	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
03	155	N	94	-0-	-61	-0-	9	1	85	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	7	1	75	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

11	1072	N	619	-0-	-453	-0-	37	1	580	3	Y	2					2
							2	9									
12	648	N	648	-0-	-0-	-0-	44	1	603	3	Y	1					3
							1	9									
01	571	N	571	-0-	-0-	-0-	39	1	532	3	Y	-0-	3	1			-0-
02	605	N	605	-0-	-0-	-0-	41	1	564	3	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	47	1	617	3	Y	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	44	1	596	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

11	510	N	502	-0-	-8	-0-	34	1	461	3	N	6	3	1			9
							7	9									
12	514	N	514	-0-	-0-	-0-	31	1	479	3	N	4	6	1			7
							4	9									
01	512	N	512	-0-	-0-	-0-	29	1	476	3	N	6	6	1			7
							7	9									
02	476	N	452	-0-	-24	-0-	29	1	420	3	N	3	6	1			4
							3	9									
03	527	N	493	-0-	-34	-0-	35	1	1	2	N	6	3	1			7
							450	3	7	9							
04	510	N	475	-0-	-35	-0-	33	1	1	2	N	6	6	1			7
							434	3	7	9							

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

11	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	22	1	236	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	25	1	261	3	Y	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	879	-0-	-51	-0-	127	1	752	3	N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	123	1	744	3	N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	118	1	737	3	N	-0-					-0-
02	812	N	758	-0-	-54	-0-	137	1	621	3	N	-0-					-0-
03	868	N	843	-0-	-25	-0-	117	1	2	2	N	-0-					-0-
							724	3									
04	840	N	792	-0-	-48	-0-	103	1	3	2	N	-0-					-0-
							686	3									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	49	1	581	3	N	-0-					1
12	640	N	640	-0-	-0-	-0-	55	1	584	3	N	1					2
							1	9									
01	636	N	636	-0-	-0-	-0-	42	1	592	3	N	2	2	1			2
							2	9									
02	588	N	579	-0-	-9	-0-	45	1	533	3	N	1					3
							1	9									
03	651	N	631	-0-	-20	-0-	50	1	1	2	N	-0-					3
							580	3									
04	630	N	617	-0-	-13	-0-	46	1	3	2	N	2					5
							566	3	2	9							

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	140	N	136	-0-	-4	-0-	135	3	1	9	N	1	1	8			-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	385	-0-	-125	-0-	37	1	348	3	N	-0-					177
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					177
01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-	7	5			170
02	364	N	356	-0-	-8	-0-	34	1	322	3	N	-0-					170
03	677	N	677	-0-	-0-	-0-	63	1	614	3	N	-0-					170
*04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	54	1	509	3	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	37	1	459	3	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	60	1	535	3	N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	51	1	490	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	55	1	543	3	N	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	27	1	367	3	N	4	2	1			6
							4	9									
12	403	N	403	-0-	-0-	-0-	24	1	377	3	N	2	4	1			4
							2	9									
01	381	N	381	-0-	-0-	-0-	22	1	355	3	N	4	4	1			4
							4	9									
02	364	N	293	-0-	-71	-0-	19	1	271	3	N	3	4	1			3
							3	9									
03	403	N	317	-0-	-86	-0-	23	1	290	3	N	4	2	1			5
							4	9									
04	360	N	333	-0-	-27	-0-	23	1	1	2	N	4	4	1			5
							305	3	4	9							

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	620	-0-	-160	-0-	31	1	589	3	N	-0-					26
12	675	N	675	-0-	-0-	-0-	25	1	648	3	N	2					28
							2	9									
01	893	N	893	-0-	-0-	-0-	34	1	852	3	N	6					34
							7	9									
02	627	N	627	-0-	-0-	-0-	27	1	598	3	N	2					36
							2	9									
03	775	N	775	-0-	-0-	-0-	26	1	745	3	N	4	18	1			22
							4	9									
*04	902	N	902	-0-	-0-	-0-	27	1	874	3	N	1					23
							1	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	1064	N	1046	-0-	-18	-0-	1046	3			N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	73	1	872	3	N	-0-					1
12	982	N	982	-0-	-0-	-0-	84	1	897	3	N	1					2
							1	9									
01	970	N	970	-0-	-0-	-0-	64	1	902	3	N	4	3	1			3
							4	9									
02	896	N	870	-0-	-26	-0-	67	1	802	3	N	1					4
							1	9									
03	992	N	949	-0-	-43	-0-	75	1	2	2	N	-0-					4
							872	3									
*04	933	N	933	-0-	-0-	-0-	70	1	4	2	N	1					5
							858	3	1	9							

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	16	1	153	3	N	-0-					1
12	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					1
01	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					1
02	168	N	151	-0-	-17	-0-	14	1	137	3	N	-0-					1
03	186	N	183	-0-	-3	-0-	17	1	166	3	N	-0-					1
04	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1239	-0-	-21	-0-	96	1	1143	3	N	-0-					2
12	1327	N	1327	-0-	-0-	-0-	114	1	1212	3	N	1					3
							1	9									
01	1272	N	1272	-0-	-0-	-0-	84	1	1181	3	N	6	5	1			4
							7	9									
02	1148	N	1144	-0-	-4	-0-	88	1	1055	3	N	1					5
							1	9									
03	1333	N	1256	-0-	-77	-0-	100	1	3	2	N	-0-					5
							1153	3									
04	1230	N	1215	-0-	-15	-0-	91	1	5	2	N	2					7
							1117	3	2	9							

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	585	-0-	-15	-0-	45	1	540	3	N	-0-					1
12	600	N	600	-0-	-0-	-0-	51	1	548	3	N	1					2
							1	9									
01	593	N	593	-0-	-0-	-0-	39	1	552	3	N	2	2	1			2
							2	9									
02	560	N	534	-0-	-26	-0-	41	1	493	3	N	-0-					2
03	589	N	583	-0-	-6	-0-	46	1	1	2	N	-0-					2
							536	3									
04	570	N	562	-0-	-8	-0-	42	1	2	2	N	1					3
							517	3	1	9							

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3	-0-	39	1	468	3	N	-0-					1
12	498	N	498	-0-	-0-	-0-	43	1	454	3	N	1					2
							1	9									
01	529	N	529	-0-	-0-	-0-	35	1	492	3	N	2	2	1			2
							2	9									
02	481	N	481	-0-	-0-	-0-	37	1	444	3	N	-0-					2
03	525	N	525	-0-	-0-	-0-	42	1	1	2	N	-0-					2
							482	3									
04	510	N	508	-0-	-2	-0-	38	1	2	2	N	1					3
							467	3	1	9							

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	22	1	154	3	N	1					5
							1	9									
12	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					5
01	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					5
02	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					5
03	186	N	54	-0-	-132	-0-	4	1	50	3	N	-0-					5
04	180	N	-0-	-0-	-180	-0-					N	-0-					5

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1184	-0-		-106	-0-	81	1	1091	3	N	11	7	1			18
								12	9									
12	1226	N	1226	-0-		-0-	-0-	73	1	1143	3	N	9	13	1			14
								10	9									
01	1300	N	1300	-0-		-0-	-0-	74	1	1212	3	N	13	13	1			14
								14	9									
02	1103	N	1103	-0-		-0-	-0-	71	1	1022	3	N	9	14	1			9
								10	9									
03	1240	N	1226	-0-		-14	-0-	87	1	2	2	N	14	7	1			16
								1122	3	15	9							
04	1260	N	1181	-0-		-79	-0-	83	1	4	2	N	15	14	1			17
								1077	3	17	9							

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1753	-0-		-257	-0-	120	1	1616	3	N	15	10	1			24
								17	9									
12	1939	N	1939	-0-		-0-	-0-	116	1	1809	3	N	13	18	1			19
								14	9									
01	1899	N	1899	-0-		-0-	-0-	108	1	1773	3	N	16	17	1			18
								18	9									
02	1661	N	1661	-0-		-0-	-0-	107	1	1542	3	N	11	17	1			12
								12	9									
03	1953	N	1806	-0-		-147	-0-	128	1	3	2	N	18	9	1			21
								1655	3	20	9							
04	1830	N	1791	-0-		-39	-0-	126	1	5	2	N	18	18	1			21
								1640	3	20	9							

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-		-0-	-0-	31	1	362	3	Y	3	1	1			4
								3	9									
12	408	N	408	-0-		-0-	-0-	28	1	379	3	Y	1	2	1			3
								1	9									
01	399	N	399	-0-		-0-	-0-	35	1	364	3	Y	-0-	1	1			2
02	366	N	366	-0-		-0-	-0-	31	1	334	3	Y	1	1	1			2
								1	9									
03	403	N	399	-0-		-4	-0-	33	1	366	3	Y	-0-	1	1			1
04	390	N	381	-0-		-9	-0-	31	1	350	3	Y	-0-					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1238	-0-		-1762	1514	96	1	1133	3	Y	8	4	1			12
								9	9									
12	3018	N	1504	-0-		-1514	-0-	105	1	1393	3	Y	5	7	1			10
								6	9									
01	1488	N	1488	-0-		-0-	-0-	131	1	1356	3	Y	1	3	1			8
								1	9									
02	1148	N	1136	-0-		-12	-0-	96	1	1040	3	Y	-0-	2	1			6
03	1519	N	1349	-0-		-170	-0-	111	1	1238	3	Y	-0-	3	1			3
*04	1453	N	1453	-0-		-0-	-0-	117	1	1336	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1548	-0-	-1452	2724	81	1	1464	3	Y	3					8
							3	9									
12	3100	N	1575	-0-	-1525	1199	80	1	1494	3	Y	1					9
							1	9									
01	2464	N	1265	-0-	-1199	-0-	98	1	1167	3	Y	-0-					9
02	1456	N	1256	-0-	-200	-0-	62	1	1193	3	Y	1					10
							1	9									
03	1581	N	1153	-0-	-428	-0-	58	1	1093	3	Y	2	10	1			2
							2	9									
*04	1345	N	1345	-0-	-0-	-0-	66	1	1277	3	Y	2					4
							2	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	28	1	535	3	N	-0-					-0-
12	2274	N	2274	-0-	-0-	-0-	182	1	2092	3	N	-0-					-0-
01	1923	N	1923	-0-	-0-	-0-	170	1	1752	3	N	1	1	8			-0-
							1	9									
02	1547	N	1547	-0-	-0-	-0-	66	1	1478	3	N	3	3	8			-0-
							3	9									
03	1553	N	1553	-0-	-0-	-0-	150	1	1402	3	N	1	1	8			-0-
							1	9									
*04	1478	N	1478	-0-	-0-	-0-	45	1	1433	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	967	-0-	-23	-0-	65	1	896	3	N	5	7	1			6
							6	9									
12	1013	N	1013	-0-	-0-	-0-	57	1	953	3	N	3	3	1			6
							3	9									
01	989	N	989	-0-	-0-	-0-	56	1	929	3	N	4	7	1			3
							4	9									
02	896	N	889	-0-	-7	-0-	53	1	833	3	N	3	1	1			5
							3	9									
03	1023	N	974	-0-	-49	-0-	67	1	906	3	N	1	5	1			1
							1	9									
04	960	N	936	-0-	-24	-0-	68	1	1	2	N	2	2	1			1
							865	3	2	9							

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	978	-0-	-42	-0-	72	1	906	2	N	-0-					35
12	904	N	904	-0-	-0-	-0-	86	1	818	2	N	-0-					35
01	844	N	844	-0-	-0-	-0-	73	1	771	2	N	-0-					35
02	924	N	901	-0-	-23	-0-	68	1	830	2	N	3	1	8			37
							3	9									
03	973	N	973	-0-	-0-	-0-	71	1	899	2	N	3					40
							3	9									
*04	894	N	894	-0-	-0-	-0-	62	1	828	2	N	4					44
							4	9									

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4019	-0-	-271	-0-	257	1	3762	3	N	-0-					97
12	4402	X	4060	-0-	-342	-0-	271	1	3789	3	N	-0-					97
01	4402	X	4012	-0-	-390	-0-	264	1	3748	3	N	-0-					97
02	3892	X	3626	-0-	-266	-0-	222	1	3403	3	N	1	1	8			97
							1	9									
03	4247	X	4056	-0-	-191	-0-	240	1	3816	3	N	-0-					97
04	4020	X	3916	-0-	-104	-0-	242	1	3674	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	218	-0-	-52	-0-	10	1	208	3	N	-0-	1	1			-0-
12	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	9	1	189	3	N	4					4
							4	9									
02	196	N	164	-0-	-32	-0-	8	1	156	3	N	-0-	2	1			2
03	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-	1	1			1
04	210	N	131	-0-	-79	-0-	7	1	124	3	N	-0-	1	1			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3015	-0-	-465	-0-	282	1	2676	3	N	52					327
							57	9									
12	3472	X	3429	-0-	-43	-0-	252	1	3116	3	N	55					382
							61	9									
01	3410	X	3393	-0-	-17	-0-	338	1	2993	3	N	56	193	1			245
							62	9									
02	2996	X	2755	-0-	-241	-0-	257	1	2454	3	N	40	1	8			284
							44	9									
03	3441	X	3313	-0-	-128	-0-	298	1	2924	3	N	83					367
							91	9									
04	3330	X	3141	-0-	-189	-0-	254	1	2809	3	N	71	166	1			272
							78	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1143	-0-	-57	-0-	89	1	1054	3	N	-0-					2
12	1160	N	1160	-0-	-0-	-0-	99	1	1059	3	N	2					4
							2	9									
01	1101	N	1101	-0-	-0-	-0-	73	1	1022	3	N	5	5	1			4
							6	9									
02	1064	N	1006	-0-	-58	-0-	77	1	928	3	N	1					5
							1	9									
03	1147	N	1101	-0-	-46	-0-	87	1	3	2	N	-0-					5
							1011	3									
*04	1091	N	1091	-0-	-0-	-0-	81	1	5	2	N	3					8
							1002	3	3	9							

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					17
12	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					18
							1	9									
01	56	N	56	-0-	-0-	-0-	3	1	47	3	N	5	13	1			10
							6	9									
02	56	N	50	-0-	-6	-0-	4	1	44	3	N	2					12
							2	9									
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					12
04	60	N	50	-0-	-10	-0-	4	1	45	3	N	1					13
							1	9									

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	29	1	349	3	Y	2	1	1			3
							2	9									
12	376	N	376	-0-	-0-	-0-	26	1	348	3	Y	2	2	1			3
							2	9									
01	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-	1	1			2
02	364	N	319	-0-	-45	-0-	27	1	291	3	Y	1	1	1			2
							1	9									
03	372	N	350	-0-	-22	-0-	29	1	321	3	Y	-0-	1	1			1
04	360	N	339	-0-	-21	-0-	27	1	312	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	16	1	185	3	Y	2	1	1			2
							2	9									
12	210	N	210	-0-	-0-	-0-	15	1	194	3	Y	1	1	1			2
							1	9									
01	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-	1	1			1
02	196	N	182	-0-	-14	-0-	15	1	167	3	Y	-0-					1
03	217	N	198	-0-	-19	-0-	16	1	182	3	Y	-0-	1	1			-0-
04	210	N	183	-0-	-27	-0-	15	1	168	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	46	1	632	3	N	4	5	1			4
							4	9									
12	735	N	735	-0-	-0-	-0-	41	1	692	3	N	2	2	1			4
							2	9									
01	702	N	702	-0-	-0-	-0-	40	1	659	3	N	3	5	1			2
							3	9									
02	644	N	629	-0-	-15	-0-	37	1	590	3	N	2	1	1			3
							2	9									
*03	744	N	684	-0-	-60	-0-	47	1	631	3	N	5	4	1			4
							6	9									
*04	701	N	701	-0-	-0-	-0-	51	1	648	3	N	2	3	1			3
							2	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0-	-0-	81	1	1116	3	N	6	9	1			7
							7	9									
12	1188	N	1188	-0-	-0-	-0-	67	1	1117	3	N	4	4	1			7
							4	9									
01	1193	N	1193	-0-	-0-	-0-	68	1	1121	3	N	4	8	1			3
							4	9									
02	1093	N	1093	-0-	-0-	-0-	65	1	1025	3	N	3	1	1			5
							3	9									
03	1184	N	1184	-0-	-0-	-0-	81	1	1101	3	N	2	6	1			1
							2	9									
*04	1153	N	1153	-0-	-0-	-0-	84	1	1	2	N	2	2	1			1
							1066	3	2	9							

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	45	1	606	3	N	6	4	1			10
							7	9									
12	678	N	678	-0-	-0-	-0-	40	1	631	3	N	6	8	1			8
							7	9									
01	674	N	674	-0-	-0-	-0-	38	1	629	3	N	6	7	1			7
							7	9									
02	616	N	610	-0-	-6	-0-	39	1	565	3	N	5	7	1			5
							6	9									
03	682	N	660	-0-	-22	-0-	47	1	1	2	N	9	4	1			10
							602	3	10	9							
04	660	N	646	-0-	-14	-0-	45	1	2	2	N	12	10	1			12
							586	3	13	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	54	1	512	3	N	5					223
							6	9									
12	619	N	619	-0-	-0-	-0-	46	1	573	3	N	-0-					223
01	585	N	585	-0-	-0-	-0-	59	1	526	3	N	-0-					223
02	549	N	549	-0-	-0-	-0-	50	1	476	3	N	21	168	1			76
							23	9									
03	620	N	592	-0-	-28	-0-	53	1	520	3	N	17					93
							19	9									
04	570	N	552	-0-	-18	-0-	46	1	505	3	N	1					94
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

11	1050	N	1016	-0-	-34	-0-	158	1	827	3	N	28					306
							31	9									
12	1033	N	1033	-0-	-0-	-0-	152	1	853	3	N	25					331
							28	9									
01	1030	N	1030	-0-	-0-	-0-	152	1	846	3	N	29	186	1			174
							32	9									
02	952	N	925	-0-	-27	-0-	140	1	762	3	N	21					195
							23	9									
03	1030	N	1030	-0-	-0-	-0-	163	1	835	3	N	29					224
							32	9									
*04	995	N	995	-0-	-0-	-0-	161	1	1	2	N	29					253
							801	3	32	9							

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

11	3000	N	716	-0-	-2284	23922	62	1	654	3	N	-0-					212
12	3100	N	723	-0-	-2377	21545	70	1	653	3	N	-0-					212
01	3100	N	698	-0-	-2402	19143	93	1	605	3	N	-0-					212
02	2800	N	627	-0-	-2173	16970	41	1	586	3	N	-0-					212
03	3100	N	698	-0-	-2402	14568	50	1	648	3	N	-0-					212
*04	3000	N	644	-0-	-2356	12212	42	1	602	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

11	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
12	1116	N	958	-0-	-158	-0-	958	2			Y	-0-					-0-
01	1240	N	1111	-0-	-129	-0-	1111	2			Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
03	961	N	670	-0-	-291	-0-	670	2			Y	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

11	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	2			Y	-0-					-0-
01	713	N	568	-0-	-145	-0-	568	2			Y	-0-					-0-
02	644	N	608	-0-	-36	-0-	608	2			Y	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			Y	-0-					-0-
*04	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	87	2			Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	2			Y	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
02	308	N	221	-0-	-87	-0-	221	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
12	620	N	309	-0-	-311	-0-	309	2			Y	-0-					-0-
01	620	N	415	-0-	-205	-0-	415	2			Y	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	2			Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	465	N	309	-0-	-156	-0-	309	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	308	N	266	-0-	-42	-0-	266	2			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	111	-0-	-137	-0-	111	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
01	465	N	303	-0-	-162	-0-	303	2			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	2			Y	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
12	930	N	835	-0-	-95	-0-	835	2			Y	-0-					-0-
01	1023	N	769	-0-	-254	-0-	769	2			Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-
03	837	N	660	-0-	-177	-0-	660	2			Y	-0-					-0-
*04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

11	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
*04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
12	403	N	237	-0-	-166	-0-	237	2			Y	-0-					-0-
01	496	N	257	-0-	-239	-0-	257	2			Y	-0-					-0-
02	364	N	190	-0-	-174	-0-	190	2			Y	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
02	364	N	303	-0-	-61	-0-	303	2			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
03	775	N	493	-0-	-282	-0-	493	2			Y	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
01	589	N	499	-0-	-90	-0-	499	2			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
03	496	N	324	-0-	-172	-0-	324	2			Y	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	2			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	341	N	243	-0-	-98	-0-	243	2			N	-0-					-0-
01	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	308	N	234	-0-	-74	-0-	234	2			N	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	185	-0-	-85	-0-	39	1	146	2	N	-0-					-0-
12	279	N	87	-0-	-192	-0-	14	1	73	2	N	-0-					-0-
01	248	N	213	-0-	-35	-0-	57	1	156	2	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	39	1	166	2	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	81	1	166	2	N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	82	1	155	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	185	-0-	-55	-0-	39	1	146	2	N	-0-					-0-
12	217	N	110	-0-	-107	-0-	18	1	92	2	N	-0-					-0-
01	217	N	182	-0-	-35	-0-	49	1	133	2	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	38	1	159	2	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	73	1	150	2	N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	80	1	151	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
02	420	N	217	-0-	-203	-0-	217	2			N	-0-					-0-
03	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68	-0-	202	2			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	86	-0-	-64	-0-	86	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	54	-0-	-156	-0-	11	1	43	2	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	217	N	1	-0-	-216	-0-	1	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	58	1	120	2	N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	73	1	138	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	45	1	166	2	N	-0-					-0-
12	186	N	63	-0-	-123	-0-	10	1	53	2	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	45	1	121	2	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	104	1	214	2	N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	95	1	179	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	133	1	495	2	N	-0-					-0-
12	775	N	508	-0-	-267	-0-	84	1	424	2	N	-0-					-0-
01	806	N	709	-0-	-97	-0-	190	1	519	2	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	121	1	508	2	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	234	1	484	2	N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	239	1	453	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	3	1	10	2	N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-			-0-
*04	135	N	135	-0-	-0-	-0-	47	1	88	2	N	-0-			-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	46	1	172	2	N	-0-			-0-
12	403	N	259	-0-	-144	-0-	43	1	216	2	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	87	1	236	2	N	-0-			-0-
02	196	N	153	-0-	-43	-0-	29	1	124	2	N	-0-			-0-
03	248	N	159	-0-	-89	-0-	52	1	107	2	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-			-0-
12	1550	N	1467	-0-	-83	-0-	1467	2			Y	-0-			-0-
01	1674	N	1300	-0-	-374	-0-	1300	2			Y	-0-			-0-
02	1484	N	1365	-0-	-119	-0-	1365	2			Y	-0-			-0-
03	1457	N	916	-0-	-541	-0-	916	2			Y	-0-			-0-
*04	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-			-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-			-0-
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-			-0-
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-			-0-
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-			-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
*04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-			-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-			-0-
12	1023	N	856	-0-	-167	-0-	856	2			N	-0-			-0-
01	868	N	653	-0-	-215	-0-	653	2			N	-0-			-0-
02	784	N	744	-0-	-40	-0-	744	2			N	-0-			-0-
03	930	N	852	-0-	-78	-0-	852	2			N	-0-			-0-
*04	685	N	685	-0-	-0-	-0-	685	2			N	-0-			-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-			-0-
12	155	N	87	-0-	-68	-0-	87	2			N	-0-			-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-			-0-
02	112	N	78	-0-	-34	-0-	78	2			N	-0-			-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-			-0-
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	420	N	294	-0-	-126	-0-	294	2			N	-0-					-0-
03	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	448	N	182	-0-	-266	-0-	182	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	390	N	289	-0-	-101	-0-	289	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	372	N	280	-0-	-92	-0-	280	2			N	-0-					-0-
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					-0-
03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

11	300	N	206	-0-	-94	-0-	206	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	961	N	700	-0-	-261	-0-	700	2			N	-0-					-0-
01	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-
02	728	N	589	-0-	-139	-0-	589	2			N	-0-					-0-
03	775	N	651	-0-	-124	-0-	651	2			N	-0-					-0-
04	690	N	546	-0-	-144	-0-	546	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	1	-0-	-216	-0-	1	2			N	-0-					-0-
02	112	N	36	-0-	-76	-0-	36	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

11	240	N	97	-0-	-143	-0-	97	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

11	30	N	30	-0-	-0-	-0-	6	1	24	2	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	3	1	13	2	N	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	1	1	3	2	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

11	67	N	67	-0-	-0-	-0-	14	1	53	2	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	4	1	22	2	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	21	1	56	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	9	1	36	2	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	28	1	57	2	N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	27	1	52	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
02	700	N	347	-0-	-353	-0-	347	2			N	-0-					-0-
03	775	N	419	-0-	-356	-0-	419	2			N	-0-					-0-
04	750	N	569	-0-	-181	-0-	569	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	1209	N	997	-0-	-212	-0-	997	2			N	-0-					-0-
01	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					-0-
02	980	N	906	-0-	-74	-0-	906	2			N	-0-					-0-
03	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
04	990	N	930	-0-	-60	-0-	930	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					-0-
12	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
12	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	812	N	804	-0-	-8	-0-	804	2			N	-0-					-0-
03	930	N	567	-0-	-363	-0-	567	2			N	-0-					-0-
04	900	N	545	-0-	-355	-0-	545	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	224	N	161	-0-	-63	-0-	161	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
12	1736	N	1477	-0-	-259	-0-	1477	2			N	-0-					-0-
01	1674	N	1465	-0-	-209	-0-	1465	2			N	-0-					-0-
02	1288	N	1201	-0-	-87	-0-	1201	2			N	-0-					-0-
03	1612	N	1419	-0-	-193	-0-	1419	2			N	-0-					-0-
*04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-
01	527	N	302	-0-	-225	-0-	302	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
12	1023	N	806	-0-	-217	-0-	806	2			N	-0-					-0-
01	1023	N	780	-0-	-243	-0-	780	2			N	-0-					-0-
02	952	N	644	-0-	-308	-0-	644	2			N	-0-					-0-
03	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

11	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
*04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	1147	N	779	-0-	-368	-0-	779	2			N	-0-					-0-
01	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
02	868	N	689	-0-	-179	-0-	689	2			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
04	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

11	840	N	712	-0-	-128	-0-	712	2			N	-0-					-0-
12	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-
01	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-
02	672	N	610	-0-	-62	-0-	610	2			N	-0-					-0-
03	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
*04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	775	N	668	-0-	-107	-0-	668	2			N	-0-					-0-
01	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	840	N	419	-0-	-421	-0-	419	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	496	N	317	-0-	-179	-0-	317	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
12	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
02	784	N	583	-0-	-201	-0-	583	2			N	-0-					-0-
03	1116	N	933	-0-	-183	-0-	933	2			N	-0-					-0-
*04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	330	N	207	-0-	-123	-0-	207	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	589	N	439	-0-	-150	-0-	439	2			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	2			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	682	N	528	-0-	-154	-0-	528	2			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
04	570	N	407	-0-	-163	-0-	407	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	756	N	706	-0-	-50	-0-	706	2			N	-0-					-0-
03	930	N	770	-0-	-160	-0-	770	2			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	868	N	620	-0-	-248	-0-	620	2			N	-0-					-0-
01	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	744	N	528	-0-	-216	-0-	528	2			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	196	N	91	-0-	-105	-0-	91	2			N	-0-					-0-
03	279	N	118	-0-	-161	-0-	118	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	450	N	197	-0-	-253	-0-	197	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	660	N	541	-0-	-119	-0-	541	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	899	N	737	-0-	-162	-0-	737	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-
03	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

11	960	N	904	-0-	-56	-0-	904	2			N	-0-					-0-
12	1581	N	1136	-0-	-445	-0-	1136	2			N	-0-					-0-
01	1426	N	1146	-0-	-280	-0-	1146	2			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	1240	N	1020	-0-	-220	-0-	1020	2			N	-0-					-0-
*04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	527	N	250	-0-	-277	-0-	250	2			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
12	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
01	341	N	262	-0-	-79	-0-	262	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	930	N	650	-0-	-280	-0-	650	2			N	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
12	465	N	355	-0-	-110	-0-	355	2			N	-0-					-0-
01	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	2			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	868	N	725	-0-	-143	-0-	725	2			N	-0-					-0-
04	720	N	449	-0-	-271	-0-	449	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	589	N	344	-0-	-245	-0-	344	2			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
04	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	252	N	175	-0-	-77	-0-	175	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
12	1395	N	1145	-0-	-250	-0-	1145	2			N	-0-					-0-
01	1240	N	953	-0-	-287	-0-	953	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1240	N	1005	-0-	-235	-0-	1005	2			N	-0-					-0-
04	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
02	392	N	302	-0-	-90	-0-	302	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	558	N	474	-0-	-84	-0-	474	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
02	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	72	-0-	-96	-0-	72	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
02	224	N	129	-0-	-95	-0-	129	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	240	N	54	-0-	-186	-0-	54	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	403	N	25	-0-	-378	-0-	25	2			N	-0-					-0-
01	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					23
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					23
01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					23
02	1008	N	955	-0-	-53	-0-	955	2			N	-0-					23
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					23
*04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	753	-0-	-147	-0-	753	2			N	-0-					-0-
12	1023	N	611	-0-	-412	-0-	611	2			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	700	N	682	-0-	-18	-0-	682	2			N	-0-					-0-
03	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

11	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	392	N	267	-0-	-125	-0-	267	2			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
04	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

11	150	N	61	-0-	-89	-0-	61	2			N	-0-					-0-
12	217	N	61	-0-	-156	-0-	61	2			N	-0-					-0-
01	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

11	240	N	105	-0-	-135	-0-	105	2			N	-0-					-0-
12	248	N	11	-0-	-237	-0-	11	2			N	-0-					-0-
01	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
02	112	N	8	-0-	-104	-0-	8	2			N	-0-					-0-
03	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

11	150	N	85	-0-	-65	-0-	85	2			N	-0-					-0-
12	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
01	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
12	372	N	175	-0-	-197	-0-	175	2			N	-0-					-0-
01	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
02	224	N	107	-0-	-117	-0-	107	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	814	-0-	-506	-0-	814	2			N	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
01	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1333	N	1117	-0-	-216	-0-	1117	2			N	-0-					-0-
*04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2242	-0-	-218	-0-	2242	2			N	-0-					-0-
12	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
01	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
02	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
03	2666	N	1527	-0-	-1139	-0-	1527	2			N	-0-					-0-
*04	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	465	N	235	-0-	-230	-0-	235	2			N	-0-					-0-
02	420	N	196	-0-	-224	-0-	196	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	226	-0-	-44	-0-	48	1	178	2	N	-0-					-0-
12	217	N	92	-0-	-125	-0-	15	1	77	2	N	-0-					-0-
01	310	N	140	-0-	-170	-0-	38	1	102	2	N	-0-					-0-
02	224	N	118	-0-	-106	-0-	23	1	95	2	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	65	1	133	2	N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	65	1	122	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	56	1	209	2	N	-0-					-0-
12	248	N	177	-0-	-71	-0-	29	1	148	2	N	-0-					-0-
01	341	N	184	-0-	-157	-0-	49	1	135	2	N	-0-					-0-
02	252	N	222	-0-	-30	-0-	43	1	179	2	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	86	1	178	2	N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	106	1	201	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
12	713	N	387	-0-	-326	-0-	387	2			N	-0-					-0-
01	620	N	413	-0-	-207	-0-	413	2			N	-0-					-0-
02	448	N	341	-0-	-107	-0-	341	2			N	-0-					-0-
03	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	112	N	61	-0-	-51	-0-	61	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	532	N	296	-0-	-236	-0-	296	2			N	-0-					-0-
03	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
*04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-
04	510	N	371	-0-	-139	-0-	371	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
01	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
02	140	N	21	-0-	-119	-0-	21	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

11	180	N	34	-0-	-146	-0-	34	2			N	-0-					-0-
12	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

11	540	N	284	-0-	-256	-0-	284	2			N	-0-					-0-
12	496	N	354	-0-	-142	-0-	354	2			N	-0-					-0-
01	620	N	368	-0-	-252	-0-	368	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	74	-0-	-106	-0-	74	2			N	-0-					-0-
12	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	76	1	284	2	N	-0-					-0-
12	372	N	188	-0-	-184	-0-	31	1	157	2	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	95	1	258	2	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	69	1	291	2	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	119	1	246	2	N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	124	1	235	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	108	1	402	2	N	-0-					-0-
12	527	N	381	-0-	-146	-0-	63	1	318	2	N	-0-					-0-
01	589	N	535	-0-	-54	-0-	144	1	391	2	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	93	1	391	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	174	1	360	2	N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	179	1	340	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	105	-0-	-75	-0-	22	1	83	2	N	-0-					-0-
12	93	N	61	-0-	-32	-0-	10	1	51	2	N	-0-					-0-
01	155	N	67	-0-	-88	-0-	18	1	49	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	34	1	144	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	63	1	129	2	N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	57	1	109	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
*04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

11	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

11	23	N	23	-0-	-0-	-0-	14	1	9	2	N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	612	1	491	2	N	-0-					-0-
01	2157	N	2157	-0-	-0-	-0-	1188	1	969	2	N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	427	1	1398	2	N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	1093	1	945	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

11	3210	X	2452	-0-	-758	-0-	386	1	2066	2	N	-0-					-0-
12	3379	X	3247	-0-	-132	-0-	670	1	2577	2	N	-0-					-0-
01	3441	X	2685	-0-	-756	-0-	560	1	2125	2	N	-0-					-0-
02	5726	X	5726	-0-	-0-	-0-	1012	1	4714	2	N	-0-					-0-
03	3162	X	1626	-0-	-1536	-0-	258	1	1368	2	N	-0-					-0-
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
04	30	N	79	-0-	49	-0-	79	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	60	N	71	-0-	11	-0-	71	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	76	-0-	16	-0-	76	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	60	N	73	-0-	13	-0-	73	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	65	-0-	5	-0-	65	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	60	N	72	-0-	12	-0-	72	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	120	N	137	-0-	17	-0-	137	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	90	N	96	-0-	6	-0-	96	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	2			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	30	N	407	-0-	377	-0-	407	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					2
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					2
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					2
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					2
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					2
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					5
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					5
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					5
02	224	N	187	-0-	-37	-0-	187	3			Y	-0-					5
03	248	N	212	-0-	-36	-0-	212	3			Y	-0-					5
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					2
12	465	N	436	-0-	-29	-0-	436	3			Y	-0-					2
01	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					2
02	392	N	378	-0-	-14	-0-	378	3			Y	-0-					2
03	434	N	431	-0-	-3	-0-	431	3			Y	-0-					2
04	510	N	348	-0-	-162	-0-	348	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					5
12	217	N	171	-0-	-46	-0-	171	3			Y	-0-					5
01	217	N	169	-0-	-48	-0-	169	3			Y	-0-					5
02	168	N	160	-0-	-8	-0-	160	3			Y	-0-					5
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					5
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					8
12	13	N	12	-0-	-1	-0-	12	3			Y	-0-					8
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					8
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					8
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					8
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					17
12	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					17
01	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					17
02	588	N	462	-0-	-126	-0-	462	3			Y	-0-					17
03	620	N	511	-0-	-109	-0-	511	3			Y	-0-					17
04	630	N	479	-0-	-151	-0-	479	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					14
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					14
01	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					14
02	504	N	418	-0-	-86	-0-	418	3			Y	-0-					14
03	496	N	458	-0-	-38	-0-	458	3			Y	-0-					14
04	510	N	440	-0-	-70	-0-	440	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					12
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					12
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					12
02	308	N	250	-0-	-58	-0-	250	3			Y	-0-					12
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					12
04	270	N	253	-0-	-17	-0-	253	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
12	31	N	25	-0-	-6	-0-	25	3			Y	-0-					1
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					3
12	13	N	7	-0-	-6	-0-	7	3			Y	-0-					3
01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
02	14	N	11	-0-	-3	-0-	11	3			Y	-0-					3
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					5
12	279	N	212	-0-	-67	-0-	212	3			Y	-0-					5
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					5
02	196	N	178	-0-	-18	-0-	178	3			Y	-0-					5
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					5
04	240	N	190	-0-	-50	-0-	190	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
12	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					3
01	155	N	79	-0-	-76	-0-	79	3			Y	-0-					3
02	140	N	41	-0-	-99	-0-	41	3			Y	-0-					3
03	155	N	49	-0-	-106	-0-	49	3			Y	-0-					3
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	2			Y	-0-					-0-
01	837	N	657	-0-	-180	-0-	657	2			Y	-0-					-0-
02	784	N	708	-0-	-76	-0-	708	2			Y	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	2			Y	-0-					-0-
04	630	N	122	-0-	-508	-0-	122	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
02	308	N	235	-0-	-73	-0-	235	2			Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
04	240	N	57	-0-	-183	-0-	57	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	2			Y	-0-					-0-
02	392	N	267	-0-	-125	-0-	267	2			Y	-0-					-0-
03	372	N	141	-0-	-231	-0-	141	2			Y	-0-					-0-
04	420	N	22	-0-	-398	-0-	22	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-
12	682	N	501	-0-	-181	-0-	501	2			Y	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	2			Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
04	540	N	102	-0-	-438	-0-	102	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

11	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

11	320	N	320	-0-	-0-	-0-	39	1	281	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	36	1	276	2	Y	-0-					-0-
01	T. A.		348	-0-	348	348	35	1	313	2	Y	-0-					-0-
02	T. A.		238	-0-	238	586	25	1	213	2	Y	-0-					-0-
03	T. A.		386	-0-	386	972	30	1	356	2	Y	-0-					-0-
*04	1443	X	471	-0-	-972	-0-	39	1	432	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

11	460	N	460	-0-	-0-	-0-	30	1	430	2	Y	-0-					-0-
12	323	X	323	-0-	-0-	-0-	20	1	303	2	Y	-0-					-0-
01	492	X	492	-0-	-0-	-0-	29	1	463	2	Y	-0-					-0-
02	460	X	460	-0-	-0-	-0-	27	1	433	2	Y	-0-					-0-
03	843	X	843	-0-	-0-	-0-	42	1	801	2	Y	-0-					-0-
*04	623	X	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
01	T. A.		186	-0-	186	186	186	2			Y	-0-					-0-
02	T. A.		158	-0-	158	344	158	2			Y	-0-					-0-
03	T. A.		182	-0-	182	526	182	2			Y	-0-					-0-
*04	699	X	173	-0-	-526	-0-	173	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
01	T. A.		493	-0-	493	493	493	2			Y	-0-					-0-
02	T. A.		415	-0-	415	908	415	2			Y	-0-					-0-
03	T. A.		509	-0-	509	1417	509	2			Y	-0-					-0-
*04	1925	X	508	-0-	-1417	-0-	508	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
01	T. A.		382	-0-	382	382	382	2			Y	-0-					-0-
02	T. A.		337	-0-	337	719	337	2			Y	-0-					-0-
03	T. A.		337	-0-	337	1056	337	2			Y	-0-					-0-
*04	1351	X	295	-0-	-1056	-0-	295	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	37	1	378	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	12	1	98	2	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-
01	T. A.		260	-0-	260	260	15	1	245	2	Y	-0-					-0-
02	T. A.		312	-0-	312	572	18	1	294	2	Y	-0-					-0-
03	T. A.		799	-0-	799	1371	40	1	759	2	Y	-0-					-0-
*04	1885	X	514	-0-	-1371	-0-	26	1	488	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	37	1	530	2	Y	13					30
							14	9									
12	595	X	595	-0-	-0-	-0-	36	1	535	2	Y	22	46	1			6
							24	9									
01	657	X	657	-0-	-0-	-0-	36	1	571	2	Y	45	43	1			8
							50	9									
02	588	X	584	-0-	-4	-0-	33	1	525	2	Y	24	23	1			9
							26	9									
03	1137	X	1137	-0-	-0-	-0-	55	1	1042	2	Y	36	24	1			21
							40	9									
*04	1123	X	1123	-0-	-0-	-0-	54	1	1018	2	Y	46	49	1			18
							51	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
01	93	N	93	-0-	-0-	-0-	5	1	86	2	Y	2	2	1			-0-
							2	9									
02	79	N	79	-0-	-0-	-0-	5	1	73	2	Y	1	1	1			-0-
							1	9									
03	190	N	190	-0-	-0-	-0-	9	1	179	2	Y	2	1	1			1
							2	9									
*04	181	N	181	-0-	-0-	-0-	9	1	170	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	42	2	Y	1					1
							1	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	34	1	484	2	Y	1					2
							1	9									
12	501	X	501	-0-	-0-	-0-	31	1	470	2	Y	-0-	2	1			-0-
01	544	X	544	-0-	-0-	-0-	32	1	510	2	Y	2	2	1			-0-
							2	9									
02	483	X	483	-0-	-0-	-0-	28	1	454	2	Y	1	1	1			-0-
							1	9									
03	932	X	932	-0-	-0-	-0-	47	1	883	2	Y	2	1	1			1
							2	9									
*04	903	X	903	-0-	-0-	-0-	46	1	855	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	2 11	1 9	36	2	Y	10	13	1			10
12	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-	9	1			1
01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-	1	1			-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	47	1	659	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-					-0-
01	T. A.		219	-0-	219	219	13	1	206	2	Y	-0-					-0-
02	T. A.		251	-0-	251	470	15	1	236	2	Y	-0-					-0-
03	T. A.		407	-0-	407	877	20	1	387	2	Y	-0-					-0-
*04	1710	X	833	-0-	-877	-0-	42	1	791	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	50	1	553	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

11	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
12	354	X	354	-0-	-0-	-0-	22	1	332	2	Y	-0-					-0-
01	474	X	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-
02	364	X	350	-0-	-14	-0-	21	1	329	2	Y	-0-					-0-
03	777	X	777	-0-	-0-	-0-	38	1	739	2	Y	-0-					-0-
*04	549	X	549	-0-	-0-	-0-	28	1	521	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

11	374	N	374	-0-	-0-	-0-	46	1	328	2	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	42	1	322	2	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	41	1	365	2	Y	-0-					-0-
02	387	N	387	-0-	-0-	-0-	40	1	347	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	68	1	795	2	Y	-0-					-0-
*04	824	N	824	-0-	-0-	-0-	68	1	756	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

11	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-			-0-
12	393	X	393	-0-	-0-	-0-	24	1	369	2	Y	-0-			-0-
01	403	X	327	-0-	-76	-0-	20	1	307	2	Y	-0-			-0-
02	420	X	348	-0-	-72	-0-	20	1	328	2	Y	-0-			-0-
03	621	X	621	-0-	-0-	-0-	31	1	590	2	Y	-0-			-0-
*04	589	X	589	-0-	-0-	-0-	30	1	559	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	806	N	757	-0-	-49	-0-	50	1	707	2	Y	-0-			-0-
12	576	N	576	-0-	-0-	-0-	36	1	540	2	Y	-0-			-0-
01	515	N	515	-0-	-0-	-0-	30	1	485	2	Y	-0-			-0-
02	538	N	538	-0-	-0-	-0-	32	1	506	2	Y	-0-			-0-
03	917	N	917	-0-	-0-	-0-	45	1	872	2	Y	-0-			-0-
*04	935	N	935	-0-	-0-	-0-	47	1	888	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	2			Y	-0-			-0-
12	520	N	520	-0-	-0-	-0-	520	2			Y	-0-			-0-
01	T. A.		891	-0-	891	891	891	2			Y	-0-			-0-
02	T. A.		756	-0-	756	1647	756	2			Y	-0-			-0-
03	T. A.		708	-0-	708	2355	708	2			Y	-0-			-0-
*04	2986	X	631	-0-	-2355	-0-	631	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	27	1	377	2	Y	-0-					-0-
12	393	X	393	-0-	-0-	-0-	24	1	369	2	Y	-0-					-0-
01	434	X	371	-0-	-63	-0-	22	1	349	2	Y	-0-					-0-
02	392	X	308	-0-	-84	-0-	18	1	290	2	Y	-0-					-0-
03	715	X	715	-0-	-0-	-0-	35	1	680	2	Y	-0-					-0-
*04	501	X	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

11	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

11	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

11	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

11	723	N	723	-0-	-0-	-0-	38	1	656	2	Y	26	38	1			28
							29	9									
12	818	X	818	-0-	-0-	-0-	40	1	737	2	Y	37	26	1			39
							41	9									
01	806	X	703	-0-	-103	-0-	62	1	602	2	Y	35	36	1			38
							39	9									
02	728	X	632	-0-	-96	-0-	30	1	563	2	Y	35	35	1			38
							39	9									
03	744	X	-0-	-0-	-744	-0-					Y	-0-					38
04	780	X	-0-	-0-	-780	-0-					Y	2					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	47 7	1 9	664	2	Y	6					15
12	744	X	744	-0-	-0-	-0-	45 12	1 9	687	2	Y	11	23	1			3
01	837	X	837	-0-	-0-	-0-	47 25	1 9	765	2	Y	23	22	1			4
02	823	X	823	-0-	-0-	-0-	48 14	1 9	761	2	Y	13	12	1			5
03	1275	X	1275	-0-	-0-	-0-	63 19	1 9	1193	2	Y	17	12	1			10
*04	1144	X	1144	-0-	-0-	-0-	57 26	1 9	1061	2	Y	24	25	1			9

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	8 1	1 9	112	2	Y	1					2
12	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-	2	1			-0-
01	123	N	123	-0-	-0-	-0-	7 2	1 9	114	2	Y	2	2	1			-0-
02	83	N	83	-0-	-0-	-0-	5 1	1 9	77	2	Y	1	1	1			-0-
03	143	N	143	-0-	-0-	-0-	7 2	1 9	134	2	Y	2	1	1			1
*04	136	N	136	-0-	-0-	-0-	7 2	1 9	127	2	Y	2	2	1			1

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	11	1	64	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	12	1	68	2	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	33	1	189	2	Y	-0-					-0-
12	214	X	214	-0-	-0-	-0-	31	1	183	2	Y	-0-					-0-
01	248	X	248	-0-	-0-	-0-	32	1	216	2	Y	-0-					-0-
02	224	X	190	-0-	-34	-0-	26	1	164	2	Y	-0-					-0-
03	279	X	279	-0-	-0-	-0-	29	1	250	2	Y	-0-					-0-
*04	294	X	294	-0-	-0-	-0-	30	1	264	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	18	1	106	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	19	1	114	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	17	1	110	2	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	13	1	80	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	17	1	146	2	Y	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	10	1	143	2	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	36	1	258	2	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	33	1	253	2	Y	-0-					-0-
01	T. A.		320	-0-	320	320	33	1	287	2	Y	-0-					-0-
02	T. A.		209	-0-	209	529	22	1	187	2	Y	-0-					-0-
03	T. A.		338	-0-	338	867	27	1	311	2	Y	-0-					-0-
*04	1217	X	350	-0-	-867	-0-	29	1	321	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*04	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
01	T. A.		396	-0-	396	396	23	1	373	2	Y	-0-					-0-
02	T. A.		408	-0-	408	804	24	1	384	2	Y	-0-					-0-
03	T. A.		537	-0-	537	1341	27	1	510	2	Y	-0-					-0-
*04	1750	X	409	-0-	-1341	-0-	21	1	388	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	35	1	460	2	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	37	1	487	2	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	31	1	380	2	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	30	1	394	2	N	4					4
							4	9									
03	508	N	508	-0-	-0-	-0-	37	1	468	2	N	3	4	1			3
							3	9									
*04	487	N	487	-0-	-0-	-0-	37	1	448	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	61	1	802	2	N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	64	1	838	2	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	61	1	747	2	N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	51	1	663	2	N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	54	1	670	2	N	1					1
							1	9									
04	750	N	611	-0-	-139	-0-	46	1	564	2	N	1	1	1			1
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
04	1260	N	1207	-0-	-53	-0-	1207	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

11	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
01	T. A.		327	-0-	327	327	19	1	308	2	Y	-0-					-0-
02	T. A.		273	-0-	273	600	16	1	257	2	Y	-0-					-0-
03	T. A.		663	-0-	663	1263	34	1	629	2	Y	-0-					-0-
*04	1862	X	599	-0-	-1263	-0-	30	1	569	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

11	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	9	1	140	2	Y	1	1	1			-0-
							1	9									
01	322	N	322	-0-	-0-	-0-	19	1	301	2	Y	2	2	1			-0-
							2	9									
02	203	N	203	-0-	-0-	-0-	12	1	190	2	Y	1	1	1			-0-
							1	9									
03	245	N	245	-0-	-0-	-0-	12	1	231	2	Y	2	1	1			1
							2	9									
*04	357	N	357	-0-	-0-	-0-	18	1	337	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	16	1	222	2	Y	1					2
							1	9									
12	210	X	210	-0-	-0-	-0-	13	1	197	2	Y	-0-	2	1			-0-
01	236	X	236	-0-	-0-	-0-	14	1	220	2	Y	2	2	1			-0-
							2	9									
02	234	X	234	-0-	-0-	-0-	14	1	219	2	Y	1	1	1			-0-
							1	9									
03	379	X	379	-0-	-0-	-0-	19	1	358	2	Y	2	1	1			1
							2	9									
04	240	X	215	-0-	-25	-0-	11	1	202	2	Y	2	2	1			1
							2	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	16	1	309	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	25	1	453	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
12	144	X	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
01	186	X	98	-0-	-88	-0-	6	1	92	2	Y	-0-					-0-
02	140	X	80	-0-	-60	-0-	5	1	75	2	Y	-0-					-0-
03	217	X	18	-0-	-199	-0-	1	1	17	2	Y	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	86	2	Y	1	1	1			-0-
							1	9									
01	80	N	80	-0-	-0-	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
02	80	N	80	-0-	-0-	-0-	5	1	74	2	Y	1	1	1			-0-
							1	9									
03	190	N	190	-0-	-0-	-0-	9	1	179	2	Y	2	1	1			1
							2	9									
*04	179	N	179	-0-	-0-	-0-	9	1	168	2	Y	2	2	1			1
							2	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
01	T. A.		170	-0-	170	170	10	1	160	2	Y	-0-					-0-
02	T. A.		143	-0-	143	313	8	1	135	2	Y	-0-					-0-
03	T. A.		215	-0-	215	528	11	1	204	2	Y	-0-					-0-
*04	712	X	184	-0-	-528	-0-	9	1	175	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	26	1	442	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	22	1	409	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	16	1	290	2	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	23	1	213	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	10	1	148	2	Y	1					2
							1	9									
12	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-	2	1			-0-
01	184	N	184	-0-	-0-	-0-	11	1	171	2	Y	2	2	1			-0-
							2	9									
02	144	N	144	-0-	-0-	-0-	8	1	135	2	Y	1	1	1			-0-
							1	9									
03	238	N	238	-0-	-0-	-0-	12	1	224	2	Y	2	1	1			1
							2	9									
*04	181	N	181	-0-	-0-	-0-	9	1	170	2	Y	2	2	1			1
							2	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					-0-
12	260	X	260	-0-	-0-	-0-	16	1	244	2	Y	-0-					-0-
01	403	X	369	-0-	-34	-0-	21	1	348	2	Y	-0-					-0-
02	364	X	340	-0-	-24	-0-	20	1	320	2	Y	-0-					-0-
03	575	X	575	-0-	-0-	-0-	28	1	547	2	Y	-0-					-0-
*04	427	X	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	T. A.		114	-0-	114	114	7	1	107	2	Y	-0-					-0-
02	T. A.		72	-0-	72	186	4	1	68	2	Y	-0-					-0-
03	T. A.		129	-0-	129	315	6	1	123	2	Y	-0-					-0-
*04	437	X	122	-0-	-315	-0-	6	1	116	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	24	1	413	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	26	1	336	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	34 7	1 9	486	2	Y	6					15
12	540	X	540	-0-	-0-	-0-	33 12	1 9	495	2	Y	11	23	1			3
01	630	X	630	-0-	-0-	-0-	35 25	1 9	570	2	Y	23	22	1			4
02	508	X	508	-0-	-0-	-0-	29 14	1 9	465	2	Y	13	12	1			5
03	948	X	948	-0-	-0-	-0-	47 19	1 9	882	2	Y	17	12	1			10
*04	920	X	920	-0-	-0-	-0-	45 26	1 9	849	2	Y	24	25	1			9

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
12	522	X	522	-0-	-0-	-0-	32	1	490	2	Y	-0-					-0-
01	564	X	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					-0-
02	504	X	442	-0-	-62	-0-	26	1	416	2	Y	-0-					-0-
03	982	X	982	-0-	-0-	-0-	49	1	933	2	Y	-0-					-0-
*04	925	X	925	-0-	-0-	-0-	47	1	878	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	26	1	399	2	Y	-0-					-0-
01	T. A.		503	-0-	503	503	29	1	474	2	Y	-0-					-0-
02	T. A.		447	-0-	447	950	26	1	421	2	Y	-0-					-0-
03	T. A.		794	-0-	794	1744	40	1	754	2	Y	-0-					-0-
*04	2511	X	767	-0-	-1744	-0-	39	1	728	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	13	1	94	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	12	1	92	2	Y	-0-					-0-
01	T. A.		116	-0-	116	116	12	1	104	2	Y	-0-					-0-
02	T. A.		89	-0-	89	205	9	1	80	2	Y	-0-					-0-
03	T. A.		144	-0-	144	349	11	1	133	2	Y	-0-					-0-
*04	511	X	162	-0-	-349	-0-	13	1	149	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	19	1	348	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	35	1	385	2	Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
12	446	X	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-
01	496	X	393	-0-	-103	-0-	23	1	370	2	Y	-0-					-0-
02	420	X	352	-0-	-68	-0-	21	1	331	2	Y	-0-					-0-
03	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-
*04	567	X	567	-0-	-0-	-0-	29	1	538	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	65	1	459	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	51	1	384	2	Y	-0-					-0-
01	T. A.		470	-0-	470	470	48	1	422	2	Y	-0-					-0-
02	T. A.		606	-0-	606	1076	63	1	543	2	Y	-0-					-0-
03	T. A.		1153	-0-	1153	2229	91	1	1062	2	Y	-0-					-0-
*04	2922	X	693	-0-	-2229	-0-	57	1	636	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
01	T. A.		166	-0-	166	166	10	1	156	2	Y	-0-					-0-
02	T. A.		177	-0-	177	343	10	1	167	2	Y	-0-					-0-
03	T. A.		297	-0-	297	640	16	1	281	2	Y	-0-					-0-
*04	909	X	269	-0-	-640	-0-	14	1	255	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	37	1	507	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
01	T. A.		202	-0-	202	202	12	1	190	2	Y	-0-					-0-
02	T. A.		281	-0-	281	483	17	1	264	2	Y	-0-					-0-
03	T. A.		420	-0-	420	903	21	1	399	2	Y	-0-					-0-
*04	1269	X	366	-0-	-903	-0-	18	1	348	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	33	1	469	2	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	24	1	360	2	Y	-0-					-0-
01	T. A.		411	-0-	411	411	24	1	387	2	Y	-0-					-0-
02	T. A.		342	-0-	342	753	20	1	322	2	Y	-0-					-0-
03	T. A.		411	-0-	411	1164	20	1	391	2	Y	-0-					-0-
*04	2092	X	928	-0-	-1164	-0-	47	1	881	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1	1	1			-0-
							1	9									
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	19	1	271	2	Y	1					2
							1	9									
12	296	X	296	-0-	-0-	-0-	18	1	278	2	Y	-0-	2	1			-0-
01	250	X	250	-0-	-0-	-0-	14	1	234	2	Y	2	2	1			-0-
							2	9									
02	224	X	131	-0-	-93	-0-	8	1	122	2	Y	1	1	1			-0-
							1	9									
03	310	X	119	-0-	-191	-0-	6	1	111	2	Y	2	1	1			1
							2	9									
*04	496	X	496	-0-	-0-	-0-	25	1	469	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	25	2	Y	1	1	1			-0-
							1	9									
01	38	N	38	-0-	-0-	-0-	2	1	34	2	Y	2	2	1			-0-
							2	9									
02	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	215	2	Y	2	1	1			1
							2	9									
*04	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	32	1	456	2	Y	6					15
							7	9									
12	510	X	510	-0-	-0-	-0-	31	1	467	2	Y	11	23	1			3
							12	9									
01	565	X	565	-0-	-0-	-0-	31	1	509	2	Y	23	22	1			4
							25	9									
02	504	X	499	-0-	-5	-0-	28	1	457	2	Y	13	12	1			5
							14	9									
03	1074	X	1074	-0-	-0-	-0-	53	1	1002	2	Y	17	12	1			10
							19	9									
*04	818	X	818	-0-	-0-	-0-	40	1	752	2	Y	24	25	1			9
							26	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
01	T. A.		62	-0-	62	62	4	1	58	2	Y	-0-					-0-
02	T. A.		55	-0-	55	117	3	1	52	2	Y	-0-					-0-
03	T. A.		99	-0-	99	216	5	1	94	2	Y	-0-					-0-
*04	336	X	120	-0-	-216	-0-	6	1	114	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
01	T. A.		127	-0-	127	127	7	1	120	2	Y	-0-					-0-
02	T. A.		110	-0-	110	237	6	1	104	2	Y	-0-					-0-
03	T. A.		194	-0-	194	431	10	1	184	2	Y	-0-					-0-
*04	625	X	194	-0-	-431	-0-	10	1	184	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	40	1	612	2	Y	-0-					-0-
01	T. A.		719	-0-	719	719	42	1	677	2	Y	-0-					-0-
02	T. A.		482	-0-	482	1201	28	1	454	2	Y	-0-					-0-
03	T. A.		993	-0-	993	2194	50	1	943	2	Y	-0-					-0-
*04	3162	X	968	-0-	-2194	-0-	49	1	919	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

11	437		-0-	-0-	-437	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

11	428	N	428	-0-	-0-	-0-	53	1	375	2	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	48	1	368	2	Y	-0-					-0-
01	T. A.		465	-0-	465	465	47	1	418	2	Y	-0-					-0-
02	T. A.		496	-0-	496	961	51	1	445	2	Y	-0-					-0-
03	T. A.		1046	-0-	1046	2007	83	1	963	2	Y	-0-					-0-
*04	3040	X	1033	-0-	-2007	-0-	85	1	948	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

11	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

11	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

11	715	N	715	-0-	-0-	-0-	37	1	638	2	Y	36	51	1			38
							40	9									
12	784	X	784	-0-	-0-	-0-	38	1	706	2	Y	36	34	1			40
							40	9									
01	744	X	675	-0-	-69	-0-	58	1	580	2	Y	34	36	1			38
							37	9									
02	644	X	520	-0-	-124	-0-	24	1	457	2	Y	35	35	1			38
							39	9									
03	744	X	-0-	-0-	-744	-0-					Y	-0-					38
04	750	X	-0-	-0-	-750	-0-					Y	2					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-	1	1			-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	33	1	463	2	Y	-0-					-0-
12	476	X	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
01	585	X	585	-0-	-0-	-0-	34	1	551	2	Y	-0-					-0-
02	492	X	492	-0-	-0-	-0-	29	1	463	2	Y	-0-					-0-
03	769	X	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
*04	857	X	857	-0-	-0-	-0-	43	1	814	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	11	1	89	2	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	18	1	227	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	31	1	441	2	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	28	1	422	2	Y	-0-					-0-
01	T. A.		315	-0-	315	315	18	1	297	2	Y	-0-					-0-
02	T. A.		205	-0-	205	520	12	1	193	2	Y	-0-					-0-
03	T. A.		620	-0-	620	1140	31	1	589	2	Y	-0-					-0-
*04	1672	X	532	-0-	-1140	-0-	27	1	505	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	36	1	514	2	Y	6					15
							7	9									
12	517	X	517	-0-	-0-	-0-	31	1	474	2	Y	11	23	1			3
							12	9									
01	572	X	572	-0-	-0-	-0-	32	1	515	2	Y	23	22	1			4
							25	9									
02	513	X	513	-0-	-0-	-0-	29	1	470	2	Y	13	12	1			5
							14	9									
03	843	X	843	-0-	-0-	-0-	41	1	783	2	Y	17	12	1			10
							19	9									
*04	920	X	920	-0-	-0-	-0-	45	1	849	2	Y	24	25	1			9
							26	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

11	295	N	295	-0-	-0-	-0-	20	1	275	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
01	T. A.		283	-0-	283	283	17	1	266	2	Y	-0-					-0-
02	T. A.		288	-0-	288	571	17	1	271	2	Y	-0-					-0-
03	T. A.		298	-0-	298	869	15	1	283	2	Y	-0-					-0-
*04	1246	X	377	-0-	-869	-0-	19	1	358	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

11	435	N	435	-0-	-0-	-0-	29	1	406	2	Y	-0-					-0-
12	455	X	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
01	500	X	500	-0-	-0-	-0-	29	1	471	2	Y	-0-					-0-
02	435	X	435	-0-	-0-	-0-	26	1	409	2	Y	-0-					-0-
03	733	X	733	-0-	-0-	-0-	36	1	697	2	Y	-0-					-0-
*04	636	X	636	-0-	-0-	-0-	32	1	604	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

11	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	T. A.		114	-0-	114	114	7	1	107	2	Y	-0-					-0-
02	T. A.		48	-0-	48	162	3	1	45	2	Y	-0-					-0-
03	T. A.		86	-0-	86	248	4	1	82	2	Y	-0-					-0-
*04	329	X	81	-0-	-248	-0-	4	1	77	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

11	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	27	1	260	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	25 41	1 9	430	2	Y	37	13	1			37
12	472	X	472	-0-	-0-	-0-	22 41	1 9	409	2	Y	37	34	1			40
01	496	X	389	-0-	-107	-0-	32 37	1 9	320	2	Y	34	36	1			38
02	448	X	405	-0-	-43	-0-	19 39	1 9	347	2	Y	35	35	1			38
03	527	X	-0-	-0-	-527	-0-					Y	-0-					38
04	510	X	-0-	-0-	-510	-0-					Y	2					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	12	1	61	2	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	96	1	553	2	Y	-0-					-0-
12	680	X	680	-0-	-0-	-0-	98	1	582	2	Y	-0-					-0-
01	704	X	704	-0-	-0-	-0-	93	1	611	2	Y	-0-					-0-
02	689	X	689	-0-	-0-	-0-	94	1	595	2	Y	-0-					-0-
03	978	X	978	-0-	-0-	-0-	100	1	878	2	Y	-0-					-0-
*04	1032	X	1032	-0-	-0-	-0-	106	1	926	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	40	1	229	2	Y	-0-					-0-
12	288	X	288	-0-	-0-	-0-	42	1	246	2	Y	-0-					-0-
01	356	X	356	-0-	-0-	-0-	47	1	309	2	Y	-0-					-0-
02	292	X	292	-0-	-0-	-0-	40	1	252	2	Y	-0-					-0-
03	446	X	446	-0-	-0-	-0-	46	1	400	2	Y	-0-					-0-
*04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	5	1	23	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		14	-0-	14	14	1	1	13	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	38	1	529	2	Y	6					15
							7	9									
12	545	X	545	-0-	-0-	-0-	33	1	500	2	Y	11	23	1			3
							12	9									
01	602	X	602	-0-	-0-	-0-	34	1	543	2	Y	23	22	1			4
							25	9									
02	504	X	504	-0-	-0-	-0-	29	1	461	2	Y	13	12	1			5
							14	9									
03	944	X	944	-0-	-0-	-0-	47	1	896	2	Y	1	5	1			1
							1	9									
*04	797	X	797	-0-	-0-	-0-	40	1	742	2	Y	14	6	1			9
							15	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

11	198	N	198	-0-	-0-	-0-	29	1	169	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	31	1	180	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	32	1	207	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	20	1	126	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	25	1	219	2	Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	22	1	189	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

11	452	N	452	-0-	-0-	-0-	23	1	388	2	Y	37	17	1			37
							41	9									
12	476	X	476	-0-	-0-	-0-	22	1	413	2	Y	37	34	1			40
							41	9									
01	434	X	387	-0-	-47	-0-	34	1	316	2	Y	34	36	1			38
							37	9									
02	392	X	369	-0-	-23	-0-	17	1	313	2	Y	35	35	1			38
							39	9									
03	465	X	-0-	-0-	-465	-0-					Y	-0-					38
04	450	X	-0-	-0-	-450	-0-					Y	2					40

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

11	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

11	765	X	49	-0-	-716	-0-	7	1	42	2	Y	-0-					-0-
12	53	X	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	12	1	80	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	6	1	78	2	Y	1					2
							1	9									
12	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-	2	1			-0-
01	93	N	93	-0-	-0-	-0-	5	1	86	2	Y	2	2	1			-0-
							2	9									
02	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	137	2	Y	2	1	1			1
							2	9									
*04	181	N	181	-0-	-0-	-0-	9	1	170	2	Y	2	2	1			1
							2	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

11	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

11	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

11	14B2 EXT	-0-	-0-	-0-	3						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	3						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3						Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

11	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
01	T. A.		539	-0-	539	539	539	2			Y	-0-					-0-
02	T. A.		541	-0-	541	1080	541	2			Y	-0-					-0-
03	T. A.		219	-0-	219	1299	219	2			Y	-0-					-0-
*04	1299	X	-0-	-0-	-1299	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

11	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	21	1	390	2	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	19	1	344	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

11	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
12	210	X	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
01	200	X	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
02	168	X	158	-0-	-10	-0-	9	1	149	2	Y	-0-					-0-
03	286	X	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
*04	242	X	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

11	80	N	80	-0-	-0-	-0-	10	1	70	2	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
01	T. A.		75	-0-	75	75	8	1	67	2	Y	-0-					-0-
02	T. A.		30	-0-	30	105	3	1	27	2	Y	-0-					-0-
03	T. A.		48	-0-	48	153	4	1	44	2	Y	-0-					-0-
*04	222	X	69	-0-	-153	-0-	6	1	63	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

11	599	N	599	-0-	-0-	-0-	40	1	559	2	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	33	1	501	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	21	1	346	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	13	1	215	2	Y	4	5	1			4
							4	9									
12	204	X	204	-0-	-0-	-0-	10	1	191	2	Y	3	3	1			4
							3	9									
01	279	X	210	-0-	-69	-0-	17	1	189	2	Y	4	4	1			4
							4	9									
02	224	X	202	-0-	-22	-0-	10	1	188	2	Y	4	4	1			4
							4	9									
03	248	X	-0-	-0-	-248	-0-					Y	-0-					4
04	240	X	-0-	-0-	-240	-0-					Y	-0-					4

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

11	400	N	400	-0-	-0-	-0-	22	1	378	2	Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

11	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	17	1	308	2	Y	-0-					-0-
01	387	N	387	-0-	-0-	-0-	34	1	353	2	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

11	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	16	1	196	2	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	30	1	397	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	29	1	451	2	Y	-0-					-0-
01	T. A.		544	-0-	544	544	32	1	512	2	Y	-0-					-0-
02	T. A.		396	-0-	396	940	24	1	372	2	Y	-0-					-0-
03	T. A.		644	-0-	644	1584	33	1	611	2	Y	-0-					-0-
*04	2333	X	749	-0-	-1584	-0-	38	1	711	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
01	T. A.		170	-0-	170	170	10	1	160	2	Y	-0-					-0-
02	T. A.		120	-0-	120	290	7	1	113	2	Y	-0-					-0-
03	T. A.		333	-0-	333	623	17	1	316	2	Y	-0-					-0-
*04	904	X	281	-0-	-623	-0-	14	1	267	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	22	1	300	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	19	1	291	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	29	1	451	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
01	T. A.		752	-0-	752	752	752	2			Y	-0-					-0-
02	T. A.		725	-0-	725	1477	725	2			Y	-0-					-0-
03	T. A.		832	-0-	832	2309	832	2			Y	-0-					-0-
*04	3099	X	790	-0-	-2309	-0-	790	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
01	T. A.		1599	-0-	1599	1599	1599	2			Y	-0-					-0-
02	T. A.		1442	-0-	1442	3041	1442	2			Y	-0-					-0-
03	T. A.		1700	-0-	1700	4741	1700	2			Y	-0-					-0-
*04	6330	X	1589	-0-	-4741	-0-	1589	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	112	1	648	2	Y	-0-					-0-
12	770	X	770	-0-	-0-	-0-	112	1	658	2	Y	-0-					-0-
01	775	X	626	-0-	-149	-0-	82	1	544	2	Y	-0-					-0-
02	725	X	725	-0-	-0-	-0-	98	1	627	2	Y	-0-					-0-
03	1273	X	1273	-0-	-0-	-0-	132	1	1141	2	Y	-0-					-0-
*04	1241	X	1241	-0-	-0-	-0-	127	1	1114	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

11	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	34	1	371	2	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

11	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

11	329	N	329	-0-	-0-	-0-	18	1	311	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	31	1	291	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	18	1	199	2	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	37	1	430	2	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	112	1	649	2	Y	-0-					-0-
12	694	N	694	-0-	-0-	-0-	91	1	603	2	Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	125	1	759	2	Y	-0-					-0-
02	763	N	763	-0-	-0-	-0-	119	1	644	2	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	116	1	647	2	Y	-0-					-0-
04	870	N	797	-0-	-73	-0-	130	1	667	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	30	1	174	2	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	35	1	215	2	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	31	1	180	2	Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	35	1	188	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	43	1	220	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	45	1	257	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	41	1	252	2	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	50	1	300	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	43	1	235	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	40	1	224	2	Y	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	57	1	290	2	Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
01	T. A.		598	-0-	598	598	598	2			Y	-0-					-0-
02	T. A.		457	-0-	457	1055	457	2			Y	-0-					-0-
03	T. A.		704	-0-	704	1759	704	2			Y	-0-					-0-
*04	2530	X	771	-0-	-1759	-0-	771	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	27	1	413	2	Y	-0-					-0-
01	T. A.		443	-0-	443	443	26	1	417	2	Y	-0-					-0-
02	T. A.		446	-0-	446	889	26	1	420	2	Y	-0-					-0-
03	T. A.		1026	-0-	1026	1915	51	1	975	2	Y	-0-					-0-
*04	2801	X	886	-0-	-1915	-0-	45	1	841	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	20	1	296	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	21	1	336	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	34	1	636	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	23	1	326	2	Y	-0-					-0-
12	389	X	389	-0-	-0-	-0-	24	1	365	2	Y	-0-					-0-
01	465	X	458	-0-	-7	-0-	27	1	431	2	Y	-0-					-0-
02	392	X	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
03	662	X	662	-0-	-0-	-0-	33	1	629	2	Y	-0-					-0-
*04	613	X	613	-0-	-0-	-0-	31	1	582	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	31	1	295	2	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
01	T. A.		58	-0-	58	58	6	1	52	2	Y	-0-					-0-
02	T. A.		59	-0-	59	117	6	1	53	2	Y	-0-					-0-
03	T. A.		97	-0-	97	214	8	1	89	2	Y	-0-					-0-
*04	296	X	82	-0-	-214	-0-	7	1	75	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	20	1	308	2	Y	-0-					-0-
01	T. A.		340	-0-	340	340	20	1	320	2	Y	-0-					-0-
02	T. A.		360	-0-	360	700	21	1	339	2	Y	-0-					-0-
03	T. A.		803	-0-	803	1503	40	1	763	2	Y	-0-					-0-
*04	2033	X	530	-0-	-1503	-0-	27	1	503	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	34	1	319	2	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	19	1	333	2	Y	4	5	1			4
							4	9									
12	387	X	387	-0-	-0-	-0-	20	1	364	2	Y	3	3	1			4
							3	9									
01	406	X	406	-0-	-0-	-0-	35	1	367	2	Y	4	4	1			4
							4	9									
02	336	X	318	-0-	-18	-0-	16	1	298	2	Y	4	4	1			4
							4	9									
03	372	X	-0-	-0-	-372	-0-					Y	-0-					4
04	390	X	-0-	-0-	-390	-0-					Y	-0-					4

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	106	1	614	2	Y	-0-					-0-
12	744	X	744	-0-	-0-	-0-	108	1	636	2	Y	-0-					-0-
01	712	X	712	-0-	-0-	-0-	96	1	616	2	Y	-0-					-0-
02	661	X	661	-0-	-0-	-0-	91	1	570	2	Y	-0-					-0-
03	1174	X	1174	-0-	-0-	-0-	121	1	1053	2	Y	-0-					-0-
*04	1134	X	1134	-0-	-0-	-0-	116	1	1018	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	46	1	264	2	Y	-0-					-0-
12	289	X	289	-0-	-0-	-0-	42	1	247	2	Y	-0-					-0-
01	431	X	431	-0-	-0-	-0-	58	1	373	2	Y	-0-					-0-
02	392	X	371	-0-	-21	-0-	50	1	321	2	Y	-0-					-0-
03	448	X	448	-0-	-0-	-0-	46	1	402	2	Y	-0-					-0-
*04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	28	1	401	2	Y	6					15
							7	9									
12	486	X	486	-0-	-0-	-0-	29	1	445	2	Y	11	23	1			3
							12	9									
01	574	X	574	-0-	-0-	-0-	32	1	517	2	Y	23	22	1			4
							25	9									
02	476	X	443	-0-	-33	-0-	25	1	404	2	Y	13	12	1			5
							14	9									
03	809	X	809	-0-	-0-	-0-	40	1	750	2	Y	17	12	1			10
							19	9									
*04	847	X	847	-0-	-0-	-0-	42	1	779	2	Y	24	25	1			9
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	34	1	485	2	Y	6					15
							7	9									
12	543	X	543	-0-	-0-	-0-	33	1	498	2	Y	11	23	1			3
							12	9									
01	609	X	609	-0-	-0-	-0-	34	1	550	2	Y	23	22	1			4
							25	9									
02	527	X	527	-0-	-0-	-0-	30	1	483	2	Y	13	12	1			5
							14	9									
03	898	X	898	-0-	-0-	-0-	44	1	835	2	Y	17	12	1			10
							19	9									
*04	899	X	899	-0-	-0-	-0-	44	1	829	2	Y	24	25	1			9
							26	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

11	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-					-0-
12	404	X	404	-0-	-0-	-0-	25	1	379	2	Y	-0-					-0-
01	475	X	475	-0-	-0-	-0-	28	1	447	2	Y	-0-					-0-
02	378	X	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
03	578	X	578	-0-	-0-	-0-	29	1	549	2	Y	-0-					-0-
*04	521	X	521	-0-	-0-	-0-	26	1	495	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

11	107	N	107	-0-	-0-	-0-	13	1	94	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	20	1	162	2	Y	-0-					-0-
01	T. A.		491	-0-	491	491	48	1	443	2	Y	-0-					-0-
02	T. A.		529	-0-	529	1020	53	1	476	2	Y	-0-					-0-
03	T. A.		649	-0-	649	1669	46	1	603	2	Y	-0-					-0-
*04	2393	X	724	-0-	-1669	-0-	59	1	665	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

11	620	X	80	-0-	-540	-0-	10	1	70	2	Y	-0-					-0-
12	78	X	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	9	1	74	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

11	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
01	T. A.		122	-0-	122	122	7	1	115	2	Y	-0-					-0-
02	T. A.		216	-0-	216	338	13	1	203	2	Y	-0-					-0-
03	T. A.		165	-0-	165	503	8	1	157	2	Y	-0-					-0-
*04	684	X	181	-0-	-503	-0-	9	1	172	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
01	T. A.		971	-0-	971	971	55	1	903	2	Y	12	8	1			4
							13	9									
02	T. A.		671	-0-	671	1642	39	1	618	2	Y	13	12	1			5
							14	9									
03	T. A.		879	-0-	879	2521	44	1	835	2	Y	-0-	5	1			-0-
*04	3282	X	761	-0-	-2521	-0-	38	1	722	2	Y	1					1
							1	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	42	1	592	2	Y	6					15
							7	9									
12	506	X	506	-0-	-0-	-0-	31	1	463	2	Y	11	23	1			3
							12	9									
01	651	X	333	-0-	-318	-0-	18	1	290	2	Y	23	22	1			4
							25	9									
02	588	X	10	-0-	-578	-0-	1	1	9	2	Y	-0-	4	1			-0-
03	1606	X	1606	-0-	-0-	-0-	81	1	1525	2	Y	-0-					-0-
*04	1146	X	1146	-0-	-0-	-0-	57	1	1075	2	Y	13	4	1			9
							14	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	23	1	319	2	Y	-0-					-0-
12	332	X	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
01	423	X	423	-0-	-0-	-0-	25	1	398	2	Y	-0-					-0-
02	308	X	273	-0-	-35	-0-	16	1	257	2	Y	-0-					-0-
03	418	X	418	-0-	-0-	-0-	21	1	397	2	Y	-0-					-0-
*04	429	X	429	-0-	-0-	-0-	22	1	407	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	45	1	631	2	Y	-0-					-0-
12	546	X	546	-0-	-0-	-0-	34	1	512	2	Y	-0-					-0-
01	620	X	479	-0-	-141	-0-	28	1	451	2	Y	-0-					-0-
02	575	X	575	-0-	-0-	-0-	34	1	541	2	Y	-0-					-0-
03	878	X	878	-0-	-0-	-0-	44	1	834	2	Y	-0-					-0-
*04	832	X	832	-0-	-0-	-0-	42	1	790	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	2	1	44	2	Y	1					1
							1	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	25	1	351	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	32	1	489	2	Y	1	1	1			-0-
							1	9									
01	540	N	540	-0-	-0-	-0-	31	1	507	2	Y	2	2	1			-0-
							2	9									
02	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
03	862	N	862	-0-	-0-	-0-	43	1	817	2	Y	2	1	1			1
							2	9									
*04	844	N	844	-0-	-0-	-0-	43	1	799	2	Y	2	2	1			1
							2	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	33	1	468	2	Y	6					15
							7	9									
12	489	X	489	-0-	-0-	-0-	30	1	447	2	Y	11	23	1			3
							12	9									
01	552	X	552	-0-	-0-	-0-	31	1	496	2	Y	23	22	1			4
							25	9									
02	534	X	534	-0-	-0-	-0-	31	1	489	2	Y	13	12	1			5
							14	9									
03	1006	X	1006	-0-	-0-	-0-	49	1	938	2	Y	17	12	1			10
							19	9									
*04	757	X	757	-0-	-0-	-0-	37	1	694	2	Y	24	25	1			9
							26	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	40	1	622	2	Y	-0-					-0-
01	T. A.		151	-0-	151	151	9	1	142	2	Y	-0-					-0-
02	T. A.		333	-0-	333	484	20	1	313	2	Y	-0-					-0-
03	T. A.		75	-0-	75	559	4	1	71	2	Y	-0-					-0-
*04	631	X	72	-0-	-559	-0-	4	1	68	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	16	1	93	2	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	29	1	189	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	15	1	92	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	47	1	423	2	Y	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	52	1	455	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	3	1	49	2	Y	1					2
							1	9									
12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-	2	1			-0-
01	66	N	66	-0-	-0-	-0-	4	1	60	2	Y	2	2	1			-0-
							2	9									
02	41	N	41	-0-	-0-	-0-	2	1	38	2	Y	1	1	1			-0-
							1	9									
03	108	N	108	-0-	-0-	-0-	5	1	101	2	Y	2	1	1			1
							2	9									
*04	92	N	92	-0-	-0-	-0-	5	1	85	2	Y	2	2	1			1
							2	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	19	1	362	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	28	1	410	2	Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	30	1	507	2	Y	-0-	1	1			-0-
12	681	N	681	-0-	-0-	-0-	33	1	647	2	Y	1					1
							1	9									
01	883	N	883	-0-	-0-	-0-	44	1	839	2	Y	-0-	1	1			-0-
02	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
12	262	X	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
01	291	X	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-
02	308	X	197	-0-	-111	-0-	12	1	185	2	Y	-0-					-0-
03	532	X	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
*04	505	X	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	31	1	442	2	Y	-0-					-0-
12	457	X	457	-0-	-0-	-0-	28	1	429	2	Y	-0-					-0-
01	471	X	471	-0-	-0-	-0-	27	1	444	2	Y	-0-					-0-
02	392	X	381	-0-	-11	-0-	22	1	359	2	Y	-0-					-0-
03	559	X	559	-0-	-0-	-0-	28	1	531	2	Y	-0-					-0-
*04	526	X	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	32	1	450	2	Y	-0-					-0-
12	503	X	503	-0-	-0-	-0-	31	1	472	2	Y	-0-					-0-
01	540	X	540	-0-	-0-	-0-	31	1	509	2	Y	-0-					-0-
02	448	X	411	-0-	-37	-0-	24	1	387	2	Y	-0-					-0-
03	785	X	785	-0-	-0-	-0-	39	1	746	2	Y	-0-					-0-
*04	622	X	622	-0-	-0-	-0-	31	1	591	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	20	1	342	2	Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	X	211	-0-	-812	-0-	12	1	199	2	Y	-0-					-0-
12	195	X	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	28	1	223	2	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	33	1	463	2	Y	-0-					-0-
12	405	X	405	-0-	-0-	-0-	25	1	380	2	Y	-0-					-0-
01	553	X	553	-0-	-0-	-0-	33	1	520	2	Y	-0-					-0-
02	483	X	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					-0-
03	886	X	886	-0-	-0-	-0-	44	1	842	2	Y	-0-					-0-
*04	842	X	842	-0-	-0-	-0-	43	1	799	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-					-0-
12	504	X	504	-0-	-0-	-0-	31	1	473	2	Y	-0-					-0-
01	681	X	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					-0-
02	560	X	556	-0-	-4	-0-	33	1	523	2	Y	-0-					-0-
03	1038	X	1038	-0-	-0-	-0-	52	1	986	2	Y	-0-					-0-
*04	1009	X	1009	-0-	-0-	-0-	51	1	958	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	27	1	387	2	Y	6					15
							7	9									
12	405	X	405	-0-	-0-	-0-	24	1	369	2	Y	11	23	1			3
							12	9									
01	608	X	608	-0-	-0-	-0-	34	1	549	2	Y	23	22	1			4
							25	9									
02	545	X	545	-0-	-0-	-0-	31	1	500	2	Y	13	12	1			5
							14	9									
03	962	X	962	-0-	-0-	-0-	47	1	896	2	Y	17	12	1			10
							19	9									
*04	928	X	928	-0-	-0-	-0-	46	1	856	2	Y	24	25	1			9
							26	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	12	1	173	2	Y	1					2
							1	9									
12	183	N	183	-0-	-0-	-0-	11	1	172	2	Y	-0-	2	1			-0-
01	237	N	237	-0-	-0-	-0-	14	1	221	2	Y	2	2	1			-0-
							2	9									
02	250	N	250	-0-	-0-	-0-	15	1	234	2	Y	1	1	1			-0-
							1	9									
03	565	N	565	-0-	-0-	-0-	28	1	535	2	Y	2	1	1			1
							2	9									
*04	450	N	450	-0-	-0-	-0-	23	1	425	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	19	1	271	2	Y	1					2
							1	9									
12	296	X	296	-0-	-0-	-0-	18	1	278	2	Y	-0-	2	1			-0-
01	224	X	224	-0-	-0-	-0-	13	1	209	2	Y	2	2	1			-0-
							2	9									
02	183	X	183	-0-	-0-	-0-	11	1	171	2	Y	1	1	1			-0-
							1	9									
03	346	X	346	-0-	-0-	-0-	17	1	327	2	Y	2	1	1			1
							2	9									
*04	315	X	315	-0-	-0-	-0-	16	1	297	2	Y	2	2	1			1
							2	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	38	1	646	2	Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	101	1	992	2	Y	1					1
							1	9									
02	725	N	725	-0-	-0-	-0-	37	1	688	2	Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-
01	T. A.		284	-0-	284	284	17	1	267	2	Y	-0-					-0-
02	T. A.		149	-0-	149	433	9	1	140	2	Y	-0-					-0-
03	T. A.		470	-0-	470	903	23	1	447	2	Y	-0-					-0-
*04	1321	X	418	-0-	-903	-0-	21	1	397	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
01	T. A.		160	-0-	160	160	9	1	151	2	Y	-0-					-0-
02	T. A.		138	-0-	138	298	8	1	130	2	Y	-0-					-0-
03	T. A.		241	-0-	241	539	12	1	229	2	Y	-0-					-0-
*04	758	X	219	-0-	-539	-0-	11	1	208	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
01	T. A.		385	-0-	385	385	23	1	362	2	Y	-0-					-0-
02	T. A.		403	-0-	403	788	24	1	379	2	Y	-0-					-0-
03	T. A.		645	-0-	645	1433	32	1	613	2	Y	-0-					-0-
*04	2013	X	580	-0-	-1433	-0-	29	1	551	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
01	T. A.		192	-0-	192	192	11	1	181	2	Y	-0-					-0-
02	T. A.		303	-0-	303	495	18	1	285	2	Y	-0-					-0-
03	T. A.		347	-0-	347	842	17	1	330	2	Y	-0-					-0-
*04	1181	X	339	-0-	-842	-0-	17	1	322	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	24	1	365	2	Y	-0-					-0-
01	T. A.		436	-0-	436	436	25	1	411	2	Y	-0-					-0-
02	T. A.		317	-0-	317	753	19	1	298	2	Y	-0-					-0-
03	T. A.		505	-0-	505	1258	24	1	481	2	Y	-0-					-0-
*04	1713	X	455	-0-	-1258	-0-	23	1	432	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-					-0-
01	T. A.		457	-0-	457	457	27	1	430	2	Y	-0-					-0-
02	T. A.		346	-0-	346	803	20	1	326	2	Y	-0-					-0-
03	T. A.		769	-0-	769	1572	38	1	731	2	Y	-0-					-0-
*04	2063	X	491	-0-	-1572	-0-	25	1	466	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	53	1	375	2	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	48	1	368	2	Y	-0-					-0-
01	T. A.		464	-0-	464	464	47	1	417	2	Y	-0-					-0-
02	T. A.		238	-0-	238	702	25	1	213	2	Y	-0-					-0-
03	T. A.		386	-0-	386	1088	30	1	356	2	Y	-0-					-0-
*04	1593	X	505	-0-	-1088	-0-	42	1	463	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

11	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
01	T. A.		62	-0-	62	62	6	1	56	2	Y	-0-					-0-
02	T. A.		59	-0-	59	121	6	1	53	2	Y	-0-					-0-
03	T. A.		97	-0-	97	218	8	1	89	2	Y	-0-					-0-
*04	312	X	94	-0-	-218	-0-	8	1	86	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

11	722	N	722	-0-	-0-	-0-	48	1	674	2	Y	-0-					-0-
12	728	N	728	-0-	-0-	-0-	45	1	682	2	Y	1	1	1			-0-
							1	9									
01	762	N	762	-0-	-0-	-0-	44	1	716	2	Y	2	2	1			-0-
							2	9									
02	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	67	1	1286	2	Y	2	1	1			1
							2	9									
*04	1639	N	1639	-0-	-0-	-0-	83	1	1554	2	Y	2	2	1			1
							2	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

11	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

11	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-					-0-
12	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	50	1	503	2	Y	2					2
							2	9									
02	404	N	404	-0-	-0-	-0-	21	1	382	2	Y	1	2	1			1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	540	N	-0-	-0-	-540	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	18	1	286	2	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-	1	1			-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	17	1	229	2	N	3	3	1			3
							3	9									
12	259	N	259	-0-	-0-	-0-	18	1	238	2	N	3	3	1			3
							3	9									
01	245	N	245	-0-	-0-	-0-	18	1	223	2	N	4	6	1			1
							4	9									
02	169	N	169	-0-	-0-	-0-	12	1	157	2	N	-0-					1
03	179	N	179	-0-	-0-	-0-	13	1	165	2	N	1	1	1			1
							1	9									
04	240	N	173	-0-	-67	-0-	13	1	158	2	N	2	2	1			1
							2	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	19	1	193	2	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	17	1	288	2	Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	20	1	359	2	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	23	1	195	2	Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	27	1	463	2	Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	30	1	550	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	36	1	409	2	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-	1	1			-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	52	1	737	2	Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	44	1	665	2	Y	-0-					-0-
01	T. A.		579	-0-	579	579	34	1	545	2	Y	-0-					-0-
02	T. A.		452	-0-	452	1031	27	1	425	2	Y	-0-					-0-
03	T. A.		598	-0-	598	1629	30	1	568	2	Y	-0-					-0-
*04	2301	X	672	-0-	-1629	-0-	34	1	638	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	27	1	466	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	36	1	436	2	Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	14	1	215	2	Y	1	1	1			-0-
							1	9									
01	235	N	235	-0-	-0-	-0-	14	1	219	2	Y	2	2	1			-0-
							2	9									
02	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					-0-
03	464	N	464	-0-	-0-	-0-	23	1	439	2	Y	2	1	1			1
							2	9									
*04	433	N	433	-0-	-0-	-0-	22	1	409	2	Y	2	2	1			1
							2	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	31	1	441	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	23	1	373	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	13	1	75	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	12	1	68	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	25	1	193	2	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	7	1	86	2	N	14	14	1			13
							15	9									
12	113	N	113	-0-	-0-	-0-	7	1	89	2	N	15	13	1			15
							17	9									
01	113	N	113	-0-	-0-	-0-	7	1	86	2	N	18	29	1			4
							20	9									
02	144	N	144	-0-	-0-	-0-	10	1	130	2	N	4					8
							4	9									
03	152	N	152	-0-	-0-	-0-	11	1	138	2	N	3	8	1			3
							3	9									
*04	145	N	145	-0-	-0-	-0-	11	1	132	2	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	62	1	356	2	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	53	1	336	2	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	61	1	367	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	58	1	320	2	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	65	1	362	2	N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	74	1	382	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

11	587	N	587	-0-	-0-	-0-	41	1	537	2	N	8	8	1			8
							9	9									
12	539	N	539	-0-	-0-	-0-	37	1	492	2	N	9	8	1			9
							10	9									
01	495	N	495	-0-	-0-	-0-	36	1	447	2	N	11	17	1			3
							12	9									
02	413	N	413	-0-	-0-	-0-	29	1	384	2	N	-0-					3
03	638	N	638	-0-	-0-	-0-	47	1	590	2	N	1	3	1			1
							1	9									
*04	599	N	599	-0-	-0-	-0-	45	1	553	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

11	648	N	648	-0-	-0-	-0-	45	1	585	2	N	16	16	1			15
							18	9									
12	692	N	692	-0-	-0-	-0-	48	1	623	2	N	19	16	1			18
							21	9									
01	651	N	651	-0-	-0-	-0-	48	1	584	2	N	17	34	1			1
							19	9									
02	506	N	506	-0-	-0-	-0-	36	1	470	2	N	-0-					1
03	537	N	537	-0-	-0-	-0-	40	1	496	2	N	1	1	1			1
							1	9									
04	630	N	532	-0-	-98	-0-	40	1	490	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

11	577	N	577	-0-	-0-	-0-	41	1	533	2	N	3	3	1			3
							3	9									
12	632	N	632	-0-	-0-	-0-	45	1	584	2	N	3	3	1			3
							3	9									
01	534	N	534	-0-	-0-	-0-	40	1	490	2	N	4	6	1			1
							4	9									
02	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1
03	596	N	596	-0-	-0-	-0-	44	1	551	2	N	1	1	1			1
							1	9									
*04	541	N	541	-0-	-0-	-0-	41	1	499	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	2	2	1			1

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	52	1	683	2	N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	54	1	704	2	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	55	1	669	2	N	1					1
							1	9									
02	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					1
03	655	N	655	-0-	-0-	-0-	48	1	606	2	N	1	1	1			1
							1	9									
04	690	N	630	-0-	-60	-0-	48	1	580	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	13	1	172	2	N	3	3	1			3
							3	9									
12	196	N	196	-0-	-0-	-0-	14	1	179	2	N	3	3	1			3
							3	9									
01	157	N	157	-0-	-0-	-0-	12	1	141	2	N	4	6	1			1
							4	9									
02	169	N	169	-0-	-0-	-0-	12	1	157	2	N	-0-					1
03	256	N	256	-0-	-0-	-0-	19	1	236	2	N	1	1	1			1
							1	9									
*04	224	N	224	-0-	-0-	-0-	17	1	203	2	N	4	3	1			2
							4	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	17	1	291	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	30	1	258	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	24	1	315	2	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	25	1	328	2	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	28	1	344	2	N	1					1
							1	9									
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	39	1	516	2	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	41	1	537	2	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	40	1	494	2	N	3					3
							3	9									
02	424	N	424	-0-	-0-	-0-	30	1	391	2	N	3					6
							3	9									
03	449	N	449	-0-	-0-	-0-	33	1	413	2	N	3	6	1			3
							3	9									
04	510	N	434	-0-	-76	-0-	32	1	395	2	N	6	6	1			3
							7	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	120	1	982	2	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	124	1	140	2	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	124	1	451	2	N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	110	1	1142	2	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	92	1	557	2	N	-0-					-0-
04	570	N	120	-0-	-450	-0-	120	1			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	40	1	558	2	N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	55	1	838	2	N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	42	1	678	2	N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	40	1	642	2	N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	N	-0-					-0-
*04	1379	N	1379	-0-	-0-	-0-	70	1	1309	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	33	1	462	2	Y	1					3
							1	9									
12	531	X	531	-0-	-0-	-0-	33	1	495	2	Y	3	5	1			1
							3	9									
01	527	X	504	-0-	-23	-0-	29	1	471	2	Y	4	4	1			1
							4	9									
02	484	X	484	-0-	-0-	-0-	28	1	454	2	Y	2	2	1			1
							2	9									
03	878	X	878	-0-	-0-	-0-	44	1	831	2	Y	3	2	1			2
							3	9									
*04	898	X	898	-0-	-0-	-0-	45	1	847	2	Y	5	5	1			2
							6	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

11	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
01	T. A.		212	-0-	212	212	12	1	200	2	Y	-0-					-0-
02	T. A.		183	-0-	183	395	11	1	172	2	Y	-0-					-0-
03	T. A.		383	-0-	383	778	19	1	364	2	Y	-0-					-0-
*04	1310	X	532	-0-	-778	-0-	27	1	505	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

11	374	N	374	-0-	-0-	-0-	25	1	349	2	N	-0-					-0-
12	383	X	383	-0-	-0-	-0-	24	1	359	2	N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	29	1	465	2	N	-0-					-0-
02	392	X	375	-0-	-17	-0-	22	1	353	2	N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
*04	591	X	591	-0-	-0-	-0-	30	1	561	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

11	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-	1	1			-0-
12	259	X	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-
01	248	X	243	-0-	-5	-0-	22	1	221	2	Y	-0-					-0-
02	224	X	164	-0-	-60	-0-	8	1	156	2	Y	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1					1
03	0	N	-0-	-0-	-0-	-0-					N	3	1	1			3
04	0	N	-0-	-0-	-0-	-0-					N	8	7	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	26	1	344	2	N	3	3	1			3
							3	9									
12	388	N	388	-0-	-0-	-0-	27	1	358	2	N	3	3	1			3
							3	9									
01	370	N	370	-0-	-0-	-0-	28	1	338	2	N	4	6	1			1
							4	9									
02	305	N	305	-0-	-0-	-0-	22	1	283	2	N	-0-					1
03	299	N	299	-0-	-0-	-0-	22	1	276	2	N	1	1	1			1
							1	9									
04	360	N	272	-0-	-88	-0-	21	1	250	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

11	842	N	842	-0-	-0-	-0-	60	1	782	2	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	53	1	651	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	55	1	706	2	N	3					3
							3	9									
03	775	N	775	-0-	-0-	-0-	57	1	715	2	N	3	3	1			3
							3	9									
*04	743	N	743	-0-	-0-	-0-	56	1	685	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

11	939	N	939	-0-	-0-	-0-	66	1	873	2	N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	58	1	773	2	N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	51	1	627	2	N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	56	1	723	2	N	4					4
							4	9									
03	835	N	835	-0-	-0-	-0-	61	1	771	2	N	3	4	1			3
							3	9									
*04	805	N	805	-0-	-0-	-0-	61	1	742	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

11	721	N	721	-0-	-0-	-0-	51	1	670	2	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	49	1	646	2	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	51	1	629	2	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	52	1	667	2	N	16					16
							18	9									
03	757	N	757	-0-	-0-	-0-	55	1	687	2	N	14	16	1			14
							15	9									
*04	747	N	747	-0-	-0-	-0-	56	1	685	2	N	5	16	1			3
							6	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

11	256	N	256	-0-	-0-	-0-	17	1	239	2	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	15	1	221	2	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	21	1	340	2	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	26	1	499	2	N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	27	1	514	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	8	1	111	2	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	6	1	102	2	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

11	769	N	769	-0-	-0-	-0-	54	1	715	2	N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	55	1	719	2	N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	47	1	582	2	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	46	1	591	2	N	16					16
							18	9									
03	700	N	700	-0-	-0-	-0-	51	1	634	2	N	14	16	1			14
							15	9									
*04	636	N	636	-0-	-0-	-0-	48	1	582	2	N	5	16	1			3
							6	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

11	1453	N	1453	-0-	-0-	-0-	103	1	1347	2	N	3	3	1			3
							3	9									
12	1509	N	1509	-0-	-0-	-0-	107	1	1399	2	N	3	3	1			3
							3	9									
01	1390	N	1390	-0-	-0-	-0-	104	1	1282	2	N	4	6	1			1
							4	9									
02	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					1
03	784	N	784	-0-	-0-	-0-	58	1	725	2	N	1	1	1			1
							1	9									
04	1350	N	539	-0-	-811	-0-	41	1	497	2	N	1	1	1			1
							1	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

11	441	N	441	-0-	-0-	-0-	31	1	410	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	33	1	429	2	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	32	1	393	2	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	26	1	341	2	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	35	1	437	2	N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	34	1	413	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

11	690	N	690	-0-	-0-	-0-	48	1	627	2	N	14	14	1			13
							15	9									
12	722	N	722	-0-	-0-	-0-	50	1	655	2	N	15	13	1			15
							17	9									
01	675	N	675	-0-	-0-	-0-	50	1	605	2	N	18	29	1			4
							20	9									
02	518	N	518	-0-	-0-	-0-	37	1	477	2	N	4					8
							4	9									
03	440	N	440	-0-	-0-	-0-	32	1	404	2	N	4	8	1			4
							4	9									
04	660	N	513	-0-	-147	-0-	39	1	471	2	N	3	5	1			2
							3	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

11	1098	N	1098	-0-	-0-	-0-	76	1	1008	2	N	13	14	1			12
							14	9									
12	1366	N	1366	-0-	-0-	-0-	93	1	1260	2	N	12	13	1			11
							13	9									
01	1424	N	1424	-0-	-0-	-0-	106	1	1303	2	N	14	21	1			4
							15	9									
02	1369	N	1369	-0-	-0-	-0-	98	1	1268	2	N	3					7
							3	9									
03	1596	N	1596	-0-	-0-	-0-	118	1	1474	2	N	4	7	1			4
							4	9									
*04	1412	N	1412	-0-	-0-	-0-	107	1	1302	2	N	3	5	1			2
							3	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

11	871	N	871	-0-	-0-	-0-	61	1	801	2	N	8	8	1			8
							9	9									
12	851	N	851	-0-	-0-	-0-	60	1	781	2	N	9	8	1			9
							10	9									
01	851	N	851	-0-	-0-	-0-	64	1	775	2	N	11	17	1			3
							12	9									
02	846	N	846	-0-	-0-	-0-	60	1	777	2	N	8					11
							9	9									
03	701	N	701	-0-	-0-	-0-	51	1	642	2	N	7	11	1			7
							8	9									
04	780	N	749	-0-	-31	-0-	57	1	689	2	N	3	9	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	56	1	732	2	N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	49	1	603	2	N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	37	1	481	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	48	1	595	2	N	-0-					-0-
04	570	N	313	-0-	-257	-0-	24	1	289	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

11	300	N	300	-0-	-0-	-0-	21	1	279	2	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	19	1	230	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	20	1	246	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

11	853	N	853	-0-	-0-	-0-	61	1	792	2	N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	35	1	458	2	N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	39	1	479	2	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	33	1	429	2	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	46	1	578	2	N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	41	1	501	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

11	1064	N	1064	-0-	-0-	-0-	75	1	980	2	N	8	8	1			8
							9	9									
12	1059	N	1059	-0-	-0-	-0-	74	1	975	2	N	9	8	1			9
							10	9									
01	1001	N	1001	-0-	-0-	-0-	74	1	915	2	N	11	17	1			3
							12	9									
02	924	N	924	-0-	-0-	-0-	66	1	855	2	N	3					6
							3	9									
03	932	N	932	-0-	-0-	-0-	69	1	860	2	N	3	6	1			3
							3	9									
04	960	N	881	-0-	-79	-0-	67	1	812	2	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	4	1	80	2	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	141	1	1851	2	N	-0-					-0-
12	1903	N	1903	-0-	-0-	-0-	135	1	1768	2	N	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	122	1	1504	2	N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	113	1	1463	2	N	3					3
							3	9									
03	1820	N	1820	-0-	-0-	-0-	134	1	1683	2	N	3	3	1			3
							3	9									
04	1560	N	1536	-0-	-24	-0-	116	1	1418	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	49	1	638	2	N	8	8	1			8
							9	9									
12	664	N	664	-0-	-0-	-0-	46	1	608	2	N	9	8	1			9
							10	9									
01	715	N	715	-0-	-0-	-0-	53	1	650	2	N	11	17	1			3
							12	9									
02	726	N	726	-0-	-0-	-0-	52	1	671	2	N	3					6
							3	9									
03	676	N	676	-0-	-0-	-0-	50	1	623	2	N	3	6	1			3
							3	9									
04	690	N	637	-0-	-53	-0-	48	1	587	2	N	2	4	1			1
							2	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	43	1	567	2	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	47	1	625	2	N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	46	1	564	2	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	32	1	415	2	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	39	1	490	2	N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	51	1	624	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	36	1	473	2	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	39	1	510	2	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	28	1	364	2	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	32	1	392	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	63	1	829	2	N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	58	1	771	2	N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	51	1	627	2	N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	74	1	955	2	N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	78	1	979	2	N	-0-					-0-
*04	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

11	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	22	1	288	2	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	23	1	300	2	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	27	1	325	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

11	500	N	500	-0-	-0-	-0-	28	1	472	2	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	30	1	550	2	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	38	1	378	2	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	25	1	468	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

11	373	N	373	-0-	-0-	-0-	26	1	344	2	N	3	3	1			3
							3	9									
12	388	N	388	-0-	-0-	-0-	27	1	358	2	N	3	3	1			3
							3	9									
01	371	N	371	-0-	-0-	-0-	28	1	339	2	N	4	6	1			1
							4	9									
02	397	N	397	-0-	-0-	-0-	28	1	365	2	N	4					5
							4	9									
03	421	N	421	-0-	-0-	-0-	31	1	386	2	N	4	5	1			4
							4	9									
*04	400	N	400	-0-	-0-	-0-	30	1	369	2	N	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	26	1	344	2	N	14	14	1			13
							15	9									
12	402	N	402	-0-	-0-	-0-	27	1	358	2	N	15	13	1			15
							17	9									
01	468	N	468	-0-	-0-	-0-	34	1	419	2	N	14	29	1			-0-
							15	9									
02	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	37	1	468	2	N	1					1
							1	9									
*04	486	N	486	-0-	-0-	-0-	37	1	448	2	N	1	1	1			1
							1	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

11	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	13	1	130	2	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

11	472	N	472	-0-	-0-	-0-	33	1	431	2	N	7	7	1			6
							8	9									
12	491	N	491	-0-	-0-	-0-	34	1	447	2	N	9	7	1			8
							10	9									
01	458	N	458	-0-	-0-	-0-	34	1	416	2	N	7	14	1			1
							8	9									
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	450	N	316	-0-	-134	-0-	24	1	290	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

11	306	N	306	-0-	-0-	-0-	21	1	276	2	N	8	8	1			8
							9	9									
12	363	N	363	-0-	-0-	-0-	25	1	328	2	N	9	8	1			9
							10	9									
01	359	N	359	-0-	-0-	-0-	26	1	323	2	N	9	17	1			1
							10	9									
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

11	286	N	286	-0-	-0-	-0-	16	1	270	2	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	13	1	248	2	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	24	1	255	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	12	1	219	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	35	1	461	2	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	34	1	449	2	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	29	1	357	2	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	29	1	370	2	N	4					4
							4	9									
03	394	N	394	-0-	-0-	-0-	29	1	362	2	N	3	4	1			3
							3	9									
*04	410	N	410	-0-	-0-	-0-	31	1	377	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	35	1	458	2	N	8	8	1			8
							9	9									
12	523	N	523	-0-	-0-	-0-	36	1	477	2	N	9	8	1			9
							10	9									
01	502	N	502	-0-	-0-	-0-	37	1	453	2	N	11	17	1			3
							12	9									
02	537	N	537	-0-	-0-	-0-	38	1	496	2	N	3					6
							3	9									
03	581	N	581	-0-	-0-	-0-	43	1	535	2	N	3	6	1			3
							3	9									
*04	505	N	505	-0-	-0-	-0-	38	1	465	2	N	2	4	1			1
							2	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	35	1	597	2	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	35	1	654	2	N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	48	1	503	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	28	1	527	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	6	1	102	2	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	2	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	37	1	489	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	44	1	544	2	N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	36	1	453	2	N	-0-					-0-
04	570	N	465	-0-	-105	-0-	35	1	430	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	41	1	440	2	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	14	1	261	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	35	1	426	2	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	32	1	395	2	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	29	1	354	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	56	1	737	2	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	61	1	750	2	N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	49	1	634	2	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	65	1	812	2	N	-0-					-0-
04	780	N	730	-0-	-50	-0-	55	1	675	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	67	1	879	2	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	61	1	807	2	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	48	1	617	2	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	59	1	741	2	N	-0-					-0-
*04	941	N	941	-0-	-0-	-0-	71	1	870	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	37	1	492	2	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	34	1	422	2	N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	35	1	422	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	41	1	538	2	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	42	1	551	2	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	39	1	476	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
04	510	N	306	-0-	-204	-0-	23	1	283	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	70	1	912	2	N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	58	1	761	2	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	57	1	743	2	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	51	1	639	2	N	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

11	339	N	339	-0-	-0-	-0-	24	1	315	2	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	26	1	313	2	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	18	1	229	2	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					-0-
04	330	N	255	-0-	-75	-0-	19	1	236	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

11	447	N	447	-0-	-0-	-0-	66	1	381	2	N	-0-					-0-
12	388	X	388	-0-	-0-	-0-	56	1	332	2	N	-0-					-0-
01	573	X	573	-0-	-0-	-0-	77	1	496	2	N	-0-					-0-
02	392	X	295	-0-	-97	-0-	42	1	253	2	N	-0-					-0-
03	741	X	741	-0-	-0-	-0-	76	1	665	2	N	-0-					-0-
04	540	X	465	-0-	-75	-0-	48	1	417	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

11	721	N	721	-0-	-0-	-0-	51	1	670	2	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	48	1	641	2	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	45	1	550	2	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	49	1	644	2	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	43	1	540	2	N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	46	1	561	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

11	384	N	384	-0-	-0-	-0-	27	1	357	2	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	28	1	366	2	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	29	1	355	2	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	224	-0-	-136	-0-	17	1	207	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

11	540	N	540	-0-	-0-	-0-	38	1	502	2	N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	50	1	666	2	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	49	1	595	2	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	43	1	555	2	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
04	630	N	552	-0-	-78	-0-	42	1	510	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

11	988	N	988	-0-	-0-	-0-	70	1	918	2	N	-0-					-0-
12	1677	N	1677	-0-	-0-	-0-	117	1	1560	2	N	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	135	1	1658	2	N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	112	1	1453	2	N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	132	1	1655	2	N	-0-					-0-
04	1740	N	1646	-0-	-94	-0-	125	1	1521	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	67	1	881	2	N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	57	1	758	2	N	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	76	1	932	2	N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	64	1	825	2	N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	86	1	1081	2	N	-0-					-0-
04	990	N	914	-0-	-76	-0-	69	1	845	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	20	1	261	2	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	29	1	389	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	30	1	363	2	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	29	1	374	2	N	1					1
							1	9									
03	366	N	366	-0-	-0-	-0-	27	1	337	2	N	2	1	1			2
							2	9									
04	390	N	320	-0-	-70	-0-	24	1	293	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	44	1	573	2	N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	45	1	596	2	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	46	1	563	2	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	40	1	522	2	N	4					4
							4	9									
03	598	N	598	-0-	-0-	-0-	44	1	551	2	N	3	4	1			3
							3	9									
04	600	N	572	-0-	-28	-0-	43	1	527	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	61	1	802	2	N	14	14	1			13
							15	9									
12	902	N	902	-0-	-0-	-0-	63	1	822	2	N	15	13	1			15
							17	9									
01	721	N	721	-0-	-0-	-0-	53	1	648	2	N	18	29	1			4
							20	9									
02	732	N	732	-0-	-0-	-0-	52	1	676	2	N	4					8
							4	9									
03	765	N	765	-0-	-0-	-0-	56	1	706	2	N	3	8	1			3
							3	9									
*04	810	N	810	-0-	-0-	-0-	61	1	746	2	N	3	5	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	19	1	243	2	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	18	1	224	2	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	26	1	339	2	N	2					2
							2	9									
03	334	N	334	-0-	-0-	-0-	24	1	306	2	N	4	2	1			4
							4	9									
*04	360	N	360	-0-	-0-	-0-	27	1	324	2	N	8	8	1			4
							9	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	51	1	663	2	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	53	1	697	2	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	40	1	492	2	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	47	1	604	2	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	51	1	635	2	N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	43	1	519	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	43	1	569	2	N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	57	1	766	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	48	1	590	2	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	55	1	710	2	N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	74	1	901	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	17	1	222	2	N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	20	1	256	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	19	1	238	2	N	7					7
							8	9									
02	184	N	184	-0-	-0-	-0-	13	1	164	2	N	6					13
							7	9									
03	187	N	187	-0-	-0-	-0-	13	1	165	2	N	8	13	1			8
							9	9									
04	270	N	181	-0-	-89	-0-	13	1	157	2	N	10	12	1			6
							11	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	43	1	570	2	N	8	8	1			8
							9	9									
12	645	N	645	-0-	-0-	-0-	45	1	590	2	N	9	8	1			9
							10	9									
01	648	N	648	-0-	-0-	-0-	48	1	588	2	N	11	17	1			3
							12	9									
02	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					3
03	655	N	655	-0-	-0-	-0-	48	1	606	2	N	1	3	1			1
							1	9									
04	630	N	629	-0-	-1	-0-	48	1	580	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	27	1	359	2	N	3	3	1			3
							3	9									
12	373	N	373	-0-	-0-	-0-	26	1	344	2	N	3	3	1			3
							3	9									
01	370	N	370	-0-	-0-	-0-	28	1	338	2	N	4	6	1			1
							4	9									
02	337	N	337	-0-	-0-	-0-	24	1	313	2	N	-0-					1
03	358	N	358	-0-	-0-	-0-	26	1	331	2	N	1	1	1			1
							1	9									
04	360	N	344	-0-	-16	-0-	26	1	316	2	N	2	2	1			1
							2	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

11	229	N	229	-0-	-0-	-0-	13	1	216	2	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	2	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	12	1	136	2	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

11	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

11	526	N	526	-0-	-0-	-0-	29	1	497	2	N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	35	1	644	2	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	50	1	450	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	29	1	526	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

11	522	N	522	-0-	-0-	-0-	29	1	493	2	N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	35	1	645	2	N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	48	1	519	2	N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	26	1	471	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

11	664	N	664	-0-	-0-	-0-	37	1	627	2	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	38	1	712	2	N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	62	1	622	2	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	36	1	668	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	18	1	303	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	32	1	303	2	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	13	1	231	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	24	1	416	2	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	22	1	411	2	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	18	1	211	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	13	1	241	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	33	1	562	2	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	28	1	526	2	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	40	1	450	2	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	24	1	440	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	43	1	594	2	N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	36	1	550	2	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	35	1	572	2	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	42	1	671	2	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	48	1	873	2	N	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	43	1	814	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	27	1	458	2	N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	34	1	623	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	24	1	452	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	42	1	588	2	N	6					15
							7	9									
12	639	X	639	-0-	-0-	-0-	39	1	588	2	N	11	23	1			3
							12	9									
01	721	X	721	-0-	-0-	-0-	40	1	656	2	N	23	22	1			4
							25	9									
02	639	X	639	-0-	-0-	-0-	37	1	588	2	N	13	12	1			5
							14	9									
03	1103	X	1103	-0-	-0-	-0-	54	1	1030	2	N	17	12	1			10
							19	9									
*04	1090	X	1090	-0-	-0-	-0-	54	1	1010	2	N	24	25	1			9
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	25	1	355	2	N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	16	1	240	2	N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	20	1	311	2	N	-0-					-0-
02	392	X	368	-0-	-24	-0-	22	1	346	2	N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	35	1	672	2	N	-0-					-0-
*04	468	X	468	-0-	-0-	-0-	24	1	444	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

11	664	N	664	-0-	-0-	-0-	44	1	620	2	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	35	1	527	2	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	34	1	554	2	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

11	822	N	822	-0-	-0-	-0-	54	1	761	2	N	6					15
							7	9									
12	810	X	810	-0-	-0-	-0-	50	1	748	2	N	11	23	1			3
							12	9									
01	826	X	826	-0-	-0-	-0-	47	1	754	2	N	23	22	1			4
							25	9									
02	728	X	707	-0-	-21	-0-	41	1	652	2	N	13	12	1			5
							14	9									
03	1463	X	1463	-0-	-0-	-0-	72	1	1372	2	N	17	12	1			10
							19	9									
*04	1324	X	1324	-0-	-0-	-0-	66	1	1232	2	N	24	25	1			9
							26	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

11	386	N	386	-0-	-0-	-0-	21	1	365	2	N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	24	1	450	2	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	41	1	413	2	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	21	1	390	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

11	682	N	682	-0-	-0-	-0-	48	1	634	2	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	47	1	625	2	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	52	1	637	2	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	60	1	770	2	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	56	1	680	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

11	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	5	1	91	2	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	35 8	1 9	597	2	N	7	6	1			7
12	633	N	633	-0-	-0-	-0-	32 1	1 9	600	2	N	1	7	1			1
01	608	N	608	-0-	-0-	-0-	36	1	572	2	N	-0-	1	1			-0-
02	455	N	455	-0-	-0-	-0-	23	1	432	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	26	1	437	2	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	26	1	485	2	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	34	1	407	2	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	29	1	492	2	N	4	5	1			4
							4	9									
12	578	X	578	-0-	-0-	-0-	29	1	546	2	N	3	3	1			4
							3	9									
01	422	X	422	-0-	-0-	-0-	30	1	388	2	N	4	4	1			4
							4	9									
02	476	X	424	-0-	-52	-0-	22	1	398	2	N	4	4	1			4
							4	9									
03	558	X	-0-	-0-	-558	-0-					N	-0-					4
04	570	X	-0-	-0-	-570	-0-					N	-0-					4

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	18	1	299	2	N	4	5	1			4
							4	9									
12	364	X	364	-0-	-0-	-0-	19	1	342	2	N	3	3	1			4
							3	9									
01	303	X	303	-0-	-0-	-0-	28	1	271	2	N	4	4	1			4
							4	9									
02	336	X	263	-0-	-73	-0-	13	1	246	2	N	4	4	1			4
							4	9									
03	341	X	-0-	-0-	-341	-0-					N	-0-					4
04	360	X	-0-	-0-	-360	-0-					N	-0-					4

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1590	-0-	-0-	-0-	113	1	1477	2	N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	83	1	1101	2	N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	90	1	1102	2	N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	85	1	1102	2	N	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	112	1	1402	2	N	-0-					-0-
*04	1316	N	1316	-0-	-0-	-0-	100	1	1216	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	17	1	229	2	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	18	1	238	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	27	1	337	2	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	33	1	428	2	N	3					3
							3	9									
03	469	N	469	-0-	-0-	-0-	34	1	432	2	N	3	3	1			3
							3	9									
*04	520	N	520	-0-	-0-	-0-	39	1	474	2	N	6	6	1			3
							7	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	35	1	489	2	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	32	1	479	2	N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	36	1	585	2	N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	27	1	427	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	35	1	653	2	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	30	1	558	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	26	1	411	2	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	35	1	669	2	N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	29	1	560	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	41	1	583	2	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	33	1	500	2	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	40	1	641	2	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	12	1	227	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	28	1	483	2	N	4	5	1			4
							4	9									
12	597	X	597	-0-	-0-	-0-	30	1	564	2	N	3	3	1			4
							3	9									
01	424	X	424	-0-	-0-	-0-	29	1	391	2	N	4	4	1			4
							4	9									
02	532	X	385	-0-	-147	-0-	20	1	361	2	N	4	4	1			4
							4	9									
03	527	X	-0-	-0-	-527	-0-					N	-0-					4
04	570	X	-0-	-0-	-570	-0-					N	-0-					4

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

11	254	N	254	-0-	-0-	-0-	14	1	240	2	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	13	1	238	2	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	10	1	190	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

11	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

11	652	N	652	-0-	-0-	-0-	36	1	616	2	N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	47	1	503	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	25	1	454	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	9	1	162	2	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	2	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					-0-
12	439	X	439	-0-	-0-	-0-	27	1	412	2	N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	29	1	470	2	N	-0-					-0-
02	476	X	376	-0-	-100	-0-	22	1	354	2	N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	35	1	670	2	N	-0-					-0-
*04	575	X	575	-0-	-0-	-0-	29	1	546	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	33 7	1 9	469	2	N	6					15
12	501	X	501	-0-	-0-	-0-	30 12	1 9	459	2	N	11	23	1			3
01	572	X	572	-0-	-0-	-0-	32 25	1 9	515	2	N	23	22	1			4
02	457	X	457	-0-	-0-	-0-	26 14	1 9	417	2	N	13	12	1			5
03	761	X	761	-0-	-0-	-0-	38 19	1 9	704	2	N	17	12	1			10
*04	671	X	671	-0-	-0-	-0-	33 26	1 9	612	2	N	24	25	1			9

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

11	930	N	906	-0-	-24	-0-	8	1	898	2	N	-0-					-0-
12	992	N	895	-0-	-97	-0-	895	2			N	-0-					-0-
01	961	N	797	-0-	-164	-0-	6	1	791	2	N	-0-					-0-
02	840	N	690	-0-	-150	-0-	690	2			N	-0-					-0-
03	899	N	783	-0-	-116	-0-	2	1	781	2	N	-0-					-0-
04	780	N	809	-0-	29	-0-	4	1	805	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

11	974	N	974	-0-	-0-	-0-	9	1	965	2	N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	961	N	803	-0-	-158	-0-	7	1	796	2	N	-0-					-0-
02	896	N	751	-0-	-145	-0-	751	2			N	-0-					-0-
03	961	N	842	-0-	-119	-0-	2	1	840	2	N	-0-					-0-
04	780	N	767	-0-	-13	-0-	3	1	764	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1117	-0-	-953	-0-	1	1	1116	2	N	-0-					-0-
12	1302	N	1141	-0-	-161	-0-	7	1	1134	2	N	-0-					-0-
01	1240	N	1196	-0-	-44	-0-	14	1	1182	2	N	-0-					-0-
02	1036	N	1030	-0-	-6	-0-	1	1	1029	2	N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	9	1	1270	2	N	-0-					-0-
04	1170	N	1141	-0-	-29	-0-	8	1	1133	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	5	1	1675	2	N	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	5	1	1751	2	N	-0-					-0-
01	1703	N	1703	-0-	-0-	-0-	5	1	1698	2	N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	5	1	1693	2	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	5	1	1694	2	N	-0-					-0-
04	1560	N	287	-0-	-1273	-0-	1	1	286	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2134	N	2134	-0-	-0-	-0-	4	1	2130	2	N	-0-					-0-
12	2325	N	2270	-0-	-55	-0-	5	1	2265	2	N	-0-					-0-
01	2124	N	2124	-0-	-0-	-0-	4	1	2120	2	N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	4	1	2061	2	N	-0-					-0-
03	2381	N	2381	-0-	-0-	-0-	5	1	2376	2	N	-0-					-0-
*04	2480	N	2480	-0-	-0-	-0-	5	1	2475	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610

MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10		101	-0-	101	101	101	3			Y	-0-					-0-
02	298	N	197	-0-	-101	-0-	197	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	330	3	4	9	Y	4					39
12	279	N	112	-0-	-167	-0-	106	3	6	9	Y	5					44
01	DLQ G-10		63	-0-	63	63	56	3	7	9	Y	6					50
02	366	N	303	-0-	-63	-0-	297	3	6	9	Y	5					55
03	557	N	557	-0-	-0-	-0-	543	3	14	9	Y	13					68
*04	295	N	295	-0-	-0-	-0-	283	3	12	9	Y	11					79

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	3			Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	256	3	1	9	Y	1					16
12	341	N	202	-0-	-139	-0-	200	3	2	9	Y	2					18
01	569	N	569	-0-	-0-	-0-	563	3	6	9	Y	5	3	8			20
02	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	1	8			22
03	226	N	226	-0-	-0-	-0-	220	3	6	9	Y	5					27
04	540	N	145	-0-	-395	-0-	139	3	6	9	Y	5	1	8			31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	702	-0-	-138	-0-	702	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	868	N	565	-0-	-303	-0-	565	2			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*04	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					3
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					3
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					3
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					3
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					3
*04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					51
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					51
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					51
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					51
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					51
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					36
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					36
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					36
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					36
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					132
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					132
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					132
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					132
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					132
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					7
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					7
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					7
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					7
*03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					7
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					126
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					126
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					126
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					126
*03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					126
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					43
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					43
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					43
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					43
*03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					43
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965

BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	122	-0-	2	-0-	122	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	240	N	271	-0-	31	-0-	271	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1493	-0-	-397	-0-	1493	2			N	-0-					-0-
12	1674	N	1461	-0-	-213	-0-	1461	2			N	-0-					-0-
01	1612	N	1371	-0-	-241	-0-	1371	2			N	-0-					-0-
02	1400	N	1281	-0-	-119	-0-	1281	3			N	-0-					-0-
03	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					-0-
04	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

11	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
12	434	N	209	-0-	-225	-0-	209	3			N	-0-					-0-
01	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	360	N	365	-0-	5	-0-	365	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	12	N	14	-0-	2	-0-	14	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	8	N	17	-0-	9	-0-	17	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

11	220	N	220	-0-	-0-	B	-0-	20	1	200	3	Y	-0-				-0-
12	238	N	238	-0-	-0-	B	-0-	18	1	220	3	Y	-0-				-0-
01	234	N	234	-0-	-0-	B	-0-	13	1	221	3	Y	-0-				-0-
02	202	N	202	-0-	-0-	B	-0-	13	1	189	3	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28	B	-0-	15	1	205	3	Y	-0-				-0-
04	240	N	212	-0-	-28	B	-0-	21	1	191	3	Y	-0-				-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

11	420	N	391	-0-	-29	B	-0-	33	1	358	3	N	-0-				-0-
12	393	N	393	-0-	-0-	B	-0-	32	1	361	3	N	-0-				-0-
01	361	N	361	-0-	-0-	B	-0-	31	1	330	3	N	-0-				-0-
02	364	N	352	-0-	-12	B	-0-	31	1	321	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0-	B	-0-	34	1	357	3	N	-0-				-0-
*04	372	N	372	-0-	-0-	B	-0-	34	1	338	3	N	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1545	-0-	-1455	B	12522	193	1	1323	3	N	26					142
								29	9									
12	3100	N	1552	-0-	-1548	B	10974	181	1	1346	3	N	23					165
								25	9									
01	3100	N	1508	-0-	-1592	B	9382	180	1	1309	3	N	17					182
								19	9									
02	2800	N	1373	-0-	-1427	B	7955	167	1	1198	3	N	7	1	8			188
								8	9									
03/01 BALANCING DATE STATUS -> 7955																		
03	3100	N	1511	-0-	-1589	B	6366	198	1	1306	3	N	6	1	8			193
								7	9									
*04	3000	N	1469	-0-	-1531	B	4835	197	1	1	2	N	13					206
								1257	3	14	9							

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	B	-0-	113	1	186	3	N	-0-					54
12	260	N	260	-0-	-0-	B	-0-	113	1	147	3	N	-0-					54
01	588	N	588	-0-	-0-	B	-0-	144	1	429	3	N	14	24	1			44
								15	9									
02	590	N	590	-0-	-0-	B	-0-	131	1	424	3	N	32					76
								35	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	612	N	612	-0-	-0-	B	-0-	146	1	442	3	N	22	45	1			53
								24	9									
*04	527	N	527	-0-	-0-	B	-0-	142	1	356	3	N	26	23	1			56
								29	9									

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171																	
11	3000	N	754	-0-	-2246 B	33431	302	1	452	3	N	-0-					8
12	3100	N	717	-0-	-2383 B	31048	306	1	411	3	N	-0-					8
01	3100	N	723	-0-	-2377 B	28671	314	1	406	3	N	3	4	1			7
							3	9									
02	2800	N	676	-0-	-2124 B	26547	284	1	386	3	N	5					12
							6	9									
03/01 BALANCING DATE STATUS -> 26547																	
03	3100	N	822	-0-	-2278 B	24269	324	1	495	3	N	3	7	1			8
							3	9									
*04	3000	N	758	-0-	-2242 B	22027	318	1	434	3	N	5	4	1			9
							6	9									
MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513																	
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530																	
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

11	450	N	305	-0-	-145 B	-0-	305	2			Y	-0-					-0-
12	496	N	433	-0-	-63 B	-0-	433	2			Y	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			Y	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			Y	-0-					-0-
*04	558	N	558	-0-	-0- B	-0-	558	2			Y	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	2	1	36	2	Y	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	2	1	39	2	Y	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	5	1	46	2	Y	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	2	1	35	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
*02	84	N	69	-0-	-15	-0-	7	1	62	3	N	-0-					-0-
*03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	36	1	752	3	N	-0-	1	1			1
12	811	N	811	-0-	-0-	-0-	39	1	772	3	N	-0-					1
01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-					1
02	728	N	725	-0-	-3	-0-	36	1	689	3	N	-0-					1
03	806	N	791	-0-	-15	-0-	36	1	755	3	N	-0-	1	1			-0-
04	780	N	744	-0-	-36	-0-	41	1	703	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	916	-0-	-14	-0-	42	1	874	3	N	-0-	1	1			1
12	932	N	932	-0-	-0-	-0-	45	1	887	3	N	-0-					1
01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-					1
02	868	N	802	-0-	-66	-0-	39	1	762	3	N	1					2
							1	9									
03	930	N	888	-0-	-42	-0-	41	1	846	3	N	1	1	1			2
							1	9									
*04	813	N	813	-0-	-0-	-0-	45	1	767	3	N	1	1	1			2
							1	9									

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	42	1	878	3	N	5	7	1			5
							6	9									
12	827	N	827	-0-	-0-	-0-	40	1	787	3	N	-0-					5
01	989	N	989	-0-	-0-	-0-	46	1	941	3	N	2					7
							2	9									
02	904	N	904	-0-	-0-	-0-	42	1	807	3	N	50	17	1	4	8	36
							55	9									
03	992	N	992	-0-	-0-	-0-	44	1	917	3	N	28	22	1	5	8	37
							31	9									
*04	954	N	954	-0-	-0-	-0-	51	1	872	3	N	28	23	1			42
							31	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1658	-0-	-22	-0-	76	1	1582	3	N	-0-	2	1			2
12	1706	N	1706	-0-	-0-	-0-	82	1	1624	3	N	-0-					2
01	1672	N	1672	-0-	-0-	-0-	78	1	1594	3	N	-0-					2
02	1540	N	1520	-0-	-20	-0-	75	1	1445	3	N	-0-	1	1			1
03	1705	N	1663	-0-	-42	-0-	76	1	1586	3	N	1	1	1			1
							1	9									
*04	1630	N	1630	-0-	-0-	-0-	89	1	1540	3	N	1	1	1			1
							1	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	9	1	183	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	15	1	214	3	N	1	2	1			1
							1	9									
12	231	N	231	-0-	-0-	-0-	13	1	217	3	N	1	1	1			1
							1	9									
01	236	N	236	-0-	-0-	-0-	13	1	221	3	N	2	2	1			1
							2	9									
02	224	N	206	-0-	-18	-0-	12	1	194	3	N	-0-					1
03	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-	1	1			-0-
04	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	68	1	690	3	N	2	2	1			4
							2	9									
12	765	N	765	-0-	-0-	-0-	69	1	695	3	N	1	3	1			2
							1	9									
*01	705	N	705	-0-	-0-	-0-	56	1	649	3	N	-0-	1	1			1
*02	705	N	705	-0-	-0-	-0-	68	1	637	3	N	-0-	1	1			-0-
*03	775	N	774	-0-	-1	-0-	56	1	718	3	N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	616	-0-	-14	-0-	55	1	560	3	N	1	1	1			3
							1	9									
12	593	N	593	-0-	-0-	-0-	53	1	539	3	N	1	2	1			2
							1	9									
*01	622	N	622	-0-	-0-	-0-	49	1	572	3	N	1	1	1			2
							1	9									
*02	588	N	544	-0-	-44	-0-	53	1	490	3	N	1	2	1			1
							1	9									
*03	589	N	582	-0-	-7	-0-	42	1	538	3	N	2	1	1			2
							2	9									
*04	615	N	615	-0-	-0-	-0-	57	1	557	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	847	-0-	-83	-0-	50	1	797	3	N	-0-					11
12	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					11
01	625	N	625	-0-	-0-	-0-	61	1	564	3	N	-0-	8	1			3
02	784	N	452	-0-	-332	-0-	32	1	420	3	N	-0-					3
03	558	N	463	-0-	-95	-0-	31	1	432	3	N	-0-					3
04	600	N	461	-0-	-139	-0-	36	1	425	3	N	-0-					3

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

11	1200	N	1110	-0-	-90	-0-	59	1	1050	3	N	1	3	1			6
							1	9									
12	1137	N	1137	-0-	-0-	-0-	53	1	1083	3	N	1	2	1			5
							1	9									
01	1129	N	1129	-0-	-0-	-0-	53	1	1075	3	N	1	2	1			4
							1	9									
02	1036	N	1015	-0-	-21	-0-	48	1	965	3	N	2	2	1			4
							2	9									
03	1147	N	1120	-0-	-27	-0-	61	1	1059	3	N	-0-	1	1			3
04	1080	N	1078	-0-	-2	-0-	68	1	1010	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

11	455	N	455	-0-	-0-	-0-	21	1	433	3	N	1	1	1			1
							1	9									
12	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					1
01	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					1
02	420	N	390	-0-	-30	-0-	19	1	371	3	N	-0-					1
03	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					1
*04	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

11	993	N	993	-0-	-0-	-0-	53	1	939	3	N	1	2	1			5
							1	9									
12	1029	N	1029	-0-	-0-	-0-	48	1	980	3	N	1	2	1			4
							1	9									
01	1019	N	1019	-0-	-0-	-0-	48	1	969	3	N	2	2	1			4
							2	9									
02	928	N	928	-0-	-0-	-0-	44	1	883	3	N	1	1	1			4
							1	9									
03	1023	N	1005	-0-	-18	-0-	55	1	950	3	N	-0-	1	1			3
04	990	N	978	-0-	-12	-0-	62	1	915	3	N	1	1	1			3
							1	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

11	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-	1	1			1
12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					1
01	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1
02	196	N	184	-0-	-12	-0-	9	1	175	3	N	-0-					1
03	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					1
*04	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1978	-0-	-122	-0-	132	1	1835	3	N	10	14	1			12
							11	9									
12	2170	X	1975	-0-	-195	-0-	111	1	1858	3	N	5	6	1			11
							6	9									
01	1886	N	1886	-0-	-0-	-0-	107	1	1771	3	N	7	13	1			5
							8	9									
02	1848	N	1795	-0-	-53	-0-	107	1	1681	3	N	6	2	1			9
							7	9									
03	2001	N	2001	-0-	-0-	-0-	137	1	1	2	N	11	12	1			8
							1851	3	12	9							
*04	1936	N	1936	-0-	-0-	-0-	141	1	1	2	N	9	9	1			8
							1784	3	10	9							

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

11	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
12	0	N	-0-	-0-	-0-	-0-					N	2	2	1			2
*01	0	N	-0-	-0-	-0-	-0-					N	4	2	1			4
*02	0	N	-0-	-0-	-0-	-0-					N	2	3	1			3
*03	0	N	-0-	-0-	-0-	-0-					N	2	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	2	1	1			4

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-	1	1			-0-
12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
04	270	N	247	-0-	-23	-0-	14	1	233	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	2	1	1			1
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

11	450	N	376	-0-	-74	-0-	34	1	341	3	N	1	1	1			2
							1	9									
12	385	N	385	-0-	-0-	-0-	35	1	350	3	N	-0-	1	1			1
*01	370	N	370	-0-	-0-	-0-	29	1	341	3	N	-0-					1
*02	364	N	337	-0-	-27	-0-	33	1	303	3	N	1	1	1			1
							1	9									
*03	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-					1
*04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	26	1	264	3	N	1	1	1			1
							1	9									
12	299	N	299	-0-	-0-	-0-	27	1	271	3	N	1	1	1			1
							1	9									
*01	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					1
*02	280	N	262	-0-	-18	-0-	25	1	236	3	N	1	1	1			1
							1	9									
*03	310	N	295	-0-	-15	-0-	21	1	274	3	N	-0-					1
04	300	N	288	-0-	-12	-0-	27	1	261	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					1
12	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					1
01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1
02	280	N	216	-0-	-64	-0-	10	1	206	3	N	-0-					1
03	235	N	235	-0-	-0-	-0-	13	1	220	3	N	2					3
							2	9									
*04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	1	1			3
							1	9									

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	747	-0-	-33	-0-	40	1	706	3	N	1	2	1			4
							1	9									
12	769	N	769	-0-	-0-	-0-	36	1	733	3	N	-0-	1	1			3
01	760	N	760	-0-	-0-	-0-	36	1	723	3	N	1	1	1			3
							1	9									
02	700	N	694	-0-	-6	-0-	33	1	661	3	N	-0-	1	1			2
03	775	N	760	-0-	-15	-0-	42	1	717	3	N	1	1	1			2
							1	9									
04	750	N	739	-0-	-11	-0-	47	1	692	3	N	-0-	1	1			1

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	31	1	546	3	N	-0-	1	1			2
12	541	N	541	-0-	-0-	-0-	25	1	515	3	N	1	1	1			2
							1	9									
01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1	1	1			2
							1	9									
02	336	N	311	-0-	-25	-0-	15	1	296	3	N	-0-	1	1			1
03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					1
*04	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	13	-0-	-317	-0-	1	1	12	3	N	-0-	1	1			1
12	474	N	474	-0-	-0-	-0-	43	1	431	3	N	-0-	1	1			-0-
*01	326	N	326	-0-	-0-	-0-	25	1	290	3	N	10	3	1			7
							11	9									
*02	413	N	413	-0-	-0-	-0-	39	1	362	3	N	11	9	1			9
							12	9									
*03	403	N	6	-0-	-397	-0-	6	3			N	-0-	3	1			6
04	300	N	6	-0-	-294	-0-	1	1	5	3	N	-0-	2	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	251	-0-	-49	-0-	13	1	237	3	N	1	1	1			2
							1	9									
12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-	1	1			1
01	255	N	255	-0-	-0-	-0-	12	1	242	3	N	1	1	1			1
							1	9									
02	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					1
*04	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

11	1200	N	1166	-0-	-34	-0-	62	1	1102	3	N	2	3	1			7
							2	9									
12	1183	N	1183	-0-	-0-	-0-	55	1	1128	3	N	-0-	2	1			5
01	1189	N	1189	-0-	-0-	-0-	56	1	1131	3	N	2	2	1			5
							2	9									
02	1092	N	1069	-0-	-23	-0-	51	1	1017	3	N	1	2	1			4
							1	9									
03	1181	N	1181	-0-	-0-	-0-	65	1	1115	3	N	1	1	1			4
							1	9									
04	1140	N	1140	-0-	-0-	-0-	72	1	1066	3	N	2	1	1	1	8	4
							2	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

11	600	X	504	-0-	-96	-0-	45	1	451	3	N	7	2	1			8
							8	9									
12	620	X	560	-0-	-60	-0-	50	1	501	3	N	8	8	1			8
							9	9									
*01	590	N	590	-0-	-0-	-0-	46	1	533	3	N	10	5	1			13
							11	9									
*02	530	N	530	-0-	-0-	-0-	51	1	470	3	N	8	11	1			10
							9	9									
*03	559	N	559	-0-	-0-	-0-	40	1	509	3	N	9	6	1			13
							10	9									
*04	579	N	579	-0-	-0-	-0-	53	1	516	3	N	9	6	1			16
							10	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

11	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*02	84	N	56	-0-	-28	-0-	5	1	51	3	N	-0-					-0-
*03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

11	360	N	325	-0-	-35	-0-	29	1	295	3	N	1	1	1			2
							1	9									
12	335	N	335	-0-	-0-	-0-	30	1	305	3	N	-0-	1	1			1
*01	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					1
*02	308	N	301	-0-	-7	-0-	29	1	272	3	N	-0-	1	1			-0-
*03	341	N	319	-0-	-22	-0-	23	1	296	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	29	1	281	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	24	1	497	3	N	-0-	1	1			-0-
12	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
02	476	N	441	-0-	-35	-0-	22	1	419	3	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	45	1	926	3	N	97					97
							107	9									
*04	884	N	884	-0-	-0-	-0-	45	1	781	3	N	53	61	1			89
							58	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	29	1	291	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					-0-
02	308	N	283	-0-	-25	-0-	24	1	258	3	Y	1					1
							1	9									
03	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-	1	1			-0-
04	300	N	295	-0-	-5	-0-	25	1	270	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	634	-0-	-26	-0-	34	1	598	3	N	2	2	1			4
							2	9									
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-	1	1			3
01	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-	1	1			2
02	588	N	579	-0-	-9	-0-	27	1	550	3	N	2	1	1	1	8	2
							2	9									
03	651	N	637	-0-	-14	-0-	35	1	601	3	N	1	1	1			2
							1	9									
04	630	N	618	-0-	-12	-0-	39	1	578	3	N	1	1	1			2
							1	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	25	1	328	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					-0-
02	308	N	303	-0-	-5	-0-	26	1	277	3	Y	-0-					-0-
03	341	N	310	-0-	-31	-0-	28	1	282	3	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	31	1	249	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1097	-0-	-133	-0-	50	1	1047	3	N	-0-	1	1			1
12	1131	N	1131	-0-	-0-	-0-	55	1	1076	3	N	-0-					1
01	1112	N	1112	-0-	-0-	-0-	52	1	1060	3	N	-0-					1
02	1036	N	1014	-0-	-22	-0-	50	1	963	3	N	1	1	1			1
							1	9									
03	1116	N	1115	-0-	-1	-0-	51	1	1064	3	N	-0-	1	1			-0-
*04	1081	N	1081	-0-	-0-	-0-	59	1	1022	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1					1
							1	9									
*04	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-	-17	-0-	63	1	638	3	N	2	2	1			4
							2	9									
12	804	N	804	-0-	-0-	-0-	72	1	731	3	N	1	3	1			2
							1	9									
*01	682	N	682	-0-	-0-	-0-	54	1	626	3	N	2	1	1	1	8	2
							2	9									
*02	654	N	654	-0-	-0-	-0-	63	1	587	3	N	4	2	1	2	8	2
							4	9									
*03	806	N	631	-0-	-175	-0-	45	1	584	3	N	2	1	1	1	8	2
							2	9									
*04	761	N	761	-0-	-0-	-0-	71	1	689	3	N	1	1	1			2
							1	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	484	-0-	-146	-0-	44	1	440	3	N	-0-	1	1			2
12	497	N	497	-0-	-0-	-0-	45	1	451	3	N	1	2	1			1
							1	9									
*01	528	N	528	-0-	-0-	-0-	42	1	485	3	N	1	1	1			1
							1	9									
*02	490	N	490	-0-	-0-	-0-	47	1	442	3	N	1	1	1			1
							1	9									
*03	496	N	409	-0-	-87	-0-	29	1	380	3	N	-0-					1
*04	519	N	519	-0-	-0-	-0-	48	1	471	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	708	-0-	-132	-0-	32	1	675	3	N	1	1	1			1
							1	9									
12	754	N	754	-0-	-0-	-0-	54	1	700	3	N	-0-					1
01	799	N	799	-0-	-0-	-0-	113	1	686	3	N	-0-					1
02	672	N	651	-0-	-21	-0-	32	1	619	3	N	-0-	1	1			-0-
03	772	N	772	-0-	-0-	-0-	35	1	737	3	N	-0-					-0-
04	780	N	662	-0-	-118	-0-	36	1	626	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	19	1	196	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	17	1	177	3	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	17	1	190	3	Y	1	1	1			-0-
							1	9									

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1063	-0-	-1937	463	80	1	983	3	Y	-0-					1
12	1576	N	1113	-0-	-463	-0-	80	1	1033	3	Y	-0-					1
01	1065	N	1065	-0-	-0-	-0-	97	1	968	3	Y	-0-					1
02	980	N	954	-0-	-26	-0-	82	1	872	3	Y	-0-	1	1			-0-
03	1116	N	1014	-0-	-102	-0-	93	1	921	3	Y	-0-					-0-
04	1020	N	767	-0-	-253	-0-	84	1	683	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	35	1	485	3	N	2	4	1			3
							2	9									
12	648	N	648	-0-	-0-	-0-	36	1	610	3	N	2	2	1			3
							2	9									
01	548	N	548	-0-	-0-	-0-	31	1	514	3	N	3	4	1			2
							3	9									
02	528	N	528	-0-	-0-	-0-	31	1	495	3	N	2	1	1			3
							2	9									
03	561	N	561	-0-	-0-	-0-	38	1	513	3	N	9	6	1			6
							10	9									
*04	562	N	562	-0-	-0-	-0-	41	1	520	3	N	1	4	1			3
							1	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1698	-0-	-42	-0-	114	1	1574	3	N	9	11	1			10
							10	9									
12	1672	N	1672	-0-	-0-	-0-	94	1	1574	3	N	4	5	1			9
							4	9									
01	1680	N	1680	-0-	-0-	-0-	95	1	1577	3	N	7	11	1			5
							8	9									
02	1596	N	1292	-0-	-304	-0-	77	1	1212	3	N	3	2	1			6
							3	9									
03	1776	N	1776	-0-	-0-	-0-	122	1	1	2	N	1	6	1			1
							1652	3	1	9							
*04	1692	N	1692	-0-	-0-	-0-	124	1	1	2	N	1	1	1			1
							1566	3	1	9							

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0-	-0-	81	1	1119	3	N	6	8	1			7
							7	9									
12	834	N	834	-0-	-0-	-0-	47	1	784	3	N	3	4	1			6
							3	9									
01	1021	N	1021	-0-	-0-	-0-	58	1	960	3	N	3	6	1			3
							3	9									
02	1120	N	838	-0-	-282	-0-	50	1	786	3	N	2	1	1			4
							2	9									
03	1228	N	1228	-0-	-0-	-0-	84	1	1141	3	N	3	5	1			2
							3	9									
*04	1742	N	1742	-0-	-0-	-0-	127	1	1	2	N	4	3	1			3
							1610	3	4	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	8 1 1 9		151	3	Y	-0-					43
12	165	N	165	-0-	-0-	-0-	6 1 1 9		159	3	Y	-0-					43
01	108	N	108	-0-	-0-	-0-	4 1 1 9		103	3	Y	1					44
02	156	N	156	-0-	-0-	-0-	7 1 1 9		149	3	Y	-0-					44
03	155	N	155	-0-	-0-	-0-	5 1 1 9		149	3	Y	1	3	1			42
*04	163	N	163	-0-	-0-	-0-	5 1 1 9		158	3	Y	-0-					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	7 1 1 9		97	3	N	1	1	1			1
12	72	N	72	-0-	-0-	-0-	4 1		68	3	N	-0-					1
01	36	N	36	-0-	-0-	-0-	2 1		34	3	N	-0-	1	1			-0-
02	112	N	77	-0-	-35	-0-	5 1		72	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	4 1		53	3	N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	7 1		83	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	45 1 4 9		622	3	N	4	5	1			4
12	650	N	650	-0-	-0-	-0-	36 1 2 9		612	3	N	2	2	1			4
01	565	N	565	-0-	-0-	-0-	32 1 2 9		531	3	N	2	4	1			2
02	616	N	508	-0-	-108	-0-	30 1 2 9		476	3	N	2	1	1			3
03	651	N	519	-0-	-132	-0-	36 1 1 9		482	3	N	1	3	1			1
04	540	N	510	-0-	-30	-0-	37 1 1 9		472	3	N	1	1	1			1

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	808	-0-	-805	-0-	60	1 1 9	747	3	Y	1					1
12	849	N	849	-0-	-0-	-0-	61	1 6 9	782	3	Y	5					6
01	778	N	778	-0-	-0-	-0-	71	1	707	3	Y	-0-					6
02	756	N	718	-0-	-38	-0-	62	1 4 9	652	3	Y	4	10	1			-0-
03	837	N	785	-0-	-52	-0-	72	1	713	3	Y	-0-					-0-
04	750	N	718	-0-	-32	-0-	79	1	639	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	48	1 4 9	663	3	N	4	5	1			4
12	733	N	733	-0-	-0-	-0-	41	1 2 9	690	3	N	2	2	1			4
01	713	N	713	-0-	-0-	-0-	40	1 2 9	671	3	N	2	4	1			2
02	606	N	606	-0-	-0-	-0-	36	1 2 9	568	3	N	2	1	1			3
03	554	N	554	-0-	-0-	-0-	38	1 1 9	515	3	N	1	3	1			1
*04	633	N	633	-0-	-0-	-0-	46	1 1 9	586	3	N	1	1	1			1

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	659	-0-	-540	-0-	59	1 1 9	599	3	Y	1					1
12	675	N	675	-0-	-0-	-0-	62	1 1 9	612	3	Y	1					2
01	657	N	657	-0-	-0-	-0-	58	1	599	3	Y	-0-	2	1			-0-
02	616	N	557	-0-	-59	-0-	48	1 1 9	508	3	Y	1	1	8			-0-
03	685	N	685	-0-	-0-	-0-	59	1	626	3	Y	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	61	1	670	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	45	1	451	3	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	42	1 1 9	439	3	Y	1					1
02	476	N	437	-0-	-39	-0-	38	1	399	3	Y	-0-					1
03	498	N	498	-0-	-0-	-0-	43	1 1 9	454	3	Y	1	1	1			1
04	480	N	473	-0-	-7	-0-	39	1 1 9	433	3	Y	1	2	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	683	-0-	-804	-0-	55	1	621	3	Y	6	7	1			3
							7	9									
12	685	N	685	-0-	-0-	-0-	51	1	634	3	Y	-0-					3
01	572	N	572	-0-	-0-	-0-	31	1	540	3	Y	1					4
							1	9									
02	658	N	658	-0-	-0-	-0-	42	1	616	3	Y	-0-					4
03	843	N	843	-0-	-0-	-0-	57	1	786	3	Y	-0-					4
*04	795	N	795	-0-	-0-	-0-	64	1	731	3	Y	-0-					4

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2766	N	969	-0-	-1797	-0-	78	1	890	3	Y	1	1	1			2
							1	9									
12	982	N	982	-0-	-0-	-0-	73	1	909	3	Y	-0-					2
01	915	N	915	-0-	-0-	-0-	49	1	866	3	Y	-0-					2
02	896	N	855	-0-	-41	-0-	55	1	800	3	Y	-0-					2
03	1027	N	1027	-0-	-0-	-0-	70	1	957	3	Y	-0-					2
*04	964	N	964	-0-	-0-	-0-	78	1	886	3	Y	-0-					2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
02	112	N	1	-0-	-111	-0-	1	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	15	1	265	3	N	1	1	1			2
							1	9									
12	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-	1	1			1
01	292	N	292	-0-	-0-	-0-	14	1	277	3	N	1	1	1			1
							1	9									
02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					1
03	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					1
*04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					6
12	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					6
01	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					6
02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-	6	1			-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	25	1	252	3	N	1	1	1			2
							1	9									
12	303	N	303	-0-	-0-	-0-	27	1	276	3	N	-0-	1	1			1
*01	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-	1	1			-0-
*02	271	N	271	-0-	-0-	-0-	26	1	245	3	N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	26	1	255	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	16	1	173	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	22	1	217	3	Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	26	1	209	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	14	1	138	3	N	1	1	1			1
							1	9									
12	179	N	179	-0-	-0-	-0-	16	1	157	3	N	5	2	1			4
							6	9									
*01	168	N	168	-0-	-0-	-0-	13	1	154	3	N	1	2	1			3
							1	9									
*02	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-	2	1			1
*03	186	N	185	-0-	-1	-0-	13	1	171	3	N	1	1	1			1
							1	9									
*04	171	N	171	-0-	-0-	-0-	16	1	154	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*02	56	N	43	-0-	-13	-0-	4	1	39	3	N	-0-					-0-
*03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					1
12	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					1
01	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					1
02	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					1
03	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					1
*04	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33	-0-	29	1	296	3	N	2	1	1			3
							2	9									
12	338	N	338	-0-	-0-	-0-	30	1	302	3	N	5	3	1			5
							6	9									
*01	344	N	344	-0-	-0-	-0-	27	1	315	3	N	2	2	1			5
							2	9									
*02	308	N	298	-0-	-10	-0-	29	1	268	3	N	1	3	1			3
							1	9									
*03	341	N	316	-0-	-25	-0-	23	1	291	3	N	2	2	1			3
							2	9									
04	330	N	320	-0-	-10	-0-	30	1	289	3	N	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	726	-0-	-183	-0-	59	1	667	3	Y	-0-	3	1			-0-
12	716	N	716	-0-	-0-	-0-	53	1	662	3	Y	1					1
							1	9									
01	672	N	672	-0-	-0-	-0-	36	1	636	3	Y	-0-					1
02	672	N	597	-0-	-75	-0-	38	1	559	3	Y	-0-					1
03	713	N	709	-0-	-4	-0-	48	1	661	3	Y	-0-					1
*04	694	N	694	-0-	-0-	-0-	56	1	638	3	Y	-0-					1

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1					1
02	19	N	19	-0-	-0-	-0-	1	1	9	3	Y	8	2	8			7
							9	9									
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					1
12	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-	1	1			-0-
*01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
*02	84	N	83	-0-	-1	-0-	8	1	75	3	N	-0-					-0-
*03	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	8	1	86	3	Y	1					1
							1	9									
03	124	N	90	-0-	-34	-0-	8	1	81	3	Y	1	1	1			1
							1	9									
04	120	N	62	-0-	-58	-0-	5	1	57	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

11	939	N	624	-0-	-315	-0-	56	1	568	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	58	1	570	3	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	54	1	560	3	Y	1					1
							1	9									
02	588	N	549	-0-	-39	-0-	47	1	502	3	Y	-0-					1
03	620	N	510	-0-	-110	-0-	44	1	465	3	Y	1	1	1			1
							1	9									
04	600	N	586	-0-	-14	-0-	49	1	537	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

11	60	N	59	-0-	-1	-0-	3	1	46	3	N	9	7	1			21
							10	9									
12	50	N	50	-0-	-0-	-0-	2	1	41	3	N	6	7	1			20
							7	9									
01	43	N	43	-0-	-0-	-0-	2	1	35	3	N	5	7	1			18
							6	9									
02	122	N	122	-0-	-0-	-0-	4	1	78	3	N	36	7	1			47
							40	9									
03	145	N	145	-0-	-0-	-0-	7	1	113	3	N	23	17	1			53
							25	9									
*04	108	N	108	-0-	-0-	-0-	5	1	80	3	N	21	22	1			52
							23	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

11	960	N	907	-0-	-53	-0-	41	1	860	3	N	5	6	1			4
							6	9									
12	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-					4
01	841	N	841	-0-	-0-	-0-	39	1	793	3	N	8	1	8			11
							9	9									
02	862	N	862	-0-	-0-	-0-	40	1	783	3	N	35	13	1	4	8	29
							39	9									
03	921	N	921	-0-	-0-	-0-	42	1	862	3	N	15	18	1	4	8	22
							17	9									
*04	881	N	881	-0-	-0-	-0-	47	1	813	3	N	19	14	1			27
							21	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

11	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
12	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1
02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					1
*04	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					13
12	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					13
01	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					13
02	140	N	119	-0-	-21	-0-	10	1	109	3	Y	-0-	12	1			1
03	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-					1
04	150	N	126	-0-	-24	-0-	14	1	112	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	915	-0-	-105	-0-	82	1	831	3	N	2	2	1			5
							2	9									
12	882	N	882	-0-	-0-	-0-	79	1	802	3	N	1	3	1			3
							1	9									
*01	912	N	912	-0-	-0-	-0-	72	1	839	3	N	1	1	1			3
							1	9									
*02	868	N	696	-0-	-172	-0-	67	1	628	3	N	1	2	1			2
							1	9									
*03	868	N	602	-0-	-266	-0-	43	1	558	3	N	1	1	1			2
							1	9									
04	870	N	619	-0-	-251	-0-	58	1	560	3	N	1	1	1			2
							1	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	43	1	169	3	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	99	1	169	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	46	1	138	3	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	45	1	148	3	Y	-0-					-0-
04	270	N	170	-0-	-100	-0-	33	1	137	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2169	X	2169	-0-	-0-	-0-	175	1	1993	3	Y	1	9	1			1
							1	9									
12	2412	X	2412	-0-	-0-	-0-	180	1	2230	3	Y	2					3
							2	9									
01	2697	X	2217	-0-	-480	-0-	119	1	2098	3	Y	-0-					3
02	2436	X	2202	-0-	-234	-0-	141	1	2061	3	Y	-0-					3
03	2480	X	2395	-0-	-85	-0-	163	1	2232	3	Y	-0-					3
*04	2345	X	2345	-0-	-0-	-0-	190	1	2155	3	Y	-0-					3

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

11	811	N	811	-0-	-0-	-0-	54	1	753	3	N	4	2	1			3
							4	9									
12	149	N	149	-0-	-0-	-0-	8	1	140	3	N	1	2	1			2
							1	9									
01	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1	2	1			1
							1	9									
02	280	N	47	-0-	-233	-0-	3	1	44	3	N	-0-					1
03	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-	1	1			-0-
*04	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

11	180	N	180	-0-	-0-	-0-	12	1	167	3	N	1	1	1			1
							1	9									
12	179	N	179	-0-	-0-	-0-	10	1	168	3	N	1	1	1			1
							1	9									
01	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-	1	1			-0-
02	168	N	162	-0-	-6	-0-	10	1	151	3	N	1					1
							1	9									
03	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1661	-0-	-1339	3181	134	1	1527	3	Y	-0-	6	1			1
12	3100	N	1650	-0-	-1450	1731	123	1	1526	3	Y	1					2
							1	9									
01	3100	N	1645	-0-	-1455	276	88	1	1557	3	Y	-0-					2
02	1815	N	1539	-0-	-276	-0-	99	1	1440	3	Y	-0-					2
03	1691	N	1691	-0-	-0-	-0-	115	1	1576	3	Y	-0-					2
*04	1655	N	1655	-0-	-0-	-0-	134	1	1521	3	Y	-0-					2

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

11	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	648	-0-	-207	-0-	52	1	596	3	Y	-0-	1	1			1
12	690	N	690	-0-	-0-	-0-	51	1	639	3	Y	-0-					1
01	622	N	622	-0-	-0-	-0-	33	1	589	3	Y	-0-					1
02	654	N	654	-0-	-0-	-0-	42	1	608	3	Y	4					5
							4	9									
03	816	N	816	-0-	-0-	-0-	55	1	749	3	Y	11					16
							12	9									
*04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					16

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	11	1	121	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	13	1	130	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	16	1	128	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1612	-0-	-1388	3319	121	1	1491	3	Y	-0-					2
12	3100	N	1576	-0-	-1524	1795	114	1	1462	3	Y	-0-					2
01	3100	N	1430	-0-	-1670	125	130	1	1300	3	Y	-0-					2
02	1512	N	1260	-0-	-252	-0-	109	1	1151	3	Y	-0-	2	1			-0-
03	1581	N	1216	-0-	-365	-0-	111	1	1105	3	Y	-0-					-0-
04	1380	N	947	-0-	-433	-0-	104	1	843	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	27 1	1 9	572	3	N	1	1	1			1
12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					1
01	562	N	562	-0-	-0-	-0-	26	1	536	3	N	-0-					1
02	560	N	496	-0-	-64	-0-	24	1	472	3	N	-0-					1
03	589	N	553	-0-	-36	-0-	25	1	528	3	N	-0-					1
04	540	N	504	-0-	-36	-0-	28	1	476	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-	1	1			-0-
12	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
03	403	N	342	-0-	-61	-0-	16	1	326	3	N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	26	1	447	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	532	N	517	-0-	-15	-0-	517	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13	-0-	53	1	593	2	N	1					2
							1	9									
12	669	N	669	-0-	-0-	-0-	56	1	613	2	N	-0-					2
01	685	N	685	-0-	-0-	-0-	53	1	631	2	N	1					3
							1	9									
02	616	N	597	-0-	-19	-0-	48	1	549	2	N	-0-					3
03	682	N	667	-0-	-15	-0-	59	1	608	2	N	-0-					3
04	660	N	640	-0-	-20	-0-	51	1	588	2	N	1					4
							1	9									

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

11	510	N	483	-0-	-27	-0-	22	1	461	3	N	-0-	1	1			-0-
12	493	N	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	22	1	417	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2472	N	885	-0-	-1587	-0-	82	1	803	2	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	46	1	623	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-
02	840	N	771	-0-	-69	-0-	45	1	726	2	Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	46	1	643	2	Y	1					1
							1	9									
*04	844	N	844	-0-	-0-	-0-	47	1	797	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	11	1	109	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	6	1	102	2	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	640	-0-	-488	-0-	59	1	581	2	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	45	1	611	2	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	49	1	612	2	Y	-0-					-0-
02	588	N	585	-0-	-3	-0-	34	1	551	2	Y	-0-					-0-
03	651	N	647	-0-	-4	-0-	43	1	604	2	Y	-0-					-0-
04	630	N	620	-0-	-10	-0-	35	1	585	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	18	1	175	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	37	1	367	2	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	28	1	387	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
02	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-					-0-
04	390	N	376	-0-	-14	-0-	21	1	355	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	779	-0-	-894	-0-	72	1	707	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	49	1	664	2	Y	-0-					-0-
01	710	N	710	-0-	-0-	-0-	53	1	657	2	Y	-0-					-0-
02	728	N	656	-0-	-72	-0-	39	1	617	2	Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	49	1	678	2	Y	1					1
							1	9									
*04	703	N	703	-0-	-0-	-0-	39	1	664	2	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2606	N	1101	-0-	-1505	-0-	102	1	999	2	Y	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	70	1	953	2	Y	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	76	1	939	2	Y	-0-					-0-
02	952	N	919	-0-	-33	-0-	54	1	865	2	Y	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	67	1	940	2	Y	1					1
							1	9									
04	990	N	954	-0-	-36	-0-	53	1	901	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	39	1	386	2	Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	29	1	397	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	32	1	397	2	Y	-0-					-0-
02	392	N	378	-0-	-14	-0-	22	1	356	2	Y	-0-					-0-
03	434	N	400	-0-	-34	-0-	27	1	373	2	Y	-0-					-0-
04	420	N	394	-0-	-26	-0-	22	1	372	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					63
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					63
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					63
02	448	N	446	-0-	-2	-0-	438	3	8	9	N	7	1	8			69
03	496	N	484	-0-	-12	-0-	482	3	2	9	N	2	1	8			70
04	480	N	372	-0-	-108	-0-	372	3			N	-0-	70	1			-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2374	N	931	-0-	-1443	-0-	75	1	856	3	Y	-0-	1	1			-0-
12	1792	N	1792	-0-	-0-	-0-	266	1	1524	3	Y	2					2
							2	9									
01	1922	X	1426	-0-	-496	-0-	77	1	1349	3	Y	-0-					2
02	1736	X	1239	-0-	-497	-0-	80	1	1159	3	Y	-0-					2
03	1798	X	1269	-0-	-529	-0-	86	1	1183	3	Y	-0-					2
04	1740	X	1149	-0-	-591	-0-	93	1	1056	3	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	33	1	335	3	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	32	1	336	3	Y	-0-					-0-
02	336	N	332	-0-	-4	-0-	29	1	303	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	31	1	337	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2615	N	934	-0-	-1681	-0-	86	1	848	2	Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	66	1	897	2	Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	72	1	898	2	Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	54	1	862	2	Y	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	67	1	934	2	Y	1					1
							1	9									
*04	961	N	961	-0-	-0-	-0-	54	1	907	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1193	-0-	-1807	1113	110	1	1083	2	Y	-0-					-0-
12	2334	N	1221	-0-	-1113	-0-	84	1	1137	2	Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	90	1	1121	2	Y	-0-					-0-
02	1120	N	1083	-0-	-37	-0-	64	1	1019	2	Y	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	81	1	1128	2	Y	-0-					-0-
*04	1202	N	1202	-0-	-0-	-0-	67	1	1135	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	28	1	317	2	N	-0-					1
12	355	N	355	-0-	-0-	-0-	29	1	326	2	N	-0-					1
01	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-					1
02	336	N	322	-0-	-14	-0-	26	1	296	2	N	-0-					1
03	360	N	360	-0-	-0-	-0-	32	1	328	2	N	-0-					1
04	360	N	347	-0-	-13	-0-	28	1	319	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	N	682	-0-	-810	-0-	63	1	619	2	Y	-0-					-0-
12	727	N	727	-0-	-0-	-0-	50	1	677	2	Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	40	1	633	2	Y	-0-					-0-
03	713	N	703	-0-	-10	-0-	47	1	655	2	Y	1					1
							1	9									
04	750	N	680	-0-	-70	-0-	38	1	642	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
							5	3									
*04	36	N	36	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
							3	3									

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2989	N	969	-0-	-2020	-0-	78 1	1 9	890	3	Y	1	1	1			2
12	984	N	984	-0-	-0-	-0-	73	1	911	3	Y	-0-					2
01	918	N	918	-0-	-0-	-0-	49	1	869	3	Y	-0-					2
02	896	N	877	-0-	-19	-0-	56	1	821	3	Y	-0-					2
03	992	N	975	-0-	-17	-0-	66	1	909	3	Y	-0-					2
*04	917	N	917	-0-	-0-	-0-	74	1	843	3	Y	-0-					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	27 2	1 9	423	3	Y	2					7
12	488	N	488	-0-	-0-	-0-	33 1	1 9	454	3	Y	1					8
01	475	N	475	-0-	-0-	-0-	32	1	443	3	Y	-0-	7	1			1
02	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					1
03	496	N	465	-0-	-31	-0-	33	1	432	3	Y	-0-					1
04	450	N	446	-0-	-4	-0-	30	1	416	3	Y	-0-	1	1			-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	28	1	273	2	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	21	1	284	2	Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	23	1	286	2	Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	20	1	285	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	540	-0-	-161	-0-	50	1	490	2	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	41	1	562	2	Y	-0-					-0-
01	607	N	607	-0-	-0-	-0-	45	1	562	2	Y	-0-					-0-
02	504	N	438	-0-	-66	-0-	26 1	1 9	411	2	Y	1					1
03	589	N	478	-0-	-111	-0-	32	1	446	2	Y	-0-					1
*04	663	N	663	-0-	-0-	-0-	37 1	1 9	625	2	Y	1	1	1			1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	40	1	450	3	Y	-0-					1
12	475	N	475	-0-	-0-	-0-	35	1	440	3	Y	-0-					1
01	617	N	617	-0-	-0-	-0-	33	1	584	3	Y	-0-					1
02	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					1
03	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-					1
04	600	N	506	-0-	-94	-0-	41	1	465	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	575	-0-	-64	-0-	53	1	522	2	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	49	1	670	2	Y	-0-					-0-
01	788	N	788	-0-	-0-	-0-	59	1	727	2	Y	2	1	1			1
							2	9									
02	746	N	746	-0-	-0-	-0-	44	1	702	2	Y	-0-					1
03	914	N	914	-0-	-0-	-0-	61	1	852	2	Y	1					2
							1	9									
*04	935	N	935	-0-	-0-	-0-	52	1	882	2	Y	1	2	1			1
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2450	N	905	-0-	-1545	-0-	73	1	832	3	Y	-0-					1
12	918	N	918	-0-	-0-	-0-	68	1	850	3	Y	-0-					1
01	1009	N	1009	-0-	-0-	-0-	54	1	955	3	Y	-0-					1
02	840	N	828	-0-	-12	-0-	53	1	774	3	Y	1					2
							1	9									
03	941	N	941	-0-	-0-	-0-	64	1	877	3	Y	-0-					2
04	990	N	863	-0-	-127	-0-	70	1	793	3	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	377	-0-	-514	-0-	22	1	355	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	25	1	338	3	Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	33	1	459	3	Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	44	1	593	3	Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	41	1	540	3	Y	1					1
							1	9									
*04	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

11	2070	X	2050	-0-	-20	-0-	135 2	1 9	1913	3	N	2	2	1			3
12	2108	X	2070	-0-	-38	-0-	130	1	1940	3	N	-0-	1	1			2
01	2026	N	2026	-0-	-0-	-0-	209	1	1817	3	N	-0-					2
02	1904	N	1836	-0-	-68	-0-	112	1	1724	3	N	-0-					2
03	2077	N	2033	-0-	-44	-0-	128	1	1905	3	N	-0-					2
04	1950	N	1923	-0-	-27	-0-	116	1	1807	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	550	-0-	-20	-0-	26	1	524	2	N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	53	1	440	2	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	30	1	504	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	32	1	484	2	N	-0-					-0-
							73	3									
*04	568	N	568	-0-	-0-	-0-	33	1	482	2	N	-0-					-0-
							53	3									

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	24	1	273	3	Y	8	18	1			8
							9	9									
12	306	N	306	-0-	-0-	-0-	23	1	283	3	Y	-0-					8
01	282	N	282	-0-	-0-	-0-	15	1	267	3	Y	-0-					8
02	280	N	245	-0-	-35	-0-	16	1	229	3	Y	-0-					8
03	310	N	309	-0-	-1	-0-	21	1	288	3	Y	-0-					8
*04	342	N	342	-0-	-0-	-0-	28	1	313	3	Y	1					9
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	596	-0-	-297	-0-	45	1	551	3	Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	43	1	558	3	Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	55	1	555	3	Y	-0-					-0-
02	560	N	529	-0-	-31	-0-	46	1	483	3	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	52	1	519	3	Y	-0-					-0-
04	600	N	549	-0-	-51	-0-	60	1	489	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	32	1	358	3	Y	-0-					1
12	399	N	399	-0-	-0-	-0-	30	1	369	3	Y	-0-					1
01	369	N	369	-0-	-0-	-0-	20	1	349	3	Y	-0-					1
02	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					1
03	415	N	415	-0-	-0-	-0-	28	1	387	3	Y	-0-					1
*04	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	622	-0-	-2378	370	50	1	571	3	Y	1	1	1			3
							1	9									
12	1432	N	1062	-0-	-370	-0-	79	1	983	3	Y	-0-					3
01	1240	N	1240	-0-	-0-	-0-	67	1	1173	3	Y	-0-					3
02	1128	N	1128	-0-	-0-	-0-	72	1	1056	3	Y	-0-					3
03	1236	N	1236	-0-	-0-	-0-	84	1	1152	3	Y	-0-					3
04	1200	N	1129	-0-	-71	-0-	91	1	1038	3	Y	-0-					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2588	-0-	-52	-0-	2588	3			N	-0-					-0-
12	2728	X	2609	-0-	-119	-0-	2609	3			N	-0-					-0-
01	2728	X	2536	-0-	-192	-0-	2536	3			N	-0-					-0-
02	2408	X	2073	-0-	-335	-0-	2073	3			N	-0-					-0-
03	2666	X	1920	-0-	-746	-0-	1920	3			N	-0-					-0-
04	2580	X	1470	-0-	-1110	-0-	1470	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	N	723	-0-	-1428	-0-	155	1	568	3	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	196	1	686	3	Y	-0-					-0-
01	887	N	887	-0-	-0-	-0-	130	1	757	3	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	89	1	682	3	Y	1					1
							1	9									
03	868	N	841	-0-	-27	-0-	65	1	775	3	Y	1					2
							1	9									
04	870	N	761	-0-	-109	-0-	62	1	699	3	Y	-0-					2

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1185	-0-	-15	-0-	56	1	1129	2	N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	137	1	1128	2	N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	85	1	1593	2	N	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	91	1	1529	2	N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	83	1	1275	2	N	-0-					-0-
							192	3									
04	1200	N	1106	-0-	-94	-0-	63	1	939	2	N	-0-					-0-
							104	3									

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	776	-0-	-64	-0-	70 2	1 9	704	3	N	2	2	1			4
12	786	N	786	-0-	-0-	-0-	71 1	1 9	714	3	N	1	3	1			2
*01	790	N	790	-0-	-0-	-0-	62 2	1 9	726	3	N	2	1	1			3
*02	728	N	711	-0-	-17	-0-	69 1	1 9	641	3	N	1	2	1			2
*03	775	N	747	-0-	-28	-0-	54 1	1 9	692	3	N	1	1	1			2
*04	788	N	788	-0-	-0-	-0-	73 2	1 9	713	3	N	2	1	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	10	1	163	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
							24	3									
*04	195	N	195	-0-	-0-	-0-	11	1	166	2	N	-0-					-0-
							18	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	14	1	139	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	11	1	146	2	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	12	1	146	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	570	-0-	-60	-0-	49	1	521	3	N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	50	1	552	3	N	1					1
							1	9									
01	572	N	572	-0-	-0-	-0-	49	1	523	3	N	-0-					1
02	537	N	537	-0-	-0-	-0-	48	1	488	3	N	1					2
							1	9									
03	591	N	591	-0-	-0-	-0-	52	1	538	3	N	1					3
							1	9									
*04	562	N	562	-0-	-0-	-0-	52	1	510	3	N	-0-					3

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	20	1	279	3	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-					-0-
02	280	N	276	-0-	-4	-0-	17	1	259	3	Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	18	1	291	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	18	1	279	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1367	-0-	-1633	1786	123	1 1 9	1243	3	Y	1					1
12	3100	N	1329	-0-	-1771	15	122	1	1207	3	Y	-0-					1
01	1313	N	1298	-0-	-15	-0-	114	1 2 9	1182	3	Y	2	1	1			2
02	1288	N	1153	-0-	-135	-0-	99	1 2 9	1052	3	Y	2	1	8			3
03	1333	N	1323	-0-	-10	-0-	114	1 3 9	1206	3	Y	3	3	1			3
*04	1262	N	1262	-0-	-0-	-0-	105	1 2 9	1155	3	Y	2	4	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	476	N	401	-0-	-75	-0-	401	3			N	-0-					-0-
03	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	13	1	139	3	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2070	-0-	-60	-0-	2070	3			N	-0-					-0-
12	2201	X	2170	-0-	-31	-0-	2170	3			N	-0-					-0-
01	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
04	2100	N	2028	-0-	-72	-0-	2028	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	700	-0-	-80	-0-	33	1	667	2	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	79	1	649	2	N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	38	1	704	2	N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	37	1	633	2	N	5					5
							6	9									
03	713	N	535	-0-	-178	-0-	29	1	440	2	N	-0-					5
							66	3									
04	720	N	383	-0-	-337	-0-	22	1	325	2	N	-0-					5
							36	3									

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	36	1	359	3	N	1	1	1			2
							1	9									
12	337	N	337	-0-	-0-	-0-	30	1	307	3	N	-0-	1	1			1
*01	340	N	340	-0-	-0-	-0-	27	1	313	3	N	-0-					1
*02	364	N	345	-0-	-19	-0-	33	1	311	3	N	1	1	1			1
							1	9									
*03	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					1
*04	381	N	381	-0-	-0-	-0-	36	1	345	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-	1	1			1
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					1
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					1
02	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					1
03	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					1
04	240	N	234	-0-	-6	-0-	15	1	219	3	N	-0-					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	843	-0-	-177	-0-	55 1 19		787	3	N	1	1	1			-0-
12	402	N	402	-0-	-0-	-0-	25 1 49		373	3	N	4	2	1			2
01	852	N	852	-0-	-0-	-0-	88 1 19		763	3	N	1	1	1			2
02	845	N	845	-0-	-0-	-0-	51 1 39		791	3	N	3	1	8			4
03	769	N	769	-0-	-0-	-0-	49 1		720	3	N	-0-	2	1			2
04	810	N	743	-0-	-67	-0-	45 1		698	3	N	-0-	1	1			1

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	696	-0-	-24	-0-	59 1		637	3	N	-0-					2
12	697	N	697	-0-	-0-	-0-	57 1 19		639	3	N	1	2	1			1
01	632	N	632	-0-	-0-	-0-	54 1		578	3	N	-0-					1
02	644	N	627	-0-	-17	-0-	56 1 19		570	3	N	1					2
03	698	N	698	-0-	-0-	-0-	61 1 29		635	3	N	2					4
*04	637	N	637	-0-	-0-	-0-	59 1		578	3	N	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1506	-0-	-1494	2507	89 6	1 9	1411	3	Y	5					6
12	3100	N	1574	-0-	-1526	981	106 1	1 9	1467	3	Y	1					7
01	2511	N	1530	-0-	-981	-0-	104 1	1 9	1425	3	Y	1	7	1			1
02	1400	N	1390	-0-	-10	-0-	95	1	1295	3	Y	-0-					1
03	1581	N	1559	-0-	-22	-0-	110	1	1449	3	Y	-0-					1
*04	1520	N	1520	-0-	-0-	-0-	104	1	1416	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
12	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
01	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					1
03	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	30	1	534	3	N	-0-	1	1			3
12	574	N	574	-0-	-0-	-0-	27	1	546	3	N	1	1	1			3
							1	9									
01	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-	1	1			2
02	532	N	509	-0-	-23	-0-	24	1	484	3	N	1	1	1			2
							1	9									
03	589	N	552	-0-	-37	-0-	30	1	521	3	N	1	1	1			2
							1	9									
04	540	N	519	-0-	-21	-0-	33	1	485	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	49	1	479	2	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	39	1	535	2	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	45	1	563	2	Y	-0-					-0-
02	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
03	558	N	540	-0-	-18	-0-	36	1	503	2	Y	1					1
							1	9									
04	540	N	508	-0-	-32	-0-	28	1	480	2	Y	-0-	1	1			-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	726	-0-	-810	-0-	67	1	659	2	Y	-0-					-0-
12	772	N	772	-0-	-0-	-0-	53	1	719	2	Y	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	88	1	1091	2	Y	2	1	1			1
							2	9									
02	678	N	678	-0-	-0-	-0-	40	1	638	2	Y	-0-					1
03	775	N	739	-0-	-36	-0-	49	1	690	2	Y	-0-					1
04	840	N	713	-0-	-127	-0-	40	1	672	2	Y	1	1	1			1
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	666	-0-	-456	-0-	31	1	635	2	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	68	1	564	2	Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-
02	616	N	566	-0-	-50	-0-	32	1	534	2	Y	-0-					-0-
03	620	N	601	-0-	-19	-0-	32	1	495	2	Y	-0-					-0-
							74	3									
04	600	N	598	-0-	-2	-0-	34	1	508	2	Y	-0-					-0-
							56	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
12	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
01	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
02	1848	N	1735	-0-	-113	-0-	1735	3			N	-0-					-0-
03	2077	N	1785	-0-	-292	-0-	1785	3			N	-0-					-0-
04	2010	N	1778	-0-	-232	-0-	1778	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1457	-0-	-13	-0-	96	1	1360	3	N	1	1	1			1
							1	9									
12	1481	N	1481	-0-	-0-	-0-	93	1	1388	3	N	-0-					1
01	1442	N	1442	-0-	-0-	-0-	149	1	1293	3	N	-0-	1	1			-0-
02	1372	N	1359	-0-	-13	-0-	83	1	1276	3	N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	96	1	1417	3	N	-0-					-0-
*04	1414	N	1414	-0-	-0-	-0-	85	1	1329	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	945	-0-	-45	-0-	63	1	876	3	N	5	7	1			6
							6	9									
12	899	N	899	-0-	-0-	-0-	50	1	847	3	N	2	3	1			5
							2	9									
01	816	N	816	-0-	-0-	-0-	46	1	767	3	N	3	6	1			2
							3	9									
02	896	N	843	-0-	-53	-0-	50	1	790	3	N	3	1	1			4
							3	9									
03	914	N	914	-0-	-0-	-0-	63	1	848	3	N	3	5	1			2
							3	9									
*04	888	N	888	-0-	-0-	-0-	65	1	1	2	N	4	3	1			3
							818	3	4	9							

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	-0-	87	1	1167	3	N	11	6	1			18
							12	9									
12	1272	N	1272	-0-	-0-	-0-	76	1	1186	3	N	9	13	1			14
							10	9									
01	1256	N	1256	-0-	-0-	-0-	71	1	1173	3	N	11	12	1			13
							12	9									
02	1176	N	1092	-0-	-84	-0-	70	1	1012	3	N	9	13	1			9
							10	9									
03	1275	N	1275	-0-	-0-	-0-	91	1	2	2	N	12	6	1			15
							1169	3	13	9							
04	1230	N	1192	-0-	-38	-0-	84	1	4	2	N	13	13	1			15
							1090	3	14	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	924	-0-	-66	-0-	61	1	863	3	N	-0-	1	1			-0-
12	914	N	914	-0-	-0-	-0-	58	1	856	3	N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	97	1	843	3	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
03	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
04	900	N	872	-0-	-28	-0-	53	1	819	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1036	-0-	-1964	176	66 1	1 9	969	3	Y	1					3
12	1252	N	1076	-0-	-176	-0-	72 1	1 9	1003	3	Y	1					4
01	1077	N	1077	-0-	-0-	-0-	70 10	1 9	997	3	Y	9	5	1			8
02	980	N	936	-0-	-44	-0-	57 4	1 9	875	3	Y	4					12
03	1100	N	1100	-0-	-0-	-0-	65 2	1 9	1033	3	Y	2	9	1			5
04	1050	N	1040	-0-	-10	-0-	64 3	1 9	973	3	Y	3					8

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	588	N	4	-0-	-584	-0-	4	3			N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

11	542	N	542	-0-	-0-	-0-	28	1	506	3	N	7	2	1			9
							8	9									
12	452	N	452	-0-	-0-	-0-	21	1	427	3	N	4	3	1			10
							4	9									
01	441	N	441	-0-	-0-	-0-	21	1	416	3	N	4	4	1			10
							4	9									
02	420	N	401	-0-	-19	-0-	19	1	376	3	N	5	4	1			11
							6	9									
03	465	N	441	-0-	-24	-0-	24	1	413	3	N	4	4	1			11
							4	9									
*04	430	N	430	-0-	-0-	-0-	27	1	399	3	N	4	4	1			11
							4	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

11	1650	N	1592	-0-	-58	-0-	75	1	1517	2	N	-0-					-0-
12	1638	N	1638	-0-	-0-	-0-	177	1	1461	2	N	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	81	1	1516	2	N	-0-					-0-
02	1484	N	1442	-0-	-42	-0-	80	1	1344	2	N	16					16
							18	9									
03	1643	N	1574	-0-	-69	-0-	84	1	1295	2	N	-0-					16
							195	3									
*04	1591	N	1591	-0-	-0-	-0-	91	1	1351	2	N	-0-					16
							149	3									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

11	310	N	310	-0-	-0-	-0-	25	1	285	3	Y	-0-	2	1			-0-
12	431	N	431	-0-	-0-	-0-	32	1	398	3	Y	1					1
							1	9									
01	384	N	384	-0-	-0-	-0-	21	1	363	3	Y	-0-					1
02	386	N	386	-0-	-0-	-0-	25	1	361	3	Y	-0-					1
03	443	N	443	-0-	-0-	-0-	30	1	413	3	Y	-0-					1
*04	429	N	429	-0-	-0-	-0-	35	1	394	3	Y	-0-					1

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	567	-0-	-72	-0-	46	1	521	3	Y	-0-	2	1			-0-
12	608	N	608	-0-	-0-	-0-	45	1	562	3	Y	1					1
							1	9									
01	594	N	594	-0-	-0-	-0-	32	1	562	3	Y	-0-					1
02	540	N	540	-0-	-0-	-0-	35	1	505	3	Y	-0-					1
03	620	N	595	-0-	-25	-0-	40	1	555	3	Y	-0-					1
*04	587	N	587	-0-	-0-	-0-	47	1	540	3	Y	-0-					1

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-					-0-
12	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
01	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
03	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
*04	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1247	-0-	-1753	1259	74	1	1173	3	Y	-0-					1
12	2550	N	1291	-0-	-1259	-0-	87	1	1204	3	Y	-0-					1
01	1315	N	1315	-0-	-0-	-0-	89	1	1226	3	Y	-0-	1	1			-0-
02	1178	N	1178	-0-	-0-	-0-	81	1	1097	3	Y	-0-					-0-
03	1302	N	1297	-0-	-5	-0-	91	1	1206	3	Y	-0-					-0-
04	1260	N	1250	-0-	-10	-0-	85	1	1165	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439 N	439	-0-	-0-	-0-	40	1	399	3	Y	-0-					-0-
12	438 N	438	-0-	-0-	-0-	40	1	398	3	Y	-0-					-0-
01	431 N	431	-0-	-0-	-0-	38	1	393	3	Y	-0-					-0-
02	420 N	391	-0-	-29	-0-	34	1	357	3	Y	-0-					-0-
03	443 N	443	-0-	-0-	-0-	38	1	405	3	Y	-0-					-0-
*04	424 N	424	-0-	-0-	-0-	35	1	389	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283 N	283	-0-	-0-	-0-	26	1	257	3	Y	-0-					-0-
12	263 N	263	-0-	-0-	-0-	24	1	239	3	Y	-0-					-0-
01	302 N	302	-0-	-0-	-0-	27	1	275	3	Y	-0-					-0-
02	290 N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-
03	292 N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					-0-
04	300 N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1210	-0-	-110	-0-	55	1	1154	3	N	1	5	1			3
							1	9									
12	1173	N	1173	-0-	-0-	-0-	57	1	1116	3	N	-0-					3
01	1172	N	1172	-0-	-0-	-0-	54	1	1111	3	N	6					9
							7	9									
02	1120	N	962	-0-	-158	-0-	47	1	906	3	N	8	6	1			11
							9	9									
03	1178	N	1040	-0-	-138	-0-	48	1	992	3	N	-0-	6	1			5
04	1140	N	962	-0-	-178	-0-	53	1	908	3	N	1	3	1			3
							1	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

11	2104	N	796	-0-	-1308	-0-	74	1	722	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	54	1	730	2	Y	-0-					-0-
01	828	N	828	-0-	-0-	-0-	62	1	766	2	Y	-0-					-0-
02	761	N	761	-0-	-0-	-0-	45	1	715	2	Y	1					1
							1	9									
03	836	N	836	-0-	-0-	-0-	56	1	780	2	Y	-0-					1
04	810	N	798	-0-	-12	-0-	45	1	752	2	Y	1	1	1			1
							1	9									

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

11	0	N	-0-	-0-	-0-	-0-					Y	11					31
12	0	N	-0-	-0-	-0-	-0-					Y	27					58
01	T. A.		-0-	-0-	-0-	-0-					Y	28	43	1			43
02	T. A.		-0-	-0-	-0-	-0-					Y	44	3	8			84
03	T. A.		-0-	-0-	-0-	-0-					Y	47	68	1	5	8	58
04	T. A.		-0-	-0-	-0-	-0-					Y	14					72

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

11	3000	N	1004	-0-	-1996	562	64	1	940	3	Y	-0-					1
12	1528	N	966	-0-	-562	-0-	65	1	901	3	Y	-0-					1
01	917	N	917	-0-	-0-	-0-	60	1	857	3	Y	-0-	1	1			-0-
02	924	N	873	-0-	-51	-0-	53	1	820	3	Y	-0-					-0-
03	961	N	932	-0-	-29	-0-	55	1	877	3	Y	-0-					-0-
*04	946	N	946	-0-	-0-	-0-	58	1	888	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	54	1	681	3	N	2					5
							2	9									
12	772	N	772	-0-	-0-	-0-	52	1	717	3	N	3	3	1			5
							3	9									
01	732	N	732	-0-	-0-	-0-	58	1	674	3	N	-0-	3	1			2
02	708	N	708	-0-	-0-	-0-	48	1	660	3	N	-0-	1	1			1
03	775	N	580	-0-	-195	-0-	38	1	541	3	N	1	1	1			1
							1	9									
*04	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					1

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3085	-0-	-65	-0-	211	1	2843	3	N	28	17	1			45
							31	9									
12	3255	X	3144	-0-	-111	-0-	188	1	2928	3	N	25	34	1			36
							28	9									
01	3255	X	3129	-0-	-126	-0-	177	1	2919	3	N	30	32	1			34
							33	9									
02	2940	X	2808	-0-	-132	-0-	181	1	2601	3	N	24	34	1			24
							26	9									
03	3193	X	3125	-0-	-68	-0-	222	1	5	2	N	33	17	1			40
							2862	3	36	9							
04	3090	X	3024	-0-	-66	-0-	213	1	9	2	N	35	35	1			40
							2763	3	39	9							

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	37	1	411	2	N	-0-					1
12	455	N	455	-0-	-0-	-0-	38	1	417	2	N	-0-					1
01	457	N	457	-0-	-0-	-0-	36	1	421	2	N	-0-					1
02	420	N	357	-0-	-63	-0-	29	1	327	2	N	1					2
							1	9									
03	465	N	440	-0-	-25	-0-	39	1	401	2	N	-0-					2
04	450	N	445	-0-	-5	-0-	36	1	409	2	N	-0-					2

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	737	-0-	-43	-0-	66	1	669	3	N	2	2	1			4
							2	9									
12	736	N	736	-0-	-0-	-0-	66	1	670	3	N	-0-	2	1			2
*01	734	N	734	-0-	-0-	-0-	58	1	675	3	N	1	1	1			2
							1	9									
*02	700	N	657	-0-	-43	-0-	64	1	592	3	N	1	2	1			1
							1	9									
*03	744	N	707	-0-	-37	-0-	51	1	654	3	N	2	1	1			2
							2	9									
*04	743	N	743	-0-	-0-	-0-	69	1	673	3	N	1	1	1			2
							1	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	1					3
02	9	N	9	-0-	-0-	-0-	6	3	3	9	Y	3					6
03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7	4	1			9
*04	34	N	34	-0-	-0-	-0-	1	1	31	3	Y	2					11
							2	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	45	1	441	2	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-
02	448	N	432	-0-	-16	-0-	25	1	407	2	Y	-0-					-0-
03	527	N	502	-0-	-25	-0-	34	1	468	2	Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2299	N	859	-0-	-1440	-0-	43 1 9	1	815	3	Y	1					27
12	939	N	939	-0-	-0-	-0-	35 1 9	1	903	3	Y	1					28
01	932	N	932	-0-	-0-	-0-	36 1 6	1	890	3	Y	5					33
02	821	N	821	-0-	-0-	-0-	35 1 1	1	785	3	Y	1					34
03	930	N	888	-0-	-42	-0-	30 1 2	1	856	3	Y	2	17	1			19
*04	944	N	944	-0-	-0-	-0-	29 1 1	1	914	3	Y	1					20

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1					1
							1	9									
01	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-	1	1			-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2465	-0-	-415	-0-	162	1	2302	3	N	1	2	1			1
							1	9									
12	2493	N	2493	-0-	-0-	-0-	157	1	2335	3	N	1	1	1			1
							1	9									
01	2592	N	2592	-0-	-0-	-0-	268	1	2324	3	N	-0-	1	1			-0-
02	2296	N	2173	-0-	-123	-0-	133	1	2040	3	N	-0-					-0-
03	2480	N	2210	-0-	-270	-0-	140	1	2070	3	N	-0-					-0-
04	2520	N	1989	-0-	-531	-0-	120	1	1869	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	589	-0-	-71	-0-	40	1	543	3	N	5	3	1			8
							6	9									
12	569	N	569	-0-	-0-	-0-	34	1	531	3	N	4	6	1			6
							4	9									
01	491	N	491	-0-	-0-	-0-	28	1	459	3	N	4	5	1			5
							4	9									
02	560	N	504	-0-	-56	-0-	32	1	468	3	N	4	5	1			4
							4	9									
03	665	N	665	-0-	-0-	-0-	47	1	1	2	N	6	3	1			7
							610	3	7	9							
*04	554	N	554	-0-	-0-	-0-	39	1	2	2	N	4	5	1			6
							509	3	4	9							

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1466	-0-	-64	-0-	100	1	1353	3	N	12	7	1			19
							13	9									
12	1467	N	1467	-0-	-0-	-0-	88	1	1368	3	N	10	14	1			15
							11	9									
01	1430	N	1430	-0-	-0-	-0-	81	1	1336	3	N	12	13	1			14
							13	9									
02	1372	N	1288	-0-	-84	-0-	83	1	1194	3	N	10	14	1			10
							11	9									
03	1457	N	1445	-0-	-12	-0-	103	1	2	2	N	14	7	1			17
							1325	3	15	9							
*04	1423	N	1423	-0-	-0-	-0-	100	1	4	2	N	15	15	1			17
							1302	3	17	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	187	-0-	-113	-0-	27	1	160	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	26	1	160	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	26	1	161	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	30	1	138	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	26	1	159	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	23	1	1	2	N	-0-					-0-
							155	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17	-0-	36	1	481	3	N	5	3	1			8
							6	9									
12	530	N	530	-0-	-0-	-0-	32	1	494	3	N	4	6	1			6
							4	9									
01	521	N	521	-0-	-0-	-0-	29	1	485	3	N	6	6	1			6
							7	9									
02	476	N	464	-0-	-12	-0-	30	1	428	3	N	5	6	1	1	8	4
							6	9									
03	527	N	483	-0-	-44	-0-	34	1	1	2	N	6	3	1			7
							441	3	7	9							
04	510	N	306	-0-	-204	-0-	21	1	1	2	N	5	6	1			6
							278	3	6	9							

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	11	1	127	3	Y	3	5	1			5
							3	9									
12	68	N	68	-0-	-0-	-0-	5	1	62	3	Y	1	3	1			3
							1	9									
01	223	N	223	-0-	-0-	-0-	19	1	197	3	Y	6	4	1			5
							7	9									
02	337	N	337	-0-	-0-	-0-	28	1	300	3	Y	8	6	1			7
							9	9									
03	347	N	347	-0-	-0-	-0-	28	1	309	3	Y	9	8	1			8
							10	9									
*04	358	N	358	-0-	-0-	-0-	28	1	322	3	Y	7	6	1			9
							8	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2428	-0-	-572	7424	185	1	2184	3	Y	54	43	1			54
							59	9									
12	3100	N	2287	-0-	-813	6611	156	1	2075	3	Y	51	49	1			56
							56	9									
01	8637	X	2026	-0-	-6611	-0-	173	1	1796	3	Y	52	61	1			47
							57	9									
02	2352	X	2134	-0-	-218	-0-	176	1	1895	3	Y	57	42	1	4	8	58
							63	9									
03	2604	X	2377	-0-	-227	-0-	190	1	2119	3	Y	62	56	1	6	8	58
							68	9									
04	2430	X	2288	-0-	-142	-0-	180	1	2053	3	Y	50	44	1			64
							55	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	753	-0-	-57	-0-	68 4	1 9	681	3	N	4	2	1			7
12	747	N	747	-0-	-0-	-0-	66 19	1 9	662	3	N	17	10	1			14
*01	728	N	728	-0-	-0-	-0-	57 3	1 9	668	3	N	3	5	1			12
*02	700	N	671	-0-	-29	-0-	65 4	1 9	602	3	N	4	9	1			7
*03	744	N	700	-0-	-44	-0-	50 4	1 9	646	3	N	4	4	1			7
04	690	N	607	-0-	-83	-0-	56 4	1 9	547	3	N	4	3	1			8

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	237	-0-	-243	-0-	16	1	219	3	N	2	1	1			4
							2	9									
12	302	N	302	-0-	-0-	-0-	18	1	282	3	N	2	3	1			3
							2	9									
01	410	N	410	-0-	-0-	-0-	23	1	381	3	N	5	3	1			5
							6	9									
02	516	N	516	-0-	-0-	-0-	33	1	479	3	N	4	5	1			4
							4	9									
03	511	N	511	-0-	-0-	-0-	36	1	1	2	N	5	3	1			6
							468	3	6	9							
*04	467	N	467	-0-	-0-	-0-	33	1	1	2	N	4	5	1			5
							429	3	4	9							

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	13	1	180	3	N	2	1	1			3
							2	9									
12	199	N	199	-0-	-0-	-0-	12	1	186	3	N	1	2	1			2
							1	9									
01	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2	2	1			2
							2	9									
02	196	N	176	-0-	-20	-0-	11	1	164	3	N	1	2	1			1
							1	9									
03	198	N	198	-0-	-0-	-0-	14	1	181	3	N	3	1	1			3
							3	9									
*04	187	N	187	-0-	-0-	-0-	13	1	1	2	N	1	2	1			2
							172	3	1	9							

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1004	-0-	-1996	417	78	1	919	3	Y	6	3	1			10
							7	9									
12	1125	N	708	-0-	-417	-0-	49	1	657	3	Y	2	5	1			7
							2	9									
01	1147	X	1141	-0-	-6	-0-	100	1	1041	3	Y	-0-	2	1			5
02	1064	X	1011	-0-	-53	-0-	86	1	924	3	Y	1	2	1			4
							1	9									
03	1178	X	1007	-0-	-171	-0-	83	1	924	3	Y	-0-	2	1			2
04	1110	X	1018	-0-	-92	-0-	82	1	936	3	Y	-0-	1	1			1

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1387	-0-	-1613	1916	125	1	1261	3	Y	1					1
							1	9									
12	3100	N	1390	-0-	-1710	206	127	1	1263	3	Y	-0-					1
01	1595	N	1389	-0-	-206	-0-	122	1	1267	3	Y	-0-	1	1			-0-
02	1288	N	1250	-0-	-38	-0-	108	1	1142	3	Y	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	123	1	1302	3	Y	-0-					-0-
*04	1364	N	1364	-0-	-0-	-0-	114	1	1250	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					1
12	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
01	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1					2
							1	9									
02	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					2
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-	2	1			-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

11	420	N	359	-0-	-61	-0-	25	1	331	3	N	3	2	1			5
							3	9									
12	371	N	371	-0-	-0-	-0-	22	1	346	3	N	3	4	1			4
							3	9									
01	359	N	359	-0-	-0-	-0-	20	1	335	3	N	4	4	1			4
							4	9									
02	345	N	345	-0-	-0-	-0-	22	1	320	3	N	3	4	1			3
							3	9									
03	394	N	394	-0-	-0-	-0-	28	1	1	2	N	4	2	1			5
							361	3	4	9							
*04	384	N	384	-0-	-0-	-0-	27	1	1	2	N	5	5	1			5
							350	3	6	9							

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	N	818	-0-	-1270	-0-	74	1	744	3	Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	74	1	736	3	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	45	1	470	3	Y	2	1	1			1
							2	9									
02	877	N	877	-0-	-0-	-0-	76	1	800	3	Y	1					2
							1	9									
03	806	N	636	-0-	-170	-0-	55	1	580	3	Y	1	2	1			1
							1	9									
*04	842	N	842	-0-	-0-	-0-	70	1	771	3	Y	1	2	1			-0-
							1	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	457	-0-	-1421	-0-	41	1	416	3	Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	79	1	784	3	Y	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	99	1	1027	3	Y	2	1	1			1
							2	9									
02	963	N	963	-0-	-0-	-0-	83	1	878	3	Y	2	1	8			2
							2	9									
03	1027	N	1027	-0-	-0-	-0-	88	1	936	3	Y	3	2	1	1	8	2
							3	9									
*04	1092	N	1092	-0-	-0-	-0-	91	1	997	3	Y	4	3	1	2	8	1
							4	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3861	X	3861	-0-	-0-	-0-	294	1	3476	3	Y	83	64	1			83
							91	9									
12	4185	X	3951	-0-	-234	-0-	270	1	3589	3	Y	84	75	1			92
							92	9									
01	4000	X	4000	-0-	-0-	-0-	342	1	3547	3	Y	101	112	1			81
							111	9									
02	3780	X	3502	-0-	-278	-0-	289	1	3114	3	Y	90	69	1	7	8	95
							99	9									
03	4185	X	3898	-0-	-287	-0-	312	1	3474	3	Y	102	92	1	10	8	95
							112	9									
04	3870	X	3492	-0-	-378	-0-	275	1	3131	3	Y	78	73	1			100
							86	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7	-0-	31	1	440	3	N	2					4
							2	9									
12	483	N	483	-0-	-0-	-0-	33	1	448	3	N	2					6
							2	9									
01	472	N	472	-0-	-0-	-0-	33	1	438	3	N	1					7
							1	9									
02	448	N	426	-0-	-22	-0-	29	1	397	3	N	-0-					7
03	496	N	455	-0-	-41	-0-	32	1	423	3	N	-0-	6	1			1
*04	462	N	462	-0-	-0-	-0-	34	1	428	3	N	-0-					1

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

11	1140	N	1079	-0-	-61	-0-	74	1	994	3	N	10	6	1			15
							11	9									
12	1038	N	1038	-0-	-0-	-0-	62	1	968	3	N	7	11	1			11
							8	9									
01	1127	N	1127	-0-	-0-	-0-	64	1	1052	3	N	10	10	1			11
							11	9									
02	1016	N	1016	-0-	-0-	-0-	65	1	943	3	N	7	11	1			7
							8	9									
03	1139	N	1139	-0-	-0-	-0-	81	1	2	2	N	11	5	1			13
							1044	3	12	9							
*04	1111	N	1111	-0-	-0-	-0-	78	1	3	2	N	10	11	1			12
							1019	3	11	9							

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

11	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2367	-0-	-123	-0-	162	1	2183	3	N	20	12	1			32
							22	9									
12	2460	N	2460	-0-	-0-	-0-	147	1	2294	3	N	17	24	1			25
							19	9									
01	2438	N	2438	-0-	-0-	-0-	138	1	2276	3	N	22	23	1			24
							24	9									
02	2212	N	2197	-0-	-15	-0-	141	1	2036	3	N	18	24	1	1	8	17
							20	9									
03	2449	N	2429	-0-	-20	-0-	173	1	4	2	N	24	12	1			29
							2226	3	26	9							
*04	2400	N	2400	-0-	-0-	-0-	169	1	7	2	N	25	25	1			29
							2196	3	28	9							

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

11	3000	N	1331	-0-	-1669	1740	120	1	1210	3	Y	1					1
							1	9									
12	3083	N	1343	-0-	-1740	-0-	123	1	1220	3	Y	-0-					1
01	1318	N	1318	-0-	-0-	-0-	116	1	1201	3	Y	1	1	1			1
							1	9									
02	1232	N	1192	-0-	-40	-0-	103	1	1087	3	Y	2					3
							2	9									
03	1354	N	1354	-0-	-0-	-0-	116	1	1236	3	Y	2	2	1			3
							2	9									
04	1290	N	1287	-0-	-3	-0-	107	1	1179	3	Y	1	3	1			1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	698	-0-	-502	-0-	46	1	652	3	N	-0-	1	1			-0-
12	745	N	745	-0-	-0-	-0-	47	1	698	3	N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	94	1	818	3	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	51	1	778	3	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	61	1	900	3	N	-0-					-0-
04	870	N	758	-0-	-112	-0-	46	1	712	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1119	-0-	-1881	647	101	1	1018	3	Y	-0-					-0-
12	1725	N	1078	-0-	-647	-0-	99	1	978	3	Y	1					1
							1	9									
01	1006	N	1006	-0-	-0-	-0-	88	1	917	3	Y	1	1	1			1
							1	9									
02	1036	N	983	-0-	-53	-0-	85	1	897	3	Y	1					2
							1	9									
03	1143	N	1143	-0-	-0-	-0-	98	1	1042	3	Y	3	2	1			3
							3	9									
*04	1082	N	1082	-0-	-0-	-0-	90	1	991	3	Y	1	3	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	706	-0-	-701	-0-	64	1	642	3	Y	-0-					-0-
12	701	N	701	-0-	-0-	-0-	64	1	637	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	28	1	293	3	Y	2	1	1			1
							2	9									
02	672	N	103	-0-	-569	-0-	9	1	94	3	Y	-0-					1
03	713	N	-0-	-0-	-713	-0-					Y	-0-	1	1			-0-
*04	580	N	580	-0-	-0-	-0-	48	1	529	3	Y	3	2	1			1
							3	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

11	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	32	1	323	3	N	1	1	1			2
							1	9									
12	384	N	384	-0-	-0-	-0-	35	1	349	3	N	-0-	1	1			1
*01	401	N	401	-0-	-0-	-0-	32	1	368	3	N	1	1	1			1
							1	9									
*02	345	N	345	-0-	-0-	-0-	33	1	311	3	N	1	1	1			1
							1	9									
*03	372	N	353	-0-	-19	-0-	25	1	328	3	N	-0-					1
04	390	N	373	-0-	-17	-0-	35	1	338	3	N	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1287	-0-	-1713	1337	77	1	1210	3	Y	-0-					1
12	2670	N	1333	-0-	-1337	-0-	90	1	1243	3	Y	-0-					1
01	1370	N	1370	-0-	-0-	-0-	93	1	1276	3	Y	1	1	1			1
							1	9									
02	1228	N	1228	-0-	-0-	-0-	84	1	1143	3	Y	1					2
							1	9									
03	1340	N	1340	-0-	-0-	-0-	94	1	1245	3	Y	1					3
							1	9									
04	1320	N	817	-0-	-503	-0-	56	1	761	3	Y	-0-	3	1			-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					1
12	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1	1	1			1
							1	9									
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1744	-0-	-116	-0-	79	1	1665	3	N	-0-	2	1			2
12	1730	N	1730	-0-	-0-	-0-	84	1	1646	3	N	-0-					2
01	1794	N	1794	-0-	-0-	-0-	84	1	1710	3	N	-0-					2
02	1624	N	1546	-0-	-78	-0-	76	1	1470	3	N	-0-	1	1			1
03	1736	N	1713	-0-	-23	-0-	79	1	1634	3	N	-0-	1	1			-0-
04	1740	N	1570	-0-	-170	-0-	86	1	1484	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	1137	-0-	-3	-0-	103	1	1034	3	N	-0-					1
12	1178	X	1159	-0-	-19	-0-	104	1	1055	3	N	-0-					1
01	1149	N	1149	-0-	-0-	-0-	91	1	1058	3	N	-0-					1
02	1064	N	1031	-0-	-33	-0-	100	1	927	3	N	4					5
							4	9									
03	1147	N	1066	-0-	-81	-0-	77	1	988	3	N	1					6
							1	9									
*04	1150	N	1150	-0-	-0-	-0-	107	1	1043	3	N	-0-					6

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

11	1110	N	1074	-0-	-36	-0-	97	1	975	3	N	2	3	1							5
							2	9													
12	937	N	937	-0-	-0-	-0-	84	1	851	3	N	2	4	1							3
							2	9													
*01	930	N	930	-0-	-0-	-0-	73	1	856	3	N	1	1	1							3
							1	9													
*02	1008	N	937	-0-	-71	-0-	91	1	844	3	N	2	3	1							2
							2	9													
*03	945	N	945	-0-	-0-	-0-	68	1	875	3	N	2	1	1							3
							2	9													
*04	1033	N	1033	-0-	-0-	-0-	96	1	934	3	N	3	2	1							4
							3	9													

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1016	-0-	-124	-0-	1016	3			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	952	N	909	-0-	-43	-0-	909	3			N	-0-					-0-
03	992	N	944	-0-	-48	-0-	944	3			N	-0-					-0-
*04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-	1	1			-0-
12	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
02	280	N	73	-0-	-207	-0-	4	1	69	3	N	-0-					-0-
03	310	N	173	-0-	-137	-0-	8	1	165	3	N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	23	1	314	3	N	3	2	1			5
							3	9									
12	348	N	348	-0-	-0-	-0-	21	1	324	3	N	3	4	1			4
							3	9									
01	347	N	347	-0-	-0-	-0-	20	1	323	3	N	4	4	1			4
							4	9									
02	315	N	315	-0-	-0-	-0-	20	1	291	3	N	4	4	1	1	8	3
							4	9									
03	341	N	326	-0-	-15	-0-	23	1	1	2	N	4	2	1			5
							298	3	4	9							
*04	338	N	338	-0-	-0-	-0-	24	1	1	2	N	4	4	1			5
							309	3	4	9							

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2786	N	981	-0-	-1805	-0-	76 7	1 9	898	3	Y	6	3	1			9
12	841	N	841	-0-	-0-	-0-	58 4	1 9	779	3	Y	4	6	1			7
01	712	N	712	-0-	-0-	-0-	63	1	649	3	Y	-0-	2	1			5
02	924	N	765	-0-	-159	-0-	65 1	1 9	699	3	Y	1	2	1			4
03	854	N	854	-0-	-0-	-0-	70	1	784	3	Y	-0-	2	1			2
*04	846	N	846	-0-	-0-	-0-	68	1	778	3	Y	-0-	1	1			1

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	68	1	968	3	N	-0-	1	1			-0-
12	921	N	921	-0-	-0-	-0-	58	1	863	3	N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	92	1	798	3	N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	59	1	913	3	N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	75	1	1109	3	N	-0-					-0-
*04	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	31	1	265	3	N	-0-					-0-
02	364	N	261	-0-	-103	-0-	16	1	245	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	22	1	344	3	N	2	1	1			1
							2	9									

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1973	-0-	-97	-0-	135	1	1819	3	N	17	10	1			28
							19	9									
12	1923	N	1923	-0-	-0-	-0-	115	1	1793	3	N	14	21	1			21
							15	9									
01	1819	N	1819	-0-	-0-	-0-	103	1	1696	3	N	18	19	1			20
							20	9									
02	1848	N	1526	-0-	-322	-0-	98	1	1414	3	N	13	19	1	1	8	13
							14	9									
03	1971	N	1971	-0-	-0-	-0-	140	1	3	2	N	20	10	1			23
							1806	3	22	9							
*04	1952	N	1952	-0-	-0-	-0-	138	1	6	2	N	18	19	1			22
							1788	3	20	9							

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	31	X	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1851	-0-	-69	-0-	127	1	1707	3	N	15	9	1			24
							17	9									
12	1991	N	1991	-0-	-0-	-0-	119	1	1858	3	N	13	18	1			19
							14	9									
01	1956	N	1956	-0-	-0-	-0-	111	1	1827	3	N	16	17	1			18
							18	9									
02	1757	N	1757	-0-	-0-	-0-	113	1	1630	3	N	13	18	1			13
							14	9									
03	1984	N	1923	-0-	-61	-0-	137	1	3	2	N	18	9	1			22
							1763	3	20	9							
04	1890	N	1850	-0-	-40	-0-	130	1	6	2	N	17	18	1			21
							1695	3	19	9							

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

11	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

11	6870 X	6588	-0-	-282	-0-	512	1	6076	3	N	-0-					12
12	7201 X	7201	-0-	-0-	-0-	617	1	6574	3	N	9					21
						10	9									
01	6851 X	6708	-0-	-143	-0-	442	1	6233	3	N	30	28	1	1	8	22
						33	9									
02	6188 X	6080	-0-	-108	-0-	467	1	5600	3	N	12	3	8			31
						13	9									
03	7192 X	6620	-0-	-572	-0-	525	1	15	2	N	2	2	8			31
						6078	3	2	9							
04	6960 X	6433	-0-	-527	-0-	479	1	28	2	N	17					48
						5907	3	19	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1490	-0-	-1510	2681	115	1	1364	3	Y	10	5	1			15
							11	9									
12	3100	N	1567	-0-	-1533	1148	109	1	1451	3	Y	6	9	1			12
							7	9									
01	2539	X	1391	-0-	-1148	-0-	122	1	1268	3	Y	1	4	1			9
							1	9									
02	1484	X	1412	-0-	-72	-0-	120	1	1291	3	Y	1	3	1			7
							1	9									
03	1643	X	1551	-0-	-92	-0-	128	1	1422	3	Y	1	4	1			4
							1	9									
04	1530	X	1490	-0-	-40	-0-	120	1	1370	3	Y	-0-	1	1			3

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	14	1	214	3	Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	10	1	201	3	Y	-0-					-0-
04	210	N	132	-0-	-78	-0-	8	1	124	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	29	1	271	3	Y	1					1
							1	9									
12	312	N	312	-0-	-0-	-0-	28	1	284	3	Y	-0-					1
*01	322	N	322	-0-	-0-	-0-	29	1	292	3	Y	1	2	1			-0-
							1	9									
02	280	N	269	-0-	-11	-0-	24	1	245	3	Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	25	1	268	3	Y	1					1
							1	9									
04	300	N	292	-0-	-8	-0-	24	1	268	3	Y	-0-					1

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	637	-0-	-512	-0-	49	1	588	3	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	50	1	616	3	Y	-0-					-0-
01	673	N	673	-0-	-0-	-0-	49	1	624	3	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	46	1	565	3	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	51	1	618	3	Y	-0-					-0-
04	660	N	656	-0-	-4	-0-	49	1	607	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1044	N	1044	-0-	-0-	-0-	1044	6			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	6			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	6			N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	752	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					9
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					9
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					9
03	310	N	149	-0-	-161	-0-	149	3			N	-0-					9
04	270	N	115	-0-	-155	-0-	115	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

11	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	#	42	-0-	-48	-0-	42	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

11	11	#	-0-	-0-	-11	-0-					N	-0-					99
12	7	#	-0-	-0-	-7	-0-					N	-0-					99
01	7	#	-0-	-0-	-7	-0-					N	-0-					99
02	0	#	-0-	-0-	-0-	-0-					N	-0-					99
03	0	#	-0-	-0-	-0-	-0-					N	-0-					99
04	0	#	-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	828	-0-	-72	-0-	240	1	588	2	N	-0-					-0-
12	930	N	791	-0-	-139	-0-	145	1	646	2	N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	48	1	810	2	N	-0-					-0-
02	784	N	774	-0-	-10	-0-	343	1	431	2	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	399	1	407	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	5	1	83	2	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	13	1	16	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	65	1	81	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	64	1	158	2	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	33	1	146	2	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	112	1	141	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	95	1	97	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	78	1	192	2	N	-0-					-0-
12	310	N	152	-0-	-158	-0-	28	1	124	2	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	115	1	145	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	108	1	111	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	94	-0-	-56	-0-	27	1	67	2	N	-0-					-0-
12	155	N	80	-0-	-75	-0-	15	1	65	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	66	1	83	2	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	70	1	72	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	-0-	-0-	-0-	-0-					N	-0-					323
03	0	W	-0-	-0-	-0-	-0-					N	-0-					323
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	19	1	48	2	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	12	1	52	2	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	24	1	30	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					202
12	12	N	-0-	-0-	-12	-0-					N	-0-					202
01	13	N	-0-	-0-	-13	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					202
04	0	N	30	-0-	30	-0-	30	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
12	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
01	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
02	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
03	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
04	2070	N	2767	-0-	697	-0-	2767	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	60	-0-	-240	-0-	58	2	2	9	N	2	2	8			-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0-	-0-	1	1	1086	2	N	-0-					55
12	942	N	942	-0-	-0-	-0-	1	1	941	2	N	-0-					55
01	1061	N	1061	-0-	-0-	-0-	1	1	1060	2	N	-0-					55
02	1008	N	858	-0-	-150	-0-	1	1	857	2	N	-0-					55
03	930	N	858	-0-	-72	-0-	1	1	857	2	N	-0-					55
04	1020	N	862	-0-	-158	-0-	1	1	861	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	709	-0-	-2141	-0-	709	2			N	-0-					68
12	3767	X	3767	-0-	-0-	-0-	3704	2	63	9	N	57					125
01	2945	X	1476	-0-	-1469	-0-	1447	2	29	9	N	26					151
02	2660	X	1763	-0-	-897	-0-	1741	2	22	9	N	20					171
03	1705	X	914	-0-	-791	-0-	914	2			N	-0-					171
*04	2850	X	399	-0-	-2451	-0-	395	2	4	9	N	4	156	1			19

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					204
12	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					204
01	2263	N	2030	-0-	-233	-0-	2030	2			N	-0-					204
02	2016	N	1968	-0-	-48	-0-	1968	2			N	-0-					204
03	2139	N	2042	-0-	-97	-0-	2042	2			N	-0-					204
*04	2070	N	2112	-0-	42	-0-	2112	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3554	X	3554	-0-	-0-	-0-	3551	2	3	9	N	3					1193
12	3554	X	3554	-0-	-0-	-0-	3551	2	3	9	N	3					1196
01	3503	X	3503	-0-	-0-	-0-	3500	2	3	9	N	3					1199
02	3117	X	3117	-0-	-0-	-0-	3105	2	12	9	N	11					1210
03	3785	X	3785	-0-	-0-	-0-	3749	2	36	9	N	33					1243
04	1710	X	3498	-0-	1788	-0-	3470	2	28	9	N	25					1268

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2680	X	2680	-0-	-0-	-0-	2552	2	128	9	N	116	168	1			1104
12	2660	X	2660	-0-	-0-	-0-	2552	2	108	9	N	98	176	1			1026
01	1984	N	1787	-0-	-197	-0-	1747	2	40	9	N	36					1062
02	1792	N	1401	-0-	-391	-0-	1252	2	149	9	N	135	176	1			1021
03	2839	N	2839	-0-	-0-	-0-	2752	2	87	9	N	79	170	1			930
04	1920	N	2277	-0-	357	-0-	2204	2	73	9	N	66					996

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					121
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					121
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					121
02	1624	N	1566	-0-	-58	-0-	1566	2			N	-0-					121
03	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					121
04	1680	N	2173	-0-	493	-0-	2173	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					292
12	2108	N	1959	-0-	-149	-0-	1957	2	2	9	N	2					294
01	1829	N	1719	-0-	-110	-0-	1715	2	4	9	N	4					298
02	1820	N	1504	-0-	-316	-0-	1502	2	2	9	N	2					300
03	1953	N	1576	-0-	-377	-0-	1569	2	7	9	N	6					306
*04	1890	N	1651	-0-	-239	-0-	1647	2	4	9	N	4					310

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					152
12	1178	N	1167	-0-	-11	-0-	1167	2			N	-0-					152
01	1426	N	1073	-0-	-353	-0-	1073	2			N	-0-					152
02	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					152
03	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					152
*04	1140	N	1197	-0-	57	-0-	1197	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3577	-0-	-713	-0-	3562	2	15	9	Y	14					171
12	4774	X	3593	-0-	-1181	-0-	3562	2	31	9	Y	28					199
01	4438	X	4438	-0-	-0-	-0-	4407	2	31	9	Y	28					227
02	4047	X	4047	-0-	-0-	-0-	4028	2	19	9	Y	17					244
03	4340	X	4335	-0-	-5	-0-	4310	2	25	9	Y	23	179	1			88
04	3570	X	3563	-0-	-7	-0-	3539	2	24	9	Y	22					110

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-	-0-	-0-	1191	2	7	9	N	6					432
12	1364	N	1198	-0-	-166	-0-	1191	2	7	9	N	6					438
01	1395	N	1299	-0-	-96	-0-	1292	2	7	9	N	6					444
02	1120	N	886	-0-	-234	-0-	886	2			N	-0-					444
03	1216	N	1216	-0-	-0-	-0-	1214	2	2	9	N	2					446
04	1170	N	1158	-0-	-12	-0-	1156	2	2	9	N	2					448

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	839	2	4	9	N	4					137
12	846	N	846	-0-	-0-	-0-	839	2	7	9	N	6					143
01	1981	N	1981	-0-	-0-	-0-	1977	2	4	9	N	4					147
02	1396	N	1396	-0-	-0-	-0-	1393	2	3	9	N	3					150
03	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					160
04	810	N	1174	-0-	364	-0-	1160	2	14	9	N	13					173

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

11	3472	X	3472	-0-	-0-	-0-	3464	2	8	9	N	7					373
12	3466	X	3466	-0-	-0-	-0-	3464	2	2	9	N	2					375
01	3524	X	3524	-0-	-0-	-0-	3507	2	17	9	N	15					390
02	2750	X	2750	-0-	-0-	-0-	2710	2	40	9	N	36					426
03	5458	X	5458	-0-	-0-	-0-	5449	2	9	9	N	8					434
04	690	X	3057	-0-	2367	-0-	3049	2	8	9	N	7					441

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

11	1101	N	1101	-0-	-0-	-0-	1068	2	33	9	N	30					193
12	1147	N	1080	-0-	-67	-0-	1068	2	12	9	N	11	175	1			29
01	1302	N	859	-0-	-443	-0-	838	2	21	9	N	19					48
02	1216	N	1216	-0-	-0-	-0-	1204	2	12	9	N	11					59
03	1165	N	1165	-0-	-0-	-0-	1158	2	7	9	N	6					65
*04	1050	N	886	-0-	-164	-0-	879	2	7	9	N	6					71

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					99
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					99
01	310	N	269	-0-	-41	-0-	269	2			N	-0-					99
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					99
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					99
04	270	N	291	-0-	21	-0-	291	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

11	1848	N	1848	-0-	-0-	-0-	1846	2	2	9	N	2					127
12	1847	N	1847	-0-	-0-	-0-	1846	2	1	9	N	1					128
01	1643	N	1614	-0-	-29	-0-	1612	2	2	9	N	2					130
02	1793	N	1793	-0-	-0-	-0-	1791	2	2	9	N	2					132
03	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					134
04	1590	N	1642	-0-	52	-0-	1640	2	2	9	N	2					136

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					96
12	806	N	435	-0-	-371	-0-	435	2			N	-0-					96
01	558	N	383	-0-	-175	-0-	383	2			N	-0-					96
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					96
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					96
*04	420	N	369	-0-	-51	-0-	369	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

11	311	N	311	-0-	-0-	-0-	304	2	7	9	Y	6					168
12	403	N	307	-0-	-96	-0-	304	2	3	9	Y	3					171
01	719	N	719	-0-	-0-	-0-	704	2	15	9	Y	14					185
02	688	N	688	-0-	-0-	-0-	673	2	15	9	Y	14					199
03	767	N	767	-0-	-0-	-0-	748	2	19	9	Y	17					216
04	300	N	711	-0-	411	-0-	683	2	28	9	Y	25					241

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	-0-	1469	2	40	9	N	36					173
12	1922	N	1469	-0-	-453	-0-	1469	2			N	-0-					173
01	1798	N	1677	-0-	-121	-0-	1677	2			N	-0-					173
02	1860	N	1860	-0-	-0-	-0-	1853	2	7	9	N	6					179
03	1915	N	1915	-0-	-0-	-0-	1908	2	7	9	N	6					185
04	1410	N	1196	-0-	-214	-0-	1189	2	7	9	N	6					191

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					53
12	403	N	357	-0-	-46	-0-	357	2			N	-0-					53
01	372	N	291	-0-	-81	-0-	291	2			N	-0-					53
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					53
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					53
*04	360	N	358	-0-	-2	-0-	358	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

11	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					85
12	1550	N	1479	-0-	-71	-0-	1479	2			N	-0-					85
01	1581	N	1464	-0-	-117	-0-	1464	2			N	-0-					85
02	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					85
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					85
*04	1440	N	1453	-0-	13	-0-	1453	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

11	0	N	-0-	-0-	-0-	-0-					N	36					273
12	2077	N	-0-	-0-	-2077	-0-					N	19					292
01	2077	N	1541	-0-	-536	-0-	1526	2	15	9	N	14					306
02	1528	N	1528	-0-	-0-	-0-	1507	2	21	9	N	19					325
03	2808	N	2808	-0-	-0-	-0-	2807	2	1	9	N	1					326
04	0	N	2490	-0-	2490	-0-	2475	2	15	9	N	14					340

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					158
12	1333	N	1238	-0-	-95	-0-	1238	2			N	-0-					158
01	1271	N	1157	-0-	-114	-0-	1157	2			N	-0-					158
02	1148	N	1075	-0-	-73	-0-	1075	2			N	-0-					158
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					158
*04	1200	N	1232	-0-	32	-0-	1232	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	8	N	-0-	-0-	-8	-0-					N	-0-					60
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
*04	8	N	2	-0-	-6	-0-	2	2			N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	739	2	4	9	N	4					113
12	746	N	746	-0-	-0-	-0-	739	2	7	9	N	6					119
01	1186	N	1186	-0-	-0-	-0-	1177	2	9	9	N	8					127
02	1577	N	1577	-0-	-0-	-0-	1574	2	3	9	N	3					130
03	744	N	507	-0-	-237	-0-	505	2	2	9	N	2					132
04	720	N	1084	-0-	364	-0-	1082	2	2	9	N	2					134

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					196
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					196
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					196
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					196
03	186	N	68	-0-	-118	-0-	68	2			N	-0-					196
*04	180	N	63	-0-	-117	-0-	63	2			N	-0-					196

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	-0-	1335	2	3	9	N	3					252
12	1519	N	1338	-0-	-181	-0-	1335	2	3	9	N	3					255
01	1426	N	1362	-0-	-64	-0-	1359	2	3	9	N	3					258
02	1260	N	1130	-0-	-130	-0-	1123	2	7	9	N	6					264
03	1410	N	1410	-0-	-0-	-0-	1407	2	3	9	N	3					267
04	1290	N	1317	-0-	27	-0-	1310	2	7	9	N	6					273

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					61
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					61
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					61
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					61
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					61
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	421	-0-	-59	-0-	421	2			N	-0-					19
12	496	N	427	-0-	-69	-0-	427	2			N	-0-					19
01	465	N	414	-0-	-51	-0-	414	2			N	-0-					19
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					19
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					19
04	390	N	357	-0-	-33	-0-	357	1			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					76
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					76
01	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					76
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					76
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					76
*04	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					91
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					91
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					91
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					91
03	372	N	365	-0-	-7	-0-	365	2			N	-0-					91
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	3			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	252	N	144	-0-	-108	-0-	144	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
02	168	N	125	-0-	-43	-0-	10	1	115	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	12	1	137	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			Y	-0-					24
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					24
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					24
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					24
03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					24
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	52	1	28	3	N	-0-					33
12	67	N	67	-0-	-0-	-0-	54	1	13	3	N	-0-					33
01	68	N	68	-0-	-0-	-0-	54	1	14	3	N	-0-					33
02	84	N	70	-0-	-14	-0-	48	1	22	3	N	-0-					33
03	80	N	80	-0-	-0-	-0-	54	1	26	3	N	-0-					33
*04	78	N	78	-0-	-0-	-0-	52	1	26	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
	MECKEL				WELL #: 6	RRCID -> 055741	COMPL. DATE 06/19/1973				TOTAL DEPTH 5942		PERF. N/A				
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
	THOMSON "A"				WELL #: 2	RRCID -> 055743	COMPL. DATE 06/20/1973				TOTAL DEPTH 5313		PERF. N/A				
11	210	N	198	-0-	-12	-0-	13	1	185	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
02	196	N	49	-0-	-147	-0-	4	1	45	3	N	-0-					-0-
03	186	N	20	-0-	-166	-0-	2	1	18	3	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-					-0-
	STEEN				WELL #: 7	RRCID -> 055860	COMPL. DATE 07/24/1973				TOTAL DEPTH 5823		PERF. N/A				
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
	DAVIS, G. H. GAS UNIT				WELL #: 2	RRCID -> 055893	COMPL. DATE 07/15/1973				TOTAL DEPTH 6031		PERF. N/A				
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-					7
12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					7
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					7
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					7
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					7
*04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					7
	DAVIS "A"				WELL #: 2	RRCID -> 055993	COMPL. DATE 07/31/1973				TOTAL DEPTH 6100		PERF. N/A				
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
	DAVIS "D"				WELL #: 2	RRCID -> 056158	COMPL. DATE 08/16/1973				TOTAL DEPTH 6100		PERF. N/A				
11	210	N	130	-0-	-80	-0-	130	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	532	N	509	-0-	-23	-0-	509	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0-	-0-	71	1	979	3	N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	71	1	964	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	51	1	897	3	N	-0-					-0-
02	980	N	904	-0-	-76	-0-	73	1	831	3	N	-0-					-0-
03	1023	N	979	-0-	-44	-0-	78	1	901	3	N	-0-					-0-
*04	950	N	950	-0-	-0-	-0-	74	1	876	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	3			N	-0-					-0-
03	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					13
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					13
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					13
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					13
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					13
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	3			Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
04	900	N	891	-0-	-9	-0-	891	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	560	N	445	-0-	-115	-0-	445	3			N	-0-					-0-
03	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	300	N	44	-0-	-256	-0-	44	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	448	N	417	-0-	-31	-0-	417	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
02	196	N	159	-0-	-37	-0-	159	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
04	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

11	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

11	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	560	N	508	-0-	-52	-0-	508	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	31	-0-	-149	-0-	31	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	840	N	724	-0-	-116	-0-	724	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	644	N	643	-0-	-1	-0-	643	3			N	-0-					-0-
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	43	2	200	3	N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	67	2	205	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	48	2	301	3	N	-0-					-0-
*02	224	N	131	-0-	-93	-0-	17	2	114	3	N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	448	N	404	-0-	-44	-0-	404	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	447	-0-	-586	-0-	447	3			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	506	-0-	-184	-0-	506	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	314	3			Y	-0-					-0-
03	403	N	342	-0-	-61	-0-	342	3			Y	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

11	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

11	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	752	-0-	-951	-0-	752	3			Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	3			Y	-0-					-0-
03	775	N	521	-0-	-254	-0-	521	3			Y	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					13
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					13
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					13
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					13
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					13
*04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
*04	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

11	1020	N	994	-0-	-26	-0-	994	3			N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
*04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	635	-0-	-487	-0-	635	3			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					28
12	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					28
01	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					28
02	784	N	745	-0-	-39	-0-	745	3			Y	-0-					28
03	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					28
*04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	786	-0-	-1136	-0-	786	3			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	3			Y	-0-					-0-
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	476	N	475	-0-	-1	-0-	475	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			Y	-0-					-0-
04	240	N	121	-0-	-119	-0-	121	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

11	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

11	90	N	75	-0-	-15	-0-	52	1	23	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	54	1	12	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	54	1	21	3	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	48	1	14	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	54	1	48	3	N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	52	1	37	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			Y	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			Y	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	784	N	764	-0-	-20	-0-	764	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			Y	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	3			Y	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	3			Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	669	-0-	-772	-0-	669	3			Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	3			Y	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	N	347	-0-	-101	-0-	347	3			N	-0-					-0-
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	395	-0-	-205	-0-	395	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	3			N	-0-					-0-
03	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
04	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
02	336	N	159	-0-	-177	-0-	159	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1051	-0-	-29	-0-	1051	3			N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	980	N	948	-0-	-32	-0-	948	3			N	-0-					-0-
03	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
04	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	16	-0-	-224	-0-	16	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	3			N	-0-					-0-
03	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
12	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
01	1722	N	1722	-0-	-0-	-0-	1721	3	1	9	N	1	1	8			-0-
02	1684	N	1684	-0-	-0-	-0-	1681	3	3	9	N	3	3	8			-0-
03	1573	N	1573	-0-	-0-	-0-	1572	3	1	9	N	1	1	8			-0-
*04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	384	-0-	-96	-0-	384	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	496	N	4	-0-	-492	-0-	4	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	198	-0-	-102	-0-	198	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	196	N	92	-0-	-104	-0-	92	3			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
02	812	N	797	-0-	-15	-0-	797	3			N	-0-					-0-
03	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
02	1008	N	948	-0-	-60	-0-	948	3			N	-0-					-0-
03	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
*04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-
03	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

11	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	471	3	1	9	N	1	1	8			-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	540	N	450	-0-	-90	-0-	450	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

11	450	N	431	-0-	-19	-0-	146	1	285	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	141	1	296	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	94	1	331	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	114	1	289	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	135	1	319	3	N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	121	1	324	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	14B2	EXT	9	-0-	9	9	9	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	137	3	430	9	N	391	508	1			228
12	526	N	526	-0-	-0-	-0-	143	3	383	9	N	348	173	1			403
01	556	N	556	-0-	-0-	-0-	142	3	414	9	N	376	533	1			246
02	514	N	514	-0-	-0-	-0-	118	3	396	9	N	360	185	1	1	8	420
03	608	N	608	-0-	-0-	-0-	139	3	469	9	N	426	521	1			325
04	300	N	149	-0-	-151	-0-	110	3	39	9	N	35	309	1			51

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	20	1	279	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	22	1	251	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	24	1	273	3	N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

11	646	N	646	-0-	-0-	-0-	348	3	298	9	N	271	180	1			134
12	677	N	677	-0-	-0-	-0-	362	3	315	9	N	286	350	1			70
01	665	N	665	-0-	-0-	-0-	361	3	304	9	N	276	171	1			175
02	524	N	524	-0-	-0-	-0-	325	3	199	9	N	181	342	1			14
03	558	N	548	-0-	-10	-0-	364	3	184	9	N	167	165	1			16
04	540	N	340	-0-	-200	-0-	327	3	13	9	N	12					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

11	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	22	1	299	3	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
02	308	N	173	-0-	-135	-0-	14	1	159	3	N	-0-					-0-
03	310	N	153	-0-	-157	-0-	12	1	141	3	N	-0-					-0-
04	240	N	190	-0-	-50	-0-	15	1	175	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	27	1	53	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	26	1	55	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	18	1	62	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	20	1	52	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	24	1	58	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	22	1	59	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1265	-0-	-55	-0-	85	1	1180	3	N	-0-					-0-
12	1235	N	1235	-0-	-0-	-0-	85	1	1150	3	N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	54	1	960	3	N	-0-					-0-
02	1176	N	784	-0-	-392	-0-	63	1	721	3	N	-0-					-0-
03	1240	N	723	-0-	-517	-0-	58	1	665	3	N	-0-					-0-
04	990	N	884	-0-	-106	-0-	69	1	815	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

11	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	364	N	180	-0-	-184	-0-	180	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	22	2	603	3	N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	65	2	614	3	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	94	2	517	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	39	2	555	3	N	-0-					-0-
03	682	N	568	-0-	-114	-0-	25	2	543	3	N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	10	2	638	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1	1	8			-0-
03	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	1			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	54	1	3	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	1	1	6	3	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	52	1	70	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	54	1	64	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	54	1	69	3	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	48	1	52	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	54	1	58	3	N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	52	1	70	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

11	1410	N	1247	-0-	-163	-0-	84	1	1163	3	N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	85	1	1151	3	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-
02	1176	N	1051	-0-	-125	-0-	85	1	966	3	N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	105	1	1213	3	N	-0-					-0-
*04	1227	N	1227	-0-	-0-	-0-	96	1	1131	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

11	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	92	1	755	3	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	95	1	742	3	N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	95	1	702	3	N	-0-					-0-
02	728	N	723	-0-	-5	-0-	86	1	637	3	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	95	1	727	3	N	-0-					-0-
04	780	N	777	-0-	-3	-0-	92	1	685	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	92	1	243	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	95	1	250	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	95	1	242	3	N	-0-					-0-
02	308	N	306	-0-	-2	-0-	86	1	220	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	95	1	244	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	92	1	233	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	308	N	272	-0-	-36	-0-	272	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	644	N	538	-0-	-106	-0-	538	3			N	-0-					-0-
03	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
04	630	N	352	-0-	-278	-0-	352	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

11	301	N	301	-0-	-0-	-0-	92	1	209	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	280	N	183	-0-	-97	-0-	183	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

11	260	N	260	-0-	-0-	-0-	52	1	208	3	N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	54	1	1368	3	N	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	54	1	1342	3	N	-0-					-0-
02	1168	N	1168	-0-	-0-	-0-	48	1	1120	3	N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	54	1	1198	3	N	-0-					-0-
*04	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	92	1	910	3	N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	95	1	964	3	N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	95	1	1013	3	N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	86	1	872	3	N	-0-					-0-
03	1054	N	1018	-0-	-36	-0-	95	1	923	3	N	-0-					-0-
04	1050	N	978	-0-	-72	-0-	92	1	886	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	52	1	173	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	54	1	177	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	54	1	175	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	48	1	160	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	54	1	178	3	N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	52	1	171	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	504	N	482	-0-	-22	-0-	482	3			N	-0-					-0-
03	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

11	1290	N	1176	-0-	-114	-0-	1176	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	588	N	551	-0-	-37	-0-	551	3			N	-0-					-0-
03	713	N	572	-0-	-141	-0-	572	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	424	-0-	-146	-0-	209	1	215	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	209	1	225	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	172	1	246	3	N	-0-					-0-
02	392	N	373	-0-	-19	-0-	171	1	202	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	198	1	228	3	N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	180	1	219	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	476	N	469	-0-	-7	-0-	469	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	271	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	3			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	67	1	148	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	70	1	135	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	70	1	119	3	N	-0-					-0-
02	196	N	171	-0-	-25	-0-	63	1	108	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	70	1	129	3	N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	67	1	126	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	224	N	100	-0-	-124	-0-	100	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	183	-0-	-117	-0-	183	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-
03	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
04	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

11	510	N	451	-0-	-59	-0-	67	1	384	3	N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	70	1	298	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	70	1	327	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	63	1	481	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	70	1	553	3	N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	67	1	533	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

11	360	N	159	-0-	-201	-0-	159	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	434	N	179	-0-	-255	-0-	179	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	95	1	199	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	280	N	202	-0-	-78	-0-	20	1	182	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	29	1	201	3	N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	91	1	181	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-
03	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	336	N	3	-0-	-333	-0-	3	3			N	-0-					-0-
03	403	N	14	-0-	-389	-0-	14	3			N	-0-					-0-
04	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	308	N	250	-0-	-58	-0-	250	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	644	N	512	-0-	-132	-0-	512	3			N	-0-					-0-
03	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	428	-0-	-232	-0-	428	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
04	660	N	521	-0-	-139	-0-	521	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	196	N	115	-0-	-81	-0-	115	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	644	N	629	-0-	-15	-0-	629	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	140	1	390	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	145	1	398	3	N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	145	1	407	3	N	-0-					-0-
02	504	N	455	-0-	-49	-0-	131	1	324	3	N	-0-					-0-
03	558	N	472	-0-	-86	-0-	145	1	327	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	140	1	331	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	568	-0-	-62	-0-	568	3			Y	-0-					1
12	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					1
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					1
02	532	N	491	-0-	-41	-0-	491	3			Y	-0-					1
03	558	N	544	-0-	-14	-0-	544	3			Y	-0-					1
04	510	N	489	-0-	-21	-0-	489	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					25
12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					25
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					25
02	588	N	539	-0-	-49	-0-	539	3			Y	-0-					25
03	651	N	597	-0-	-54	-0-	597	3			Y	-0-					25
04	630	N	562	-0-	-68	-0-	562	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	532	N	456	-0-	-76	-0-	455	3	1	9	N	1	1	8			-0-
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	84	N	47	-0-	-37	-0-	47	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	223	-0-	-227	-0-	223	1			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	1			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

11	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
02	1568	N	1155	-0-	-413	-0-	1155	3			N	-0-					-0-
03	1674	N	1261	-0-	-413	-0-	1261	3			N	-0-					-0-
04	1440	N	1197	-0-	-243	-0-	1197	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	364	N	294	-0-	-70	-0-	293	3	1	9	N	1	1	8			-0-
03	434	N	263	-0-	-171	-0-	263	3			N	-0-					-0-
04	390	N	253	-0-	-137	-0-	253	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
12	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					1
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
02	56	N	51	-0-	-5	-0-	51	3			Y	-0-					1
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					1
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	417	-0-	-3	-0-	417	3		N	-0-			-0-
12	426	N	426	-0-	-0-	-0-	426	3		N	-0-			-0-
01	431	N	431	-0-	-0-	-0-	431	3		N	-0-			-0-
02	392	N	388	-0-	-4	-0-	388	3		N	-0-			-0-
03	434	N	431	-0-	-3	-0-	431	3		N	-0-			-0-
04	420	N	413	-0-	-7	-0-	413	3		N	-0-			-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	3		N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
04	3	N	2	-0-	-1	-0-	2	3		N	-0-			-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3		N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
01	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	177	3		N	-0-			-0-
03	217	N	204	-0-	-13	-0-	204	3		N	-0-			-0-
*04	195	N	195	-0-	-0-	-0-	195	3		N	-0-			-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3		N	-0-			-0-
12	443	N	443	-0-	-0-	-0-	443	3		N	-0-			-0-
01	332	N	332	-0-	-0-	-0-	332	3		N	-0-			-0-
02	420	N	248	-0-	-172	-0-	248	3		N	-0-			-0-
03	434	N	256	-0-	-178	-0-	256	3		N	-0-			-0-
04	330	N	234	-0-	-96	-0-	234	3		N	-0-			-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
02	140	N	111	-0-	-29	-0-	111	3		N	-0-			-0-
03	155	N	68	-0-	-87	-0-	68	3		N	-0-			-0-
04	120	N	38	-0-	-82	-0-	38	3		N	-0-			-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3		N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
02	84	N	82	-0-	-2	-0-	82	3		N	-0-			-0-
03	93	N	92	-0-	-1	-0-	92	3		N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3		N	-0-			-0-
12	310	N	310	-0-	-0-	-0-	310	3		N	-0-			-0-
01	282	N	282	-0-	-0-	-0-	282	3		N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	202	3		N	-0-			-0-
*04	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	374	3	1	9	N	1	1	8			-0-
03	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					2
02	5	N	-0-	-0-	-5	-0-					Y	5					7
03	3	N	-0-	-0-	-3	-0-					Y	4					11
04	2	N	-0-	-0-	-2	-0-					Y	5	1	8			15

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					1
01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
03	248	N	218	-0-	-30	-0-	218	3			Y	-0-					1
04	210	N	199	-0-	-11	-0-	199	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	755	-0-	-205	-0-	755	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	960	N	833	-0-	-127	-0-	833	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	137	1	328	3	Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	93	1	352	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	135	1	314	3	Y	1	1	8			-0-
							1	9									
02	399	N	399	-0-	-0-	-0-	112	1	284	3	Y	3	3	8			-0-
							3	9									
03	457	N	457	-0-	-0-	-0-	145	1	311	3	Y	1	1	8			-0-
							1	9									
*04	438	N	438	-0-	-0-	-0-	140	1	298	3	Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	332	3	1	9	N	1	1	8			-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1362	-0-	-78	-0-	92	1	1270	3	N	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	95	1	1319	3	N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	95	1	1336	3	N	-0-					-0-
02	1260	N	1241	-0-	-19	-0-	86	1	1155	3	N	-0-					-0-
03	1426	N	1394	-0-	-32	-0-	95	1	1299	3	N	-0-					-0-
04	1380	N	1279	-0-	-101	-0-	92	1	1187	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	587	-0-	-103	-0-	587	3			N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	1209	N	886	-0-	-323	-0-	886	3			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	155	-0-	-445	-0-	155	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

11	390	N	275	-0-	-115	-0-	275	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	67	1	73	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	70	1	69	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	70	1	64	3	N	-0-					-0-
02	140	N	121	-0-	-19	-0-	63	1	58	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	70	1	79	3	N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	67	1	72	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
03	72	N	72	-0-	-0-	-0-	71	3	1	9	Y	1					2
*04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

11	935	N	935	-0-	-0-	-0-	50	1	884	3	N	1	2	1			4
							1	9									
12	959	N	959	-0-	-0-	-0-	45	1	914	3	N	-0-	1	1			3
01	952	N	952	-0-	-0-	-0-	45	1	906	3	N	1	1	1			3
							1	9									
02	868	N	844	-0-	-24	-0-	40	1	803	3	N	1	1	1			3
							1	9									
03	961	N	873	-0-	-88	-0-	48	1	825	3	N	-0-	1	1			2
04	930	N	823	-0-	-107	-0-	52	1	770	3	N	1	1	1			2
							1	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

11	690	N	247	-0-	-443	-0-	247	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

11	300	N	292	-0-	-8	-0-	98	1	194	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	102	1	194	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	102	1	189	3	N	-0-					-0-
02	280	N	257	-0-	-23	-0-	92	1	165	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	102	1	180	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	98	1	167	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
03	93	N	33	-0-	-60	-0-	33	3			Y	-0-					1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	8	3	1	9	Y	1					1
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
03	9	N	8	-0-	-1	-0-	8	3			Y	-0-					1
04	10	N	1	-0-	-9	-0-	1	3			Y	-0-					1

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					1
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					1
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1					3
12	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2					5
01	144	N	144	-0-	-0-	-0-	142	3	2	9	Y	2	1	8			6
02	124	N	124	-0-	-0-	-0-	123	3	1	9	Y	1	1	8			6
03	155	N	133	-0-	-22	-0-	132	3	1	9	Y	1	1	8			6
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					6

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

11	210	N	200	-0-	-10	-0-	200	3			N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

11	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
*04	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

11	150	N	135	-0-	-15	-0-	135	3			N	-0-			-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

11	390	N	379	-0-	-11	-0-	75	1	304	3	N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	77	1	308	3	N	-0-			-0-
01	390	N	390	-0-	-0-	-0-	77	1	313	3	N	-0-			-0-
02	364	N	351	-0-	-13	-0-	70	1	281	3	N	-0-			-0-
03	391	N	391	-0-	-0-	-0-	77	1	314	3	N	-0-			-0-
04	390	N	376	-0-	-14	-0-	75	1	301	3	N	-0-			-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

11	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

11	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-			-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-			-0-
*04	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1093	-0-	-137	-0-	98	1	995	3	N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	102	1	1036	3	N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	102	1	1067	3	N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	92	1	959	3	N	1	1	8			-0-
							1	9									
03	1210	N	1210	-0-	-0-	-0-	102	1	1108	3	N	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	98	1	1068	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	700	N	615	-0-	-85	-0-	614	3	1	9	N	1	1	8			-0-
03	837	N	614	-0-	-223	-0-	614	3			N	-0-					-0-
04	690	N	557	-0-	-133	-0-	557	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34	-0-	12	1	193	3	N	1					3
							1	9									
12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					3
01	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-	2	1			1
02	196	N	170	-0-	-26	-0-	12	1	158	3	N	-0-					1
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
*04	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-					1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	823	-0-	-137	-0-	823	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	756	N	633	-0-	-123	-0-	633	3			N	-0-					-0-
03	868	N	783	-0-	-85	-0-	783	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	46	-0-	-164	-0-	46	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	11	-0-	-199	-0-	11	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
02	2742	N	2742	-0-	-0-	-0-	2741	3	1	9	N	1	1	8			-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*04	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	287	-0-	-163	-0-	287	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	16	3	1	9	Y	1					1
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	631	-0-	-329	-0-	631	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
03	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
04	960	N	915	-0-	-45	-0-	915	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
*04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	291	-0-	-99	-0-	291	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	397	-0-	-83	-0-	397	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	20	-0-	-120	-0-	20	3			N	-0-					-0-
03	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	700	N	687	-0-	-13	-0-	687	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

11	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					76
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					76
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					76
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					76
*03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					76
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					74
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					74
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					74
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					74
*03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					74
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	17	1	28	2	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	13	1	27	2	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	17	1	25	2	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	16	1	27	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-
01	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	744	N	608	-0-	-136	-0-	608	2			N	-0-					-0-
04	660	N	104	-0-	-556	-0-	104	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

11	533	N	533	-0-	-0-	-0-	79	1	454	2	Y	-0-					1
12	413	N	413	-0-	-0-	-0-	57	1	356	2	Y	-0-					1
01	468	N	468	-0-	-0-	-0-	68	1	400	2	Y	-0-					1
02	420	N	420	-0-	-0-	-0-	65	1	355	2	Y	-0-					1
03	430	N	430	-0-	-0-	-0-	65	1	365	2	Y	-0-					1
04	450	N	389	-0-	-61	-0-	64	1	325	2	Y	-0-					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

11	87	N	87	-0-	-0-	-0-	13	1	74	2	Y	-0-					10
12	95	N	95	-0-	-0-	-0-	13	1	82	2	Y	-0-					10
01	137	N	137	-0-	-0-	-0-	20	1	117	2	Y	-0-					10
02	85	N	85	-0-	-0-	-0-	13	1	72	2	Y	-0-					10
03	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					10
04	120	N	82	-0-	-38	-0-	13	1	69	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

11	78	N	78	-0-	-0-	-0-	11	1	67	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	18	1	110	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	21	1	122	2	Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	41	1	223	2	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	28	1	155	2	Y	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	36	1	186	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	330	N	116	-0-	-214	-0-	116	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	30	1	165	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	16	1	91	2	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	19	1	96	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		2	-0-	2	2	2	2			Y	-0-					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		4	-0-	4	4	1	1	3	2	Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	420	N	209	-0-	-211	-0-	209	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
04	330	N	55	-0-	-275	-0-	55	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	390	N	94	-0-	-296	-0-	94	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	330	N	127	-0-	-203	-0-	127	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	690	N	267	-0-	-423	-0-	267	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	510	N	207	-0-	-303	-0-	207	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	42	1	241	2	Y	-0-					11
12	301	N	301	-0-	-0-	-0-	41	1	260	2	Y	-0-					11
01	274	N	274	-0-	-0-	-0-	39	1	235	2	Y	-0-					11
02	310	N	310	-0-	-0-	-0-	48	1	262	2	Y	-0-					11
03	305	N	305	-0-	-0-	-0-	47	1	258	2	Y	-0-					11
04	270	N	261	-0-	-9	-0-	43	1	218	2	Y	-0-					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	41	1	232	2	Y	-0-					11
12	283	N	283	-0-	-0-	-0-	39	1	244	2	Y	-0-					11
01	264	N	264	-0-	-0-	-0-	38	1	226	2	Y	-0-					11
02	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-					11
03	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					11
04	270	N	234	-0-	-36	-0-	38	1	196	2	Y	-0-					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	65	1	370	2	Y	-0-					1
12	266	N	266	-0-	-0-	-0-	36	1	230	2	Y	-0-					1
01	350	N	350	-0-	-0-	-0-	51	1	299	2	Y	-0-					1
02	303	N	303	-0-	-0-	-0-	47	1	256	2	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	49	1	270	2	Y	-0-					1
04	300	N	219	-0-	-81	-0-	36	1	183	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	39	1	229	2	Y	-0-					1
12	236	N	236	-0-	-0-	-0-	32	1	204	2	Y	-0-					1
01	132	N	132	-0-	-0-	-0-	19	1	113	2	Y	-0-					1
02	275	N	275	-0-	-0-	-0-	43	1	232	2	Y	-0-					1
03	301	N	301	-0-	-0-	-0-	46	1	255	2	Y	-0-					1
*04	282	N	282	-0-	-0-	-0-	46	1	236	2	Y	-0-					1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	122	1	704	2	Y	-0-					2
12	861	N	861	-0-	-0-	-0-	120	1	741	2	Y	-0-					2
01	837	N	837	-0-	-0-	-0-	121	1	716	2	Y	-0-					2
02	636	N	636	-0-	-0-	-0-	99	1	537	2	Y	-0-					2
03	870	N	870	-0-	-0-	-0-	133	1	737	2	Y	-0-					2
*04	830	N	830	-0-	-0-	-0-	136	1	694	2	Y	-0-					2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	52	1	306	2	Y	-0-					1
12	500	N	500	-0-	-0-	-0-	69	1	431	2	Y	-0-					1
01	289	N	289	-0-	-0-	-0-	42	1	247	2	Y	-0-					1
02	213	N	213	-0-	-0-	-0-	34	1	179	2	Y	-0-					1
03	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					1
*04	423	N	423	-0-	-0-	-0-	69	1	354	2	Y	-0-					1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					1
12	107	N	107	-0-	-0-	-0-	15	1	92	2	Y	-0-					1
01	52	N	52	-0-	-0-	-0-	8	1	44	2	Y	-0-					1
02	61	N	61	-0-	-0-	-0-	9	1	52	2	Y	-0-					1
03	113	N	113	-0-	-0-	-0-	17	1	96	2	Y	-0-					1
*04	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	4	1	22	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	12	1	70	2	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
04	90	N	36	-0-	-54	-0-	6	1	30	2	Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	17	1	91	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	24	1	153	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	32	1	189	2	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	19	1	107	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	44	1	242	2	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	27	1	140	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	147	1	848	2	Y	5					76
							6	9									
12	1003	N	1003	-0-	-0-	-0-	137	1	857	2	Y	8					84
							9	9									
01	1040	N	1040	-0-	-0-	-0-	147	1	869	2	Y	22					106
							24	9									
02	956	N	956	-0-	-0-	-0-	147	1	797	2	Y	11					117
							12	9									
03	1055	N	1055	-0-	-0-	-0-	159	1	879	2	Y	15					132
							17	9									
04	1020	N	890	-0-	-130	-0-	144	1	738	2	Y	7					139
							8	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

11	152	N	152	-0-	-0-	-0-	22	1	130	2	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	29	1	184	2	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	21	1	129	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	43	1	234	2	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	53	1	296	2	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

11	367	N	367	-0-	-0-	-0-	54	1	313	2	Y	-0-					1
12	249	N	249	-0-	-0-	-0-	32	1	217	2	Y	-0-					1
01	335	N	335	-0-	-0-	-0-	49	1	286	2	Y	-0-					1
02	146	N	146	-0-	-0-	-0-	23	1	123	2	Y	-0-					1
03	73	N	73	-0-	-0-	-0-	12	1	61	2	Y	-0-					1
04	330	N	213	-0-	-117	-0-	34	1	179	2	Y	-0-					1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

11	592	N	592	-0-	-0-	-0-	88	1	504	2	Y	-0-					2
12	507	N	507	-0-	-0-	-0-	70	1	437	2	Y	-0-					2
01	485	N	485	-0-	-0-	-0-	70	1	415	2	Y	-0-					2
02	444	N	444	-0-	-0-	-0-	69	1	375	2	Y	-0-					2
03	363	N	363	-0-	-0-	-0-	55	1	308	2	Y	-0-					2
04	480	N	408	-0-	-72	-0-	67	1	341	2	Y	-0-					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

11	361	N	361	-0-	-0-	-0-	53	1	308	2	Y	-0-					4
12	309	N	309	-0-	-0-	-0-	43	1	266	2	Y	-0-					4
01	353	N	353	-0-	-0-	-0-	51	1	302	2	Y	-0-					4
02	206	N	206	-0-	-0-	-0-	32	1	174	2	Y	-0-					4
03	211	N	211	-0-	-0-	-0-	32	1	179	2	Y	-0-					4
04	330	N	165	-0-	-165	-0-	27	1	138	2	Y	-0-					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	10	1	59	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	12	1	76	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	8	1	48	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	14	1	74	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	23	1	132	2	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	20	1	127	2	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	17	1	101	2	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	19	1	105	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	39	1	202	2	Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	18	1	99	2	Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	8	1	38	2	Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	4	1	22	2	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	4	1	24	2	Y	-0-					1
12	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					1
01	22	N	22	-0-	-0-	-0-	3	1	19	2	Y	-0-					1
02	38	N	38	-0-	-0-	-0-	6	1	32	2	Y	-0-					1
03	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					1
*04	48	N	48	-0-	-0-	-0-	8	1	40	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					20
12	285	N	285	-0-	-0-	-0-	39	1	246	2	Y	-0-					20
01	249	N	249	-0-	-0-	-0-	36	1	213	2	Y	-0-					20
02	245	N	245	-0-	-0-	-0-	38	1	207	2	Y	-0-					20
03	282	N	282	-0-	-0-	-0-	43	1	239	2	Y	-0-					20
*04	287	N	287	-0-	-0-	-0-	47	1	240	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	84	1	481	2	Y	-0-					2
12	600	N	600	-0-	-0-	-0-	80	1	520	2	Y	-0-					2
01	561	N	561	-0-	-0-	-0-	81	1	480	2	Y	-0-					2
02	680	N	680	-0-	-0-	-0-	106	1	574	2	Y	-0-					2
03	677	N	677	-0-	-0-	-0-	103	1	574	2	Y	-0-					2
*04	719	N	719	-0-	-0-	-0-	118	1	601	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	270	N	119	-0-	-151	-0-	119	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	1080	N	314	-0-	-766	-0-	314	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	210	N	44	-0-	-166	-0-	44	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	16	1	93	2	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	18	1	114	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	24	1	144	2	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	17	1	95	2	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	19	1	103	2	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	18	1	91	2	N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					121
12	217	N	115	-0-	-102	-0-	115	3			N	-0-					121
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					121
02	196	N	89	-0-	-107	-0-	89	3			N	-0-					121
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					121
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	744	N	512	-0-	-232	-0-	512	3			N	-0-					-0-
02	672	N	518	-0-	-154	-0-	518	3			N	-0-					-0-
03	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-
01	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
02	252	N	104	-0-	-148	-0-	104	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	83	-0-	-196	-0-	83	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

11	2119	N	791	-0-	-1328	-0-	791	3			Y	-0-					1
12	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					1
01	848	N	848	-0-	-0-	-0-	847	3	1	9	Y	1					2
02	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					2
03	868	N	855	-0-	-13	-0-	855	3			Y	-0-					2
04	810	N	798	-0-	-12	-0-	798	3			Y	-0-					2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380 X	2947	-0-	-1433	-0-	2947	3			N	-0-					-0-
12	4526 X	2906	-0-	-1620	-0-	2906	3			N	-0-					-0-
01	4526 X	2992	-0-	-1534	-0-	2992	3			N	-0-					-0-
02	2912 X	2624	-0-	-288	-0-	2624	3			N	-0-					-0-
03	3263 X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
*04	3001 X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840 X	3664	-0-	-176	-0-	3664	3			N	-0-					-0-
12	3844 X	3711	-0-	-133	-0-	3711	3			N	-0-					-0-
01	4061 X	3396	-0-	-665	-0-	3396	3			N	-0-					-0-
02	3668 X	2877	-0-	-791	-0-	2877	3			N	-0-					-0-
03	4061 X	3494	-0-	-567	-0-	3494	3			N	-0-					-0-
04	3660 X	3326	-0-	-334	-0-	3326	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145 N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	1134 N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1333 N	1032	-0-	-301	-0-	1032	3			N	-0-					-0-
02	1064 N	982	-0-	-82	-0-	982	3			N	-0-					-0-
03	1162 N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*04	1275 N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454 N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1449 N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
01	1488 N	1384	-0-	-104	-0-	1384	3			N	-0-					-0-
02	1344 N	1276	-0-	-68	-0-	1276	3			N	-0-					-0-
03	1457 N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
04	1350 N	1347	-0-	-3	-0-	1347	3			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2804	-0-	-226	-0-	2804	3			N	-0-					-0-
12	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
01	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-					-0-
02	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
04	3030	X	2919	-0-	-111	-0-	2919	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	99	1	1926	3	N	-0-					114
12	2001	N	2001	-0-	-0-	-0-	115	1	1876	3	N	9					123
							10	9									
01	2831	N	2831	-0-	-0-	-0-	141	1	2678	3	N	11					134
							12	9									
02	2028	N	2028	-0-	-0-	-0-	128	1	1897	3	N	3					137
							3	9									
03	2091	N	2091	-0-	-0-	-0-	126	1	1963	3	N	2					139
							2	9									
*04	2343	N	2343	-0-	-0-	-0-	152	1	2160	3	N	28					167
							31	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3040	-0-	40	40	148	1	2889	3	Y	3					151
							3	9									
12	2728	N	2364	-0-	-364	-0-	135	1	2210	3	Y	17					168
							19	9									
01	2813	N	2813	-0-	-0-	-0-	140	1	2658	3	Y	14					182
							15	9									
02	2436	X	2321	-0-	-115	-0-	145	1	2140	3	Y	33					215
							36	9									
03	2697	X	2587	-0-	-110	-0-	155	1	2417	3	Y	14					229
							15	9									
04	2610	X	2173	-0-	-437	-0-	142	1	2031	3	Y	-0-					229

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	45	1	887	3	Y	-0-					-0-
12	837	N	740	-0-	-97	-0-	43	1	697	3	Y	-0-					-0-
01	900	N	900	-0-	-0-	-0-	45	1	855	3	Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	47	1	698	3	Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	50	1	786	3	Y	-0-					-0-
04	780	N	716	-0-	-64	-0-	47	1	669	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

11	3605	X	3605	-0-	-0-	-0-	174	1	3397	3	N	31					151
							34	9									
12	3379	X	2786	-0-	-593	-0-	160	1	2617	3	N	8					159
							9	9									
01	3761	X	3761	-0-	-0-	-0-	188	1	3560	3	N	12					171
							13	9									
02	3052	X	2842	-0-	-210	-0-	174	1	2573	3	N	86	190	1			67
							95	9									
03	3379	X	3054	-0-	-325	-0-	183	1	2852	3	N	17					84
							19	9									
04	3270	X	2563	-0-	-707	-0-	167	1	2374	3	N	20					104
							22	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

11	6139	X	6139	-0-	-0-	-0-	299	1	5840	3	N	-0-					273
12	5330	X	5330	-0-	-0-	-0-	307	1	5023	3	N	-0-					273
01	4123	X	2601	-0-	-1522	-0-	130	1	2471	3	N	-0-					273
02	3724	X	1448	-0-	-2276	-0-	92	1	1356	3	N	-0-					273
03	4123	X	2837	-0-	-1286	-0-	171	1	2666	3	N	-0-					273
04	3990	X	2417	-0-	-1573	-0-	158	1	2259	3	N	-0-					273

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

11	1286	N	1286	-0-	-0-	-0-	63	1	1223	3	N	-0-					220
12	992	N	-0-	-0-	-992	-0-					N	-0-					220
01	992	N	439	-0-	-553	-0-	22	1	417	3	N	-0-					220
02	896	N	850	-0-	-46	-0-	54	1	796	3	N	-0-					220
03	1625	N	1625	-0-	-0-	-0-	98	1	1527	3	N	-0-					220
*04	1704	N	1704	-0-	-0-	-0-	112	1	1592	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					30
12	1116	X	1090	-0-	-26	-0-	1090	3			N	-0-					30
01	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					30
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					30
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					30
04	1110	N	813	-0-	-297	-0-	813	3			N	-0-					30

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2682	X	2682	-0-	-0-	-0-	2673	3	9	9	N	8					103
12	2759	X	1986	-0-	-773	-0-	1975	3	11	9	N	10					113
01	2827	N	2827	-0-	-0-	-0-	2824	3	3	9	N	3					116
02	2492	N	-0-	-0-	-2492	-0-					N	8					124
03	1984	N	526	-0-	-1458	-0-	517	3	9	9	N	8					132
04	2670	N	1898	-0-	-772	-0-	1885	3	13	9	N	12					144

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	217	-0-	-23	-0-	217	3			N	-0-					19
12	217	X	23	-0-	-194	-0-	23	3			N	-0-					19
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					19
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					19
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					19
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					52
12	3100	N	5218	-0-	2118	2118	5218	3			N	-0-					52
01	2774	N	656	-0-	-2118	-0-	656	3			N	-0-					52
02	1178	N	1178	-0-	-0-	-0-	1156	3	22	9	N	20					72
03	6150	X	6150	-0-	-0-	-0-	6126	3	24	9	N	22					94
*04	4181	X	4181	-0-	-0-	-0-	4166	3	15	9	N	14					108

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6511	X	6511	-0-	-0-	-0-	6493	3	18	9	N	16					202
12	6660	X	6660	-0-	-0-	-0-	6643	3	17	9	N	15					217
01	5859	X	3087	-0-	-2772	-0-	3069	3	18	9	N	16	195	1			38
02	5292	X	1164	-0-	-4128	-0-	1139	3	25	9	N	23					61
03	5859	X	-0-	-0-	-5859	-0-					N	17					78
*04	5700	X	5700	-0-	-0-	-0-	5686	3	14	9	N	13					91

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					83
12	208	X	208	-0-	-0-	-0-	208	3			N	-0-					83
01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					83
02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					83
03	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					83
*04	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) //CONT.// 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. //CONT.// 195651
MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	#	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	#	227	-0-	-13	-0-	227	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-
12	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	47	-0-	-15	-0-	3 31	1 4	3 10	2 9	N	9	5	1			4
01	62	#	58	-0-	-4	-0-	3 31	1 4	9 15	2 9	N	14	14	1			4
02	56	#	31	-0-	-25	-0-	2 13	1 9	16	2	N	12	13	1			3
03	62	#	48	-0-	-14	-0-	22 25	2 9	1	4	N	23	23	1			3
*04	61	R	61	-0-	-0-	-0-	23 35	2 9	3	4	N	32	26	1			9

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

11	150	R	150	-0-	-0-	-0-	143	2	7	9	N	6					61
12	155	#	138	-0-	-17	-0-	128	2	10	9	N	9					70
01	186	#	-0-	-0-	-186	-0-					N	14					84
02	168	#	142	-0-	-26	-0-	129	2	13	9	N	12					96
03	186	#	166	-0-	-20	-0-	154	2	12	9	N	11					107
*04	169	R	169	-0-	-0-	-0-	155	2	14	9	N	13					120

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

11	180	#	162	-0-	-18	-0-	156	2	6	9	Y	5					114
12	155	#	119	-0-	-36	-0-	113	2	6	9	Y	5					119
01	155	#	133	-0-	-22	-0-	126	2	7	9	Y	6					125
02	140	#	122	-0-	-18	-0-	118	2	4	9	Y	4	21	0			108
*03	155	#	139	-0-	-16	-0-	132	2	7	9	Y	6	1	8			113
*04	228	R	228	-0-	-0-	-0-	222	2	6	9	Y	5					118

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

11	240	#	187	-0-	-53	-0-	187	3			N	-0-					70
12	317	R	317	-0-	-0-	-0-	307	3	10	9	N	9					79
01	670	R	670	-0-	-0-	-0-	548	3	122	9	N	111					190
02	700	R	700	-0-	-0-	-0-	545	3	155	9	N	141	185	1			146
03	661	R	661	-0-	-0-	-0-	573	3	88	9	N	80					226
04	611	R	611	-0-	-0-	-0-	534	3	77	9	N	70	175	1			121

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	#	830	-0-	-4240	-0-	779	3	51	9	Y	46	141	1	2	8	71
12	940	R	940	-0-	-0-	-0-	865	3	75	9	Y	68					139
01	899	#	818	-0-	-81	-0-	671	3	99	4	Y	44	130	1			53
							48	9									
02	812	#	753	-0-	-59	-0-	709	3	44	9	Y	40					93
03	960	R	960	-0-	-0-	-0-	696	3	172	4	Y	84					177
							92	9									
*04	918	R	918	-0-	-0-	-0-	830	3	88	9	Y	80	149	1			108

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

11	300	#	36	-0-	-264	-0-	6	1	28	3	N	2	1	8			129
							2	9									
12	310	#	49	-0-	-261	-0-	4	1	27	3	N	16					145
							18	9									
01	279	#	37	-0-	-242	-0-	4	1	24	3	N	8	1	8			152
							9	9									
02	252	#	55	-0-	-197	-0-	6	1	29	3	N	18	116	1			54
							20	9									
03	93	#	61	-0-	-32	-0-	6	1	33	3	N	20					74
							22	9									
04	60	#	32	-0-	-28	-0-	4	1	24	3	N	4					78
							4	9									

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	R	90	-0-	-12	-0-	90	3			Y	-0-					-0-
12	135	R	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	22	R	22	-0-	-0-	-0-	20	3	2	9	Y	2	2	8			-0-
02	67	R	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	30	#	135	-0-	105	-0-	135	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	780	R	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	890	R	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	870	R	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	996	R	996	-0-	-0-	-0-	996	2			N	-0-					-0-
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	R	2057	-0-	-0-	-0-	2050	3	7	9	N	6					52
12	2159	R	2159	-0-	-0-	-0-	2155	3	4	9	N	4					56
01	2126	R	2126	-0-	-0-	-0-	2119	3	7	9	N	6					62
02	2093	R	2093	-0-	-0-	-0-	2089	3	4	9	N	4					66
03	1819	R	1819	-0-	-0-	-0-	1812	3	7	9	N	6					72
04	1620	#	1286	-0-	-334	-0-	1280	3	6	9	N	5					77

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					94
12	0	#	-0-	-0-	-0-	-0-					N	-0-					94
01	0	#	-0-	-0-	-0-	-0-					N	-0-					94
02	0	#	-0-	-0-	-0-	-0-					N	-0-					94
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	B -0-	820	3			Y	-0-					24
12	821	N	821	-0-	-0-	B -0-	821	3			Y	-0-					24
01	740	N	740	-0-	-0-	B -0-	740	3			Y	-0-					24
02	756	N	720	-0-	-36	B -0-	720	3			Y	-0-					24
03	825	N	825	-0-	-0-	B -0-	825	3			Y	-0-					24
*04	784	N	784	-0-	-0-	B -0-	784	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	B -0-	278	3			Y	-0-					6
12	281	N	281	-0-	-0-	B -0-	281	3			Y	-0-					6
01	264	N	264	-0-	-0-	B -0-	264	3			Y	-0-					6
02	252	N	248	-0-	-4	B -0-	248	3			Y	-0-					6
03	281	N	281	-0-	-0-	B -0-	281	3			Y	-0-					6
04	270	N	263	-0-	-7	B -0-	263	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	78	1	1098	2	N	-0-					-0-
12	310	N	119	-0-	-191	-0-	12	1	107	2	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	13	1	343	2	N	-0-					-0-
02	280	N	183	-0-	-97	-0-	21	1	162	2	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	73	1	163	2	N	-0-					-0-
04	300	N	994	-0-	694	-0-	110	1	884	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					97
12	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					97
01	713	N	699	-0-	-14	-0-	699	2			Y	-0-					97
02	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					97
03	700	N	700	-0-	-0-	-0-	699	2	1	9	Y	1					98
04	690	N	676	-0-	-14	-0-	676	2			Y	-0-					98

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

11	330	N	325	-0-	-5	-0-	323	2	2	9	Y	2					33
12	376	N	376	-0-	-0-	-0-	374	2	2	9	Y	2					35
01	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5					40
02	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3					43
03	415	N	415	-0-	-0-	-0-	412	2	3	9	Y	3					46
04	420	N	377	-0-	-43	-0-	376	2	1	9	Y	1					47

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

11	240	N	167	-0-	-73	-0-	165	2	2	9	Y	2					8
12	176	N	176	-0-	-0-	-0-	174	2	2	9	Y	2	6	1			4
01	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3					7
02	242	N	242	-0-	-0-	-0-	239	2	3	9	Y	3					10
03	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2	7	1			5
*04	240	N	240	-0-	-0-	-0-	237	2	3	9	Y	3					8

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

11	1020	N	707	-0-	-313	-0-	697	2	10	9	Y	9	12	1			13
12	725	N	725	-0-	-0-	-0-	714	2	11	9	Y	10	14	1			9
01	712	N	712	-0-	-0-	-0-	700	2	12	9	Y	11					20
02	659	N	659	-0-	-0-	-0-	650	2	9	9	Y	8	15	1			13
03	738	N	738	-0-	-0-	-0-	730	2	8	9	Y	7					20
*04	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8	16	1			12

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

11	1799	N	1799	-0-	-0-	-0-	1745	2	54	9	N	49					123
12	1792	N	1792	-0-	-0-	-0-	1736	2	56	9	N	51					174
01	1875	N	1875	-0-	-0-	-0-	1816	2	59	9	N	54	180	1			48
02	1711	N	1711	-0-	-0-	-0-	1656	2	55	9	N	50					98
03	1852	N	1852	-0-	-0-	-0-	1799	2	53	9	N	48					146
04	1800	N	1754	-0-	-46	-0-	1706	2	48	9	N	44					190

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

11	776	N	776	-0-	-0-	-0-	770	2	6	9	N	5					128
12	786	N	786	-0-	-0-	-0-	782	2	4	9	N	4					132
01	837	N	765	-0-	-72	-0-	757	2	8	9	N	7					139
02	728	N	686	-0-	-42	-0-	683	2	3	9	N	3					142
03	775	N	765	-0-	-10	-0-	758	2	7	9	N	6					148
04	750	N	690	-0-	-60	-0-	688	2	2	9	N	2					150

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

11	508	N	508	-0-	-0-	-0-	480	2	28	9	Y	25					30
12	250	N	250	-0-	-0-	-0-	238	2	12	9	Y	11	23	1			18
01	305	N	305	-0-	-0-	-0-	285	2	20	9	Y	18					36
02	308	N	273	-0-	-35	-0-	261	2	12	9	Y	11					47
03	298	N	298	-0-	-0-	-0-	288	2	10	9	Y	9	33	1			23
*04	324	N	324	-0-	-0-	-0-	317	2	7	9	Y	6					29

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	592	-0-	-38	-0-	590	2	2	9	Y	2					22
12	610	N	610	-0-	-0-	-0-	608	2	2	9	Y	2					24
01	620	N	619	-0-	-1	-0-	613	2	6	9	Y	5					29
02	560	N	557	-0-	-3	-0-	554	2	3	9	Y	3					32
03	620	N	618	-0-	-2	-0-	615	2	3	9	Y	3					35
04	600	N	596	-0-	-4	-0-	595	2	1	9	Y	1					36

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	66	2	2	9	Y	2					9
12	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1					10
01	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					12
02	62	N	62	-0-	-0-	-0-	61	2	1	9	Y	1					13
03	62	N	58	-0-	-4	-0-	55	2	3	9	Y	3					16
04	60	N	56	-0-	-4	-0-	54	2	2	9	Y	2					18

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	804	2	28	9	Y	25	27	1			36
12	835	N	835	-0-	-0-	-0-	809	2	26	9	Y	24	32	1			28
01	837	N	831	-0-	-6	-0-	803	2	28	9	Y	25	34	1			19
02	784	N	720	-0-	-64	-0-	700	2	20	9	Y	18					37
03	837	N	759	-0-	-78	-0-	737	2	22	9	Y	20	31	1			26
04	810	N	702	-0-	-108	-0-	683	2	19	9	Y	17	28	1			15

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	26	2	1	9	Y	1					1
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					1
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	219	2	12	9	Y	11	15	1			6
12	238	N	238	-0-	-0-	-0-	225	2	13	9	Y	12	9	1			9
01	224	N	224	-0-	-0-	-0-	212	2	12	9	Y	11	17	1			3
02	224	N	181	-0-	-43	-0-	173	2	8	9	Y	7	7	1			3
03	248	N	196	-0-	-52	-0-	188	2	8	9	Y	7	6	1			4
04	210	N	182	-0-	-28	-0-	176	2	6	9	Y	5	5	1			4

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	193	2	6	9	Y	5	8	1			3
12	193	N	193	-0-	-0-	-0-	186	2	7	9	Y	6	4	1			5
01	192	N	192	-0-	-0-	-0-	185	2	7	9	Y	6	9	1			2
02	168	N	159	-0-	-9	-0-	155	2	4	9	Y	4	4	1			2
03	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	3	1			2
*04	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	3	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	578	2	96	9	Y	87	71	1			61
12	658	N	658	-0-	-0-	-0-	574	2	84	9	Y	76	67	1			70
01	682	N	675	-0-	-7	-0-	566	2	109	9	Y	99	68	1			101
02	616	N	516	-0-	-100	-0-	435	2	81	9	Y	74	82	1			93
03	688	N	688	-0-	-0-	-0-	579	2	109	9	Y	99	85	1			107
*04	752	N	752	-0-	-0-	-0-	661	2	91	9	Y	83	85	1			105

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	606	-0-	-54	-0-	589	2	17	9	Y	15	21	1			23
12	621	N	621	-0-	-0-	-0-	602	2	19	9	Y	17	24	1			16
01	651	N	632	-0-	-19	-0-	611	2	21	9	Y	19					35
02	560	N	533	-0-	-27	-0-	518	2	15	9	Y	14	27	1			22
03	620	N	577	-0-	-43	-0-	562	2	15	9	Y	14					36
04	600	N	546	-0-	-54	-0-	533	2	13	9	Y	12	27	1			21

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	170	2	2	9	Y	2					7
12	232	N	232	-0-	-0-	-0-	231	2	1	9	Y	1					8
01	218	N	218	-0-	-0-	-0-	214	2	4	9	Y	4					12
02	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4					16
03	206	N	206	-0-	-0-	-0-	196	2	10	9	Y	9					25
*04	163	N	163	-0-	-0-	-0-	159	2	4	9	Y	4					29

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	785	2	10	9	Y	9	15	1			7
12	832	N	832	-0-	-0-	-0-	821	2	11	9	Y	10					17
01	806	N	800	-0-	-6	-0-	788	2	12	9	Y	11	19	1			9
02	756	N	747	-0-	-9	-0-	736	2	11	9	Y	10					19
03	867	N	867	-0-	-0-	-0-	855	2	12	9	Y	11	20	1			10
*04	803	N	803	-0-	-0-	-0-	793	2	10	9	Y	9					19

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	167	2	12	9	Y	11	13	1			6
12	197	N	197	-0-	-0-	-0-	176	2	21	9	Y	19					25
01	186	N	183	-0-	-3	-0-	168	2	15	9	Y	14	32	1			7
02	168	N	166	-0-	-2	-0-	157	2	9	9	Y	8					15
03	186	N	184	-0-	-2	-0-	176	2	8	9	Y	7	12	1			10
04	180	N	174	-0-	-6	-0-	166	2	8	9	Y	7	10	1			7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	401	2	11	9	Y	10	22	1			9
12	425	N	425	-0-	-0-	-0-	405	2	20	9	Y	18					27
01	434	N	380	-0-	-54	-0-	359	2	21	9	Y	19	31	1			15
02	392	N	314	-0-	-78	-0-	295	2	19	9	Y	17					32
03	434	N	346	-0-	-88	-0-	328	2	18	9	Y	16	32	1			16
04	360	N	357	-0-	-3	-0-	339	2	18	9	Y	16					32

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					33
12	318	N	318	-0-	-0-	-0-	318	2			Y	-0-	27	1			6
01	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					6
02	280	N	211	-0-	-69	-0-	211	2			Y	-0-					6
03	310	N	-0-	-0-	-310	-0-					Y	-0-					6
*04	300	N	-0-	-0-	-300	-0-					Y	-0-					6

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	588	-0-	-72	-0-	556	2	32	9	Y	29	26	1			21
12	637	N	637	-0-	-0-	-0-	602	2	35	9	Y	32	25	1			28
01	682	N	590	-0-	-92	-0-	558	2	32	9	Y	29	27	1			30
02	560	N	447	-0-	-113	-0-	425	2	22	9	Y	20	24	1			26
03	651	N	591	-0-	-60	-0-	563	2	28	9	Y	25	23	1			28
*04	599	N	599	-0-	-0-	-0-	577	2	22	9	Y	20	22	1			26

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	351	-0-	-129	-0-	331	2	20	9	Y	18	15	1			12
12	310	N	310	-0-	-0-	-0-	290	2	20	9	Y	18	14	1			16
01	372	N	286	-0-	-86	-0-	266	2	20	9	Y	18	15	1			19
02	336	N	175	-0-	-161	-0-	162	2	13	9	Y	12	15	1			16
03	310	N	231	-0-	-79	-0-	214	2	17	9	Y	15	14	1			17
*04	297	N	297	-0-	-0-	-0-	283	2	14	9	Y	13	13	1			17

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	124	2	3	9	Y	3	2	1			2
12	191	N	191	-0-	-0-	-0-	189	2	2	9	Y	2	2	1			2
01	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3	2	1			3
02	146	N	146	-0-	-0-	-0-	144	2	2	9	Y	2	2	1			3
03	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2	2	1			3
*04	152	N	152	-0-	-0-	-0-	150	2	2	9	Y	2	2	1			3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	297	-0-	-93	-0-	284	2	13	9	Y	12	21	1			9
12	271	N	271	-0-	-0-	-0-	259	2	12	9	Y	11					20
01	403	N	290	-0-	-113	-0-	275	2	15	9	Y	14	23	1			11
02	280	N	271	-0-	-9	-0-	257	2	14	9	Y	13					24
03	312	N	312	-0-	-0-	-0-	298	2	14	9	Y	13	24	1			13
*04	311	N	311	-0-	-0-	-0-	300	2	11	9	Y	10					23

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0-	-0-	1134	2	73	9	Y	66	64	1			30
12	1242	N	1242	-0-	-0-	-0-	1180	2	62	9	Y	56					86
01	1240	N	1115	-0-	-125	-0-	1065	2	50	9	Y	45	107	1			24
02	1120	N	986	-0-	-134	-0-	945	2	41	9	Y	37					61
03	1240	N	1127	-0-	-113	-0-	1097	2	30	9	Y	27	49	1			39
*04	1084	N	1084	-0-	-0-	-0-	1055	2	29	9	Y	26	37	1			28

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	536	2	2	9	Y	2					40
12	553	N	553	-0-	-0-	-0-	550	2	3	9	Y	3	34	1			9
01	558	N	540	-0-	-18	-0-	537	2	3	9	Y	3					12
02	504	N	490	-0-	-14	-0-	487	2	3	9	Y	3					15
03	595	N	595	-0-	-0-	-0-	593	2	2	9	Y	2					17
*04	569	N	569	-0-	-0-	-0-	567	2	2	9	Y	2					19

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	912	2	3	9	Y	3	9	1			4
12	940	N	940	-0-	-0-	-0-	938	2	2	9	Y	2					6
01	961	N	903	-0-	-58	-0-	900	2	3	9	Y	3	6	1			3
02	868	N	843	-0-	-25	-0-	841	2	2	9	Y	2					5
03	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3	5	1			3
*04	946	N	946	-0-	-0-	-0-	943	2	3	9	Y	3					6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	660	2	13	9	Y	12					137
12	695	N	695	-0-	-0-	-0-	678	2	17	9	Y	15	117	1			35
01	682	N	679	-0-	-3	-0-	661	2	18	9	Y	16					51
02	616	N	614	-0-	-2	-0-	600	2	14	9	Y	13					64
03	742	N	742	-0-	-0-	-0-	730	2	12	9	Y	11					75
*04	683	N	683	-0-	-0-	-0-	674	2	9	9	Y	8					83

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	780	2	18	9	Y	16					42
12	788	N	788	-0-	-0-	-0-	767	2	21	9	Y	19					61
01	773	N	773	-0-	-0-	-0-	749	2	24	9	Y	22	46	1			37
02	672	N	665	-0-	-7	-0-	648	2	17	9	Y	15					52
03	744	N	743	-0-	-1	-0-	726	2	17	9	Y	15					67
04	720	N	655	-0-	-65	-0-	641	2	14	9	Y	13	49	1			31

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	426	2	6	9	N	5					89
12	478	N	478	-0-	-0-	-0-	475	2	3	9	N	3					92
01	434	N	351	-0-	-83	-0-	349	2	2	9	N	2					94
02	392	N	210	-0-	-182	-0-	209	2	1	9	N	1					95
03	434	N	158	-0-	-276	-0-	158	2			N	-0-					95
04	330	N	116	-0-	-214	-0-	116	2			N	-0-					95

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	711	2	2	9	Y	2					12
12	711	N	711	-0-	-0-	-0-	708	2	3	9	Y	3					15
01	744	N	690	-0-	-54	-0-	687	2	3	9	Y	3	13	1			5
02	672	N	650	-0-	-22	-0-	647	2	3	9	Y	3					8
03	798	N	798	-0-	-0-	-0-	794	2	4	9	Y	4	8	1			4
04	660	N	657	-0-	-3	-0-	653	2	4	9	Y	4					8

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	12	-0-	-2	-0-	12	2			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	-0-	497	2	2	9	Y	2					18
12	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					19
01	585	N	585	-0-	-0-	-0-	578	2	7	9	Y	6					25
02	533	N	533	-0-	-0-	-0-	530	2	3	9	Y	3					28
03	577	N	577	-0-	-0-	-0-	574	2	3	9	Y	3					31
04	570	N	516	-0-	-54	-0-	515	2	1	9	Y	1					32

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	247	-0-	-53	-0-	241	2	6	9	Y	5					13
12	298	N	298	-0-	-0-	-0-	294	2	4	9	Y	4	10	1			7
01	270	N	270	-0-	-0-	-0-	267	2	3	9	Y	3					10
02	234	N	234	-0-	-0-	-0-	232	2	2	9	Y	2					12
03	279	N	236	-0-	-43	-0-	233	2	3	9	Y	3	9	1			6
04	270	N	246	-0-	-24	-0-	243	2	3	9	Y	3					9

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					Y	2					5
12	833	N	833	-0-	-0-	-0-	829	2	4	9	Y	4	4	1			5
01	824	N	824	-0-	-0-	-0-	820	2	4	9	Y	4	5	1			4
02	854	N	854	-0-	-0-	-0-	850	2	4	9	Y	4	2	1			6
03	817	N	817	-0-	-0-	-0-	814	2	3	9	Y	3					9
*04	793	N	793	-0-	-0-	-0-	790	2	3	9	Y	3	8	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	512	2	28	9	Y	25					58
12	559	N	559	-0-	-0-	-0-	528	2	31	9	Y	28	38	1			48
01	589	N	489	-0-	-100	-0-	467	2	22	9	Y	20	39	1			29
02	504	N	284	-0-	-220	-0-	275	2	9	9	Y	8	23	1			14
03	558	N	-0-	-0-	-558	-0-					Y	-0-					14
04	480	N	-0-	-0-	-480	-0-					Y	-0-					14

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					6
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-	5	1			1
01	496	N	475	-0-	-21	-0-	475	2			Y	-0-					1
02	448	N	431	-0-	-17	-0-	431	2			Y	-0-					1
03	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					1
*04	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					1

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1475	-0-	-685	-0-	1441	2	34	9	Y	31	24	1			16
12	1552	N	1552	-0-	-0-	-0-	1520	2	32	9	Y	29	26	1			19
01	1525	N	1525	-0-	-0-	-0-	1491	2	34	9	Y	31	26	1	1	8	23
02	1372	N	1231	-0-	-141	-0-	1205	2	26	9	Y	24	29	1			18
03	1550	N	363	-0-	-1187	-0-	350	2	13	9	Y	12	20	1			10
*04	2510	N	2510	-0-	-0-	-0-	2465	2	45	9	Y	41	35	1			16

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3328	-0-	-422	-0-	3324	2	4	9	Y	4					65
12	3813	X	3413	-0-	-400	-0-	3398	2	15	9	Y	14	47	1			32
01	3627	X	3273	-0-	-354	-0-	3256	2	17	9	Y	15					47
02	3276	X	2916	-0-	-360	-0-	2904	2	12	9	Y	11					58
03	3441	X	3205	-0-	-236	-0-	3194	2	11	9	Y	10	49	1			19
04	3330	X	3034	-0-	-296	-0-	3021	2	13	9	Y	12					31

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2764	-0-	-326	-0-	2743	2	21	9	Y	19	16	1			10
12	3193	X	2897	-0-	-296	-0-	2880	2	17	9	Y	15	15	1			10
01	2945	X	2842	-0-	-103	-0-	2825	2	17	9	Y	15	13	1	1	8	11
02	2632	X	2474	-0-	-158	-0-	2459	2	15	9	Y	14	15	1			10
03	2948	X	2948	-0-	-0-	-0-	2933	2	15	9	Y	14	18	1			6
*04	3000	N	3275	-0-	275	275	3261	2	14	9	Y	13	14	1			5

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1530	-0-	-420	-0-	1524	2	6	9	Y	5					40
12	1623	N	1623	-0-	-0-	-0-	1612	2	11	9	Y	10	29	1			21
01	1643	N	1569	-0-	-74	-0-	1556	2	13	9	Y	12					33
02	1428	N	1404	-0-	-24	-0-	1392	2	12	9	Y	11					44
03	1612	N	1464	-0-	-148	-0-	1458	2	6	9	Y	5	35	1			14
04	1530	N	1380	-0-	-150	-0-	1372	2	8	9	Y	7					21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC 423716

SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	80	2	6	9	Y	5	3	1			2
12	124	N	79	-0-	-45	-0-	78	2	1	9	Y	1					3
01	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1	3	1			1
02	84	N	65	-0-	-19	-0-	63	2	2	9	Y	2					3
03	74	N	74	-0-	-0-	-0-	73	2	1	9	Y	1					4
04	90	N	73	-0-	-17	-0-	72	2	1	9	Y	1	3	1			2

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	763	2	41	9	Y	37	24	1			13
01	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					13
02	504	N	82	-0-	-422	-0-	82	2			Y	-0-					13
03	776	N	776	-0-	-0-	-0-	743	2	33	9	Y	30					43
04	840	N	840	-0-	-0-	-0-	833	2	7	9	Y	6					49

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5					5
04	120	N	106	-0-	-14	-0-	106	2			Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					4
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	3	1			1
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					1
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
03	102	N	102	-0-	-0-	-0-	95	2	7	9	Y	6					7
04	120	N	106	-0-	-14	-0-	106	2			Y	-0-					7

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					6
12	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	5	1			3
01	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2					5
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					5
03	136	N	136	-0-	-0-	-0-	133	2	3	9	Y	3					8
*04	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					5
12	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3	5	1			3
01	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2					5
02	56	N	-0-	-0-	-56	-0-					Y	2					7
03	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2					9
04	120	N	112	-0-	-8	-0-	111	2	1	9	Y	1					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52	-0-	38	2			Y	-0-					5
12	93	N	80	-0-	-13	-0-	80	2			Y	-0-					5
01	102	N	102	-0-	-0-	-0-	87	2	15	9	Y	14	19	1			-0-
02	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	75	2	25	9	Y	23					23
04	90	N	69	-0-	-21	-0-	65	2	4	9	Y	4					27

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-	13	1			11
12	62	N	36	-0-	-26	-0-	36	2			Y	-0-					11
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-	3	1			8
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					8
03	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	7	1			3
*04	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1					4

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	5	7	1			-0-
12	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2					2
01	108	N	108	-0-	-0-	-0-	101	2	7	9	Y	6					8
02	84	N	36	-0-	-48	-0-	36	2			Y	-0-					8
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					11
04	90	N	87	-0-	-3	-0-	85	2	2	9	Y	2					13

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	56	2	9	9	Y	8	11	1			2
12	62	N	13	-0-	-49	-0-	7	2	6	9	Y	5					7
01	9	N	9	-0-	-0-	-0-	7	2	2	9	Y	2					9
02	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2					11
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					11
04	10	N	6	-0-	-4	-0-	6	2			Y	-0-					11

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	336	2	3	9	Y	3	4	1			-0-
12	68	N	68	-0-	-0-	-0-	65	2	3	9	Y	3					3
01	64	N	64	-0-	-0-	-0-	63	2	1	9	Y	1					4
02	482	N	482	-0-	-0-	-0-	478	2	4	9	Y	4	8	1			-0-
03	71	N	71	-0-	-0-	-0-	68	2	3	9	Y	3					3
04	60	N	54	-0-	-6	-0-	53	2	1	9	Y	1					4

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	22	-0-	-218	-0-	22	2			Y	-0-	1	1			-0-
12	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
02	308	N	96	-0-	-212	-0-	89	2	7	9	Y	6	4	1			2
03	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4					6
04	360	N	318	-0-	-42	-0-	318	2			Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-	2	1			-0-
12	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	208	2	9	9	Y	8	8	1			6
12	93	N	39	-0-	-54	-0-	39	2			Y	-0-					6
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					6
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					6
03	49	N	49	-0-	-0-	-0-	41	2	8	9	Y	7					13
*04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					13

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	2			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51	-0-	99	2			Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	117	2	29	9	Y	26					26
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-	17	1			9
02	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4					13
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					16
04	120	N	97	-0-	-23	-0-	95	2	2	9	Y	2					18

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					53
12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					53
01	111	N	111	-0-	-0-	-0-	111	2			Y	-0-	17	1			36
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					36
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					36
04	90	N	85	-0-	-5	-0-	83	2	2	9	Y	2	20	1			18

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	91	-0-	-269	-0-	91	2			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	387	2	19	9	Y	17	17	1			-0-
02	308	N	303	-0-	-5	-0-	303	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	325	2	18	9	Y	16					16
04	360	N	291	-0-	-69	-0-	289	2	2	9	Y	2					18

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	94	2	29	9	Y	26					26
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-	17	1			9
02	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4					13
03	91	N	91	-0-	-0-	-0-	88	2	3	9	Y	3					16
04	90	N	78	-0-	-12	-0-	76	2	2	9	Y	2					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	88	2	13	9	Y	12	9	1			3
01	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3					6
02	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					6
03	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3					9
*04	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1					10

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					25
12	93	N	75	-0-	-18	-0-	74	2	1	9	Y	1					26
01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-	17	1			9
02	56	N	-0-	-0-	-56	-0-					Y	-0-	2	1			7
03	101	N	101	-0-	-0-	-0-	70	2	31	9	Y	28					35
04	90	N	62	-0-	-28	-0-	60	2	2	9	Y	2	19	1			18

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					7
12	93	N	38	-0-	-55	-0-	38	2			Y	-0-	3	1			4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-	18	1			35
12	62	N	36	-0-	-26	-0-	36	2			Y	-0-					35
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					35
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					35
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-	17	1			18
*04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-	3	1			9
12	107	N	107	-0-	-0-	-0-	107	2			Y	-0-	7	1			2
01	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2	3	1			1
02	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					2
*03	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3	3	1			2
*04	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2	2	1			2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52	-0-	38	2			Y	-0-					8
12	165	N	165	-0-	-0-	-0-	163	2	2	9	Y	2					10
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-	7	1			3
02	168	N	-0-	-0-	-168	-0-					Y	-0-					3
03	162	N	162	-0-	-0-	-0-	154	2	8	9	Y	7					10
04	180	N	134	-0-	-46	-0-	132	2	2	9	Y	2					12

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	101	-0-	-619	-0-	101	2			Y	-0-					-0-
12	775	N	746	-0-	-29	-0-	736	2	10	9	Y	9	9	1			-0-
01	711	N	711	-0-	-0-	-0-	699	2	12	9	Y	11	11	1			-0-
02	616	N	-0-	-0-	-616	-0-					Y	10	7	1			3
03	737	N	737	-0-	-0-	-0-	717	2	20	9	Y	18	11	1			10
*04	748	N	748	-0-	-0-	-0-	736	2	12	9	Y	11	11	1			10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	154	-0-	-56	-0-	152	2	2	9	Y	2	2	1			-0-
12	186	N	168	-0-	-18	-0-	158	2	10	9	Y	9	5	1			4
01	151	N	151	-0-	-0-	-0-	150	2	1	9	Y	1	5	1			-0-
02	168	N	150	-0-	-18	-0-	146	2	4	9	Y	4					4
03	160	N	160	-0-	-0-	-0-	154	2	6	9	Y	5	5	1			4
*04	162	N	162	-0-	-0-	-0-	158	2	4	9	Y	4	4	1			4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	165	2	3	9	Y	3	3	1			-0-
12	124	N	114	-0-	-10	-0-	112	2	2	9	Y	2	2	1			-0-
01	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2	2	1			-0-
02	112	N	68	-0-	-44	-0-	64	2	4	9	Y	4	4	1			-0-
03	114	N	114	-0-	-0-	-0-	110	2	4	9	Y	4	2	1			2
*04	114	N	114	-0-	-0-	-0-	112	2	2	9	Y	2	2	1			2

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
12	93	N	75	-0-	-18	-0-	73	2	2	9	Y	2	2	1			-0-
01	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2	2	1			-0-
02	237	N	237	-0-	-0-	-0-	235	2	2	9	Y	2	2	1			-0-
03	75	N	75	-0-	-0-	-0-	71	2	4	9	Y	4	2	1			2
*04	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2	2	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	688	2	3	9	Y	3	4	1			-0-
12	93	N	57	-0-	-36	-0-	55	2	2	9	Y	2	2	1			-0-
01	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	2	1			-0-
02	701	N	701	-0-	-0-	-0-	699	2	2	9	Y	2	2	1			-0-
03	57	N	57	-0-	-0-	-0-	53	2	4	9	Y	4	2	1			2
04	60	N	57	-0-	-3	-0-	55	2	2	9	Y	2	2	1			2

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	25	-0-	-95	-0-	16	2	9	9	Y	8	6	1			2
12	176	N	176	-0-	-0-	-0-	170	2	6	9	Y	5	5	1			2
01	181	N	181	-0-	-0-	-0-	178	2	3	9	Y	3	5	1			-0-
02	168	N	142	-0-	-26	-0-	142	2			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	182	2	10	9	Y	9	5	1			4
04	180	N	169	-0-	-11	-0-	163	2	6	9	Y	5	5	1			4

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	150	2	6	9	Y	5	5	1			-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	830	2	7	9	Y	6	3	1			3
12	781	N	781	-0-	-0-	-0-	769	2	12	9	Y	11	11	1			3
01	742	N	742	-0-	-0-	-0-	731	2	11	9	Y	10	13	1			-0-
02	644	N	107	-0-	-537	-0-	107	2			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	749	2	28	9	Y	25	13	1			12
*04	783	N	783	-0-	-0-	-0-	769	2	14	9	Y	13	13	1			12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	15	2	3	9	Y	3					3
02	53	N	53	-0-	-0-	-0-	52	2	1	9	Y	1					4
03	25	N	25	-0-	-0-	-0-	22	2	3	9	Y	3	5	1			2
*04	22	N	22	-0-	-0-	-0-	21	2	1	9	Y	1					3

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	222	2	2	9	Y	2	3	1			-0-
12	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
02	196	N	153	-0-	-43	-0-	151	2	2	9	Y	2					2
03	317	N	317	-0-	-0-	-0-	302	2	15	9	Y	14	2	1			14
*04	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					14

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					43
12	899	N	837	-0-	-62	-0-	837	2			Y	-0-					43
01	935	N	935	-0-	-0-	-0-	935	2			Y	-0-	27	1			16
02	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					16
03	800	N	800	-0-	-0-	-0-	786	2	14	9	Y	13					29
04	900	N	700	-0-	-200	-0-	697	2	3	9	Y	3					32

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	64	2	3	9	N	3	3	1			-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	77	2	6	9	N	5	3	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-	2	1			8
12	1230	N	1230	-0-	-0-	-0-	1222	2	8	9	N	7	9	1			6
01	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					6
02	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					9
*03	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8	11	1			6
*04	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	N	3					9

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	49	-0-	-221	-0-	49	2			Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	5	4	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	56	N	27	-0-	-29	-0-	27	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					1
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-	1	0			-0-
01	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			Y	-0-					-0-
*03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	X	160	-0-	-0-	-0-	160	2			Y	-0-					1
12	158	X	158	-0-	-0-	-0-	158	2			Y	-0-					1
01	155	X	153	-0-	-2	-0-	153	2			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	915	2	13	9	Y	12	17	1			13
12	1054	N	992	-0-	-62	-0-	979	2	13	9	Y	12					25
01	1023	N	937	-0-	-86	-0-	922	2	15	9	Y	14	18	1			21
02	868	N	813	-0-	-55	-0-	803	2	10	9	Y	9	17	1	1	8	12
03	992	N	529	-0-	-463	-0-	526	2	3	9	Y	3					15
04	900	N	453	-0-	-447	-0-	451	2	2	9	Y	2					17

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2017 - PLUGGED 11/20/17

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	6	1	171	2	N	-0-					-0-
12	186	N	89	-0-	-97	-0-	2	1	87	2	N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	33	N	NO RPT	-0-	-33	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	9	1	273	2	Y	-0-					-0-
12	217	N	144	-0-	-73	-0-	4	1	140	2	Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-
*03	65	N	NO RPT	-0-	-65	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/2018

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

11	529	N	529	-0-	-0-	-0-	17	1	512	2	Y	-0-	33	1			24
12	403	N	271	-0-	-132	-0-	9	1	262	2	Y	-0-					24
01	372	N	-0-	-0-	-372	-0-					Y	-0-	24	7			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2018 - PLUGGED 04/06/18

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/24/2018 - P/A 04/24/18

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2018 - P/A 04/10/18

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/05/2017 - PLUGGED 12/05/17

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	4	1	122	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18

ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2015

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1667	-0-	-193	-0-	171	1	1496	2	Y	-0-					-0-
12	1922	#	1722	-0-	-200	-0-	206	1	1516	2	Y	-0-					-0-
01	1922	#	1812	-0-	-110	-0-	236	1	1576	2	Y	-0-					-0-
02	1628	R	1628	-0-	-0-	-0-	170	1	1458	2	Y	-0-					-0-
03	1860	#	1823	-0-	-37	-0-	277	1	1546	2	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	R	2759	-0-	-0-	-0-	282	1	2477	2	Y	-0-					-0-
12	2664	R	2664	-0-	-0-	-0-	316	1	2331	2	Y	15					15
							17	9									
01	3152	R	3152	-0-	-0-	-0-	399	1	2670	2	Y	75					90
							83	9									
02	3198	R	3198	-0-	-0-	-0-	328	1	2811	2	Y	54	62	1			82
							59	9									
03	3447	R	3447	-0-	-0-	-0-	515	1	2882	2	Y	45					127
							50	9									
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					127

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

11	210	#	-0-	-0-	-210	-0-					Y	-0-					-0-
12	217	#	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

11	527	R	527	-0-	-0-	-0-	54	1	473	2	Y	-0-					-0-
12	578	R	578	-0-	-0-	-0-	69	1	509	2	Y	-0-					-0-
01	636	R	636	-0-	-0-	-0-	83	1	553	2	Y	-0-					-0-
02	464	R	464	-0-	-0-	-0-	48	1	416	2	Y	-0-					-0-
03	547	R	547	-0-	-0-	-0-	83	1	464	2	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

11	1829	R	1829	-0-	-0-	-0-	187	1	1642	2	Y	-0-					-0-
12	1674	#	1631	-0-	-43	-0-	195	1	1436	2	Y	-0-					-0-
01	1840	R	1840	-0-	-0-	-0-	239	1	1601	2	Y	-0-					-0-
02	1724	R	1724	-0-	-0-	-0-	180	1	1544	2	Y	-0-					-0-
03	1811	R	1811	-0-	-0-	-0-	275	1	1536	2	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

11	846	R	846	-0-	-0-	-0-	8	1	838	2	N	-0-					68
12	899	#	838	-0-	-61	-0-	7	1	831	2	N	-0-					68
01	899	#	630	-0-	-269	-0-	6	1	624	2	N	-0-					68
02	812	#	515	-0-	-297	-0-	5	1	501	2	N	8					76
							9	9									
03	868	#	737	-0-	-131	-0-	6	1	721	2	N	9					85
							10	9									
04	863	R	863	-0-	-0-	-0-	8	1	846	2	N	8					93
							9	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

11	840	#	821	-0-	-19	-0-	7	1	814	2	N	-0-					81
12	868	#	839	-0-	-29	-0-	7	1	832	2	N	-0-					81
01	868	#	606	-0-	-262	-0-	5	1	601	2	N	-0-					81
02	784	#	461	-0-	-323	-0-	4	1	457	2	N	-0-					81
03	868	#	750	-0-	-118	-0-	7	1	743	2	N	-0-					81
04	826	R	826	-0-	-0-	-0-	7	1	819	2	N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10
12	186	#	161	-0-	-25	-0-	1	1	160	2	N	-0-					10
01	186	#	156	-0-	-30	-0-	1	1	155	2	N	-0-					10
02	168	#	111	-0-	-57	-0-	1	1	110	2	N	-0-					10
03	186	#	126	-0-	-60	-0-	1	1	125	2	N	-0-					10
04	180	#	148	-0-	-32	-0-	1	1	147	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	#	-0-	-0-	-15	-0-					N	2					27
12	15	#	-0-	-0-	-15	-0-					N	1					28
01	31	#	17	-0-	-14	-0-	15	4	2	9	N	2					30
02	16	R	16	-0-	-0-	-0-	15	4	1	9	N	1					31
03	0	#	-0-	-0-	-0-	-0-					N	-0-					31
04	30	#	-0-	-0-	-30	-0-					N	1					32

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	R	694	-0-	-0-	-0-	684	2	10	9	Y	9	11	1			11
12	837	#	749	-0-	-88	-0-	736	2	13	9	Y	12	11	1			12
01	837	#	675	-0-	-162	-0-	664	2	11	9	Y	10	11	1			11
02	756	#	665	-0-	-91	-0-	653	2	12	9	Y	11	11	1			11
03	837	#	741	-0-	-96	-0-	729	2	12	9	Y	11	11	1			11
04	DLQ G-10		657	-0-	657	657	647	2	10	9	Y	9	11	1			9

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-
03	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	198					N	-0-					-0-
12	0	W	-0-	-0-	-0-	198					N	-0-					-0-
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

11	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

11	584	R	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	632	R	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	521	R	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	540	#	589	-0-	49	-0-	589	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

11	173	R	173	-0-	-0-	-0-	173	3			Y	-0-					133
12	138	R	138	-0-	-0-	-0-	138	3			Y	-0-					133
01	31	#	2	-0-	-29	-0-	2	3			Y	-0-					133
02	28	#	20	-0-	-8	-0-	20	3			Y	-0-					133
03	31	#	1	-0-	-30	-0-	1	3			Y	-0-					133
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

11	600	N	547	-0-	-53	-0-	423	2	124	9	Y	113	87	1			89
12	589	N	549	-0-	-40	-0-	418	2	131	9	Y	119	87	1			121
01	589	N	503	-0-	-86	-0-	451	2	52	9	Y	47	82	1			86
02	504	N	-0-	-0-	-504	-0-					Y	48					134
03	558	N	-0-	-0-	-558	-0-					Y	143	164	1			113
04	480	N	-0-	-0-	-480	-0-					Y	115	167	1			61

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	R	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	397	R	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	364	N	168	-0-	-196	-0-	168	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	446	-0-	-4	-0-	446	2			N	-0-					-0-
12	467	R	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1076	-0-	-34	-0-	1003	3	73	9	N	66	184	1			121
12	1261	R	1261	-0-	-0-	-0-	1180	3	81	9	N	74					195
01	1146	R	1146	-0-	-0-	-0-	1065	3	81	9	N	74	185	1			84
02	1105	R	1105	-0-	-0-	-0-	1037	3	68	9	N	62					146
03	1271	#	1240	-0-	-31	-0-	1162	3	78	9	N	71					217
04	1230	#	1158	-0-	-72	-0-	1090	3	68	9	N	62	184	1			95

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	R	213	-0-	-0-	-0-	180	3	33	9	Y	30					41
12	245	R	245	-0-	-0-	-0-	212	3	33	9	Y	30	60	1			11
01	222	R	222	-0-	-0-	-0-	191	3	31	9	Y	28	30	1			9
02	265	R	265	-0-	-0-	-0-	213	3	52	9	Y	47					56
03	266	R	266	-0-	-0-	-0-	238	3	28	9	Y	25	51	1			30
*04	287	R	287	-0-	-0-	-0-	223	3	64	9	Y	58	33	1			55

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	550	2	4	9	N	4	4	8			147
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					147
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					147
02	690	N	690	-0-	-0-	-0-	677	2	13	9	N	12	2	8			157
03	589	N	557	-0-	-32	-0-	557	2			N	-0-					157
04	810	N	526	-0-	-284	-0-	524	2	2	9	N	2	2	8			157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	248	2	23	9	N	21	1	8			170
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					170
01	93	N	9	-0-	-84	-0-	3	2	6	9	N	5					175
02	429	N	429	-0-	-0-	-0-	390	2	39	9	N	35					210
03	127	N	127	-0-	-0-	-0-	115	2	12	9	N	11	156	1			65
04	9	N	7	-0-	-2	-0-	7	2			N	-0-					65

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

11	210	N	112	-0-	-98	B	-0-	112	3		N	-0-					-0-
12	8	N	-0-	-0-	-8	B	-0-				N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/05/2017 - P/A 12/05/17																	

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

11	870	N	737	-0-	-133	B	-0-	737	2		N	-0-					66
12	599	N	599	-0-	-0-	B	-0-	599	2		N	-0-					66
01	919	N	919	-0-	-0-	B	-0-	919	2		N	-0-					66
02	997	N	997	-0-	-0-	B	-0-	997	2		N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0-	B	-0-	806	2		N	-0-					66
04	900	N	734	-0-	-166	B	-0-	734	2		N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

11	600	N	491	-0-	-109	B	-0-	491	2		N	-0-					-0-
12	403	N	400	-0-	-3	B	-0-	400	2		N	-0-					-0-
01	613	N	613	-0-	-0-	B	-0-	613	2		N	-0-					-0-
02	665	N	665	-0-	-0-	B	-0-	665	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0-	B	-0-	537	2		N	-0-					-0-
04	600	N	490	-0-	-110	B	-0-	490	2		N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

11	848	N	848	-0-	-0-	B	-0-	848	2		N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	2		N	-0-					-0-
01	636	N	636	-0-	-0-	B	-0-	636	2		N	-0-					-0-
02	616	N	591	-0-	-25	B	-0-	591	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	471	-0-	-56	B	-0-	471	2		N	-0-					-0-
04	630	N	411	-0-	-219	B	-0-	411	2		N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

11	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-					-0-
01	217	N	129	-0-	-88	B	-0-	129	2		N	-0-					-0-
02	224	N	153	-0-	-71	B	-0-	153	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1	B	-0-	216	2		N	-0-					-0-
*04	216	N	216	-0-	-0-	B	-0-	216	2		N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

11	720	N	703	-0-	-17	-0-	703	3			Y	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	3			Y	-0-					-0-
01	744	N	637	-0-	-107	-0-	637	3			Y	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	3			Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

11	2400	N	2117	-0-	-283	-0-	2117	3			N	-0-					-0-
12	2108	N	2017	-0-	-91	-0-	2017	3			N	-0-					-0-
01	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
02	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
*04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

11	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
12	2325	N	2148	-0-	-177	-0-	2148	3			N	-0-					-0-
01	2325	N	2069	-0-	-256	-0-	2069	3			N	-0-					-0-
02	2100	N	1869	-0-	-231	-0-	1869	3			N	-0-					-0-
03	2139	N	1739	-0-	-400	-0-	1739	3			N	-0-					-0-
04	2010	N	1639	-0-	-371	-0-	1639	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	310	N	181	-0-	-129	-0-	181	3			N	-0-					-0-
01	341	N	200	-0-	-141	-0-	200	3			N	-0-					-0-
02	280	N	134	-0-	-146	-0-	134	3			N	-0-					-0-
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

11	551	N	551	-0-	-0-	-0-	550	2	1	9	N	1					126
12	2930	N	2930	-0-	-0-	-0-	2928	2	2	9	N	2					128
01	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	N	1					129
02	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					131
*03	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2					133
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					133

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

11	240	N	165	-0-	-75	-0-	165	2			N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
01	248	N	39	-0-	-209	-0-	39	2			N	-0-					-0-
02	168	N	21	-0-	-147	-0-	21	2			N	-0-					-0-
*03	155	N	20	-0-	-135	-0-	20	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	#	12139	-0-	-1181	-0-	12139	2			N	-0-					-0-
12	13764	#	12084	-0-	-1680	-0-	12084	2			N	-0-					-0-
01	13082	#	11332	-0-	-1750	-0-	11332	2			N	-0-					-0-
02	11760	#	8397	-0-	-3363	-0-	8397	2			N	-0-					-0-
03	12958	#	-0-	-0-	-12958	-0-					N	-0-					-0-
04	12150	#	-0-	-0-	-12150	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22930	X	22930	-0-	-0-	-0-	22930	3			N	-0-					20
12	23188	X	22727	-0-	-461	-0-	22727	3			N	-0-					20
01	23188	X	22083	-0-	-1105	-0-	22083	3			N	-0-					20
02	20944	X	20437	-0-	-507	-0-	20437	3			N	-0-					20
03	23188	X	20714	-0-	-2474	-0-	20714	3			N	-0-					20
04	22440	X	20853	-0-	-1587	-0-	20853	3			N	-0-					20

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	517	2	3	9	Y	3					30
12	604	N	604	-0-	-0-	-0-	600	2	4	9	Y	4					34
01	DLQ G-10		633	-0-	633	633	607	2	26	9	Y	24					58
02	DLQ G-10		576	-0-	576	1209	547	2	29	9	Y	26					84
03	DLQ G-10		553	-0-	553	1762	533	2	20	9	Y	18					102
*04	2504	N	742	-0-	-1762	-0-	738	2	4	9	Y	4					106

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1056	-0-	-264	-0-	1056	2			Y	-0-					-0-
12	1271	#	463	-0-	-808	-0-	463	2			Y	-0-					-0-
01	1271	#	695	-0-	-576	-0-	695	2			Y	-0-					-0-
02	1120	#	689	-0-	-431	-0-	689	2			Y	-0-					-0-
03	1178	#	876	-0-	-302	-0-	876	2			Y	-0-					-0-
04	1050	#	621	-0-	-429	-0-	621	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	R	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	667	R	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	588	#	586	-0-	-2	-0-	586	2			N	-0-					-0-
03	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	660	#	621	-0-	-39	-0-	621	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	1033	-0-	-17 B	-10654	1033	2			N	-0-					-0-
12	1023	#	289	-0-	-734 B	-11388	289	2			N	-0-					-0-
01	1302	N	2962	-0-	1660 B	-9728	2962	2			N	-0-					-0-
02	952	N	423	-0-	-529 B	-9728	423	2			N	-0-					-0-
03	279	N	565	-0-	286 B	-9442	565	2			N	-0-					-0-
04	1350	N	1027	-0-	-323 B	-9442	1027	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	95	-0-	-55 B	-3537	95	2			N	-0-					-0-
12	155	#	68	-0-	-87 B	-3624	68	2			N	-0-					-0-
01	124	N	349	-0-	225 B	-3399	349	2			N	-0-					-0-
02	84	N	147	-0-	63 B	-3336	147	2			N	-0-					-0-
03	62	N	149	-0-	87 B	-3249	149	2			N	-0-					-0-
04	240	N	93	-0-	-147 B	-3249	93	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	396	-0-	-114	-0-	396	3			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
01	DLQ	G-10	601	-0-	601	601	601	3			Y	-0-					-0-
02	1234	N	633	-0-	-601	-0-	633	3			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
04	570	N	396	-0-	-174	-0-	396	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	2209	N	2209	-0-	-0-	-0-	2209	3			Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	3			Y	-0-					32
12	571	N	571	-0-	-0- B	-0-	571	3			Y	-0-					32
01	646	N	646	-0-	-0- B	-0-	640	3	6	9	Y	5					37
02	557	N	557	-0-	-0- B	-0-	553	3	4	9	Y	4					41
*03	612	N	612	-0-	-0- B	-0-	606	3	6	9	Y	5					46
04	600	N	NO RPT	-0-	-600 B	-0-					Y	NO RPT					46

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		270	-0-	270 B	841	270	3			Y	-0-					83
12	14B2 EXT		158	-0-	158 B	999	158	3			Y	-0-					83
01	1176		177	-0-	-999 B	-0-	177	3			Y	-0-					83
02	153	N	153	-0-	-0- B	-0-	153	3			Y	-0-					83
*03	167	N	167	-0-	-0- B	-0-	167	3			Y	-0-					83
04	180	N	NO RPT	-0-	-180 B	-0-					Y	NO RPT					83

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	310	N	221	-0-	-89 B	-0-	221	2			N	-0-					-0-
01	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	360	N	183	-0-	-177 B	-0-	183	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
01	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
02	DLQ G-10		242	-0-	242	535	242	3			Y	-0-					-0-
03	DLQ G-10		274	-0-	274	809	274	3			Y	-0-					-0-
04	DLQ G-10		256	-0-	256	1065	256	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					-0-
02	DLQ G-10		39	-0-	39	90	39	3			Y	-0-					-0-
03	DLQ G-10		25	-0-	25	115	25	3			Y	-0-					-0-
04	DLQ G-10		28	-0-	28	143	28	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	DLQ G-10		160	-0-	160	321	160	3			Y	-0-					-0-
03	DLQ G-10		190	-0-	190	511	190	3			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	695	184	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1131	-0-	-39	-0-	1131	3			Y	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
01	DLQ G-10		1141	-0-	1141	1141	1141	3			Y	-0-					-0-
02	DLQ G-10		1102	-0-	1102	2243	1102	3			Y	-0-					-0-
03	DLQ G-10		1235	-0-	1235	3478	1235	3			Y	-0-					-0-
04	DLQ G-10		1132	-0-	1132	4610	1132	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	957	3		N	-0-			-0-
12	976	N	976	-0-	-0-	-0-	976	3		N	-0-			-0-
01	723	N	723	-0-	-0-	-0-	723	3		N	-0-			-0-
02	625	N	625	-0-	-0-	-0-	625	3		N	-0-			-0-
03	620	N	386	-0-	-234	-0-	386	3		N	-0-			-0-
*04	693	N	693	-0-	-0-	-0-	693	3		N	-0-			-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

11	143	N	143	-0-	-0-	-0-	143	3		N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	144	3		N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
02	112	N	110	-0-	-2	-0-	110	3		N	-0-			-0-
03	124	N	118	-0-	-6	-0-	118	3		N	-0-			-0-
04	120	N	108	-0-	-12	-0-	108	3		N	-0-			-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

11	354	N	354	-0-	-0-	-0-	354	3		N	-0-			-0-
12	310	N	292	-0-	-18	-0-	292	3		N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
02	336	N	299	-0-	-37	-0-	299	3		N	-0-			-0-
03	308	N	308	-0-	-0-	-0-	308	3		N	-0-			-0-
*04	365	N	365	-0-	-0-	-0-	365	3		N	-0-			-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

11	14	N	10	-0-	-4	-0-	10	3		N	-0-			-0-
12	31	N	11	-0-	-20	-0-	11	3		N	-0-			-0-
01	13	N	11	-0-	-2	-0-	11	3		N	-0-			-0-
02	14	N	14	-0-	-0-	-0-	14	3		N	-0-			-0-
03	11	N	10	-0-	-1	-0-	10	3		N	-0-			-0-
*04	16	N	16	-0-	-0-	-0-	16	3		N	-0-			-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

11	60	N	51	-0-	-9	-0-	51	3		N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	35	3		N	-0-			-0-
02	56	N	32	-0-	-24	-0-	32	3		N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
*04	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

11	240	N	225	-0-	-15	-0-	225	3		N	-0-			-0-
12	248	N	231	-0-	-17	-0-	231	3		N	-0-			-0-
01	248	N	231	-0-	-17	-0-	231	3		N	-0-			-0-
02	224	N	206	-0-	-18	-0-	206	3		N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-
*04	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

11	660	N	618	-0-	-42	-0-	618	3		Y	-0-			-0-
12	637	N	637	-0-	-0-	-0-	637	3		Y	-0-			-0-
01	651	N	611	-0-	-40	-0-	611	3		Y	-0-			-0-
02	596	N	596	-0-	-0-	-0-	596	3		Y	-0-			-0-
03	617	N	617	-0-	-0-	-0-	617	3		Y	-0-			-0-
*04	639	N	639	-0-	-0-	-0-	639	3		Y	-0-			-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
12	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	4143	-0-	4143	4143	4143	2			N	-0-					-0-
03	0	W	3059	-0-	3059	7202	3059	2			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	7202					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
01	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					-0-
02	1428	N	1380	-0-	-48	-0-	1380	3			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*04	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1372	N	1296	-0-	-76	-0-	1296	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					8
12	2449	N	1412	-0-	-1037	-0-	1412	2			N	-0-					8
01	2356	N	1481	-0-	-875	-0-	1481	2			N	-0-					8
02	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					8
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					8
04	1440	N	888	-0-	-552	-0-	888	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					10
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					10
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					10
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					10
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					10
04	960	N	631	-0-	-329	-0-	631	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

11	300	N	289	-0-	-11	-0-	289	2			N	-0-					21
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					21
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					21
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					21
03	496	N	264	-0-	-232	-0-	264	2			N	-0-					21
04	300	N	204	-0-	-96	-0-	204	2			N	-0-					21

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

11	3270	X	3032	-0-	-238	-0-	30	1	3002	2	N	-0-					1
12	3379	X	2884	-0-	-495	-0-	31	1	2853	2	N	-0-					1
01	3698	X	3698	-0-	-0-	-0-	31	1	3667	2	N	-0-					1
02	3158	X	3158	-0-	-0-	-0-	28	1	3130	2	N	-0-					1
03	3131	X	289	-0-	-2842	-0-	14	1	275	2	N	-0-					1
04	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					57
12	1116	N	716	-0-	-400	-0-	716	3			N	-0-					57
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					57
02	1275	N	1275	-0-	-0-	-0-	1260	3	15	9	N	14					71
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					71
*04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					42
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					42
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					42
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					42
*03	186	N	152	-0-	-34	-0-	152	2			N	-0-					42
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

11	2239	N	2239	-0-	-0-	-0-	2239	3			Y	-0-					42
12	2513	N	2513	-0-	-0-	-0-	2513	3			Y	-0-	36	1			6
01	2201	N	2092	-0-	-109	-0-	2077	3	15	9	Y	14					20
02	2072	N	1738	-0-	-334	-0-	1734	3	4	9	Y	4					24
03	2294	N	2118	-0-	-176	-0-	2116	3	2	9	Y	2					26
04	2107	N	2107	-0-	-0-	-0-	2104	3	3	9	Y	3					29

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					9
12	692	N	692	-0-	-0-	-0-	692	3			Y	-0-	7	1			2
01	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					5
02	382	N	382	-0-	-0-	-0-	381	3	1	9	Y	1					6
03	742	N	742	-0-	-0-	-0-	741	3	1	9	Y	1					7
04	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					8

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
01	558	N	383	-0-	-175	-0-	383	3			Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1622	-0-	-58	-0-	1622	3			N	-0-					17
12	1736	N	1537	-0-	-199	-0-	1537	3			N	-0-					17
01	2202	N	2202	-0-	-0-	-0-	2201	3	1	9	N	1					18
02	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					18
03	1888	N	1888	-0-	-0-	-0-	1881	3	7	9	N	6					24
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					24

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1123	-0-	-227	-0-	1123	3			Y	-0-					-0-
12	1457	N	1086	-0-	-371	-0-	1086	3			Y	-0-					-0-
01	DLQ G-10		1265	-0-	1265	1265	1265	3			Y	-0-					-0-
02	2007	N	742	-0-	-1265	-0-	742	3			Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	922	3	3	9	Y	3	3	1			5
12	589	N	583	-0-	-6	-0-	579	3	4	9	Y	4	5	1			4
01	DLQ G-10		556	-0-	556	556	552	3	4	9	Y	4	4	1			4
02	1242	N	686	-0-	-556	-0-	682	3	4	9	Y	4	5	1			3
03	744	N	744	-0-	-0-	-0-	740	3	4	9	Y	4	5	1			2
*04	805	N	805	-0-	-0-	-0-	801	3	4	9	Y	4	4	1			2

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	746	-0-	-364	-0-	739	3	7	9	Y	6	5	1			5
12	837	N	709	-0-	-128	-0-	701	3	8	9	Y	7	8	1			4
01	1023	N	734	-0-	-289	-0-	726	3	8	9	Y	7	6	1			5
02	983	N	983	-0-	-0-	-0-	975	3	8	9	Y	7	7	1			5
03	984	N	984	-0-	-0-	-0-	976	3	8	9	Y	7	7	1			5
*04	876	N	876	-0-	-0-	-0-	869	3	7	9	Y	6	6	1			5

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	3			Y	-0-					-0-
01	DLQ G-10		352	-0-	352	352	352	3			Y	-0-					-0-
02	687	N	335	-0-	-352	-0-	335	3			Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
01	DLQ G-10		213	-0-	213	213	213	3			Y	-0-					-0-
02	552	N	339	-0-	-213	-0-	339	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	532	3	2	9	Y	2	2	1			1
12	434	N	241	-0-	-193	-0-	239	3	2	9	Y	2	3	1			-0-
01	DLQ G-10		376	-0-	376	376	374	3	2	9	Y	2	2	1			-0-
02	824	N	448	-0-	-376	-0-	446	3	2	9	Y	2	2	1			-0-
03	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2	2	1			-0-
*04	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
01	DLQ G-10		616	-0-	616	616	616	3			Y	-0-					-0-
02	1074	N	458	-0-	-616	-0-	458	3			Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
02	123	N	51	-0-	-72	-0-	51	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	272	3			Y	-0-					-0-
12	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	735	N	546	-0-	-189	-0-	546	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1629	N	1629	-0-	-0-	-0-	1629	3	Y	-0-					-0-
12	2476	N	2476	-0-	-0-	-0-	2476	3	Y	-0-					-0-
01	DLQ G-10		3060	-0-	3060	3060	3060	3	Y	-0-					-0-
02	2200	N	2521	-0-	321	3381	2521	3	Y	-0-					-0-
03	3100	N	2830	-0-	-270	3111	2830	3	Y	-0-					-0-
*04	3000	N	2481	-0-	-519	2592	2481	3	Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

11	360	N	343	-0-	-17	-0-	342	3	1 9	Y	1	1 1			-0-
12	372	N	351	-0-	-21	-0-	350	3	1 9	Y	1	1 1			-0-
01	DLQ G-10		329	-0-	329	329	327	3	2 9	Y	2	1 1			1
02	877	N	548	-0-	-329	-0-	546	3	2 9	Y	2	2 1			1
03	426	N	426	-0-	-0-	-0-	424	3	2 9	Y	2	1 1			2
*04	486	N	486	-0-	-0-	-0-	485	3	1 9	Y	1	1 1			2

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

11	180	N	57	-0-	-123	-0-	57	3		Y	-0-				-0-
12	62	N	44	-0-	-18	-0-	44	3		Y	-0-				-0-
01	117	N	117	-0-	-0-	-0-	117	3		Y	-0-				-0-
02	247	N	247	-0-	-0-	-0-	247	3		Y	-0-				-0-
03	87	N	87	-0-	-0-	-0-	87	3		Y	-0-				-0-
04	120	N	99	-0-	-21	-0-	99	3		Y	-0-				-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

11	1552	N	1552	-0-	-0-	-0-	1552	3		Y	-0-				-0-
12	1565	N	1565	-0-	-0-	-0-	1565	3		Y	-0-				-0-
01	DLQ G-10		1235	-0-	1235	1235	1235	3		Y	-0-				-0-
02	2200	N	1125	-0-	-1075	160	1125	3		Y	-0-				-0-
03	1792	N	1632	-0-	-160	-0-	1632	3		Y	-0-				-0-
*04	1319	N	1319	-0-	-0-	-0-	1319	3		Y	-0-				-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

11	900	N	763	-0-	-137	-0-	763	3		Y	-0-				-0-
12	837	N	627	-0-	-210	-0-	627	3		Y	-0-				-0-
01	DLQ G-10		818	-0-	818	818	818	3		Y	-0-				-0-
02	1348	N	530	-0-	-818	-0-	530	3		Y	-0-				-0-
03	757	N	757	-0-	-0-	-0-	757	3		Y	-0-				-0-
*04	821	N	821	-0-	-0-	-0-	821	3		Y	-0-				-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

11	2070	N	2045	-0-	-25	-0-	2045	3		Y	-0-				-0-
12	2179	N	2179	-0-	-0-	-0-	2179	3		Y	-0-				-0-
01	DLQ G-10		2146	-0-	2146	2146	2146	3		Y	-0-				-0-
02	2200	N	1890	-0-	-310	1836	1890	3		Y	-0-				-0-
03	3100	N	2058	-0-	-1042	794	2058	3		Y	-0-				-0-
*04	2618	N	1824	-0-	-794	-0-	1824	3		Y	-0-				-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

11	1437	N	1437	-0-	-0-	-0-	1430	3	7 9	Y	6	5 1			3
12	1997	N	1997	-0-	-0-	-0-	1989	3	8 9	Y	7	8 1			2
01	1360	N	1360	-0-	-0-	-0-	1351	3	9 9	Y	8	7 1			3
02	941	N	941	-0-	-0-	-0-	932	3	9 9	Y	8	8 1			3
03	1116	N	883	-0-	-233	-0-	874	3	9 9	Y	8	9 1			2
04	1080	N	837	-0-	-243	-0-	829	3	8 9	Y	7	7 1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
12	899	N	810	-0-	-89	-0-	810	3			Y	-0-					-0-
01	DLQ G-10		839	-0-	839	839	839	3			Y	-0-					-0-
02	1483	N	644	-0-	-839	-0-	644	3			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
01	DLQ G-10		526	-0-	526	526	526	3			Y	-0-					-0-
02	1170	N	644	-0-	-526	-0-	644	3			Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	142	-0-	-98	-0-	142	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01	DLQ G-10		418	-0-	418	418	418	3			Y	-0-					-0-
02	877	N	459	-0-	-418	-0-	459	3			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	361	-0-	-59	-0-	361	3			Y	-0-					-0-
12	465	N	384	-0-	-81	-0-	384	3			Y	-0-					-0-
01	DLQ G-10		292	-0-	292	292	292	3			Y	-0-					-0-
02	672	N	380	-0-	-292	-0-	380	3			Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	566	3	1	9	Y	1	1	1			1
12	620	N	524	-0-	-96	-0-	523	3	1	9	Y	1	1	1			1
01	DLQ G-10		713	-0-	713	713	712	3	1	9	Y	1	1	1			1
02	980	N	267	-0-	-713	-0-	266	3	1	9	Y	1	1	1			1
03	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1	1	1			1
*04	859	N	859	-0-	-0-	-0-	858	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
02	991	N	991	-0-	-0-	-0-	990	3	1	9	Y	1	1	8			-0-
03	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
*04	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
12	744	N	599	-0-	-145	-0-	599	3			Y	-0-					-0-
01	DLQ G-10		515	-0-	515	515	515	3			Y	-0-					-0-
02	1321	N	806	-0-	-515	-0-	806	3			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1354	-0-	-26	-0-	1354	3			Y	-0-					-0-
12	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
04	1650	N	1154	-0-	-496	-0-	1154	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	116	3	2	9	Y	2					18
12	57	N	57	-0-	-0-	-0-	56	3	1	9	Y	1					19
01	107	N	107	-0-	-0-	-0-	104	3	3	9	Y	3					22
02	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					23
03	62	N	52	-0-	-10	-0-	51	3	1	9	Y	1	8	1			16
*04	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					17

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-
12	2199	N	2199	-0-	-0-	-0-	2199	3			Y	-0-					-0-
01	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
02	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
03	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
*04	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	571	3	3	9	Y	3	3	1			3
12	427	N	427	-0-	-0-	-0-	423	3	4	9	Y	4	5	1			2
01	488	N	488	-0-	-0-	-0-	484	3	4	9	Y	4	4	1			2
02	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	4	1			2
03	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	5	1			1
*04	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4	4	1			1

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	453	-0-	-207	-0-	453	3			Y	-0-					-0-
12	651	N	372	-0-	-279	-0-	372	3			Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
03	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	187	-0-	-113	-0-	187	3			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
*04	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-
12	1147	N	1059	-0-	-88	-0-	1059	3			Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
*04	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
04	990	N	935	-0-	-55	-0-	935	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	879	-0-	-51	-0-	879	3			Y	-0-					-0-
12	930	N	920	-0-	-10	-0-	920	3			Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
*04	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
01	DLQ G-10		919	-0-	919	919	919	3			Y	-0-					-0-
02	1992	N	1073	-0-	-919	-0-	1073	3			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
01	DLQ G-10		990	-0-	990	990	990	3			Y	-0-					-0-
02	2200	N	1241	-0-	-959	31	1241	3			Y	-0-					-0-
03	1124	N	1093	-0-	-31	-0-	1093	3			Y	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	N	2084	-0-	-0-	-0-	2084	3			Y	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
01	2100	N	2125	-0-	25	25	2125	3			Y	-0-					-0-
02	1842	N	1817	-0-	-25	-0-	1817	3			Y	-0-					-0-
03	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
*04	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
12	589	N	531	-0-	-58	-0-	531	3			Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
03	527	N	447	-0-	-80	-0-	447	3			Y	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
12	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	221	-0-	-109	-0-	221	3			Y	-0-					-0-
12	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	1080	N	908	-0-	-172	-0-	908	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	Y	2	2	1			1
12	1460	N	1460	-0-	-0-	-0-	1458	3	2	9	Y	2	3	1			-0-
01	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	Y	3	2	1			1
02	1378	N	1378	-0-	-0-	-0-	1375	3	3	9	Y	3	3	1			1
03	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	3	1			1
*04	1482	N	1482	-0-	-0-	-0-	1480	3	2	9	Y	2	2	1			1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
02	616	N	573	-0-	-43	-0-	573	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

11	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-
12	2410	N	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
01	2100	N	2489	-0-	389	389	2489	3			Y	-0-					-0-
02	2565	N	2176	-0-	-389	-0-	2176	3			Y	-0-					-0-
03	2170	N	2056	-0-	-114	-0-	2056	3			Y	-0-					-0-
04	2100	N	1916	-0-	-184	-0-	1916	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

11	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
12	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
01	1519	N	1505	-0-	-14	-0-	1505	3			N	-0-					-0-
02	1434	N	1250	-0-	-184	-0-	1250	3			N	-0-					-0-
03	1581	N	1435	-0-	-146	-0-	1435	3			N	-0-					-0-
*04	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	527	N	369	-0-	-158	-0-	369	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	532	N	272	-0-	-260	-0-	272	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	420	N	281	-0-	-139	-0-	281	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

11	1260	N	1065	-0-	-195	-0-	1064	3	1	9	Y	1	1	1			1
12	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1	2	1			-0-
01	1101	N	1101	-0-	-0-	-0-	1100	3	1	9	Y	1	1	1			-0-
02	987	N	987	-0-	-0-	-0-	986	3	1	9	Y	1	1	1			-0-
03	1364	N	795	-0-	-569	-0-	794	3	1	9	Y	1	1	1			-0-
*04	1774	N	1774	-0-	-0-	-0-	1773	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

11	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
12	775	N	739	-0-	-36	-0-	739	3			Y	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
*04	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	UNIVERSITY 31-25				WELL #: 3	RRCID -> 126462	COMPL. DATE 12/06/1987				TOTAL DEPTH 8373		PERF. 7591 - 8069				
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					-0-
02	115	N	64	-0-	-51	-0-	64	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
	UNIVERSITY 33-16				WELL #: 2	RRCID -> 126463	COMPL. DATE 02/11/1988				TOTAL DEPTH 9233		PERF. 8372 - 8467				
11	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-
12	1209	N	1009	-0-	-200	-0-	1009	3			Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					-0-
03	1023	N	849	-0-	-174	-0-	849	3			Y	-0-					-0-
*04	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
	HENDERSON 37-9				WELL #: 1	RRCID -> 126616	COMPL. DATE 02/23/1988				TOTAL DEPTH 9589		PERF. 8393 - 8573				
11	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	3	1			2
12	496	N	394	-0-	-102	-0-	388	3	6	9	Y	5	5	1			2
01	DLQ G-10		445	-0-	445	445	438	3	7	9	Y	6	5	1			3
02	869	N	424	-0-	-445	-0-	417	3	7	9	Y	6	6	1			3
03	378	N	378	-0-	-0-	-0-	372	3	6	9	Y	5	6	1			2
04	420	N	369	-0-	-51	-0-	363	3	6	9	Y	5	5	1			2
	UNIVERSITY 32-17S				WELL #: 2	RRCID -> 127542	COMPL. DATE 06/14/1988				TOTAL DEPTH 9850		PERF. 8668 - 8936				
11	1914	X	1914	-0-	-0-	-0-	1914	3			Y	-0-					-0-
12	2077	X	2057	-0-	-20	-0-	2057	3			Y	-0-					-0-
01	2088	N	2088	-0-	-0-	-0-	2088	3			Y	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-
03	2046	N	1830	-0-	-216	-0-	1830	3			Y	-0-					-0-
04	2010	N	1972	-0-	-38	-0-	1972	3			Y	-0-					-0-
	UNIVERSITY 33-14E				WELL #: 1	RRCID -> 127974	COMPL. DATE 07/19/1988				TOTAL DEPTH 9615		PERF. 8409 - 8507				
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	899	N	586	-0-	-313	-0-	586	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
	UNIVERSITY 33-15W				WELL #: 3	RRCID -> 130193	COMPL. DATE 03/02/1989				TOTAL DEPTH 9260		PERF. 8286 - 8476				
11	330	N	283	-0-	-47	-0-	280	3	3	9	Y	3	2	1			5
12	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3	4	1			4
01	362	N	362	-0-	-0-	-0-	359	3	3	9	Y	3	3	1			4
02	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	3	1			4
03	310	N	175	-0-	-135	-0-	172	3	3	9	Y	3	4	1			3
04	300	N	172	-0-	-128	-0-	169	3	3	9	Y	3	3	1			3

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1937	N	1937	-0-	-0-	-0-	1937	3	Y	-0-					-0-
12	2108	N	1856	-0-	-252	-0-	1856	3	Y	-0-					-0-
01	2100	N	2344	-0-	244	244	2344	3	Y	-0-					-0-
02	2138	N	1894	-0-	-244	-0-	1894	3	Y	-0-					-0-
03	2233	N	2233	-0-	-0-	-0-	2233	3	Y	-0-					-0-
04	2280	N	1862	-0-	-418	-0-	1862	3	Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	611	3	1 9	Y	1		1 1		2
12	306	N	306	-0-	-0-	-0-	304	3	2 9	Y	2		2 1		2
01	DLQ G-10		587	-0-	587	587	585	3	2 9	Y	2		2 1		2
02	1021	N	434	-0-	-587	-0-	432	3	2 9	Y	2		2 1		2
03	411	N	411	-0-	-0-	-0-	409	3	2 9	Y	2		2 1		2
*04	293	N	293	-0-	-0-	-0-	291	3	2 9	Y	2		1 1		3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	652	3	Y	-0-					-0-
12	651	N	471	-0-	-180	-0-	471	3	Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3	Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3	Y	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3	Y	-0-					-0-
04	600	N	491	-0-	-109	-0-	491	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1980	-0-	-0-	-0-	1980	3	Y	-0-					-0-
12	1386	N	1386	-0-	-0-	-0-	1386	3	Y	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	3	Y	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	3	Y	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	3	Y	-0-					-0-
*04	1816	N	1816	-0-	-0-	-0-	1816	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	416	-0-	-154	-0-	416	3	N	-0-					-0-
12	744	N	519	-0-	-225	-0-	519	3	N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3	N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3	N	-0-					-0-
04	750	N	321	-0-	-429	-0-	321	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	906	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3	Y	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3	Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1267	3	1 9	Y	1		1 1		-0-
12	1108	N	1108	-0-	-0-	-0-	1107	3	1 9	Y	1		1 1		-0-
01	955	N	955	-0-	-0-	-0-	954	3	1 9	Y	1		1 1		-0-
02	928	N	928	-0-	-0-	-0-	927	3	1 9	Y	1		1 1		-0-
03	735	N	735	-0-	-0-	-0-	734	3	1 9	Y	1		1 1		-0-
*04	555	N	555	-0-	-0-	-0-	554	3	1 9	Y	1		1 1		-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
12	744	N	594	-0-	-150	-0-	594	3			Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
02	560	N	454	-0-	-106	-0-	454	3			Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-
*04	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1098	-0-	-192	-0-	1098	3			N	-0-					-0-
12	1147	N	966	-0-	-181	-0-	966	3			N	-0-					-0-
01	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
04	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	910	-0-	-230	-0-	910	3			Y	-0-					-0-
12	1116	N	995	-0-	-121	-0-	995	3			Y	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
*04	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	642	-0-	-468	-0-	642	3			N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	1085	N	1017	-0-	-68	-0-	1017	3			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	343	3	4	9	N	4	3	1			3
12	403	N	348	-0-	-55	-0-	339	3	9	9	N	8	5	1	3	8	3
01	432	N	432	-0-	-0-	-0-	422	3	10	9	N	9	5	1	3	8	4
02	358	N	358	-0-	-0-	-0-	348	3	10	9	N	9	6	1	3	8	4
03	450	N	450	-0-	-0-	-0-	444	3	6	9	N	5	6	1			3
04	420	N	384	-0-	-36	-0-	377	3	7	9	N	6	5	1	1	8	3

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	913	-0-	-77	-0-	913	3			N	-0-					-0-
12	1116	N	951	-0-	-165	-0-	951	3			N	-0-					-0-
01	1116	N	907	-0-	-209	-0-	907	3			N	-0-					-0-
02	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*04	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
12	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	333	-0-	-237	-0-	333	3			N	-0-					-0-
12	558	N	290	-0-	-268	-0-	290	3			N	-0-					-0-
01	452	N	288	-0-	-164	-0-	288	3			N	-0-					-0-
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	504	N	440	-0-	-64	-0-	440	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					-0-
03	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-
*04	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1208	-0-	-22	-0-	1208	3			N	-0-					-0-
12	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
02	1120	N	998	-0-	-122	-0-	998	3			N	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1875	-0-	-15	-0-	1875	3			Y	-0-					-0-
12	1953	X	1796	-0-	-157	-0-	1796	3			Y	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
03	1893	N	1893	-0-	-0-	-0-	1893	3			Y	-0-					-0-
04	1920	N	1587	-0-	-333	-0-	1587	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	-0-	1094	3	2	9	N	2	2	1			3
12	1074	N	1074	-0-	-0-	-0-	1071	3	3	9	N	3	3	1			3
01	1054	N	986	-0-	-68	-0-	983	3	3	9	N	3	2	1			4
02	952	N	860	-0-	-92	-0-	857	3	3	9	N	3	3	1			4
03	1085	N	973	-0-	-112	-0-	970	3	3	9	N	3	4	1			3
04	960	N	947	-0-	-13	-0-	944	3	3	9	N	3	3	1			3

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	889	3	1	9	Y	1	1	1			-0-
01	906	N	906	-0-	-0-	-0-	905	3	1	9	Y	1	1	1			-0-
02	772	N	772	-0-	-0-	-0-	771	3	1	9	Y	1	1	1			-0-
03	899	N	841	-0-	-58	-0-	840	3	1	9	Y	1	1	1			-0-
*04	904	N	904	-0-	-0-	-0-	903	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	489	3	1	9	Y	1	1	1			-0-
01	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1	1	1			-0-
02	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	1			-0-
03	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1	1	1			-0-
*04	645	N	645	-0-	-0-	-0-	644	3	1	9	Y	1	1	1			-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2606	-0-	-184	-0-	2606	3			Y	-0-					-0-
12	2883	X	2830	-0-	-53	-0-	2830	3			Y	-0-					-0-
01	2845	X	2845	-0-	-0-	-0-	2845	3			Y	-0-					-0-
02	2421	X	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
03	2821	X	2681	-0-	-140	-0-	2681	3			Y	-0-					-0-
04	2760	X	2527	-0-	-233	-0-	2527	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1102	-0-	-38	-0-	1102	3			Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
03	1178	N	1134	-0-	-44	-0-	1134	3			Y	-0-					-0-
*04	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1193	-0-	-67	-0-	1193	3			Y	-0-					-0-
12	1271	N	1242	-0-	-29	-0-	1242	3			Y	-0-					-0-
01	DLQ G-10		1253	-0-	1253	1253	1253	3			Y	-0-					-0-
02	DLQ G-10		1150	-0-	1150	2403	1150	3			Y	-0-					-0-
03	DLQ G-10		1273	-0-	1273	3676	1273	3			Y	-0-					-0-
04	DLQ G-10		1201	-0-	1201	4877	1201	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
02	548	N	320	-0-	-228	-0-	320	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	1037	3	2	9	N	2	2	1			2
12	1097	N	1097	-0-	-0-	-0-	1095	3	2	9	N	2	3	1			1
01	1116	N	1026	-0-	-90	-0-	1024	3	2	9	N	2	2	1			1
02	984	X	984	-0-	-0-	-0-	982	3	2	9	N	2	3	1			-0-
03	1085	X	1064	-0-	-21	-0-	1062	3	2	9	N	2	2	1			-0-
04	1050	X	1033	-0-	-17	-0-	1031	3	2	9	N	2	2	1			-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2663	-0-	-67	-0-	2663	3			N	-0-					-0-
12	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
01	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
02	2492	X	2471	-0-	-21	-0-	2471	3			N	-0-					-0-
03	2821	X	2756	-0-	-65	-0-	2756	3			N	-0-					-0-
04	2730	X	2601	-0-	-129	-0-	2601	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1198	-0-	-62	-0-	1198	3			Y	-0-					-0-
12	1271	N	1262	-0-	-9	-0-	1262	3			Y	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
*04	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2336	-0-	-4	-0-	2336	3			N	-0-					-0-
12	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
01	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
02	2184	X	2145	-0-	-39	-0-	2145	3			N	-0-					-0-
03	2449	X	2420	-0-	-29	-0-	2420	3			N	-0-					-0-
04	2370	X	2247	-0-	-123	-0-	2247	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
12	1550	N	1545	-0-	-5	-0-	1545	3			Y	-0-					-0-
01	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
03	1550	N	1476	-0-	-74	-0-	1476	3			Y	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	1374	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1198	-0-	-2	-0-	1198	3			N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

11	1650	N	1637	-0-	-13	-0-	1637	3			Y	-0-					-0-
12	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
01	DLQ G-10		1749	-0-	1749	1749	1749	3			Y	-0-					-0-
02	2200	N	1538	-0-	-662	1087	1538	3			Y	-0-					-0-
03	2751	N	1664	-0-	-1087	-0-	1664	3			Y	-0-					-0-
04	1680	N	1546	-0-	-134	-0-	1546	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

11	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3	2	1			4
12	279	N	199	-0-	-80	-0-	196	3	3	9	N	3	4	1			3
01	329	N	329	-0-	-0-	-0-	325	3	4	9	N	4	3	1			4
02	261	N	261	-0-	-0-	-0-	258	3	3	9	N	3	4	1			3
03	201	N	201	-0-	-0-	-0-	197	3	4	9	N	4	4	1			3
04	330	N	281	-0-	-49	-0-	278	3	3	9	N	3	3	1			3

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

11	1080	N	911	-0-	-169	-0-	909	3	2	9	Y	2	2	1			1
12	976	N	976	-0-	-0-	-0-	974	3	2	9	Y	2	3	1			-0-
01	DLQ G-10		943	-0-	943	943	940	3	3	9	Y	3	2	1			1
02	1772	N	829	-0-	-943	-0-	826	3	3	9	Y	3	3	1			1
03	922	N	922	-0-	-0-	-0-	920	3	2	9	Y	2	3	1			-0-
*04	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

11	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
01	DLQ G-10		244	-0-	244	244	244	3			Y	-0-					-0-
02	477	N	233	-0-	-244	-0-	233	3			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1048	-0-	-2	-0-	1045	3	3	9	Y	3	3	1			2
12	1116	N	1116	-0-	-0-	-0-	1112	3	4	9	Y	4	5	1			1
01	DLQ G-10		1189	-0-	1189	1189	1185	3	4	9	Y	4	4	1			1
02	2144	N	955	-0-	-1189	-0-	951	3	4	9	Y	4	5	1			-0-
03	1079	N	1079	-0-	-0-	-0-	1075	3	4	9	Y	4	4	1			-0-
04	1140	N	1014	-0-	-126	-0-	1010	3	4	9	Y	4	4	1			-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1046	-0-	-334	-0-	1046	3			N	-0-					-0-
12	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
01	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
03	1426	N	1256	-0-	-170	-0-	1256	3			N	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2326	-0-	-44	-0-	2326	3			N	-0-					-0-
12	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
01	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
02	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
*04	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2774	-0-	-46	-0-	2774	3			N	-0-					-0-
12	2821	N	2699	-0-	-122	-0-	2699	3			N	-0-					-0-
01	2909	N	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
02	2524	N	2498	-0-	-26	-0-	2498	3			N	-0-					-0-
03	2797	N	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
04	2640	N	2484	-0-	-156	-0-	2484	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

11	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

11	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	496	N	398	-0-	-98	-0-	397	2	1	9	N	1	1	8			-0-
04	450	N	326	-0-	-124	-0-	326	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

11	390	N	340	-0-	-50	-0-	340	2			N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					109
02	308	N	21	-0-	-287	-0-	21	2			N	-0-					109
03	341	N	213	-0-	-128	-0-	213	2			N	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

11	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	364	N	177	-0-	-187	-0-	177	2			N	-0-					-0-
03	403	N	89	-0-	-314	-0-	89	2			N	-0-					-0-
04	330	N	137	-0-	-193	-0-	137	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					19
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					19
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					19
02	420	N	407	-0-	-13	-0-	407	2			N	-0-	5	5			14
03	465	N	453	-0-	-12	-0-	453	2			N	-0-	5	5			9
*04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					9

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					8
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					8
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					8
02	168	N	134	-0-	-34	-0-	134	3			N	-0-					8
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					8
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	2			N	-0-					180
12	310	N	273	-0-	-37	-0-	273	2			N	-0-					180
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					180
02	252	N	251	-0-	-1	-0-	250	2	1	9	N	1					181
03	284	N	284	-0-	-0-	-0-	278	2	6	9	N	5					186
04	270	N	272	-0-	2	-0-	268	2	4	9	N	4					190

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

11	900	N	803	-0-	-97	-0-	15	1	788	3	N	-0-					16
12	1334	N	1334	-0-	-0-	-0-	16	1	1318	3	N	-0-					16
01	2122	N	2122	-0-	-0-	-0-	16	1	2106	3	N	-0-					16
02	1800	N	1800	-0-	-0-	-0-	14	1	1786	3	N	-0-					16
03	1855	N	1855	-0-	-0-	-0-	16	1	1839	3	N	-0-					16
*04	1665	N	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

11	870	N	819	-0-	-51	-0-	15	1	804	3	N	-0-					94
12	942	N	942	-0-	-0-	-0-	16	1	924	3	N	2					96
							2	9									
01	1032	N	1032	-0-	-0-	-0-	16	1	1010	3	N	5					101
							6	9									
02	932	N	932	-0-	-0-	-0-	14	1	916	3	N	2					103
							2	9									
03	951	N	951	-0-	-0-	-0-	16	1	926	3	N	8					111
							9	9									
04	960	N	865	-0-	-95	-0-	15	1	850	3	N	-0-					111

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

11	450	N	418	-0-	-32	-0-	15	1	403	3	N	-0-					15
12	556	N	556	-0-	-0-	-0-	16	1	540	3	N	-0-					15
01	591	N	591	-0-	-0-	-0-	16	1	575	3	N	-0-					15
02	523	N	523	-0-	-0-	-0-	14	1	509	3	N	-0-					15
03	568	N	568	-0-	-0-	-0-	16	1	552	3	N	-0-					15
*04	545	N	545	-0-	-0-	-0-	15	1	526	3	N	4					19
							4	9									

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

11	540	N	352	-0-	-188	-0-	15	1	337	3	N	-0-					143
12	558	N	384	-0-	-174	-0-	16	1	368	3	N	-0-					143
01	496	N	408	-0-	-88	-0-	16	1	392	3	N	-0-					143
02	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					143
03	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-					143
04	390	N	342	-0-	-48	-0-	15	1	327	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

11	240	N	237	-0-	-3	-0-	15	1	222	3	N	-0-					20
12	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					20
01	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					20
02	224	N	220	-0-	-4	-0-	14	1	206	3	N	-0-					20
03	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					20
04	240	N	216	-0-	-24	-0-	15	1	201	3	N	-0-					20

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					178
12	4615	X	4615	-0-	-0-	-0-	4578	2	37	9	N	34					212
01	4664	X	4664	-0-	-0-	-0-	4623	2	41	9	N	37	175	1			74
02	4133	X	4133	-0-	-0-	-0-	4115	2	18	9	N	16					90
03	4570	X	4570	-0-	-0-	-0-	4551	2	19	9	N	17					107
*04	4339	X	4339	-0-	-0-	-0-	4322	2	17	9	N	15					122

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	732	-0-	-78	-0-	732	2			N	-0-					147
12	806	X	658	-0-	-148	-0-	658	2			N	-0-					147
01	775	N	546	-0-	-229	-0-	546	2			N	-0-					147
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					147
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					147
*04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

11	300	N	97	-0-	-203	-0-	15	1	82	2	N	-0-					-0-
12	279	N	145	-0-	-134	-0-	16	1	129	2	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
04	300	N	178	-0-	-122	-0-	15	1	163	2	N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
03	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

11	675	N	675	-0-	-0-	-0-	672	2	3	9	Y	3	1	8			38
12	741	N	741	-0-	-0-	-0-	740	2	1	9	Y	1					39
01	DLQ G-10		654	-0-	654	654	647	2	7	9	Y	6	30	1	3	8	12
02	DLQ G-10		727	-0-	727	1381	721	2	6	9	Y	5					17
03	DLQ G-10		777	-0-	777	2158	774	2	3	9	Y	3					20
04	DLQ G-10		681	-0-	681	2839	680	2	1	9	Y	1					21

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

11	420	N	219	-0-	-201	-0-	219	2			Y	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	2			Y	-0-					-0-
01	DLQ G-10		172	-0-	172	172	172	2			Y	-0-					-0-
02	DLQ G-10		301	-0-	301	473	301	2			Y	-0-					-0-
03	DLQ G-10		313	-0-	313	786	313	2			Y	-0-					-0-
04	DLQ G-10		262	-0-	262	1048	262	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	73	2			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	138	65	2			Y	-0-					-0-
03	DLQ G-10		72	-0-	72	210	72	2			Y	-0-					-0-
04	DLQ G-10		71	-0-	71	281	71	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

11	120	N	61	-0-	-59	-0-	61	2			Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	112	2			Y	-0-					-0-
02	DLQ G-10		112	-0-	112	224	112	2			Y	-0-					-0-
03	DLQ G-10		82	-0-	82	306	82	2			Y	-0-					-0-
04	DLQ G-10		70	-0-	70	376	70	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

11	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	DLQ G-10		181	-0-	181	181	181	2			Y	-0-					-0-
02	DLQ G-10		178	-0-	178	359	178	2			Y	-0-					-0-
03	DLQ G-10		192	-0-	192	551	192	2			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	735	184	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

11	210	N	164	-0-	-46	-0-	164	2			N	-0-					98
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					98
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					98
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					98
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					98
04	180	N	217	-0-	37	-0-	217	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	18	-0-	-72	-0-	18	4			Y	-0-					-0-
12	93	#	16	-0-	-77	-0-	16	4			Y	-0-					-0-
01	164	R	164	-0-	-0-	-0-	164	4			Y	-0-					-0-
02	164	R	164	-0-	-0-	-0-	164	4			Y	-0-					-0-
03	T. A.		77	-0-	77	77	77	4			Y	-0-					-0-
04	T. A.		79	-0-	79	156	79	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2568	-0-	-12	-0-	2554	3	14	9	N	13					54
12	2666	N	2523	-0-	-143	-0-	2512	3	11	9	N	10					64
01	2666	N	1960	-0-	-706	-0-	1948	3	12	9	N	11					75
02	2408	N	1879	-0-	-529	-0-	1869	3	10	9	N	9					84
03	2511	N	2349	-0-	-162	-0-	2336	3	13	9	N	12					96
04	2394	N	2394	-0-	-0-	-0-	2381	3	13	9	N	12					108

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

11	900	N	702	-0-	-198	-0-	698	2	4	9	N	4					66
12	860	N	860	-0-	-0-	-0-	857	2	3	9	N	3					69
01	1010	N	1010	-0-	-0-	-0-	1007	2	3	9	N	3					72
02	856	N	856	-0-	-0-	-0-	854	2	2	9	N	2					74
03	1126	N	1126	-0-	-0-	-0-	1122	2	4	9	N	4					78
*04	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	N	5					84

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

11	684	N	684	-0-	-0-	-0-	660	2	24	9	N	22					64
12	867	N	867	-0-	-0-	-0-	859	2	8	9	N	7					71
01	928	N	928	-0-	-0-	-0-	917	2	11	9	N	10					81
02	845	N	845	-0-	-0-	-0-	836	2	9	9	N	8					89
03	1126	N	1126	-0-	-0-	-0-	1113	2	13	9	N	12					101
*04	1089	N	1089	-0-	-0-	-0-	1070	2	19	9	N	17					118

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

11	1500	N	1242	-0-	-258	-0-	1236	2	6	9	N	5					144
12	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					146
01	1297	N	1297	-0-	-0-	-0-	1225	2	72	9	N	65	184	1			27
02	1261	N	1261	-0-	-0-	-0-	1248	2	13	9	N	12					39
03	1230	N	1230	-0-	-0-	-0-	1211	2	19	9	N	17					56
*04	1265	N	1265	-0-	-0-	-0-	1236	2	29	9	N	26					82

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	123	-0-	3	-0-	123	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	336	N	300	-0-	-36	-0-	300	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					12
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					12
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					12
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					12
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					12
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					65
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					65
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	31	N	-0-	-0-	-31	-0-					N	-0-					65
04	14	N	-0-	-0-	-14	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

11	2790	N	2717	-0-	-73	-0-	36	1	2669	3	N	11					171
							12	9									
12	2887	N	2887	-0-	-0-	-0-	36	1	2850	3	N	1					172
							1	9									
01	2965	N	2965	-0-	-0-	-0-	36	1	2903	3	N	24	176	1			20
							26	9									
02	2548	N	2410	-0-	-138	-0-	36	1	2365	3	N	8					28
							9	9									
03	2883	N	2391	-0-	-492	-0-	36	1	2351	3	N	4					32
							4	9									
04	2790	N	2650	-0-	-140	-0-	36	1	2611	3	N	3					35
							3	9									

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

11	395	N	395	-0-	-0-	-0-	348	2	47	9	N	43					177
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					177
01	393	N	393	-0-	-0-	-0-	332	2	61	9	N	55	165	1			67
02	410	N	410	-0-	-0-	-0-	371	2	39	9	N	35	4	8			98
03	421	N	421	-0-	-0-	-0-	369	2	52	9	N	47					145
04	387	N	387	-0-	-0-	-0-	337	2	50	9	N	45	6	8			184

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

11	450	N	448	-0-	-2	-0-	428	2	20	9	Y	18					168
12	455	N	455	-0-	-0-	-0-	436	2	19	9	Y	17					185
01	465	N	410	-0-	-55	-0-	382	2	28	9	Y	25					210
02	442	N	442	-0-	-0-	-0-	424	2	18	9	Y	16					226
03	505	N	505	-0-	-0-	-0-	479	2	26	9	Y	24	76	1	2	8	172
04	479	N	479	-0-	-0-	-0-	455	2	24	9	Y	22					194

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

11	450	N	412	-0-	-38	-0-	412	2			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	476	N	381	-0-	-95	-0-	381	2			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	-0-	15	1	106	3	N	-0-					107
12	155	N	126	-0-	-29	-0-	15	1	111	3	N	-0-	66	1			41
01	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					41
02	112	N	108	-0-	-4	-0-	14	1	94	3	N	-0-					41
03	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					41
04	180	N	102	-0-	-78	-0-	15	1	87	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	15	1	1284	3	N	-0-					-0-
12	1240	N	1098	-0-	-142	-0-	15	1	1083	3	N	-0-					-0-
01	1271	N	1080	-0-	-191	-0-	13	1	1067	3	N	-0-					-0-
02	1204	N	1084	-0-	-120	-0-	14	1	1070	3	N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	16	1	1470	3	N	-0-					-0-
*04	1393	N	1393	-0-	-0-	-0-	15	1	1378	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	13	1	609	3	N	8					81
							9	9									
12	744	N	538	-0-	-206	-0-	15	1	481	3	N	38	87	1			32
							42	9									
01	806	N	689	-0-	-117	-0-	14	1	672	3	N	3					35
							3	9									
02	611	N	611	-0-	-0-	-0-	14	1	597	3	N	-0-					35
03	739	N	739	-0-	-0-	-0-	16	1	717	3	N	5					40
							6	9									
04	660	N	451	-0-	-209	-0-	10	1	441	3	N	-0-					40

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0-	-0-	1	1	1128	3	Y	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1	1	1168	3	Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1	1	1082	3	Y	-0-					-0-
02	802	N	802	-0-	-0-	-0-	1	1	801	3	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	1	1	879	3	Y	-0-					-0-
04	720	N	641	-0-	-79	-0-	1	1	640	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	827	-0-	-73	-0-	816	3	11	9	N	10					208
12	930	X	918	-0-	-12	-0-	906	3	12	9	N	11					219
01	856	N	856	-0-	-0-	-0-	841	3	15	9	N	14	167	1			66
02	798	N	798	-0-	-0-	-0-	779	3	19	9	N	17					83
03	930	N	894	-0-	-36	-0-	879	3	15	9	N	14					97
*04	857	N	857	-0-	-0-	-0-	845	3	12	9	N	11					108

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	604	-0-	-116	-0-	15	1	565	3	N	22					43
							24	9									
12	744	X	442	-0-	-302	-0-	14	1	418	3	N	9					52
							10	9									
01	682	N	554	-0-	-128	-0-	15	1	538	3	N	1					53
							1	9									
02	560	N	426	-0-	-134	-0-	14	1	412	3	N	-0-					53
03	776	N	776	-0-	-0-	-0-	16	1	740	3	N	18					71
							20	9									
*04	750	N	750	-0-	-0-	-0-	15	1	696	3	N	35					106
							39	9									

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	1	1	364	3	N	-0-					92
12	381	N	381	-0-	-0-	-0-	1	1	380	3	N	-0-					92
01	376	N	376	-0-	-0-	-0-	1	1	375	3	N	-0-					92
02	340	N	340	-0-	-0-	-0-	1	1	339	3	N	-0-					92
03	372	N	364	-0-	-8	-0-	1	1	363	3	N	-0-					92
04	360	N	357	-0-	-3	-0-	1	1	356	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	1085	3	26	9	Y	24	72	1			36
12	956	N	956	-0-	-0-	-0-	937	3	19	9	Y	17					53
01	1271	N	703	-0-	-568	-0-	690	3	13	9	Y	12					65
02	1036	N	606	-0-	-430	-0-	586	3	20	9	Y	18					83
03	961	N	280	-0-	-681	-0-	273	3	7	9	Y	6	31	1			58
04	690	N	168	-0-	-522	-0-	154	3	14	9	Y	13					71

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	352	-0-	-128	-0-	333	3	19	9	N	17					78
12	620	N	620	-0-	-0-	-0-	580	3	40	9	N	36					114
01	569	N	569	-0-	-0-	-0-	544	3	25	9	N	23					137
02	499	N	499	-0-	-0-	-0-	481	3	18	9	N	16					153
03	620	N	566	-0-	-54	-0-	551	3	15	9	N	14					167
04	540	N	359	-0-	-181	-0-	350	3	9	9	N	8					175

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	53	3	14	9	N	13	36	1			10
12	63	N	63	-0-	-0-	-0-	51	3	12	9	N	11					21
01	62	N	62	-0-	-0-	-0-	50	3	12	9	N	11					32
02	66	N	66	-0-	-0-	-0-	56	3	10	9	N	9					41
03	73	N	73	-0-	-0-	-0-	62	3	11	9	N	10	51	1			-0-
04	75	N	75	-0-	-0-	-0-	62	3	13	9	N	12					12

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

11	2281	X	611	-0-	-1670	-0-	15 22	1 9	574	3	Y	20					127
12	665	X	665	-0-	-0-	-0-	16 17	1 9	632	3	Y	15					142
01	588	N	588	-0-	-0-	-0-	15 20	1 9	553	3	Y	18					160
02	585	N	585	-0-	-0-	-0-	14 19	1 9	552	3	Y	17					177
03	678	N	678	-0-	-0-	-0-	16 22	1 9	640	3	Y	20	159	1			38
04	570	N	395	-0-	-175	-0-	14 13	1 9	368	3	Y	12					50

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

11	390	X	371	-0-	-19	-0-	361	2	10	9	N	9					57
12	434	X	423	-0-	-11	-0-	416	2	7	9	N	6					63
01	462	N	462	-0-	-0-	-0-	447	2	15	9	N	14					77
02	343	N	343	-0-	-0-	-0-	326	2	17	9	N	15					92
03	434	N	360	-0-	-74	-0-	354	2	6	9	N	5					97
04	450	N	353	-0-	-97	-0-	344	2	9	9	N	8					105

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

11	330	X	307	-0-	-23	-0-	301	2	6	9	N	5					83
12	341	X	313	-0-	-28	-0-	309	2	4	9	N	4					87
01	341	N	341	-0-	-0-	-0-	318	2	23	9	N	21					108
02	301	N	301	-0-	-0-	-0-	290	2	11	9	N	10					118
03	310	N	299	-0-	-11	-0-	297	2	2	9	N	2					120
04	330	N	308	-0-	-22	-0-	302	2	6	9	N	5					125

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

11	540	N	525	-0-	-15	-0-	5	1	520	2	Y	-0-					83
12	558	N	537	-0-	-21	-0-	5	1	532	2	Y	-0-					83
01	530	N	530	-0-	-0-	-0-	5	1	525	2	Y	-0-					83
02	504	N	406	-0-	-98	-0-	4 1	1 9	401	2	Y	1					84
03	527	N	185	-0-	-342	-0-	2	1	183	2	Y	-0-					84
04	510	N	449	-0-	-61	-0-	4 2	1 9	443	2	Y	2					86

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. //CONT.// 377075
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	1	1	55	2	Y	-0-					54
12	62	N	61	-0-	-1	-0-	1	1	60	2	Y	-0-					54
01	57	N	57	-0-	-0-	-0-	1	1	56	2	Y	-0-					54
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					54
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					54
04	60	N	58	-0-	-2	-0-	58	2			Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					77
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					77
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					77
02	112	N	82	-0-	-30	-0-	82	3			N	-0-					77
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					79
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					79
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					79
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					79
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					79
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	996	-0-	-24	-0-	996	2			N	-0-					-0-
12	1054	#	999	-0-	-55	-0-	999	2			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
02	924	N	905	-0-	-19	-0-	905	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	625	-0-	-125	-0-	625	2			N	-0-					102
12	682	N	669	-0-	-13	-0-	669	2			N	-0-					102
01	713	N	529	-0-	-184	-0-	529	2			N	-0-					102
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					102
03	682	N	571	-0-	-111	-0-	571	2			N	-0-					102
*04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	638	-0-	-112	-0-	638	2			N	-0-					90
12	713	N	672	-0-	-41	-0-	672	2			N	-0-					90
01	744	N	529	-0-	-215	-0-	529	2			N	-0-					90
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					90
*03	682	N	571	-0-	-111	-0-	571	2			N	-0-					90
*04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	163	-0-	-107	-0-	163	3			N	-0-					20
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					20
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					20
03	248	N	154	-0-	-94	-0-	154	3			N	-0-					20
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	418	3			N	-0-					31
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					31
01	434	N	407	-0-	-27	-0-	407	3			N	-0-					31
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					31
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					31
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					31

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	230	-0-	-220	-0-	230	3			N	-0-					21
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					21
01	527	N	364	-0-	-163	-0-	364	3			N	-0-					21
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					21
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					21
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					173
12	558	N	558	-0-	-0-	-0-	516	3	42	9	N	38	166	1			45
01	496	N	478	-0-	-18	-0-	469	3	9	9	N	8					53
02	518	N	518	-0-	-0-	-0-	506	3	12	9	N	11					64
03	558	N	458	-0-	-100	-0-	448	3	10	9	N	9					73
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					73

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	534	-0-	-156	-0-	534	3			N	-0-					-0-
12	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-
01	744	N	541	-0-	-203	-0-	541	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	188	-0-	-52	-0-	188	3			N	-0-					41
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					41
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					41
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					41
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					41
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					41

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-		-0-	-0-	442	3	20	9	N	18					42
12	400	N	400	-0-		-0-	-0-	380	3	20	9	N	18					60
01	372	N	372	-0-		-0-	-0-	366	3	6	9	N	5					65
02	479	N	479	-0-		-0-	-0-	475	3	4	9	N	4					69
03	544	N	544	-0-		-0-	-0-	533	3	11	9	N	10					79
04	429	N	429	-0-		-0-	-0-	416	3	13	9	N	12					91

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	290	-0-		-100	-0-	290	3			N	-0-					-0-
12	282	N	282	-0-		-0-	-0-	282	3			N	-0-					-0-
01	364	N	364	-0-		-0-	-0-	364	3			N	-0-					-0-
02	280	N	274	-0-		-6	-0-	274	3			N	-0-					-0-
03	311	N	311	-0-		-0-	-0-	311	3			N	-0-					-0-
04	375	N	375	-0-		-0-	-0-	375	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-		-0-	-0-	735	3	34	9	N	31					117
12	812	N	812	-0-		-0-	-0-	771	3	41	9	N	37					154
01	406	N	406	-0-		-0-	-0-	389	3	17	9	N	15					169
02	466	N	466	-0-		-0-	-0-	436	3	30	9	N	27	109	1			87
03	448	N	448	-0-		-0-	-0-	401	3	47	9	N	43					130
04	446	N	446	-0-		-0-	-0-	426	3	20	9	N	18	55	1			93

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-		-0-	-0-	79	3	8	9	N	7					107
12	124	N	101	-0-		-23	-0-	97	3	4	9	N	4					111
01	82	N	82	-0-		-0-	-0-	74	3	8	9	N	7					118
02	100	N	100	-0-		-0-	-0-	92	3	8	9	N	7					125
03	124	N	124	-0-		-0-	-0-	114	3	10	9	N	9					134
04	90	N	83	-0-		-7	-0-	75	3	8	9	N	7					141

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	464	-0-		-76	-0-	464	3			N	-0-					17
12	527	N	512	-0-		-15	-0-	512	3			N	-0-					17
01	496	N	466	-0-		-30	-0-	466	3			N	-0-					17
02	472	N	472	-0-		-0-	-0-	472	3			N	-0-					17
03	741	N	741	-0-		-0-	-0-	741	3			N	-0-					17
04	494	N	494	-0-		-0-	-0-	494	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	358	-0-		-92	-0-	358	3			N	-0-					20
12	472	N	472	-0-		-0-	-0-	472	3			N	-0-					20
01	403	N	391	-0-		-12	-0-	391	3			N	-0-					20
02	508	N	508	-0-		-0-	-0-	508	3			N	-0-					20
03	465	N	313	-0-		-152	-0-	313	3			N	-0-					20
04	390	N	47	-0-		-343	-0-	47	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	452	-0-		-238	-0-	438	3	14	9	Y	13					27
12	682	N	521	-0-		-161	-0-	513	3	8	9	Y	7					34
01	620	N	507	-0-		-113	-0-	499	3	8	9	Y	7					41
02	478	N	478	-0-		-0-	-0-	474	3	4	9	Y	4					45
03	705	N	705	-0-		-0-	-0-	697	3	8	9	Y	7					52
04	513	N	513	-0-		-0-	-0-	506	3	7	9	Y	6					58

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	601	3	15	9	N	14					51
12	496	N	479	-0-	-17	-0-	469	3	10	9	N	9					60
01	542	N	542	-0-	-0-	-0-	532	3	10	9	N	9					69
02	560	N	498	-0-	-62	-0-	488	3	10	9	N	9					78
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9					87
04	531	N	531	-0-	-0-	-0-	522	3	9	9	N	8					95

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	49	3	22	9	Y	20					34
12	121	N	121	-0-	-0-	-0-	109	3	12	9	Y	11					45
01	93	N	82	-0-	-11	-0-	70	3	12	9	Y	11					56
02	96	N	96	-0-	-0-	-0-	89	3	7	9	Y	6					62
03	178	N	178	-0-	-0-	-0-	167	3	11	9	Y	10					72
04	101	N	101	-0-	-0-	-0-	91	3	10	9	Y	9					81

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2018 - P/A 05/01/18

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	644	N	517	-0-	-127	-0-	517	2			N	-0-					-0-
03	744	N	461	-0-	-283	-0-	461	2			N	-0-					-0-
04	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1107	-0-	-93	-0-	1107	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1036	N	908	-0-	-128	-0-	908	3			N	-0-					-0-
03	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
04	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					-0-
03	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

11	847	N	847	-0-	-0-	-0-	80	1	767	2	N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	85	1	793	2	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	83	1	786	2	N	-0-					-0-
02	784	N	783	-0-	-1	-0-	77	1	706	2	N	-0-					-0-
03	868	N	850	-0-	-18	-0-	83	1	767	2	N	-0-					-0-
04	840	N	835	-0-	-5	-0-	77	1	758	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

11	478	N	478	-0-	-0-	-0-	41	1	437	2	Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	109	1	509	2	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	110	1	479	2	Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	69	1	434	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	89	1	488	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

11	390	N	322	-0-	-68	-0-	21	1	301	3	Y	-0-					1
12	235	N	235	-0-	-0-	-0-	16	1	218	3	Y	1					2
							1	9									
01	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-	1	1			1
02	349	N	349	-0-	-0-	-0-	21	1	327	3	Y	1					2
							1	9									
03	448	N	448	-0-	-0-	-0-	27	1	421	3	Y	-0-	1	1			1
*04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

11	246	N	246	-0-	-0-	-0-	21	1	225	2	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	202	1	43	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	47	1	206	2	Y	-0-					-0-
02	224	N	206	-0-	-18	-0-	28	1	178	2	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	29	1	184	2	Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	24	1	135	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

11	947	X	947	-0-	-0-	-0-	342	1	605	2	Y	-0-					-0-
12	981	X	981	-0-	-0-	-0-	351	1	630	2	Y	-0-					-0-
01	886	X	886	-0-	-0-	-0-	274	1	612	2	Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	402	1	565	2	Y	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	442	1	669	2	Y	-0-					-0-
*04	949	N	949	-0-	-0-	-0-	344	1	605	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1650	-0-	-30	-0-	156	1	1494	2	N	-0-			-0-
12	1661	N	1661	-0-	-0-	-0-	161	1	1500	2	N	-0-			-0-
01	1696	N	1696	-0-	-0-	-0-	163	1	1533	2	N	-0-			-0-
02	1540	N	1500	-0-	-40	-0-	148	1	1352	2	N	-0-			-0-
03	1674	N	1635	-0-	-39	-0-	160	1	1475	2	N	-0-			-0-
04	1650	N	1636	-0-	-14	-0-	150	1	1486	2	N	-0-			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1426	X	1426	-0-	-0-	-0-	123	1	1303	2	Y	-0-			-0-
12	1560	X	1560	-0-	-0-	-0-	275	1	1285	2	Y	-0-			-0-
01	1493	N	1493	-0-	-0-	-0-	279	1	1214	2	Y	-0-			-0-
02	1368	N	1368	-0-	-0-	-0-	188	1	1180	2	Y	-0-			-0-
03	1519	N	1519	-0-	-0-	-0-	210	1	1309	2	Y	-0-			-0-
*04	1484	N	1484	-0-	-0-	-0-	228	1	1256	2	Y	-0-			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	15	1	156	2	Y	-0-			-0-
12	203	N	203	-0-	-0-	-0-	36	1	167	2	Y	-0-			-0-
01	192	N	192	-0-	-0-	-0-	36	1	156	2	Y	-0-			-0-
02	168	N	152	-0-	-16	-0-	21	1	131	2	Y	-0-			-0-
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	27	1	149	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2041	N	868	-0-	-1173	-0-	41	1	827	2	Y	-0-			-0-
12	852	N	852	-0-	-0-	-0-	92	1	760	2	Y	-0-			-0-
01	833	N	833	-0-	-0-	-0-	42	1	791	2	Y	-0-			-0-
02	812	N	777	-0-	-35	-0-	43	1	734	2	Y	-0-			-0-
03	845	N	845	-0-	-0-	-0-	45	1	695	2	Y	-0-			-0-
							105	3							
04	810	N	800	-0-	-10	-0-	46	1	679	2	Y	-0-			-0-
							75	3							

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
03	8	N	7	-0-	-1	-0-	6	2	1	3	Y	-0-			-0-
*04	8	N	8	-0-	-0-	-0-	7	2	1	3	Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	19	1	206	2	Y	-0-			-0-
12	239	N	239	-0-	-0-	-0-	36	1	203	2	Y	-0-			-0-
01	242	N	242	-0-	-0-	-0-	40	1	202	2	Y	-0-			-0-
02	224	N	217	-0-	-7	-0-	25	1	192	2	Y	-0-			-0-
03	241	N	241	-0-	-0-	-0-	27	1	214	2	Y	-0-			-0-
04	240	N	232	-0-	-8	-0-	30	1	202	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1292	N	633	-0-	-659	-0-	30	1	603	2	Y	-0-			-0-
12	633	N	633	-0-	-0-	-0-	68	1	565	2	Y	-0-			-0-
01	617	N	617	-0-	-0-	-0-	31	1	586	2	Y	-0-			-0-
02	588	N	538	-0-	-50	-0-	30	1	508	2	Y	-0-			-0-
03	620	N	589	-0-	-31	-0-	32	1	484	2	Y	-0-			-0-
							73	3							
04	600	N	573	-0-	-27	-0-	33	1	486	2	Y	-0-			-0-
							54	3							

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

11	340	N	340	-0-	-0-	-0-	29	1	311	2	Y	-0-			-0-
12	379	N	379	-0-	-0-	-0-	67	1	312	2	Y	-0-			-0-
01	408	N	408	-0-	-0-	-0-	76	1	332	2	Y	-0-			-0-
02	352	N	352	-0-	-0-	-0-	48	1	304	2	Y	-0-			-0-
03	343	N	343	-0-	-0-	-0-	47	1	296	2	Y	-0-			-0-
04	390	N	308	-0-	-82	-0-	47	1	261	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

11	2585	N	912	-0-	-1673	-0-	79	1	833	2	Y	-0-			-0-
12	1056	N	1056	-0-	-0-	-0-	186	1	870	2	Y	-0-			-0-
01	1008	N	1008	-0-	-0-	-0-	188	1	820	2	Y	-0-			-0-
02	910	N	910	-0-	-0-	-0-	125	1	785	2	Y	-0-			-0-
03	1012	N	1012	-0-	-0-	-0-	140	1	872	2	Y	-0-			-0-
04	990	N	970	-0-	-20	-0-	149	1	821	2	Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

11	840	N	780	-0-	-60	-0-	74	1	706	2	N	-0-			-0-
12	627	N	627	-0-	-0-	-0-	61	1	566	2	N	-0-			-0-
01	599	N	599	-0-	-0-	-0-	57	1	542	2	N	-0-			-0-
02	862	N	862	-0-	-0-	-0-	85	1	777	2	N	-0-			-0-
03	1309	N	1309	-0-	-0-	-0-	128	1	1181	2	N	-0-			-0-
*04	879	N	879	-0-	-0-	-0-	81	1	798	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

11	244	N	244	-0-	-0-	-0-	21	1	223	2	Y	-0-			-0-
12	260	N	260	-0-	-0-	-0-	46	1	214	2	Y	-0-			-0-
01	256	N	256	-0-	-0-	-0-	48	1	208	2	Y	-0-			-0-
02	233	N	233	-0-	-0-	-0-	32	1	201	2	Y	-0-			-0-
03	266	N	266	-0-	-0-	-0-	37	1	229	2	Y	-0-			-0-
*04	249	N	249	-0-	-0-	-0-	38	1	211	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

11	668	N	522	-0-	-146	-0-	45	1	477	2	Y	-0-			-0-
12	561	N	561	-0-	-0-	-0-	99	1	462	2	Y	-0-			-0-
01	545	N	545	-0-	-0-	-0-	102	1	443	2	Y	-0-			-0-
02	479	N	479	-0-	-0-	-0-	66	1	413	2	Y	-0-			-0-
03	534	N	534	-0-	-0-	-0-	74	1	460	2	Y	-0-			-0-
04	540	N	516	-0-	-24	-0-	79	1	437	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

11	150	N	130	-0-	-20	-0-	12	1	118	2	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	13	1	123	2	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	12	1	109	2	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	13	1	117	2	N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

11	90	N	54	-0-	-36	-0-	5	1	49	2	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

11	447	N	447	-0-	-0-	-0-	161	1	286	2	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	166	1	298	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	127	1	284	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	163	1	230	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	212	1	320	2	Y	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	165	1	289	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

11	219	N	219	-0-	-0-	-0-	19	1	200	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	28	1	131	2	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	33	1	144	2	Y	-0-					-0-
02	196	N	115	-0-	-81	-0-	16	1	99	2	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

11	475	N	475	-0-	-0-	-0-	41	1	434	2	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	91	1	427	2	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	96	1	419	2	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	65	1	408	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	72	1	448	2	Y	-0-					-0-
04	510	N	496	-0-	-14	-0-	76	1	420	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

11	570	N	565	-0-	-5	-0-	53	1	512	2	N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	53	1	498	2	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	52	1	492	2	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	52	1	473	2	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	54	1	499	2	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	49	1	482	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	24	1	251	2	Y	-0-			-0-
12	396	N	396	-0-	-0-	-0-	70	1	326	2	Y	-0-			-0-
01	349	N	349	-0-	-0-	-0-	65	1	284	2	Y	-0-			-0-
02	279	N	279	-0-	-0-	-0-	38	1	241	2	Y	-0-			-0-
03	372	N	301	-0-	-71	-0-	42	1	259	2	Y	-0-			-0-
*04	385	N	385	-0-	-0-	-0-	59	1	326	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

11	1665	N	1665	-0-	-0-	-0-	157	1	1508	2	N	-0-			-0-
12	1739	N	1739	-0-	-0-	-0-	168	1	1571	2	N	-0-			-0-
01	1700	N	1700	-0-	-0-	-0-	163	1	1537	2	N	-0-			-0-
02	1568	N	1531	-0-	-37	-0-	151	1	1380	2	N	-0-			-0-
03	1736	N	1660	-0-	-76	-0-	162	1	1498	2	N	-0-			-0-
04	1650	N	1625	-0-	-25	-0-	149	1	1476	2	N	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

11	300	N	296	-0-	-4	-0-	28	1	268	2	N	-0-			-0-
12	301	N	301	-0-	-0-	-0-	29	1	272	2	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	29	1	275	2	N	-0-			-0-
02	280	N	264	-0-	-16	-0-	26	1	238	2	N	-0-			-0-
03	310	N	291	-0-	-19	-0-	28	1	263	2	N	-0-			-0-
04	300	N	283	-0-	-17	-0-	26	1	257	2	N	-0-			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

11	380	N	380	-0-	-0-	-0-	33	1	347	2	Y	-0-			-0-
12	394	N	394	-0-	-0-	-0-	69	1	325	2	Y	-0-			-0-
01	451	N	451	-0-	-0-	-0-	84	1	367	2	Y	-0-			-0-
02	399	N	399	-0-	-0-	-0-	55	1	344	2	Y	-0-			-0-
03	426	N	426	-0-	-0-	-0-	59	1	367	2	Y	-0-			-0-
04	420	N	359	-0-	-61	-0-	55	1	304	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

11	2490	X	2241	-0-	-249	-0-	212	1	2029	2	N	-0-			-0-
12	2573	X	2320	-0-	-253	-0-	224	1	2096	2	N	-0-			-0-
01	2254	N	2254	-0-	-0-	-0-	216	1	2038	2	N	-0-			-0-
02	2100	N	1981	-0-	-119	-0-	195	1	1786	2	N	-0-			-0-
03	2325	N	2283	-0-	-42	-0-	223	1	2060	2	N	-0-			-0-
04	2190	N	2168	-0-	-22	-0-	199	1	1969	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

11	617	N	617	-0-	-0-	-0-	58	1	559	2	N	-0-			-0-
12	587	N	587	-0-	-0-	-0-	57	1	530	2	N	-0-			-0-
01	637	N	637	-0-	-0-	-0-	61	1	576	2	N	-0-			-0-
02	588	N	570	-0-	-18	-0-	56	1	514	2	N	-0-			-0-
03	608	N	608	-0-	-0-	-0-	59	1	549	2	N	-0-			-0-
04	630	N	589	-0-	-41	-0-	54	1	535	2	N	-0-			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

11	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-			-0-
12	48	N	48	-0-	-0-	-0-	8	1	40	2	Y	-0-			-0-
01	T. A.		43	-0-	43	43	8	1	35	2	Y	-0-			-0-
02	T. A.		12	-0-	12	55	2	1	10	2	Y	-0-			-0-
03	103	X	48	-0-	-55	-0-	7	1	41	2	Y	-0-			-0-
*04	54	X	54	-0-	-0-	-0-	8	1	46	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	X	2862	-0-	-0-	-0-	247	1	2615	2	Y	-0-					-0-
12	3155	X	3155	-0-	-0-	-0-	556	1	2599	2	Y	-0-					-0-
01	3010	X	3010	-0-	-0-	-0-	562	1	2448	2	Y	-0-					-0-
02	2715	X	2715	-0-	-0-	-0-	373	1	2342	2	Y	-0-					-0-
03	3100	N	3116	-0-	16	16	430	1	2686	2	Y	-0-					-0-
*04	3000	N	3017	-0-	17	33	464	1	2553	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

11	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	56	1	261	2	Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	58	1	251	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	38	1	239	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	41	1	259	2	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	43	1	236	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

11	402	N	402	-0-	-0-	-0-	35	1	367	2	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	80	1	373	2	Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	80	1	350	2	Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	53	1	333	2	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	60	1	374	2	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

11	991	N	622	-0-	-369	-0-	54	1	568	2	Y	-0-					-0-
12	676	N	676	-0-	-0-	-0-	119	1	557	2	Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	125	1	543	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	82	1	513	2	Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	92	1	576	2	Y	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	100	1	549	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

11	179	N	179	-0-	-0-	-0-	15	1	164	2	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	34	1	157	2	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	33	1	145	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	24	1	151	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	28	1	155	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

11	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	14	1	66	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	16	1	69	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	10	1	62	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	11	1	71	2	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

11	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	34	1	161	2	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	35	1	154	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	23	1	146	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	27	1	166	2	Y	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	29	1	157	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	39	1	408	2	Y	-0-			-0-
12	489	N	489	-0-	-0-	-0-	86	1	403	2	Y	-0-			-0-
01	486	N	486	-0-	-0-	-0-	91	1	395	2	Y	-0-			-0-
02	445	N	445	-0-	-0-	-0-	61	1	384	2	Y	-0-			-0-
03	492	N	492	-0-	-0-	-0-	68	1	424	2	Y	-0-			-0-
*04	473	N	473	-0-	-0-	-0-	73	1	400	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

11	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-			-0-
12	275	N	275	-0-	-0-	-0-	48	1	227	2	Y	-0-			-0-
01	271	N	271	-0-	-0-	-0-	51	1	220	2	Y	-0-			-0-
02	243	N	243	-0-	-0-	-0-	33	1	210	2	Y	-0-			-0-
03	274	N	274	-0-	-0-	-0-	38	1	236	2	Y	-0-			-0-
*04	261	N	261	-0-	-0-	-0-	40	1	221	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

11	362	N	362	-0-	-0-	-0-	31	1	331	2	Y	-0-			-0-
12	391	N	391	-0-	-0-	-0-	69	1	322	2	Y	-0-			-0-
01	398	N	398	-0-	-0-	-0-	74	1	324	2	Y	-0-			-0-
02	355	N	355	-0-	-0-	-0-	49	1	306	2	Y	-0-			-0-
03	393	N	393	-0-	-0-	-0-	54	1	339	2	Y	-0-			-0-
*04	373	N	373	-0-	-0-	-0-	57	1	316	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

11	941	N	603	-0-	-338	-0-	52	1	551	2	Y	-0-			-0-
12	660	N	660	-0-	-0-	-0-	116	1	544	2	Y	-0-			-0-
01	660	N	660	-0-	-0-	-0-	123	1	537	2	Y	-0-			-0-
02	582	N	582	-0-	-0-	-0-	80	1	502	2	Y	-0-			-0-
03	666	N	666	-0-	-0-	-0-	92	1	574	2	Y	-0-			-0-
*04	636	N	636	-0-	-0-	-0-	98	1	538	2	Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-			-0-
02	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-			-0-
03	88	N	88	-0-	-0-	-0-	12	1	76	2	Y	-0-			-0-
*04	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

11	900	N	874	-0-	-26	-0-	83	1	791	2	N	-0-			-0-
12	922	N	922	-0-	-0-	-0-	89	1	833	2	N	-0-			-0-
01	918	N	918	-0-	-0-	-0-	88	1	830	2	N	-0-			-0-
02	827	N	827	-0-	-0-	-0-	81	1	746	2	N	-0-			-0-
03	930	N	827	-0-	-103	-0-	81	1	746	2	N	-0-			-0-
04	900	N	816	-0-	-84	-0-	75	1	741	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

11	300	N	233	-0-	-67	-0-	22	1	211	2	N	-0-			-0-
12	262	N	262	-0-	-0-	-0-	25	1	237	2	N	-0-			-0-
01	269	N	269	-0-	-0-	-0-	26	1	243	2	N	-0-			-0-
02	260	N	260	-0-	-0-	-0-	26	1	234	2	N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	28	1	259	2	N	-0-			-0-
04	270	N	248	-0-	-22	-0-	23	1	225	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	748	-0-	-122	-0-	71	1	677	2	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	75	1	701	2	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	76	1	716	2	N	-0-					-0-
02	700	N	656	-0-	-44	-0-	65	1	591	2	N	-0-					-0-
03	775	N	656	-0-	-119	-0-	64	1	592	2	N	-0-					-0-
04	780	N	717	-0-	-63	-0-	66	1	651	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	27	1	263	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	29	1	273	2	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	35	1	326	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	29	1	268	2	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	30	1	278	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	28	1	272	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1997	N	1997	-0-	-0-	-0-	189	1	1808	2	N	-0-					-0-
12	2073	N	2073	-0-	-0-	-0-	200	1	1873	2	N	-0-					-0-
01	2054	N	2054	-0-	-0-	-0-	197	1	1857	2	N	-0-					-0-
02	1876	N	1829	-0-	-47	-0-	180	1	1649	2	N	-0-					-0-
03	2077	N	1976	-0-	-101	-0-	193	1	1783	2	N	-0-					-0-
04	1980	N	1953	-0-	-27	-0-	179	1	1774	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	44	1	463	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	98	1	457	2	Y	-0-					-0-
01	545	N	545	-0-	-0-	-0-	102	1	443	2	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	67	1	418	2	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	75	1	468	2	Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	81	1	443	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	848	-0-	-22	-0-	80	1	768	2	Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	84	1	787	2	Y	-0-					-0-
01	885	N	885	-0-	-0-	-0-	85	1	800	2	Y	-0-					-0-
02	784	N	765	-0-	-19	-0-	75	1	690	2	Y	-0-					-0-
03	868	N	828	-0-	-40	-0-	81	1	747	2	Y	-0-					-0-
04	870	N	803	-0-	-67	-0-	74	1	729	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1204	-0-	-26	-0-	114	1	1090	2	N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	121	1	1129	2	N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	119	1	1126	2	N	-0-					-0-
02	1120	N	1103	-0-	-17	-0-	109	1	994	2	N	-0-					-0-
03	1240	N	1194	-0-	-46	-0-	117	1	1077	2	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	108	1	1073	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1257	-0-	-1743	1401	108	1	1149	2	Y	-0-					-0-
12	2771	N	1370	-0-	-1401	-0-	241	1	1129	2	Y	-0-					-0-
01	1367	N	1367	-0-	-0-	-0-	255	1	1112	2	Y	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	172	1	1078	2	Y	-0-					-0-
03	1383	N	1383	-0-	-0-	-0-	191	1	1192	2	Y	-0-					-0-
*04	1330	N	1330	-0-	-0-	-0-	205	1	1125	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	838	-0-	-32	-0-	79	1	759	2	N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	85	1	790	2	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	83	1	786	2	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	85	1	779	2	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	92	1	847	2	N	-0-					-0-
*04	913	N	913	-0-	-0-	-0-	84	1	829	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	30	1	290	2	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	31	1	293	2	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	35	1	333	2	N	-0-					-0-
02	308	N	302	-0-	-6	-0-	30	1	272	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	32	1	299	2	N	-0-					-0-
04	360	N	322	-0-	-38	-0-	30	1	292	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	24	1	229	2	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	22	1	205	2	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	19	1	175	2	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	20	1	179	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	23	1	210	2	N	-0-					-0-
04	180	N	112	-0-	-68	-0-	10	1	102	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	40	1	424	2	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	91	1	426	2	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	86	1	375	2	Y	-0-					-0-
02	420	N	330	-0-	-90	-0-	45	1	285	2	Y	-0-					-0-
03	465	N	375	-0-	-90	-0-	52	1	323	2	Y	-0-					-0-
04	450	N	345	-0-	-105	-0-	53	1	292	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	29	1	307	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	64	1	302	2	Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	68	1	296	2	Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	45	1	282	2	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	50	1	311	2	Y	-0-					-0-
04	360	N	343	-0-	-17	-0-	53	1	290	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	437	-0-	-13	-0-	41	1	396	2	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	43	1	400	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	42	1	398	2	N	-0-					-0-
02	420	N	403	-0-	-17	-0-	40	1	363	2	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	43	1	397	2	N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	40	1	391	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	X	757	-0-	-0-	-0-	65	1	692	2	Y	-0-					-0-
12	839	X	839	-0-	-0-	-0-	148	1	691	2	Y	-0-					-0-
01	824	N	824	-0-	-0-	-0-	154	1	670	2	Y	-0-					-0-
02	700	N	697	-0-	-3	-0-	96	1	601	2	Y	-0-					-0-
03	782	N	782	-0-	-0-	-0-	108	1	674	2	Y	-0-					-0-
04	810	N	723	-0-	-87	-0-	111	1	612	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	24	1	228	2	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	23	1	218	2	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	24	1	227	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	21	1	196	2	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	22	1	200	2	N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	24	1	234	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	68	1	648	2	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	71	1	665	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	70	1	662	2	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	65	1	595	2	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	70	1	643	2	N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	64	1	636	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	19	1	89	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	19	1	83	2	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	12	1	75	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	14	1	86	2	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	16	1	88	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	9	1	88	2	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	10	1	91	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	14	1	127	2	N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	139	1	1330	2	N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	129	1	1205	2	N	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	146	1	1372	2	N	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	135	1	1239	2	N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	144	1	1333	2	N	-0-					-0-
04	1470	N	1458	-0-	-12	-0-	134	1	1324	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	29	1	134	2	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	29	1	126	2	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	18	1	114	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	21	1	132	2	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	23	1	125	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	33	1	348	2	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	73	1	339	2	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	76	1	330	2	Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	50	1	316	2	Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	49	1	305	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	55	1	300	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	29	1	305	2	Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	32	1	318	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	64	1	278	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	45	1	283	2	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	48	1	302	2	Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	52	1	286	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	X	1114	-0-	-0-	-0-	96	1	1018	2	Y	-0-					-0-
12	1237	X	1237	-0-	-0-	-0-	218	1	1019	2	Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	226	1	985	2	Y	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	151	1	945	2	Y	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	167	1	1044	2	Y	-0-					-0-
*04	1157	N	1157	-0-	-0-	-0-	178	1	979	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	657	-0-	-350	-0-	31	1	626	2	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	62	1	508	2	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
02	616	N	410	-0-	-206	-0-	23	1	387	2	Y	-0-					-0-
03	558	N	366	-0-	-192	-0-	20	1	301	2	Y	-0-					-0-
							45	3									
*04	487	N	487	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-
							46	3									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2893	-0-	-437	-0-	273	1	2620	2	N	-0-					-0-
12	3441	X	2968	-0-	-473	-0-	287	1	2681	2	N	-0-					-0-
01	3100	X	2807	-0-	-293	-0-	269	1	2538	2	N	-0-					-0-
02	2800	X	2592	-0-	-208	-0-	255	1	2336	2	N	1	1	8			-0-
							1	9									
03	3069	X	2895	-0-	-174	-0-	283	1	2612	2	N	-0-					-0-
04	2880	X	2805	-0-	-75	-0-	258	1	2547	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

11	1179	N	1179	-0-	-0-	-0-	111	1	1068	2	N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	118	1	1099	2	N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	111	1	1045	2	N	-0-					-0-
02	1092	N	1075	-0-	-17	-0-	106	1	969	2	N	-0-					-0-
03	1209	N	1133	-0-	-76	-0-	111	1	1022	2	N	-0-					-0-
*04	1131	N	1131	-0-	-0-	-0-	104	1	1027	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

11	560	N	560	-0-	-0-	-0-	26	1	534	2	N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	62	1	511	2	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	29	1	535	2	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	30	1	502	2	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	33	1	503	2	N	-0-					-0-
							76	3									
*04	572	N	572	-0-	-0-	-0-	33	1	485	2	N	-0-					-0-
							54	3									

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

11	1334	N	1334	-0-	-0-	-0-	126	1	1208	2	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	127	1	1190	2	N	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	134	1	1266	2	N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	125	1	1142	2	N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	131	1	1212	2	N	-0-					-0-
04	1350	N	1320	-0-	-30	-0-	121	1	1199	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

11	1050	N	1002	-0-	-48	-0-	95	1	907	2	N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	100	1	930	2	N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	96	1	908	2	N	-0-					-0-
02	924	N	922	-0-	-2	-0-	91	1	831	2	N	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	99	1	914	2	N	-0-					-0-
*04	1026	N	1026	-0-	-0-	-0-	94	1	932	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1230	N	1225	-0-	-5	-0-	116	1	1109	2	N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	118	1	1100	2	N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	103	1	973	2	N	-0-					-0-
02	1148	N	1043	-0-	-105	-0-	103	1	940	2	N	-0-					-0-
03	1209	N	1004	-0-	-205	-0-	98	1	906	2	N	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	101	1	995	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	44	1	79	2	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	45	1	82	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	38	1	86	2	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	56	1	79	2	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	48	1	73	2	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	35	1	62	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	62	1	596	2	N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	61	1	566	2	N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	62	1	585	2	N	-0-					-0-
02	616	N	538	-0-	-78	-0-	53	1	485	2	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	64	1	589	2	N	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	60	1	595	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1140	N	653	-0-	-487	-0-	31	1	622	2	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	24	1	194	2	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	30	1	468	2	N	-0-					-0-
							70	3									
*04	1309	N	1309	-0-	-0-	-0-	75	1	1111	2	N	-0-					-0-
							123	3									

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	570	N	524	-0-	-46	-0-	50	1	474	2	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	55	1	516	2	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	42	1	394	2	N	-0-					-0-
02	476	N	373	-0-	-103	-0-	37	1	336	2	N	-0-					-0-
03	558	N	370	-0-	-188	-0-	36	1	334	2	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	35	1	345	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1230	N	1228	-0-	-2	-0-	116	1	1112	2	N	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	117	1	1095	2	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	118	1	1107	2	N	-0-					-0-
02	1148	N	1137	-0-	-11	-0-	112	1	1025	2	N	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	117	1	1084	2	N	-0-					-0-
04	1200	N	1180	-0-	-20	-0-	108	1	1072	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	42	1	848	2	N	-0-			-0-
12	927	N	927	-0-	-0-	-0-	100	1	827	2	N	-0-			-0-
01	955	N	955	-0-	-0-	-0-	48	1	907	2	N	-0-			-0-
02	840	N	821	-0-	-19	-0-	46	1	775	2	N	-0-			-0-
03	930	N	916	-0-	-14	-0-	49	1	754	2	N	-0-			-0-
							113	3							
04	930	N	873	-0-	-57	-0-	50	1	741	2	N	-0-			-0-
							82	3							

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-			-0-
12	460	N	460	-0-	-0-	-0-	50	1	410	2	N	-0-			-0-
01	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-			-0-
02	448	N	433	-0-	-15	-0-	24	1	409	2	N	-0-			-0-
03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-			-0-
							58	3							
*04	430	N	430	-0-	-0-	-0-	25	1	365	2	N	-0-			-0-
							40	3							

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	858	N	498	-0-	-360	-0-	23	1	475	2	Y	-0-			-0-
12	653	N	653	-0-	-0-	-0-	71	1	582	2	Y	-0-			-0-
01	548	N	548	-0-	-0-	-0-	28	1	520	2	Y	-0-			-0-
02	489	N	489	-0-	-0-	-0-	27	1	462	2	Y	-0-			-0-
03	651	N	563	-0-	-88	-0-	30	1	463	2	Y	-0-			-0-
							70	3							
*04	575	N	575	-0-	-0-	-0-	33	1	488	2	Y	-0-			-0-
							54	3							

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	2697	-0-	-303	-0-	126	1	2571	2	N	-0-			-0-
12	3007	X	2915	-0-	-92	-0-	315	1	2600	2	N	-0-			-0-
01	2914	X	2868	-0-	-46	-0-	145	1	2723	2	N	-0-			-0-
02	2604	X	2350	-0-	-254	-0-	131	1	2219	2	N	-0-			-0-
03	2914	X	2618	-0-	-296	-0-	140	1	2154	2	N	-0-			-0-
							324	3							
04	2820	X	2714	-0-	-106	-0-	156	1	2304	2	N	-0-			-0-
							254	3							

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	35	1	720	2	N	-0-			-0-
12	752	N	752	-0-	-0-	-0-	81	1	671	2	N	-0-			-0-
01	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-			-0-
02	700	N	579	-0-	-121	-0-	32	1	547	2	N	-0-			-0-
03	744	N	653	-0-	-91	-0-	35	1	537	2	N	-0-			-0-
							81	3							
*04	633	N	633	-0-	-0-	-0-	36	1	538	2	N	-0-			-0-
							59	3							

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	334	-0-	-643	-0-	29	1	305	2	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	62	1	292	2	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	96	1	419	2	Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	170	1	1069	2	Y	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	165	1	1028	2	Y	-0-					-0-
*04	733	N	733	-0-	-0-	-0-	113	1	620	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1639	N	788	-0-	-851	-0-	68	1	720	2	Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	122	1	678	2	Y	-0-					-0-
01	702	N	702	-0-	-0-	-0-	115	1	587	2	Y	-0-					-0-
02	728	N	720	-0-	-8	-0-	83	1	637	2	Y	-0-					-0-
03	865	N	865	-0-	-0-	-0-	98	1	767	2	Y	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	90	1	607	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	N	1080	-0-	-1865	-0-	93	1	987	2	Y	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	202	1	947	2	Y	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	208	1	909	2	Y	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	141	1	884	2	Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	156	1	976	2	Y	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	167	1	918	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	44	1	469	2	Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	97	1	453	2	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	99	1	433	2	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	67	1	420	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	77	1	478	2	Y	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	82	1	450	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	17	1	178	2	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	38	1	180	2	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	38	1	164	2	Y	-0-					-0-
02	196	N	175	-0-	-21	-0-	24	1	151	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	29	1	180	2	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	30	1	166	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-			-0-
12	203	N	203	-0-	-0-	-0-	31	1	172	2	Y	-0-			-0-
01	203	N	203	-0-	-0-	-0-	33	1	170	2	Y	-0-			-0-
02	196	N	191	-0-	-5	-0-	22	1	169	2	Y	-0-			-0-
03	220	N	220	-0-	-0-	-0-	25	1	195	2	Y	-0-			-0-
*04	214	N	214	-0-	-0-	-0-	28	1	186	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	23	1	240	2	Y	-0-			-0-
12	282	N	282	-0-	-0-	-0-	50	1	232	2	Y	-0-			-0-
01	275	N	275	-0-	-0-	-0-	51	1	224	2	Y	-0-			-0-
02	254	N	254	-0-	-0-	-0-	35	1	219	2	Y	-0-			-0-
03	287	N	287	-0-	-0-	-0-	40	1	247	2	Y	-0-			-0-
*04	272	N	272	-0-	-0-	-0-	42	1	230	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	26	1	123	2	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	28	1	121	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	18	1	115	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	21	1	131	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	22	1	121	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
01	775	N	591	-0-	-184	-0-	591	2			N	-0-					-0-
02	756	N	597	-0-	-159	-0-	597	2			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	745	-0-	-125	-0-	745	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	631	-0-	-179	-0-	631	2			N	-0-					-0-
12	806	N	776	-0-	-30	-0-	776	2			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-
02	588	N	582	-0-	-6	-0-	582	2			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1218	-0-	-42	-0-	1218	2			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					-0-
04	1350	N	995	-0-	-355	-0-	995	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

11	840	N	617	-0-	-223	-0-	617	2			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
03	961	N	784	-0-	-177	-0-	784	2			N	-0-					-0-
04	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
02	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
01	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
02	1008	N	908	-0-	-100	-0-	908	2			N	-0-					-0-
03	1085	N	960	-0-	-125	-0-	960	2			N	-0-					-0-
04	960	N	870	-0-	-90	-0-	870	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
02	1036	N	871	-0-	-165	-0-	871	2			N	-0-					-0-
03	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					-0-
04	1020	N	855	-0-	-165	-0-	855	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

11	1890	N	1688	-0-	-202	-0-	1688	2			N	-0-					-0-
12	1767	N	1707	-0-	-60	-0-	1707	2			N	-0-					-0-
01	1643	N	1609	-0-	-34	-0-	1609	2			N	-0-					-0-
02	1568	N	1538	-0-	-30	-0-	1538	2			N	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1560	N	1254	-0-	-306	-0-	1254	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
01	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
02	700	N	563	-0-	-137	-0-	563	2			N	-0-					-0-
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
04	600	N	463	-0-	-137	-0-	463	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	868	N	756	-0-	-112	-0-	756	2			N	-0-					-0-
02	1008	N	658	-0-	-350	-0-	658	2			N	-0-					-0-
03	1023	N	764	-0-	-259	-0-	764	2			N	-0-					-0-
*04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1152	-0-	-108	-0-	1152	2			N	-0-					-0-
12	1178	N	1051	-0-	-127	-0-	1051	2			N	-0-					-0-
01	1085	N	499	-0-	-586	-0-	499	2			N	-0-					-0-
02	1064	N	896	-0-	-168	-0-	896	2			N	-0-					-0-
03	1054	N	1013	-0-	-41	-0-	1013	2			N	-0-					-0-
*04	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	9	1	28	2	N	-0-					4
12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					4
01	24	N	24	-0-	-0-	-0-	4	1	20	2	N	-0-					4
02	26	N	26	-0-	-0-	-0-	5	1	21	2	N	-0-					4
03	25	N	25	-0-	-0-	-0-	6	1	19	2	N	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	12	1	36	2	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	7	1	27	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	8	1	24	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	205	1	608	2	N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	65	1	556	2	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	98	1	452	2	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	120	1	457	2	N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	131	1	415	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	625	-0-	-95	-0-	61	1	564	3	N	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	112	1	1032	3	N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	130	1	951	3	N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	1705	N	1705	-0-	-0-	-0-	165	1	1540	3	N	-0-					-0-
*04	1449	N	1449	-0-	-0-	-0-	166	1	1283	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	735	-0-	-225	-0-	735	2			N	-0-					-0-
12	837	N	626	-0-	-211	-0-	626	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2027	-0-	-163	-0-	2027	2			N	-0-					-0-
12	1922	N	1235	-0-	-687	-0-	1235	2			N	-0-					-0-
01	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
02	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
03	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
*04	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					6
12	124	N	54	-0-	-70	-0-	54	2			N	-0-					6
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					6
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					6
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					6
04	90	N	-0-	-0-	-90	-0-					N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					42
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					42
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					42
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					42
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					42
04	90	N	-0-	-0-	-90	-0-					N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0- B	-0-	10	2	1	9	Y	1					194
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					194
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					194

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4153	X	4153	-0-	-0-	-0-	4	1	4149	3	Y	-0-					-0-
12	4154	X	3990	-0-	-164	-0-	3	1	3987	3	Y	-0-					-0-
01	4216	X	4029	-0-	-187	-0-	4	1	4025	3	Y	-0-					-0-
02	3864	X	3741	-0-	-123	-0-	6	1	3735	3	Y	-0-					-0-
03	4278	X	4267	-0-	-11	-0-	4248	3	19	4	Y	-0-					-0-
*04	4357	X	4357	-0-	-0-	-0-	4357	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	X	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
12	1754	X	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
01	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
02	1815	N	1815	-0-	-0-	-0-	1796	3	19	9	Y	17	15	0			2
03	2095	N	2095	-0-	-0-	-0-	2065	3	30	9	Y	27	27	0			2
*04	2056	N	2056	-0-	-0-	-0-	2028	3	28	9	Y	25	23	0			4

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

11	5443	X	5443	-0-	-0-	-0-	9	1	5410	3	Y	22	21	0			2
							24	9									
12	5391	X	5391	-0-	-0-	-0-	13	1	5353	3	Y	23	22	0			3
							25	9									
01	7068	X	5333	-0-	-1735	-0-	5307	3	26	9	Y	24	25	0			2
02	6384	X	4543	-0-	-1841	-0-	8	1	4534	3	Y	1	3	0			-0-
							1	9									
03	6231	X	5334	-0-	-897	-0-	5334	3			Y	-0-					-0-
04	5430	X	4349	-0-	-1081	-0-	4349	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

11	1350	N	1134	-0-	-216	-0-	2	1	1108	3	Y	22	22	0			2
							24	9									
12	1302	N	1125	-0-	-177	-0-	3	1	1097	3	Y	23	22	0			3
							25	9									
01	1240	N	1164	-0-	-76	-0-	1138	3	26	9	Y	24	25	0			2
02	1064	N	1001	-0-	-63	-0-	2	1	988	3	Y	10	11	0			1
							11	9									
03	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-	1	0			-0-
*04	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

11	3782	X	3782	-0-	-0-	-0-	3	1	3775	3	Y	4	5	0			-0-
							4	9									
12	3825	X	3825	-0-	-0-	-0-	3	1	3822	3	Y	-0-					-0-
01	3823	X	3823	-0-	-0-	-0-	4	1	3819	3	Y	-0-					-0-
02	3603	X	3603	-0-	-0-	-0-	6	1	3597	3	Y	-0-					-0-
03	4224	X	4224	-0-	-0-	-0-	4205	3	19	4	Y	-0-					-0-
*04	3918	X	3918	-0-	-0-	-0-	3918	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

11	2647	N	2647	-0-	-0-	-0-	2	1	2645	3	Y	-0-					-0-
12	2642	N	2642	-0-	-0-	-0-	2	1	2640	3	Y	-0-					-0-
01	2660	N	2660	-0-	-0-	-0-	3	1	2657	3	Y	-0-					-0-
02	2400	N	2400	-0-	-0-	-0-	4	1	2396	3	Y	-0-					-0-
03	2510	N	2510	-0-	-0-	-0-	2499	3	11	4	Y	-0-					-0-
*04	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3856	-0-	-584	-0-	6	1	3826	3	Y	22	22	0			2
							24	9									
12	4681	X	3819	-0-	-862	-0-	9	1	3785	3	Y	23	22	0			3
							25	9									
01	4681	X	3664	-0-	-1017	-0-	3657	3	7	9	Y	6	8	0			1
02	4228	X	3131	-0-	-1097	-0-	6	1	3125	3	Y	-0-	1	0			-0-
03	4340	X	3460	-0-	-880	-0-	3460	3			Y	-0-					-0-
04	3870	X	3584	-0-	-286	-0-	3584	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3313	X	3313	-0-	-0-	-0-	3	1	3310	3	Y	-0-					-0-
12	3219	X	3219	-0-	-0-	-0-	2	1	3217	3	Y	-0-					-0-
01	3627	X	3209	-0-	-418	-0-	3	1	3206	3	Y	-0-					-0-
02	3276	X	2986	-0-	-290	-0-	5	1	2981	3	Y	-0-					-0-
03	3627	X	2973	-0-	-654	-0-	2960	3	13	4	Y	-0-					-0-
04	3300	X	2699	-0-	-601	-0-	2699	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	860	-0-	-160	-0-	1	1	859	3	Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	2	1	851	3	Y	-0-					-0-
01	1054	X	823	-0-	-231	-0-	823	3			Y	-0-					-0-
02	840	X	723	-0-	-117	-0-	1	1	722	3	Y	-0-					-0-
03	930	X	865	-0-	-65	-0-	865	3			Y	-0-					-0-
04	870	X	778	-0-	-92	-0-	778	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1518	-0-	-1032	-0-	1518	3			Y	-0-					-0-
12	2387	X	1481	-0-	-906	-0-	1481	3			Y	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			Y	-0-					-0-
02	1428	N	1417	-0-	-11	-0-	1417	3			Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
04	1590	N	1482	-0-	-108	-0-	1482	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	3	1	1899	3	Y	22	22	0			2
							24	9									
12	1984	N	1910	-0-	-74	-0-	4	1	1881	3	Y	23	22	0			3
							25	9									
01	2294	N	1908	-0-	-386	-0-	1897	3	11	9	Y	10	12	0			1
02	1792	N	1674	-0-	-118	-0-	3	1	1671	3	Y	-0-	1	0			-0-
03	1953	N	1953	-0-	-0-	-0-	1953	3			Y	-0-					-0-
*04	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5458	X	5458	-0-	-0-	-0-	9	1	5425	3	Y	22	22	0			2
							24	9									
12	5368	X	5368	-0-	-0-	-0-	13	1	5330	3	Y	23	22	0			3
							25	9									
01	6944	X	5267	-0-	-1677	-0-	5259	3	8	9	Y	7	9	0			1
02	6272	X	4387	-0-	-1885	-0-	8	1	4379	3	Y	-0-	1	0			-0-
03	6324	X	5292	-0-	-1032	-0-	5292	3			Y	-0-					-0-
*04	5631	X	5631	-0-	-0-	-0-	5631	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	8270	-0-	-1330	-0-	14	1	8222	3	Y	31	31	0			3
							34	9									
12	10075	X	8196	-0-	-1879	-0-	19	1	8152	3	Y	23	23	0			3
							25	9									
01	10075	X	7843	-0-	-2232	-0-	7817	3	26	9	Y	24	25	0			2
02	9100	X	6459	-0-	-2641	-0-	12	1	6443	3	Y	4	6	0			-0-
							4	9									
03	9238	X	7707	-0-	-1531	-0-	7707	3			Y	-0-					-0-
04	8280	X	8006	-0-	-274	-0-	8006	3			Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2254	X	2254	-0-	-0-	-0-	2254	3			Y	-0-	1	0			-0-
12	2192	X	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
01	2759	N	2208	-0-	-551	-0-	2208	3			Y	-0-					-0-
02	2100	N	1761	-0-	-339	-0-	1761	3			Y	-0-					-0-
03	2201	N	2195	-0-	-6	-0-	2195	3			Y	-0-					-0-
*04	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	941	-0-	-79	-0-	2	1	939	3	Y	-0-					-0-
12	1085	N	920	-0-	-165	-0-	2	1	918	3	Y	-0-					-0-
01	1054	N	914	-0-	-140	-0-	914	3			Y	-0-					-0-
02	868	N	796	-0-	-72	-0-	1	1	795	3	Y	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
*04	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1179	3	23	9	Y	21	19	0			2
01	1377	N	1377	-0-	-0-	-0-	1337	3	40	9	Y	36	33	0			5
02	1417	N	1417	-0-	-0-	-0-	1388	3	29	9	Y	26	28	0			3
03	1910	N	1910	-0-	-0-	-0-	1880	3	30	9	Y	27	28	0			2
*04	1593	N	1593	-0-	-0-	-0-	1567	3	26	9	Y	24	22	0			4

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1718	-0-	-412	-0-	3	1	1691	3	Y	22	22	0			2
							24	9									
12	2201	X	1686	-0-	-515	-0-	4	1	1657	3	Y	23	22	0			3
							25	9									
01	1984	N	1514	-0-	-470	-0-	1513	3	1	9	Y	1	4	0			-0-
02	1596	N	1254	-0-	-342	-0-	2	1	1252	3	Y	-0-					-0-
03	1674	N	769	-0-	-905	-0-	769	3			Y	-0-					-0-
04	1470	N	791	-0-	-679	-0-	791	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1169	-0-	-1111	-0-	1169	3			Y	-0-					-0-
12	2418	N	1449	-0-	-969	-0-	1449	3			Y	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	1792	3	15	9	Y	14	12	0			2
02	1532	N	1532	-0-	-0-	-0-	1511	3	21	9	Y	19	19	0			2
03	1765	N	1765	-0-	-0-	-0-	1735	3	30	9	Y	27	27	0			2
04	1740	N	1715	-0-	-25	-0-	1689	3	26	9	Y	24	22	0			4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2818	-0-	-422	-0-	2818	3			Y	-0-					-0-
12	3472	X	2543	-0-	-929	-0-	2543	3			Y	-0-					-0-
01	3472	X	2341	-0-	-1131	-0-	2341	3			Y	-0-					-0-
02	3136	X	1942	-0-	-1194	-0-	1942	3			Y	-0-					-0-
03	3131	X	2274	-0-	-857	-0-	2274	3			Y	-0-					-0-
04	2820	X	1976	-0-	-844	-0-	1976	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1427	-0-	-403	-0-	2	1	1418	3	Y	6	7	0			1
							7	9									
12	1891	X	1414	-0-	-477	-0-	3	1	1411	3	Y	-0-	1	0			-0-
01	1612	N	1420	-0-	-192	-0-	1420	3			Y	-0-					-0-
02	1344	N	1250	-0-	-94	-0-	2	1	1248	3	Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
*04	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4150	-0-	-80	-0-	4	1	4146	3	Y	-0-					-0-
12	4371	X	4128	-0-	-243	-0-	3	1	4125	3	Y	-0-					-0-
01	4371	X	4070	-0-	-301	-0-	4	1	4066	3	Y	-0-					-0-
02	3948	X	3853	-0-	-95	-0-	6	1	3847	3	Y	-0-					-0-
03	4501	X	4501	-0-	-0-	-0-	4481	3	20	4	Y	-0-					-0-
04	4140	X	4085	-0-	-55	-0-	4085	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	523	-0-	-647	-0-	523	3			Y	-0-					-0-
12	1209	X	641	-0-	-568	-0-	641	3			Y	-0-					-0-
01	1209	X	707	-0-	-502	-0-	707	3			Y	-0-					-0-
02	924	X	562	-0-	-362	-0-	562	3			Y	-0-					-0-
03	899	X	684	-0-	-215	-0-	684	3			Y	-0-					-0-
04	690	X	670	-0-	-20	-0-	670	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1742	-0-	-388	-0-	3	1	1714	3	Y	23	23	0			2
							25	9									
12	2232	N	1686	-0-	-546	-0-	4	1	1657	3	Y	23	22	0			3
							25	9									
01	1953	N	1613	-0-	-340	-0-	1596	3	17	9	Y	15	16	0			2
02	1624	N	1418	-0-	-206	-0-	3	1	1413	3	Y	2	4	0			-0-
							2	9									
03	1674	N	1638	-0-	-36	-0-	1638	3			Y	-0-					-0-
*04	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6092	X	6092	-0-	-0-	-0-	10	1	6058	3	Y	22	22	0			2
							24	9									
12	5974	X	5974	-0-	-0-	-0-	14	1	5935	3	Y	23	22	0			3
							25	9									
01	8153	X	5866	-0-	-2287	-0-	5847	3	19	9	Y	17	18	0			2
02	7364	X	5004	-0-	-2360	-0-	9	1	4989	3	Y	5	6	0			1
							6	9									
03	7192	X	5853	-0-	-1339	-0-	5853	3			Y	-0-	1	0			-0-
*04	6198	X	6198	-0-	-0-	-0-	6198	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4130	-0-	-160	-0-	4	1	4126	3	Y	-0-					-0-
12	4185	X	3935	-0-	-250	-0-	3	1	3932	3	Y	-0-					-0-
01	4743	X	4098	-0-	-645	-0-	4	1	4094	3	Y	-0-					-0-
02	4284	X	3911	-0-	-373	-0-	6	1	3905	3	Y	-0-					-0-
03	4743	X	4351	-0-	-392	-0-	4332	3	19	4	Y	-0-					-0-
04	4140	X	4077	-0-	-63	-0-	4077	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1426	-0-	-284	-0-	1426	3			Y	-0-					-0-
12	1767	X	1442	-0-	-325	-0-	1442	3			Y	-0-					-0-
01	1798	X	1699	-0-	-99	-0-	1699	3			Y	-0-					-0-
02	1624	X	1424	-0-	-200	-0-	1424	3			Y	-0-					-0-
03	1798	X	1620	-0-	-178	-0-	1620	3			Y	-0-					-0-
04	1650	X	1495	-0-	-155	-0-	1495	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	697	-0-	-143	-0-	1	1	672	3	Y	22	22	0			2
							24	9									
12	868	N	721	-0-	-147	-0-	2	1	694	3	Y	23	22	0			3
							25	9									
01	775	N	703	-0-	-72	-0-	677	3	26	9	Y	24	25	0			2
02	644	N	617	-0-	-27	-0-	1	1	603	3	Y	12	13	0			1
							13	9									
03	730	N	730	-0-	-0-	-0-	730	3			Y	-0-	1	0			-0-
*04	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2024	-0-	-346	-0-	3	1	2021	3	Y	-0-					-0-
12	2511	X	1998	-0-	-513	-0-	5	1	1993	3	Y	-0-					-0-
01	2294	N	1890	-0-	-404	-0-	1877	3	13	9	Y	12	11	0			1
02	1876	N	1463	-0-	-413	-0-	3	1	1436	3	Y	22	21	0			2
							24	9									
03	1984	N	1605	-0-	-379	-0-	1601	3	4	9	Y	4	6	0			-0-
04	1830	N	1646	-0-	-184	-0-	1646	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	1	1	737	3	Y	23	22	0			2
							25	9									
12	806	N	766	-0-	-40	-0-	2	1	739	3	Y	23	22	0			3
							25	9									
01	782	N	782	-0-	-0-	-0-	776	3	6	9	Y	5	7	0			1
02	700	N	618	-0-	-82	-0-	1	1	617	3	Y	-0-	1	0			-0-
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
*04	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1704	-0-	-156	-0-	1704	3			Y	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-
01	2119	N	2119	-0-	-0-	-0-	2119	3			Y	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
*04	1896	N	1896	-0-	-0-	-0-	1896	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	394	-0-	-116	-0-	394	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	900	3	30	9	Y	27	29	0			3
12	1079	N	1079	-0-	-0-	-0-	1078	3	1	9	Y	1	4	0			-0-
01	1230	N	1230	-0-	-0-	-0-	1213	3	17	9	Y	15	13	0			2
02	984	N	984	-0-	-0-	-0-	963	3	21	9	Y	19	19	0			2
03	943	N	943	-0-	-0-	-0-	913	3	30	9	Y	27	27	0			2
04	840	N	781	-0-	-59	-0-	755	3	26	9	Y	24	22	0			4

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1232	-0-	-208	-0-	2	1	1217	3	Y	12	13	0			1
							13	9									
12	1519	N	1235	-0-	-284	-0-	3	1	1232	3	Y	-0-	1	0			-0-
01	1333	N	1219	-0-	-114	-0-	1196	3	23	9	Y	21	19	0			2
02	1148	N	1074	-0-	-74	-0-	2	1	1060	3	Y	11	12	0			1
							12	9									
03	1240	N	1079	-0-	-161	-0-	1079	3			Y	-0-	1	0			-0-
04	1170	N	1101	-0-	-69	-0-	1101	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	948	-0-	-102	-0-	948	3			Y	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1280	3	97	9	Y	88	78	0			10
01	14B2	EXT	1793	-0-	1793	1793	1713	3	80	9	Y	73	72	0			11
02	14B2	EXT	1510	-0-	1510	3303	1466	3	44	9	Y	40	46	0			5
03	14B2	EXT	1891	-0-	1891	5194	1856	3	35	9	Y	32	34	0			3
*04	6908	X	1714	-0-	-5194	-0-	1664	3	50	9	Y	45	40	0			8

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	929	-0-	-181	-0-	2	1	915	3	Y	11	12	0			1
							12	9									
12	1116	N	920	-0-	-196	-0-	2	1	918	3	Y	-0-	1	0			-0-
01	1023	N	900	-0-	-123	-0-	900	3			Y	-0-					-0-
02	868	N	796	-0-	-72	-0-	1	1	780	3	Y	14	12	0			2
							15	9									
03	930	N	926	-0-	-4	-0-	919	3	7	9	Y	6	7	0			1
04	870	N	497	-0-	-373	-0-	497	3			Y	-0-	1	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/14/2017

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

11	750	N	587	-0-	-163	-0-	587	3			Y	-0-					-0-
12	930	N	752	-0-	-178	-0-	752	3			Y	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
04	870	N	791	-0-	-79	-0-	791	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

11	1110	N	553	-0-	-557	-0-	553	3			Y	-0-					-0-
12	1240	N	699	-0-	-541	-0-	699	3			Y	-0-					-0-
01	1085	N	775	-0-	-310	-0-	775	3			Y	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
04	750	N	652	-0-	-98	-0-	652	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

11	1710	N	1391	-0-	-319	-0-	2	1	1364	3	Y	23	22	0			2
							25	9									
12	1798	N	1349	-0-	-449	-0-	3	1	1321	3	Y	23	22	0			3
							25	9									
01	1581	N	1329	-0-	-252	-0-	1303	3	26	9	Y	24	25	0			2
02	1288	N	1122	-0-	-166	-0-	2	1	1111	3	Y	8	9	0			1
							9	9									
03	1364	N	1237	-0-	-127	-0-	1237	3			Y	-0-	1	0			-0-
*04	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

11	540	N	522	-0-	-18	-0-	522	3			Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
04	750	N	720	-0-	-30	-0-	720	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

11	1860	X	1650	-0-	-210	-0-	1	1	1649	3	Y	-0-					-0-
12	1733	X	1733	-0-	-0-	-0-	1	1	1732	3	Y	-0-					-0-
01	1787	N	1787	-0-	-0-	-0-	2	1	1785	3	Y	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	3	1	1683	3	Y	-0-					-0-
03	1736	N	1139	-0-	-597	-0-	1134	3	5	4	Y	-0-					-0-
04	1740	N	938	-0-	-802	-0-	938	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

11	2840	X	2840	-0-	-0-	-0-	3	1	2837	3	Y	-0-					-0-
12	2790	X	2779	-0-	-11	-0-	2	1	2777	3	Y	-0-					-0-
01	2821	N	2806	-0-	-15	-0-	3	1	2803	3	Y	-0-					-0-
02	2584	N	2584	-0-	-0-	-0-	4	1	2580	3	Y	-0-					-0-
03	3065	N	3065	-0-	-0-	-0-	3051	3	14	4	Y	-0-					-0-
*04	2866	N	2866	-0-	-0-	-0-	2866	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

11	900	N	568	-0-	-332	-0-	568	3			Y	-0-					-0-
12	1209	N	591	-0-	-618	-0-	591	3			Y	-0-					-0-
01	961	N	713	-0-	-248	-0-	713	3			Y	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-	2	0			-0-
12	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
01	1488	N	1408	-0-	-80	-0-	1396	3	12	9	Y	11	9	0			2
02	1106	N	1106	-0-	-0-	-0-	1095	3	11	9	Y	10	11	0			1
03	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-	1	0			-0-
04	1350	N	1108	-0-	-242	-0-	1108	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	1	1	543	3	Y	28	28	0			3
							31	9									
12	601	N	601	-0-	-0-	-0-	1	1	574	3	Y	24	24	0			3
							26	9									
01	619	N	619	-0-	-0-	-0-	1	1	594	3	Y	22	22	0			3
							24	9									
02	537	N	537	-0-	-0-	-0-	1	1	517	3	Y	17	18	0			2
							19	9									
03	589	N	-0-	-0-	-589	-0-					Y	-0-	2	0			-0-
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	1	1	1035	3	Y	96	92	0			11
							106	9									
12	1434	N	1434	-0-	-0-	-0-	1	1	1269	3	Y	149	143	0			17
							164	9									
01	1384	N	1384	-0-	-0-	-0-	1	1	1222	3	Y	146	142	0			21
							161	9									
02	1384	N	1384	-0-	-0-	-0-	1	1	1241	3	Y	129	133	0			17
							142	9									
03	1426	N	1170	-0-	-256	-0-	1	1	1016	3	Y	139	144	0			12
							153	9									
04	1350	N	967	-0-	-383	-0-	1	1	841	3	Y	114	106	0			20
							125	9									

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	829	-0-	-131	-0-	1	1	804	3	Y	22	22	0			2
							24	9									
12	1054	N	833	-0-	-221	-0-	2	1	806	3	Y	23	22	0			3
							25	9									
01	961	N	816	-0-	-145	-0-	790	3	26	9	Y	24	25	0			2
02	784	N	675	-0-	-109	-0-	1	1	666	3	Y	7	8	0			1
							8	9									
03	837	N	725	-0-	-112	-0-	725	3			Y	-0-	1	0			-0-
04	780	N	774	-0-	-6	-0-	774	3			Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1280	-0-	-70	-0-	2	1	1253	3	Y	23	22	0			2
							25	9									
12	1395	N	1282	-0-	-113	-0-	3	1	1254	3	Y	23	22	0			3
							25	9									
01	1333	N	1315	-0-	-18	-0-	1311	3	4	9	Y	4	7	0			-0-
02	1204	N	1111	-0-	-93	-0-	2	1	1109	3	Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1293	3	22	9	Y	20	18	0			2
*04	1384	N	1384	-0-	-0-	-0-	1375	3	9	9	Y	8	9	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1030	-0-	-140	-0-	2	1	1011	3	Y	15	16	0			1
							17	9									
12	1209	N	987	-0-	-222	-0-	2	1	985	3	Y	-0-	1	0			-0-
01	1085	N	955	-0-	-130	-0-	934	3	21	9	Y	19	17	0			2
02	952	N	860	-0-	-92	-0-	2	1	834	3	Y	22	22	0			2
							24	9									
03	1031	N	1031	-0-	-0-	-0-	1018	3	13	9	Y	12	13	0			1
*04	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-	1	0			-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	3	1	1506	3	Y	23	22	0			2
							25	9									
12	1519	N	1506	-0-	-13	-0-	3	1	1478	3	Y	23	22	0			3
							25	9									
01	1674	N	1411	-0-	-263	-0-	1385	3	26	9	Y	24	25	0			2
02	1428	N	1211	-0-	-217	-0-	2	1	1198	3	Y	10	11	0			1
							11	9									
03	1519	N	1442	-0-	-77	-0-	1442	3			Y	-0-	1	0			-0-
04	1380	N	1357	-0-	-23	-0-	1357	3			Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1120	-0-	-80	-0-	1120	3			Y	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1381	3	14	9	Y	13	11	0			2
02	1098	N	1098	-0-	-0-	-0-	1078	3	20	9	Y	18	18	0			2
03	1360	N	1360	-0-	-0-	-0-	1330	3	30	9	Y	27	27	0			2
04	1320	N	1208	-0-	-112	-0-	1182	3	26	9	Y	24	22	0			4

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	-0-	-0-	-2700	-0-					Y	63	51	1			59
12	558	N	-0-	-0-	-558	-0-					Y	90	98	1			51
01	0	N	-0-	-0-	-0-	-0-					Y	115	95	1			71
02	0	N	-0-	-0-	-0-	-0-					Y	52	101	1			22
03	0	N	-0-	-0-	-0-	-0-					Y	114	99	1			37
04	0	N	-0-	-0-	-0-	-0-					Y	152	118	1			71

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2596	-0-	-284	-0-	2554	2	42	9	Y	38	31	1			35
12	2883	X	1466	-0-	-1417	-0-	1433	2	33	9	Y	30	48	1			17
01	2883	X	625	-0-	-2258	-0-	625	2			Y	-0-	17	1			-0-
02	2520	X	1605	-0-	-915	-0-	1601	2	4	9	Y	4	2	1			2
03	2697	X	1302	-0-	-1395	-0-	1258	2	44	9	Y	40	29	1			13
04	2610	X	1758	-0-	-852	-0-	1758	2			Y	-0-	13	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	6					6

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2271	-0-	-219	-0-	2269	2	2	9	N	2					121
12	2325	N	1804	-0-	-521	-0-	1796	2	8	9	N	7	121	1			7
01	3100	N	3413	-0-	313	313	3389	2	24	9	N	22					29
02	2163	N	1850	-0-	-313	-0-	1809	2	41	9	N	37					66
03	1798	N	1352	-0-	-446	-0-	1318	2	34	9	N	31					97
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					97

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					87
12	434	N	393	-0-	-41	-0-	393	2			N	-0-					87
01	490	N	490	-0-	-0-	-0-	477	2	13	9	N	12					99
02	440	N	440	-0-	-0-	-0-	426	2	14	9	N	13					112
03	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17					129
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					129

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	N	2033	-0-	-0-	-0-	2033	3			Y	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2246	3	4	9	Y	4					4
01	DLQ G-10		2259	-0-	2259	2259	2224	3	35	9	Y	32	4	1			32
02	DLQ G-10		1938	-0-	1938	4197	1914	3	24	9	Y	22	15	1			39
03	DLQ G-10		1955	-0-	1955	6152	1942	3	13	9	Y	12	40	1			11
04	DLQ G-10		1759	-0-	1759	-0-	1750	3	9	9	Y	8					19

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1229	-0-	-421	-0-	1216	3	13	9	Y	12	24	1			21
12	1705	X	1341	-0-	-364	-0-	1340	3	1	9	Y	1	21	1			1
01	DLQ G-10		1461	-0-	1461	1461	1459	3	2	9	Y	2	1	1			2
02	DLQ G-10		1374	-0-	1374	2835	1361	3	13	9	Y	12	1	1			13
03	DLQ G-10		1552	-0-	1552	4387	1540	3	12	9	Y	11	13	1			11
04	DLQ G-10		1543	-0-	1543	-0-	1524	3	19	9	Y	17					28

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	123	-0-	-575	-0-	93	3	30	9	Y	27					112
12	116	N	116	-0-	-0-	-0-	101	3	15	9	Y	14					126
01	155	N	135	-0-	-20	-0-	101	3	34	9	Y	31	76	1			81
02	112	N	96	-0-	-16	-0-	96	3			Y	-0-					81
03	124	N	114	-0-	-10	-0-	108	3	6	9	Y	5					86
04	120	N	104	-0-	-16	-0-	103	3	1	9	Y	1					87

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10578	X	10578	-0-	-0-	-0-	10502	3	76	9	Y	69					122
*06	10741	X	10741	-0-	-0-	-0-	10696	3	45	9	Y	41					163
*07	11407	X	11407	-0-	-0-	-0-	11382	3	25	9	Y	23	122	1			64
*08	15403	X	15403	-0-	-0-	-0-	15381	3	22	9	Y	20	35	1			49
*09	14932	X	14932	-0-	-0-	-0-	14915	3	17	9	Y	15	22	1			42
*10	11491	X	11491	-0-	-0-	-0-	11427	3	64	9	Y	58	33	1			67
*11	9810	X	9164	-0-	-646	-0-	9097	3	67	9	Y	61	48	1			80
*12	10137	X	8810	-0-	-1327	-0-	8719	3	91	9	Y	83	84	1			79
01	DLQ G-10		10720	-0-	10720	10720	10644	3	76	9	Y	69	64	1			84
02	DLQ G-10		8975	-0-	8975	19695	8922	3	53	9	Y	48	38	1			94
03	DLQ G-10		9438	-0-	9438	29133	9374	3	64	9	Y	58	98	1			54
04	DLQ G-10		9206	-0-	9206	-0-	9169	3	37	9	Y	34					88

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

11	3316	X	3316	-0-	-0-	-0-	3291	3	25	9	Y	23	43	1			40
12	2965	X	2965	-0-	-0-	-0-	2931	3	34	9	Y	31	42	1			29
01	DLQ G-10		3469	-0-	3469	3469	3432	3	37	9	Y	34	23	1			40
02	DLQ G-10		2904	-0-	2904	6373	2858	3	46	9	Y	42	18	1			64
03	DLQ G-10		2135	-0-	2135	8508	2122	3	13	9	Y	12	65	1			11
04	DLQ G-10		2175	-0-	2175	-0-	2166	3	9	9	Y	8					19

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

11	7064	X	7064	-0-	-0-	-0-	7023	3	41	9	Y	37	96	1			74
12	7557	X	7557	-0-	-0-	-0-	7510	3	47	9	Y	43	76	1			41
01	DLQ G-10		7488	-0-	7488	7488	7398	3	90	9	Y	82	33	1			90
02	DLQ G-10		6391	-0-	6391	13879	6343	3	48	9	Y	44	41	1			93
03	DLQ G-10		6820	-0-	6820	20699	6758	3	62	9	Y	56	96	1			53
04	DLQ G-10		7622	-0-	7622	-0-	7571	3	51	9	Y	46					99

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

11	5610	X	5543	-0-	-67	-0-	5392	3	151	9	Y	137	133	0			13
12	5797	X	4987	-0-	-810	-0-	4885	3	102	9	Y	93	95	0			11
01	DLQ G-10		5491	-0-	5491	5491	5379	3	112	9	Y	102	105	0			8
02	DLQ G-10		4775	-0-	4775	10266	4668	3	107	9	Y	97	95	0			10
03	DLQ G-10		5129	-0-	5129	15395	5016	3	113	9	Y	103	105	0			8
04	DLQ G-10		114	-0-	114	-0-	9	3	105	9	Y	95	93	0			10

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

11	3300	X	2596	-0-	-704	-0-	2524	3	72	9	Y	65	50	0			60
12	3410	X	462	-0-	-2948	-0-	458	3	4	9	Y	4	62	0			2
01	DLQ G-10		7	-0-	7	7	7	3			Y	-0-	2	0			-0-
02	DLQ G-10		4956	-0-	4956	4963	4844	3	112	9	Y	102	59	0			43
03	DLQ G-10		2957	-0-	2957	7920	2910	3	47	9	Y	43	71	0			15
*04	DLQ G-10		-0-	-0-	-0-	7920					Y	82	58	0			39

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	810	3	154	9	Y	140	124	0			16
01	DLQ G-10		870	-0-	870	870	626	3	244	9	Y	222	221	0			17
02	DLQ G-10		551	-0-	551	1421	508	3	43	9	Y	39	52	0			4
03	DLQ G-10		545	-0-	545	1966	476	3	69	9	Y	63	62	0			5
04	DLQ G-10		85	-0-	85	-0-	7	3	78	9	Y	71	68	0			8

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

11	1500	N	1134	-0-	-366	-0-	1120	3	14	9	Y	13	8	0			12
12	1923	N	1923	-0-	-0-	-0-	1741	3	182	9	Y	165	84	0			93
01	DLQ G-10		2352	-0-	2352	2352	2209	3	143	9	Y	130	143	0			80
02	DLQ G-10		2854	-0-	2854	5206	2658	3	196	9	Y	178	183	0			75
03	DLQ G-10		2837	-0-	2837	8043	2699	3	138	9	Y	125	158	0			42
*04	DLQ G-10		-0-	-0-	-0-	8043					Y	34	61	0			15

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

11	3777	X	3777	-0-	-0-	-0-	3746	3	31	9	Y	28	27	0			3
12	4836	X	4836	-0-	-0-	-0-	4760	3	76	9	Y	69	64	0			8
01	DLQ G-10		4541	-0-	4541	4541	4411	3	130	9	Y	118	117	0			9
02	DLQ G-10		4083	-0-	4083	8624	3973	3	110	9	Y	100	98	0			11
03	DLQ G-10		4804	-0-	4804	13428	4636	3	168	9	Y	153	152	0			12
04	DLQ G-10		150	-0-	150	13578	12	3	138	9	Y	125	124	0			13

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

11	1500	N	1500	-0-	-0-	-0-	1498	3	2	9	Y	2	12	0			2
12	1775	N	1775	-0-	-0-	-0-	1724	3	51	9	Y	46	22	0			26
01	DLQ G-10		1727	-0-	1727	1727	1668	3	59	9	Y	54	47	0			33
02	DLQ G-10		1420	-0-	1420	3147	1401	3	19	9	Y	17	43	0			7
03	DLQ G-10		2050	-0-	2050	5197	1996	3	54	9	Y	49	40	0			16
*04	DLQ G-10		-0-	-0-	-0-	5197					Y	33	34	0			15

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

11	1140	N	1095	-0-	-45	-0-	1074	3	21	9	Y	19	14	0			18
12	1116	N	1094	-0-	-22	-0-	1049	3	45	9	Y	41	36	0			23
01	DLQ G-10		1370	-0-	1370	1370	1325	3	45	9	Y	41	39	0			25
02	DLQ G-10		1326	-0-	1326	2696	1306	3	20	9	Y	18	35	0			8
03	DLQ G-10		1487	-0-	1487	4183	1436	3	51	9	Y	46	39	0			15
*04	DLQ G-10		-0-	-0-	-0-	4183					Y	48	41	0			22

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

11	4069	X	4069	-0-	-0-	-0-	4011	3	58	9	Y	53	18	0			49
12	4405	X	4405	-0-	-0-	-0-	4306	3	99	9	Y	90	88	0			51
01	DLQ G-10		4185	-0-	4185	4185	4053	3	132	9	Y	120	97	0			74
02	DLQ G-10		3813	-0-	3813	7998	3694	3	119	9	Y	108	137	0			45
03	DLQ G-10		3335	-0-	3335	11333	3185	3	150	9	Y	136	136	0			45
*04	DLQ G-10		-0-	-0-	-0-	11333					Y	91	94	0			42

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

11	2460	X	2342	-0-	-118	-0-	2191	3	151	9	Y	137	133	0			13
12	2542	X	2420	-0-	-122	-0-	2247	3	173	9	Y	157	152	0			18
01	DLQ G-10		2374	-0-	2374	2374	2192	3	182	9	Y	165	170	0			13
02	DLQ G-10		2032	-0-	2032	4406	1900	3	132	9	Y	120	120	0			13
03	DLQ G-10		2133	-0-	2133	6539	2045	3	88	9	Y	80	87	0			6
04	DLQ G-10		87	-0-	87	-0-	7	3	80	9	Y	73	71	0			8

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3590	-0-	-820	-0-	3560	3	30	9	Y	27	29	0			25
12	4309	X	2740	-0-	-1569	-0-	2684	3	56	9	Y	51	47	0			29
01	DLQ G-10		1583	-0-	1583	1583	1565	3	18	9	Y	16	35	0			10
02	DLQ G-10		1206	-0-	1206	2789	1198	3	8	9	Y	7	14	0			3
03	DLQ G-10		2305	-0-	2305	5094	2288	3	17	9	Y	15	13	0			5
*04	DLQ G-10		-0-	-0-	-0-	5094					Y	9	10	0			4

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	R	1240	-0-	-0-	-0-	1	1	1209	3	Y	27	29	0			3
							30	9									
12	1353	R	1353	-0-	-0-	-0-	1	1	1326	3	Y	24	24	0			3
							26	9									
01	1411	R	1411	-0-	-0-	-0-	1	1	1386	3	Y	22	22	0			3
							24	9									
02	1344	R	1344	-0-	-0-	-0-	1	1	1321	3	Y	20	20	0			3
							22	9									
03	1363	R	1363	-0-	-0-	-0-	1	1	1332	3	Y	27	28	0			2
							30	9									
04	1200	#	1104	-0-	-96	-0-	1	1	1075	3	Y	25	23	0			4
							28	9									

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	615	-0-	-465	-0-	615	3			N	-0-					-0-
12	1023	#	831	-0-	-192	-0-	831	3			N	-0-					-0-
01	1023	#	942	-0-	-81	-0-	930	3	12	9	N	11	9	0			2
02	924	#	794	-0-	-130	-0-	774	3	20	9	N	18	18	0			2
03	951	R	951	-0-	-0-	-0-	939	3	12	9	N	11	12	0			1
*04	902	R	902	-0-	-0-	-0-	889	3	13	9	N	12	11	0			2

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	543	-0-	-147	-0-	543	3			N	-0-					167
12	651	#	459	-0-	-192	-0-	459	3			N	-0-					167
01	620	#	392	-0-	-228	-0-	392	3			N	-0-					167
02	560	#	378	-0-	-182	-0-	378	3			N	-0-					167
03	589	#	380	-0-	-209	-0-	380	3			N	-0-					167
04	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					167

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	#	3905	-0-	-925	-0-	3894	3	11	9	Y	10					162
12	4991	#	4709	-0-	-282	-0-	4701	3	8	9	Y	7					169
01	4991	#	4688	-0-	-303	-0-	4621	3	67	9	Y	61	106	1			124
02	4508	#	4056	-0-	-452	-0-	4056	3			Y	-0-					124
03	4991	#	4754	-0-	-237	-0-	4736	3	18	9	Y	16					140
04	4560	#	4577	-0-	17	-0-	4573	3	4	9	Y	4					144

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	#	5135	-0-	-1255	-0-	5134	3	1	9	N	1					180
12	6603	#	5916	-0-	-687	-0-	5913	3	3	9	N	3					183
01	6293	#	4859	-0-	-1434	-0-	4811	3	48	9	N	44	162	1			65
02	6485	R	6485	-0-	-0-	-0-	6393	3	92	9	N	84					149
03	6700	R	6700	-0-	-0-	-0-	6641	3	59	9	N	54	156	1			47
04	5730	#	6581	-0-	851	-0-	6544	3	37	9	N	34					81

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	3484	-0-	-206	-0-	3459	3	25	9	N	23	43	1			40
12	3842	R	3842	-0-	-0-	-0-	3812	3	30	9	N	27	41	1			26
01	4216	#	4144	-0-	-72	-0-	4110	3	34	9	N	31	21	1			36
02	3808	#	3779	-0-	-29	-0-	3755	3	24	9	N	22	16	1			42
03	4216	#	4124	-0-	-92	-0-	4112	3	12	9	N	11	42	1			11
04	4020	#	4117	-0-	97	-0-	4091	3	26	9	N	24					35

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

11	600	N	530	-0-	-70	-0-	530	3			N	-0-					55
12	620	N	132	-0-	-488	-0-	132	3			N	-0-					55
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					55
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					55
03	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					55
*04	1668	N	1668	-0-	-0-	-0-	1609	3	59	4	N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

11	60	N	57	-0-	-3	-0-	57	3			N	-0-					65
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					65
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					65
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					65
*04	81	N	81	-0-	-0-	-0-	78	3	3	4	N	-0-					65

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					44
*04	83	N	83	-0-	-0-	-0-	73	3	10	4	N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

11	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					86
12	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					86
01	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					86
02	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					86
03	3076	X	3076	-0-	-0-	-0-	3076	3			N	-0-					86
*04	2977	X	2977	-0-	-0-	-0-	2878	3	99	4	N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

11	694	N	694	-0-	-0-	-0-	661	2	33	9	Y	30					92
12	643	N	643	-0-	-0-	-0-	606	2	37	9	Y	34					126
01	667	N	667	-0-	-0-	-0-	652	2	15	9	Y	14					140
02	653	N	653	-0-	-0-	-0-	631	2	22	9	Y	20					160
03	651	N	637	-0-	-14	-0-	614	2	23	9	Y	21					181
04	660	N	476	-0-	-184	-0-	466	2	10	9	Y	9					190

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

11	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
12	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-
01	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
02	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
03	4030	X	3492	-0-	-538	-0-	3492	2			N	-0-					-0-
04	3900	X	2308	-0-	-1592	-0-	2308	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					27
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					27
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					27
02	812	N	759	-0-	-53	-0-	759	3			N	-0-					27
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					27
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

11	3995	X	3995	-0-	-0-	-0-	96	1	3809	3	N	82					239
							90	9									
12	3331	X	3331	-0-	-0-	-0-	84	1	3138	3	N	99	189	1			149
							109	9									
01	6548	X	6548	-0-	-0-	-0-	104	1	6247	3	N	179	188	1			140
							197	9									
02	4329	X	4329	-0-	-0-	-0-	28	1	4170	3	N	119	183	1			76
							131	9									
03	4781	X	4781	-0-	-0-	-0-	124	1	4555	3	N	93					169
							102	9									
04	2700	X	7699	-0-	4999	-0-	120	1	7360	3	N	199	185	1			183
							219	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3					146
02	112	N	47	-0-	-65	-0-	45	3	2	9	N	2					148
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					148
04	120	N	341	-0-	221	-0-	341	3			N	-0-					148

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

11	4846	R	4846	-0-	-0-	-0-	4846	3			N	-0-					89
12	4997	R	4997	-0-	-0-	-0-	4997	3			N	-0-					89
01	291	R	291	-0-	-0-	-0-	291	3			N	-0-					89
02	239	R	239	-0-	-0-	-0-	239	3			N	-0-					89
03	233	R	233	-0-	-0-	-0-	233	3			N	-0-					89
*04	157	R	157	-0-	-0-	-0-	157	3			N	-0-					89

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	443	-0-	-157	-0-	440	3	3	9	N	3					224
12	620	#	473	-0-	-147	-0-	469	3	4	9	N	4					228
01	607	R	607	-0-	-0-	-0-	605	3	2	9	N	2					230
02	578	R	578	-0-	-0-	-0-	575	3	3	9	N	3					233
03	634	R	634	-0-	-0-	-0-	631	3	3	9	N	3					236
04	600	#	487	-0-	-113	-0-	485	3	2	9	N	2					238

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	#	8764	-0-	-1046	-0-	8718	2	46	9	N	42	38	1	2	8	11
12	10137	#	8950	-0-	-1187	-0-	8895	2	55	9	N	50	39	1	3	8	19
01	10137	#	8391	-0-	-1746	-0-	8346	2	45	9	N	41	50	1	4	8	6
02	8512	#	7547	-0-	-965	-0-	7505	2	42	9	N	38	12	1	3	8	29
03	9424	#	8483	-0-	-941	-0-	8442	2	41	9	N	37	38	1	3	8	25
04	8760	#	7857	-0-	-903	-0-	7823	2	34	9	N	31	36	1	2	8	18